

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

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TEXACO E & P INC.
 PROPOSED COMMINGLED
 BLINEBRY - TUBB - DRINKARD
 COMPLETION

0 - 1000' 11" OD HOLE

0 - 1000' 8 5/8" OD 24.00#/ft SURF CSG
 0 - 1000' CEMENT 525 SACKS

- 1) PERFORATE TUBB DRINKARD AND BLINEBRY
- 2) ACIDIZE AND FRACTURE TREAT TUBB-DRINKARD
- 3) ACIDIZE AND FRACTURE TREAT BLINEBRY
- 4) COMMINGLE TWO PRODUCING ZONES
- 5) PLACE ON ROD PUMP

1000 - 7250' 7.875" OD HOLE

0 - 7250' 5 1/2" OD PROD CSG 15.5# AND 17# CASIN
 0 - 7250' CEMENT 2000 SACKS TO SURFACE

0 - 6500' 2.875" OD TBG

5200 - 5400' PERFS BLINEBRY

5900 - 6000' PERFS TUBB-DRINKARD

TD: 7250'

BEFORE THE
 OIL CONSERVATION DIVISION
 Santa Fe, New Mexico

Case No. 11278 Exhibit No. 3

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1995

New Drills

JUSTIS-FIELD			
PRODUCTION COMPARISON			
	NON-COMMINGLED PRODUCTION		COMMINGLED PRODUCTION
	TUBB-DRINKARD	BLINEBRY	BLINEBRY-TUBB-DRINKARD
YEAR	(BOPY)	(BOPY)	(BOPY)
1	10,000		20,000
2	6,200		12,400
3	5,900		11,800
4	5,600		11,200
5	5,300		10,600
6	5,000		10,000
7	4,800		9,600
8	4,500		9,000
9	4,300		8,600
10	4,100		8,200
11	3,900		7,800
12	Abandoned	10,000	7,400
13		6,200	7,000
14		5,900	6,600
15		5,600	6,400
16		5,300	6,200
17		5,000	5,800
18		4,800	5,400
19		4,500	5,200
20		4,300	5,000
21		4,100	4,800
22		3,900	4,400
23		3,700	4,200
24		3,500	4,000
25		3,300	3,800
26		3,100	3,600
27		2,900	3,400
28		2,800	3,300
29		2,700	3,100
30		2,500	2,900
31		2,400	2,800
32		2,300	2,700
33		2,200	2,500
34		2,000	2,400
35			2,300
36			2,200
37			2,000
		155,300	228,400
			Difference 73,100 BO

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11278 Exhibit No. 4

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1995

JUSTIS FIELD
COST COMPARISON

NON-COMMINGLED CASE

<u>Tubb-Drinkard Completion</u>	<u>COST</u>
Pulling Unit - 4 Days	4,800
Perforating	2,000
Acidizing - 1000 Gallons	3,000
Fracture Stimulation -200,000 # Sand	60,000
Rental Tools	3,000
BOP	1,000
Water Hauling	2,000
Miscellaneous	<u>1,000</u>
Total	76,800

<u>Blinebry Completion</u>	<u>COST</u>
Pulling Unit - 4 Days	4,800
Perforating	2,000
Acidizing - 1000 Gallons	3,000
Fracture Stimulation -200,000 # Sand	60,000
Rental Tools	3,000
BOP	1,000
Water Hauling	2,000
Miscellaneous	<u>1,000</u>
Total	76,800

TOTAL COMPLETION COST \$153,600

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11278 Exhibit No. 5

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1995

COMMINGLED CASE

Blinebry-Tubb-Drinkard Completion

COST

Pulling Unit - 6 Days	7,200
Perforating	3,500
Acidizing - 2000 Gallons	4,500
Fracture Stimulation - 400,000 # Sand	110,000
Rental Tools	4,000
BOP	1,500
Water Hauling	3,500
Miscellaneous	<u>2,000</u>

Total Completion Cost \$136,200

Difference \$17,400

JUSTIS FIELD
PROPOSED ALLOCATION METHOD

Method 1: Lease Basis - (Preferred)

Blinebry Percentage = $\frac{(\text{Cumulative Blinebry Lease Production})}{(\text{Cumulative Blinebry-Tubb-Drinkard Lease Production})} (100)$

Tubb-Drinkard Percentage = 100- Blinebry Percentage

Associated Cost Savings

- Reduced Pulling Unit Time - 3 Days SWAB	\$3600
- Misc. Tank Rental	1000
- Misc. Tool Rental	<u>2500</u>
Total	\$7100

Method 2: Well Basis

Blinebry Percentage = $\frac{(\text{Stabilized Daily Blinebry Production})}{(\text{Stabilized Daily Blinebry and Tubb Drinkard Production})} (100)$

Tubb - Drinkard Percentage = 100- Blinebry Percentage

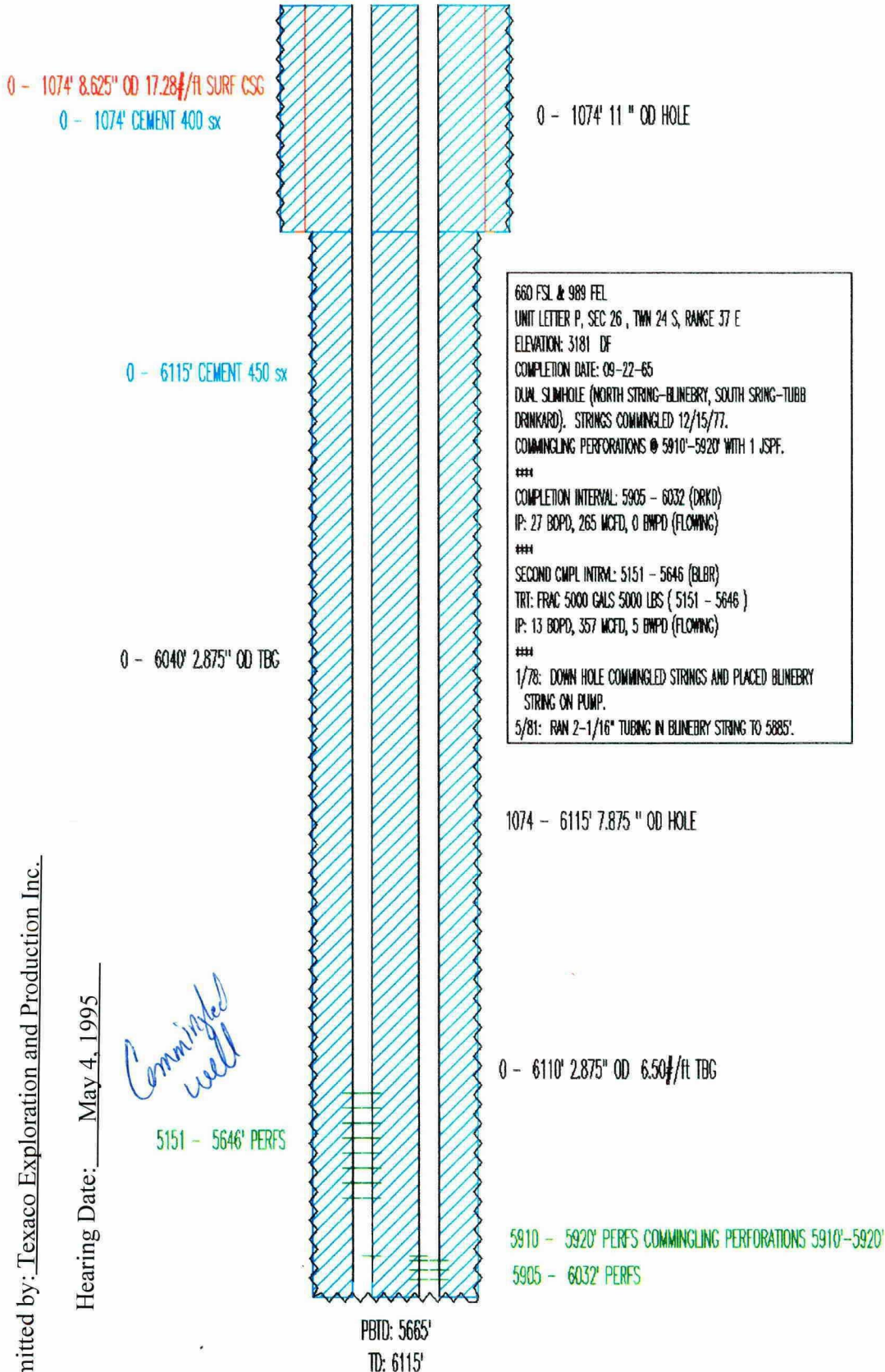
BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11278 Exhibit No. 6

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1995

TEXACO E & P INC.
 FRISTOE CC-FEB NCT2 NO. 10
 API# 30025214130000



BEFORE THE
 OIL CONSERVATION DIVISION
 Santa Fe, New Mexico

Case No. 11278 Exhibit No. 7

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1995

Commingled well

JARREL SERVICES, INC.
 Box 1230
 Hobbs, New Mexico 88240

<<Static Gradient Survey>>

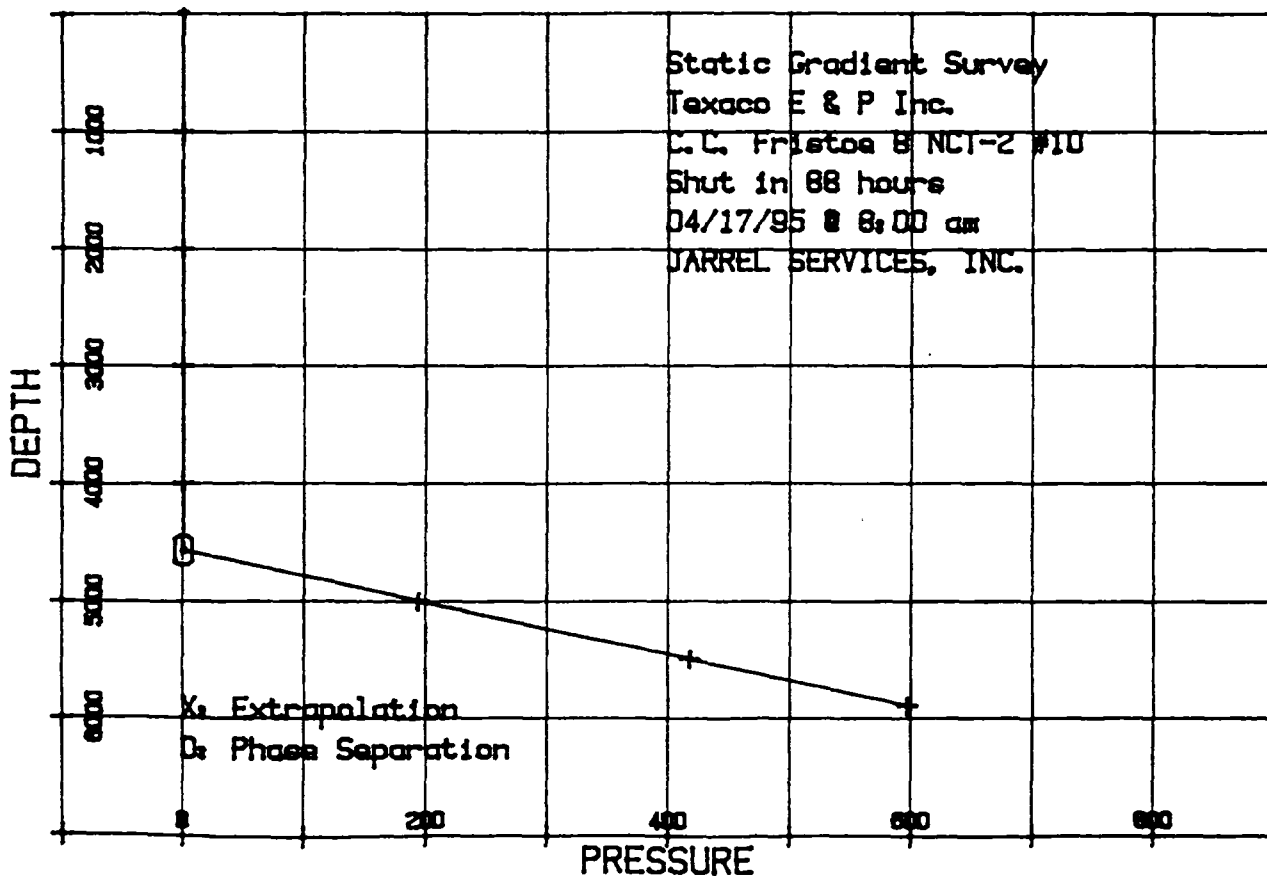
COMPANY: Texaco E & P Inc.
 LEASE: C.C. Fristoe B NCT-2
 FIELD: Justice
 COUNTY: Lea
 STATUS: Shut in 88 hours
 PERFORATIONS FROM: 5151 ft
 DEPTH: 5900 ft

Date: 04/17/95 @ 8:00 am
 CONTACT: Fred Reynolds
 WELL: #10
 ZONE: B-D-T
 STATE: New Mexico
 OPERATOR: Harrah
 TO: 6032 ft
 TEMPERATURE: 117°F

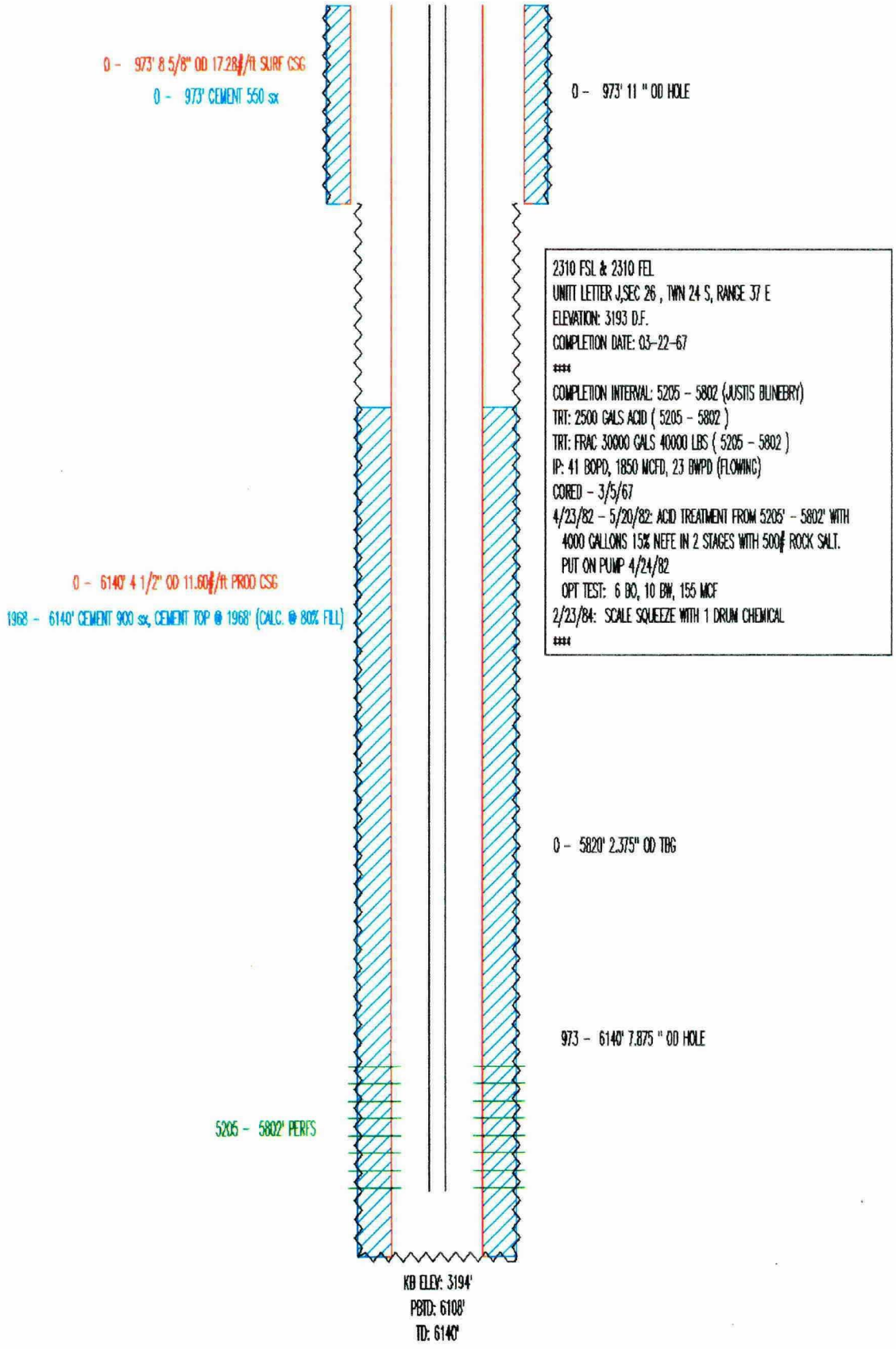
TABULAR DATA

DEPTH (ft)	PRESSURE (psi)	GRADIENT (psi/ft)	EXPLANATIONS
0	0		
1000	0	0.000	
2000	0	0.000	
3000	0	0.000	
4000	0	0.000	
4569	1	0.001	<=Phase separation
5000	194	0.448	
5500	418	0.448	
5900	597	0.448	

NOTE: Explanations are included to clarify calculated data points.
 NOTE: Hit obstruction @ 5915'



TEXACO E & P INC.
 FRISTOE CC-FEB NCT2 NO. 12
 API# 30025220320000



0 - 973' 8 5/8" OD 17.28#/ft SURF CSG
 0 - 973' CEMENT 550 ss

0 - 973' 11" OD HOLE

2310 FSL & 2310 FEL
 UNIT LETTER J, SEC 26, TWN 24 S, RANGE 37 E
 ELEVATION: 3193 D.F.
 COMPLETION DATE: 03-22-67

 COMPLETION INTERVAL: 5205 - 5802 (JUSTIS BUINEERY)
 TRT: 2500 GALS ACID (5205 - 5802)
 TRT: FRAC 30000 GALS 40000 LBS (5205 - 5802)
 IP: 41 BOPD, 1850 MCFD, 23 BWPD (FLOWING)
 CORED - 3/5/67
 4/23/82 - 5/20/82: ACID TREATMENT FROM 5205' - 5802' WITH
 4000 GALLONS 15% NEEFE IN 2 STAGES WITH 500# ROCK SALT.
 PUT ON PUMP 4/24/82
 OPT TEST: 6 BO, 10 BW, 155 MCF
 2/23/84: SCALE SQUEEZE WITH 1 DRUM CHEMICAL

0 - 6140' 4 1/2" OD 11.60#/ft PROD CSG
 1968 - 6140' CEMENT 900 ss, CEMENT TOP @ 1968' (CALC. @ 80% FILL)

0 - 5820' 2.375" OD TBG

973 - 6140' 7.875" OD HOLE

5205 - 5802' PERFS

KB ELEV: 3194'
 PBID: 6108'
 TD: 6140'

JARREL SERVICES, INC.
 Box 1230
 Hobbs, New Mexico 88240

<<Static Gradient Survey>>

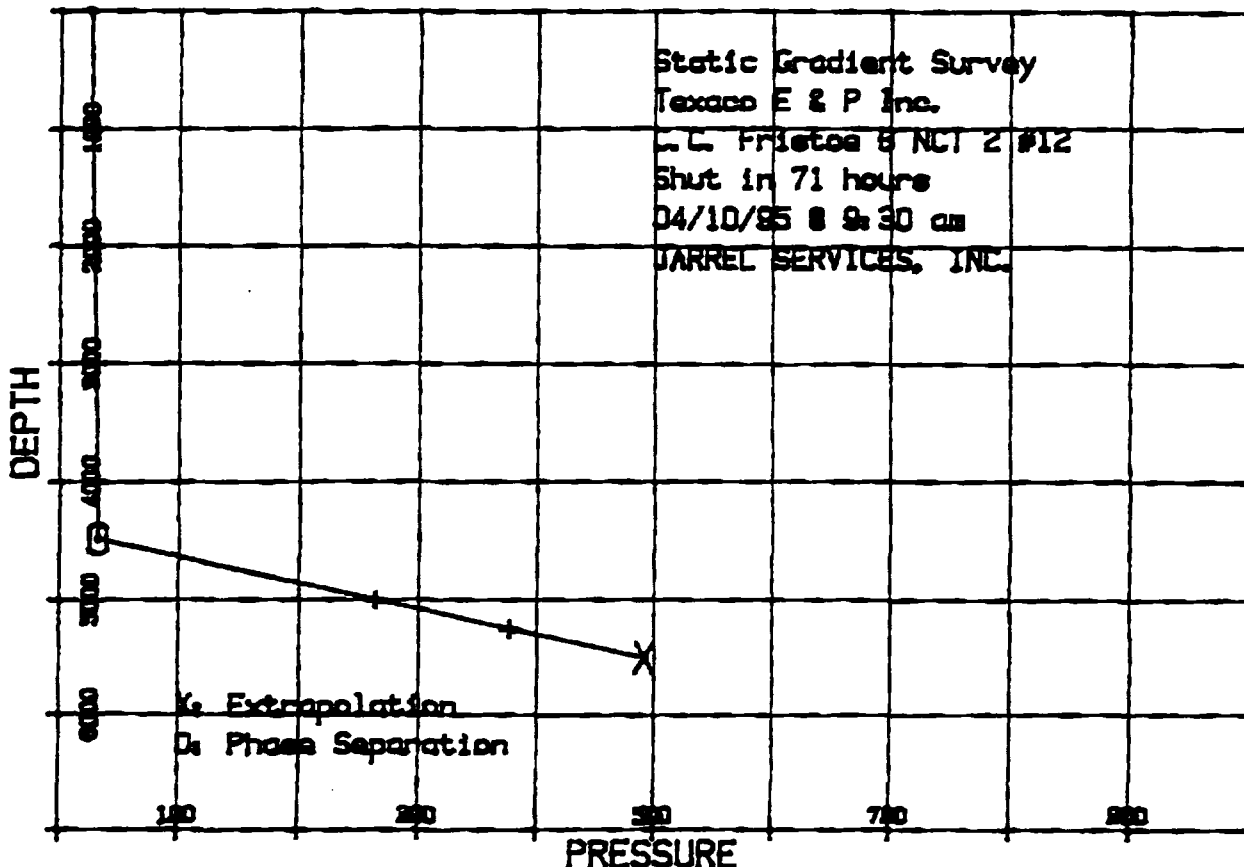
COMPANY: Texaco E & P Inc.
 LEASE: C.C. Fristoe B NCT 2
 FIELD: Justice
 COUNTY: Lea
 STATUS: Shut in 71 hours
 PERFORATIONS FROM: 5205 ft
 DEPTH: 5250 ft

Date: 04/10/95 @ 9:30 am
 CONTACT: Fred Reynolds
 WELL: #12
 ZONE: Blinabry
 STATE: New Mexico
 OPERATOR: Harrah
 TO: 5802 ft
 TEMPERATURE: 119°F

TABULAR DATA

DEPTH (ft)	PRESSURE (psi)	GRADIENT (psi/ft)	EXPLANATIONS
0	26		
1000	27	0.001	
2000	29	0.002	
3000	31	0.002	
4000	32	0.001	
4488	32	0.001	<=Phase separation
5000	264	0.452	
5250	377	0.452	
5503	491	0.452	<=Extrapolated BHP

NOTE: Explanations are included to clarify calculated data points.



DISTRICT I
P.O. Box 1990, Hobbs, NM 88241-1990
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		² OGRID Number 022351
		³ API Number 30-025-32911
⁴ Property Code 11105	⁵ Property Name STATE 'L'	⁶ Well No. 5

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	2	25-S	37-E		2260	NORTH	1800	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 JUSTICE BLINEBRY					¹⁰ Proposed Pool 2 Justis Tubb Drinkard				

¹¹ Work Type Code N	¹² WellType Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3165'
¹⁶ Multiple No	¹⁷ Proposed Depth 7250'	¹⁸ Formation BLINEBRY/TUBB/DRINKARD	¹⁹ Contractor	²⁰ Spud Date 4/15/95

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1000'	525 SACKS	SURFACE
7 7/8	5 1/2	15.5 & 17#	7250'	2000 SACKS	SURFACE

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11278 Exhibit No. 8

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1994

present productive zone and proposed new productive zone.

, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8

ALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 500 SACKS

CTION AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature C. Wade Howard

Printed Name C. Wade Howard

Title Eng. Assistant

Date 3/30/95 Telephone 688-4606

OIL CONSERVATION DIVISION	
Approved By: <u>Gary W. Wink</u>	
Title: <u>GARY W. WINK</u>	
Approval Date: <u>Apr 29 1995</u>	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

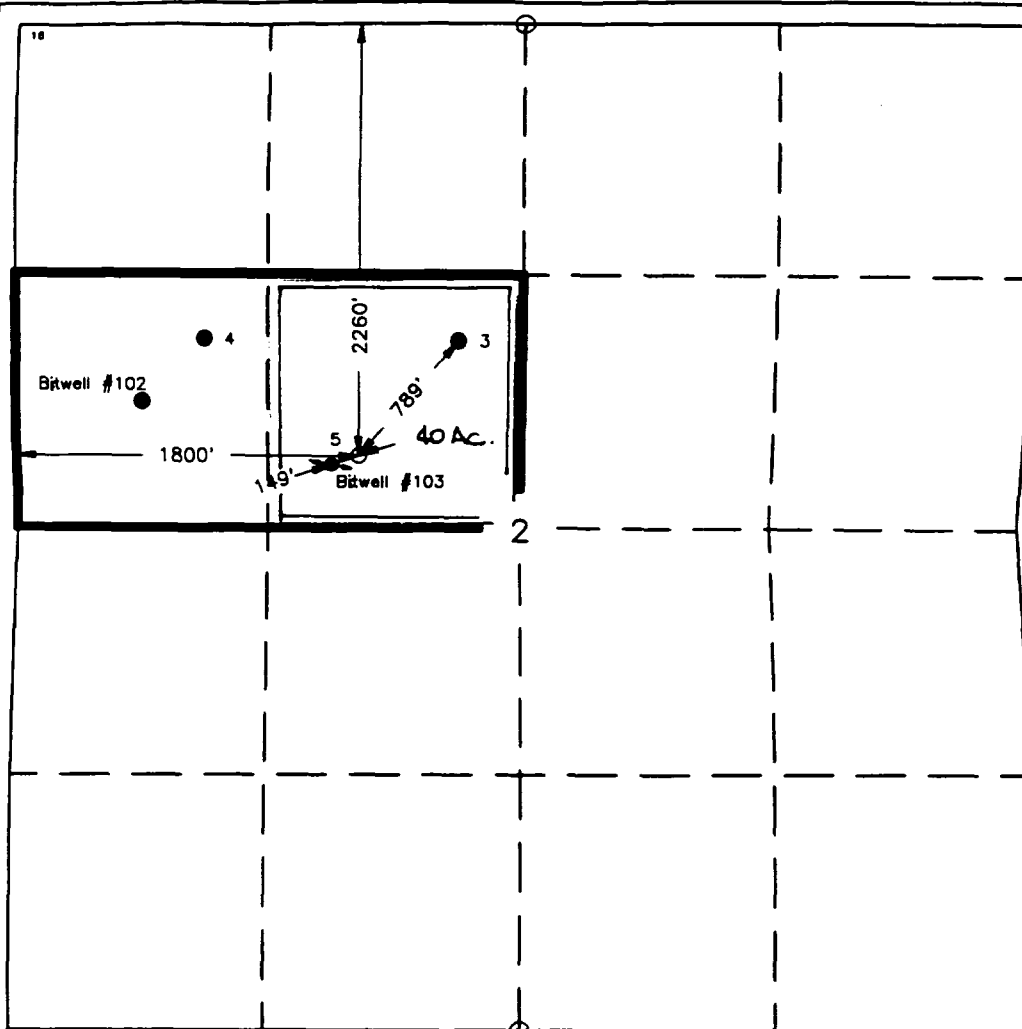
¹ API Number 30-025-32411		² Pool Code 35220		³ Pool Name Justis Blinbry, Justis Tubb Drinkard	
⁴ Property Code 11105		⁵ Property Name State "L"		⁶ Well Number 5	
⁷ OGRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.		⁹ Elevation 3165'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	25-S	37-E		2260'	North	1800'	West	Lea

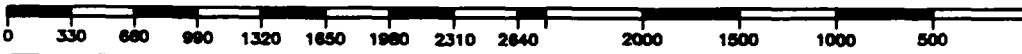
¹¹ Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

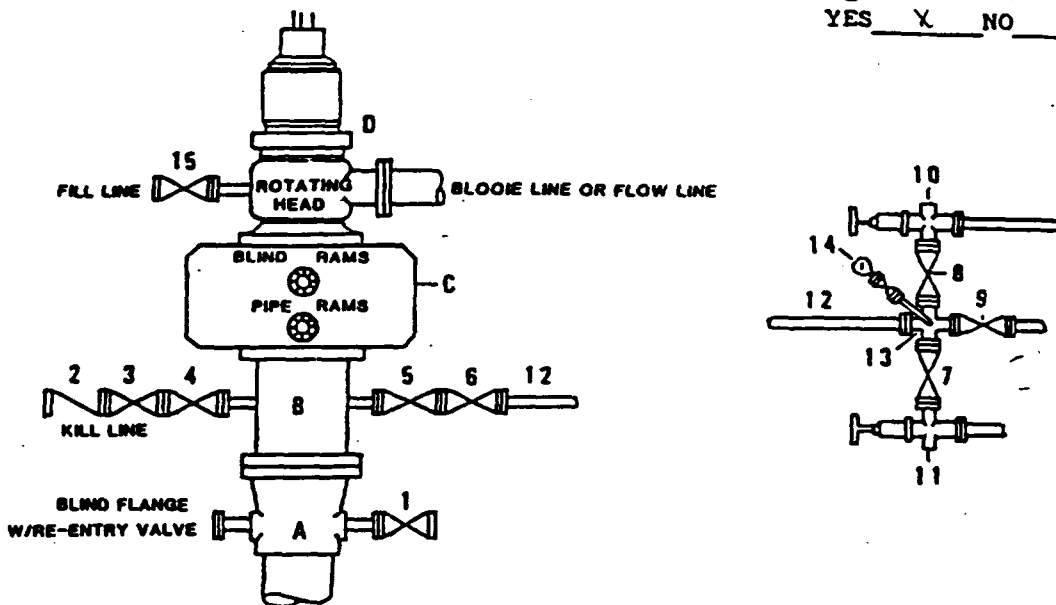


¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	<i>C. Wade Howard</i>
Printed Name	C. Wade Howard
Position	Engineer's Assistant
Company	Texaco Expl. & Prod. Inc.
Date	March 28, 1995
¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	March 22, 1995
Signature & Seal of Professional Surveyor	<i>John S. Piper</i>
Certificate No.	7254 John S. Piper
Sheet	



**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES X NO



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Blooie Line.
- 1,3,4,7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

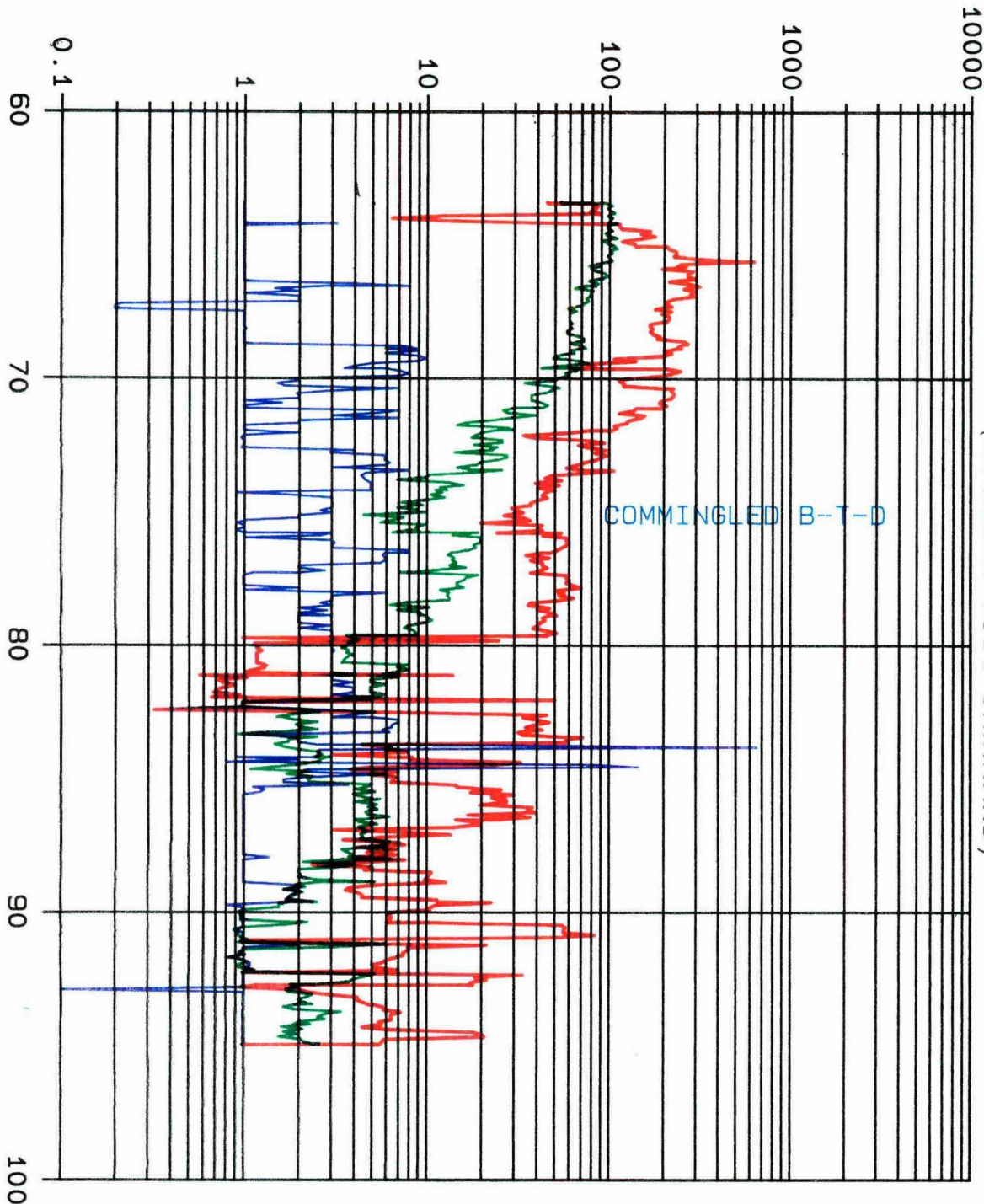
EXHIBIT C

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

BOPD BWPD MCFPD

— — —

STATE 'BB' #2
(BLINEBRY-TUBB-DRINKARD)



YEARS

LEASE DATA

LSE
FLD
OPER
ZONE
--
COUNTY
STATE

STATUS 12-94
CO 275 MBO
CG 810 MMCF
BOPD 3
BWPD 0
MCFPD 0
WELLS 2
CT 0 MPW
B

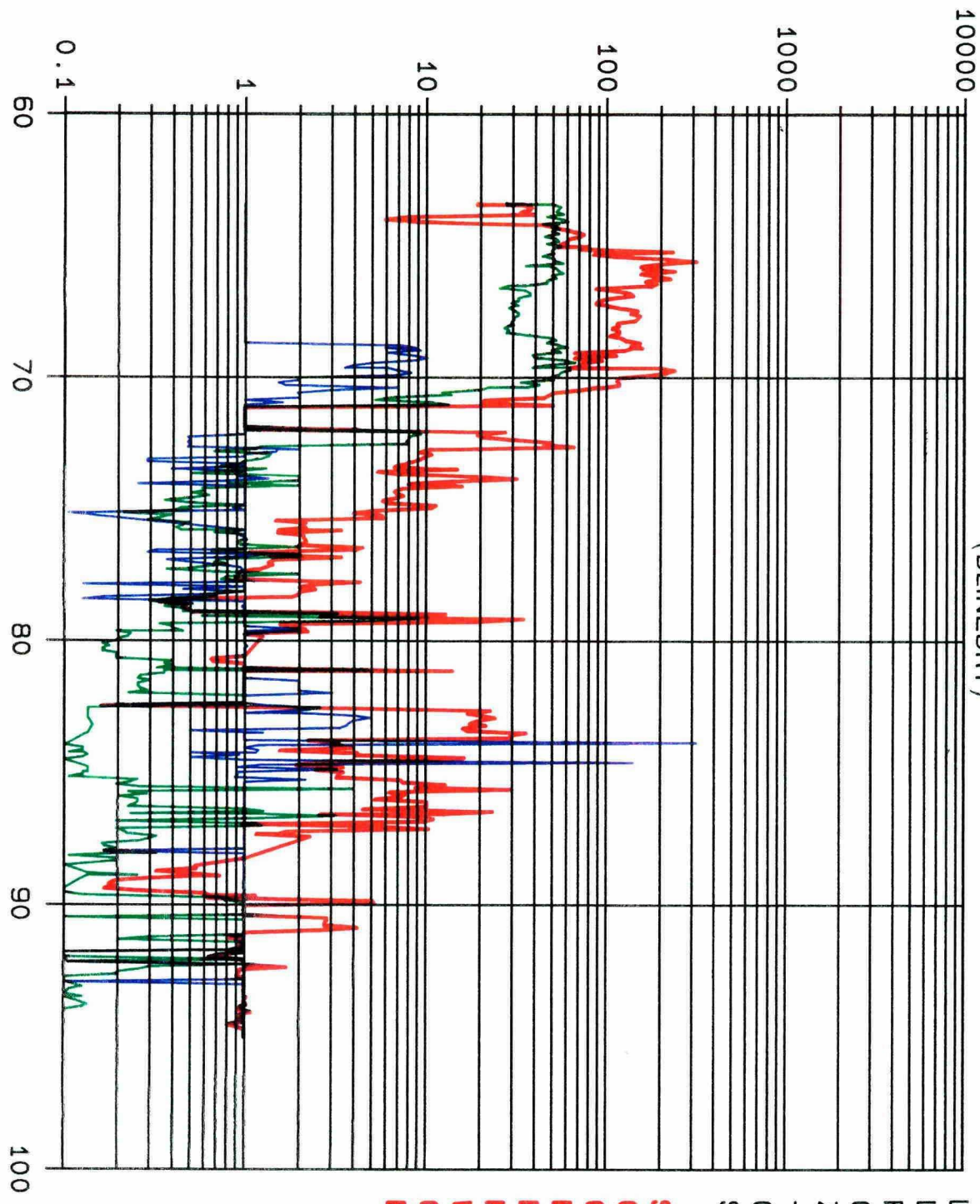
BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11278 Exhibit No. 10

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: May 4, 1994

STATE -BB- 2
(BLINEBRY)



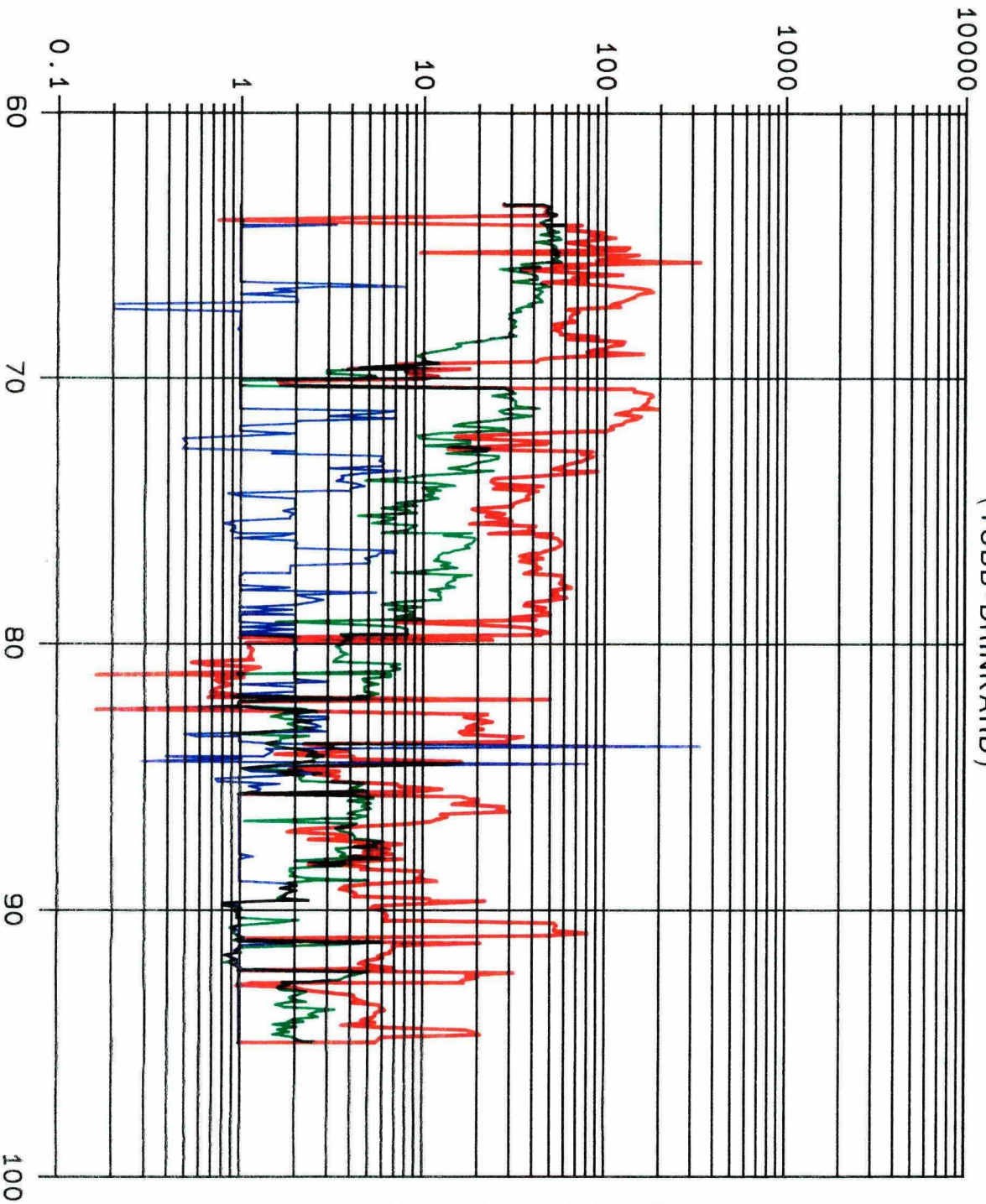
BOPD BWPD MCFPD

LEASE DATA
LSE 011097
FLD 34200
OPER TEPI
ZONE 34200
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COUNTY 25
STATE 30

STATUS 12-94
CO 123 MBO
CG 350 MMCF
BOPD 0
BWPD 0
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

YEARS

STATE -BB- 2
(TUBB-DRINKARD)



BOPD BWPD MCFPD

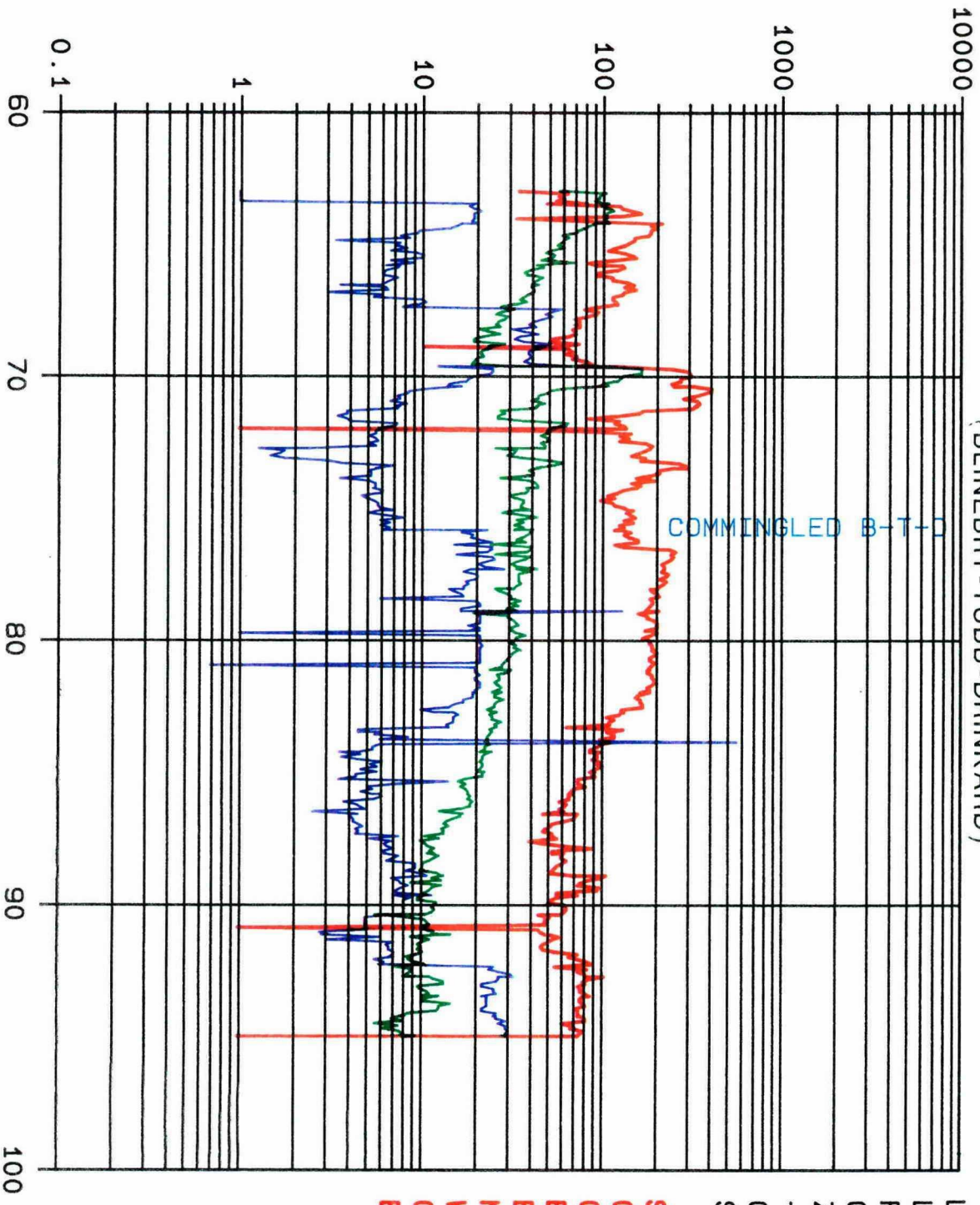
YEARS

LEASE DATA
LSE 011097
FLD 35280
OPER TEPI
ZONE 35280
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COUNTY 25
STATE 30

STATUS 12-94
CO 153 MBO
CG 460 MMCF
BOPD 3
BWPD 0
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

BOPD BWPD MCFPD

STATE 'L' #4
(BLINEBRY-TUBB-DRINKARD)

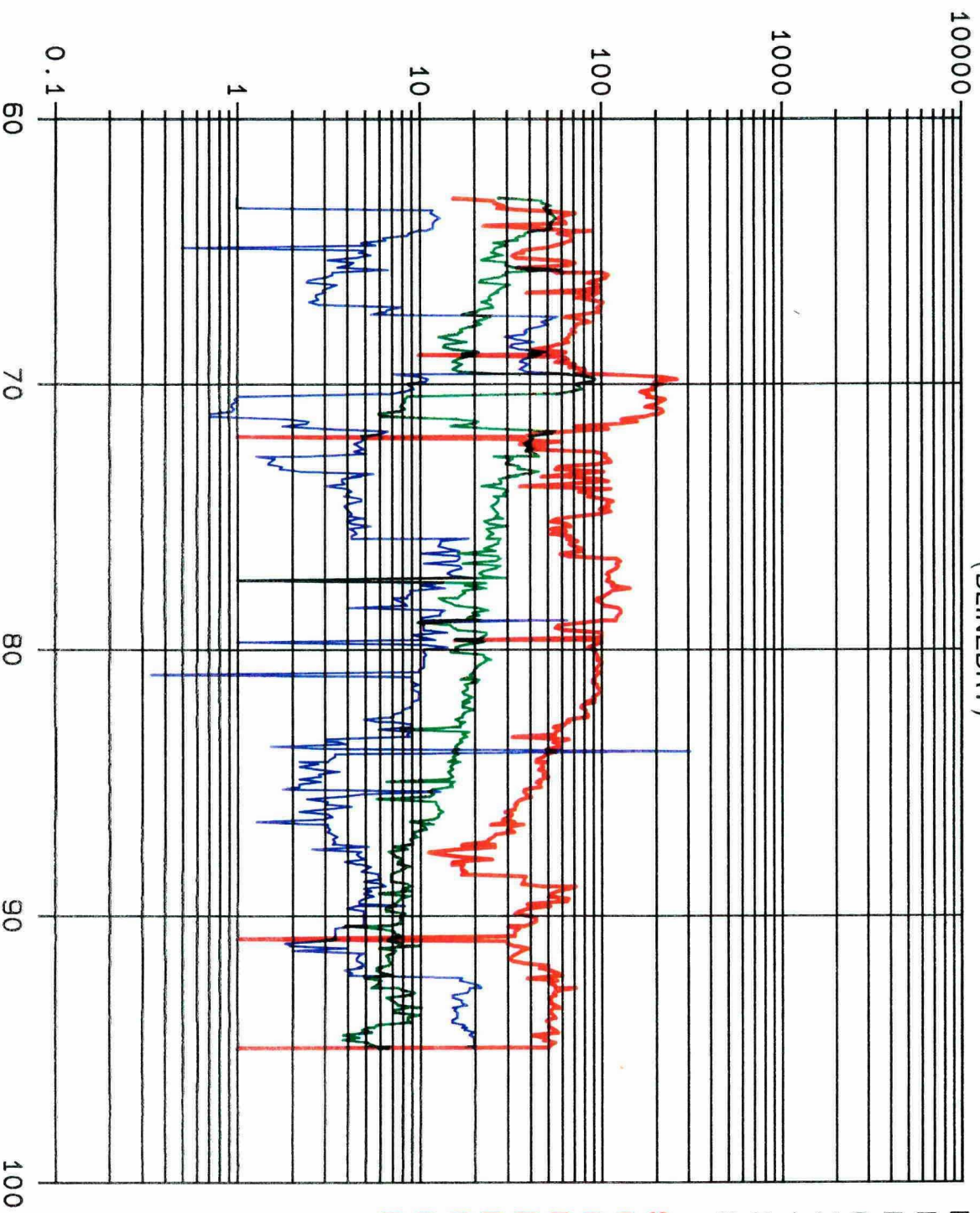


YEARS

LEASE DATA
 LSE
 FLD
 OPER
 ZONE
 COUNTY
 STATE

STATUS 12-94
 CO 383 MB0
 CG 1500 MMCF
 BOPD 9
 BWPD 29
 MCFPD 0
 WELLS 2
 CI 0 MBWI
 BWIPD 0

STATE -L- 4
(BLINEBRY)



BOPD BWPD MCFPD

LEASE DATA
LSE 011105
FLD 34200
OPER TEPI
ZONE 34200
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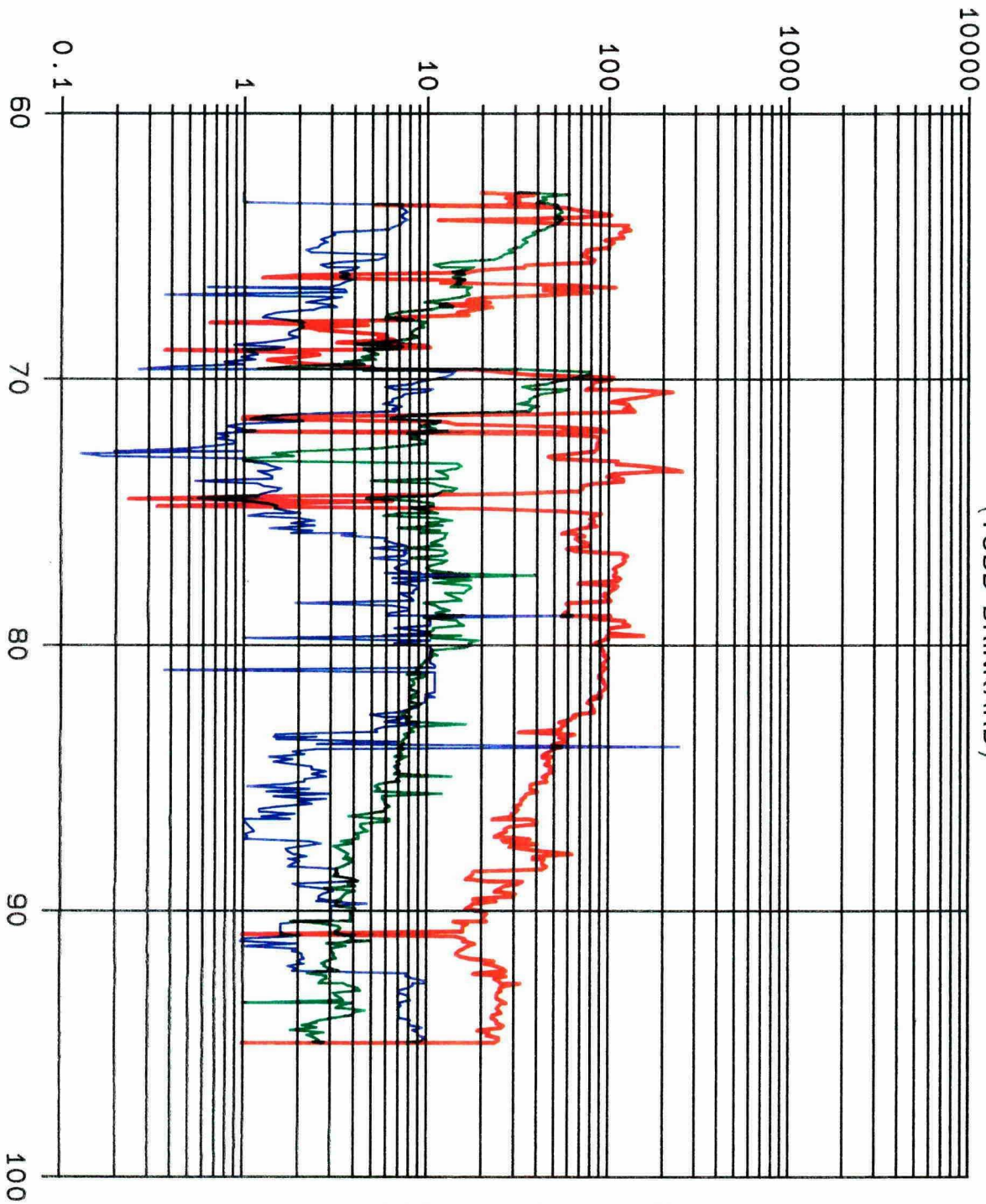
COUNTY 25
STATE 30

STATUS 12-94
CO 235 MBO
CG 836 MMCF
BOPD 7
BWPD 20
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

YEARS

STATE -L- 4
(TUBB-DRINKARD)

BOPD BWPD MCFPD

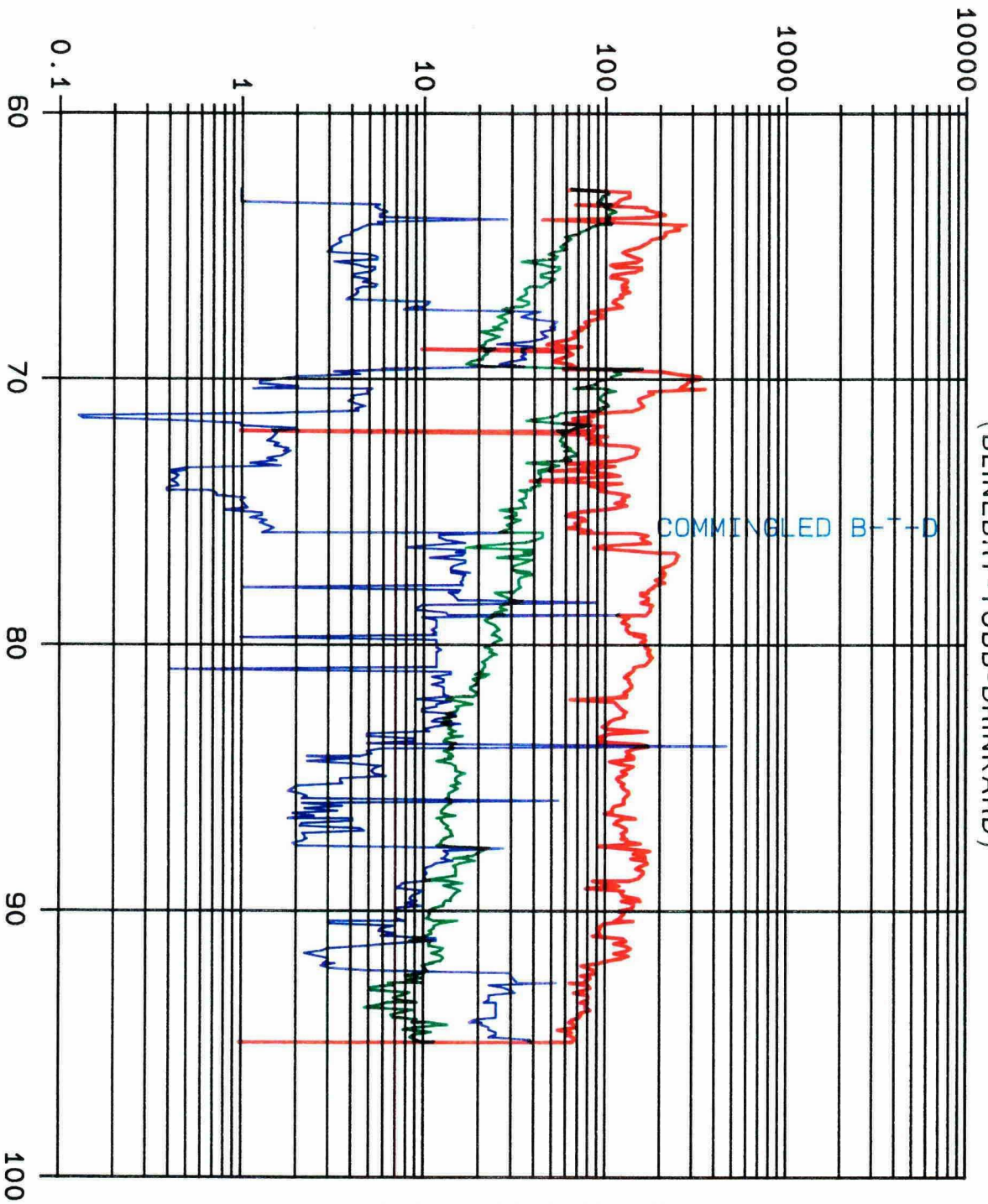


YEARS

LEASE DATA
LSE 011105
FLD 35280
OPER TEPI
ZONE 35280
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COUNTY 25
STATE 30

STATUS 12-94
CO 148 MBO
CG 664 MMCF
BOPD 3
BMPD 9
MCFPD 0
WELLS 1
CI 0 MBWT
BWIPD 0

STATE 'L' #3
(BLINEBRY-TUBB-DRINKARD)



BOPD BWPD MCFPD

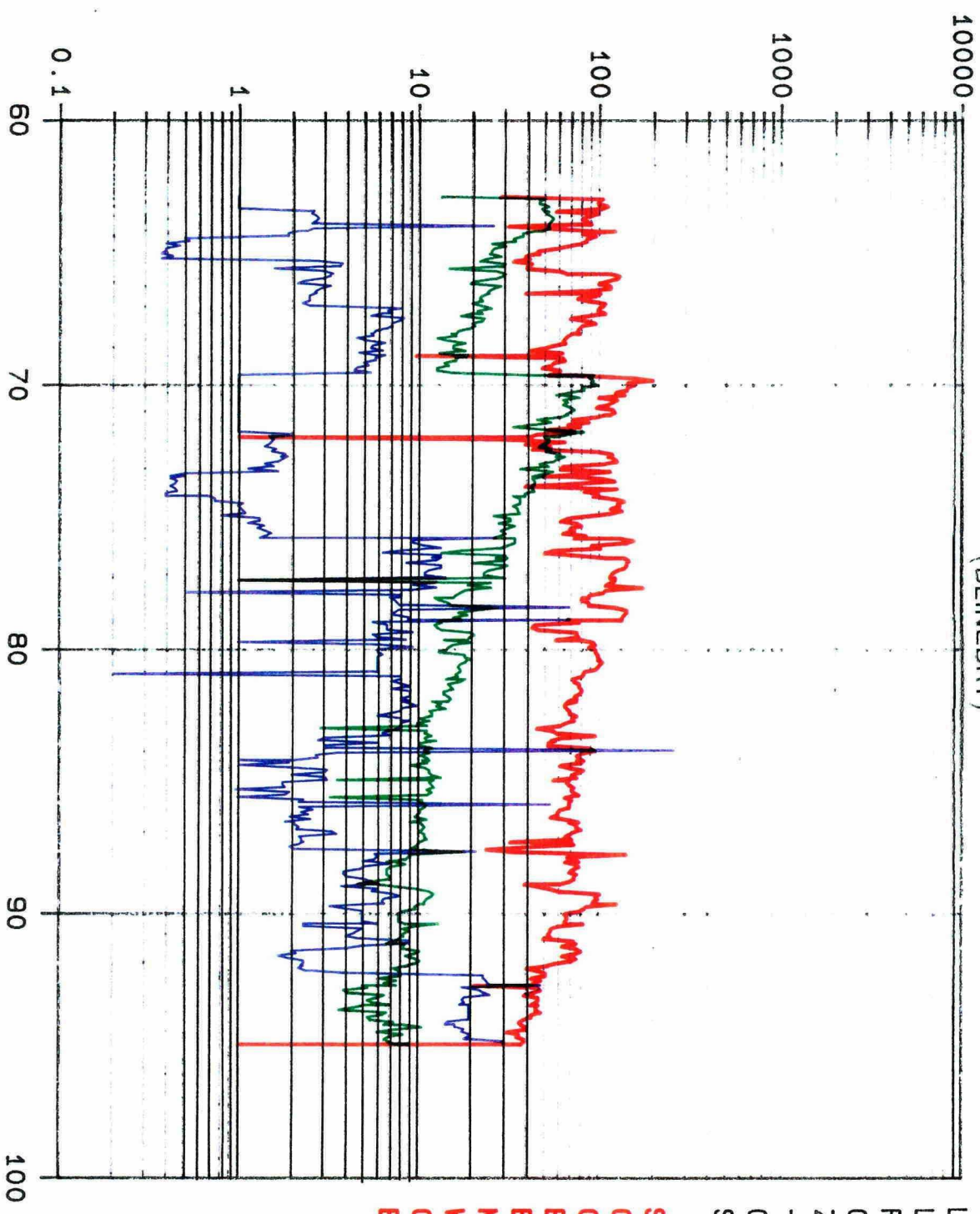
YEARS

LEASE DATA

LSE
 FLD
 OPER
 ZONE

 COUNTY
 STATE
 STATUS 12-94
 CO 388 MBO
 CG 1510 MMCF
 BOPD 12
 BWPD 39
 MCFPD 0
 WELLS 2
 CI 0 MBWI
 BWIPD 0

STATE -L- 3
(BLINEBRY)



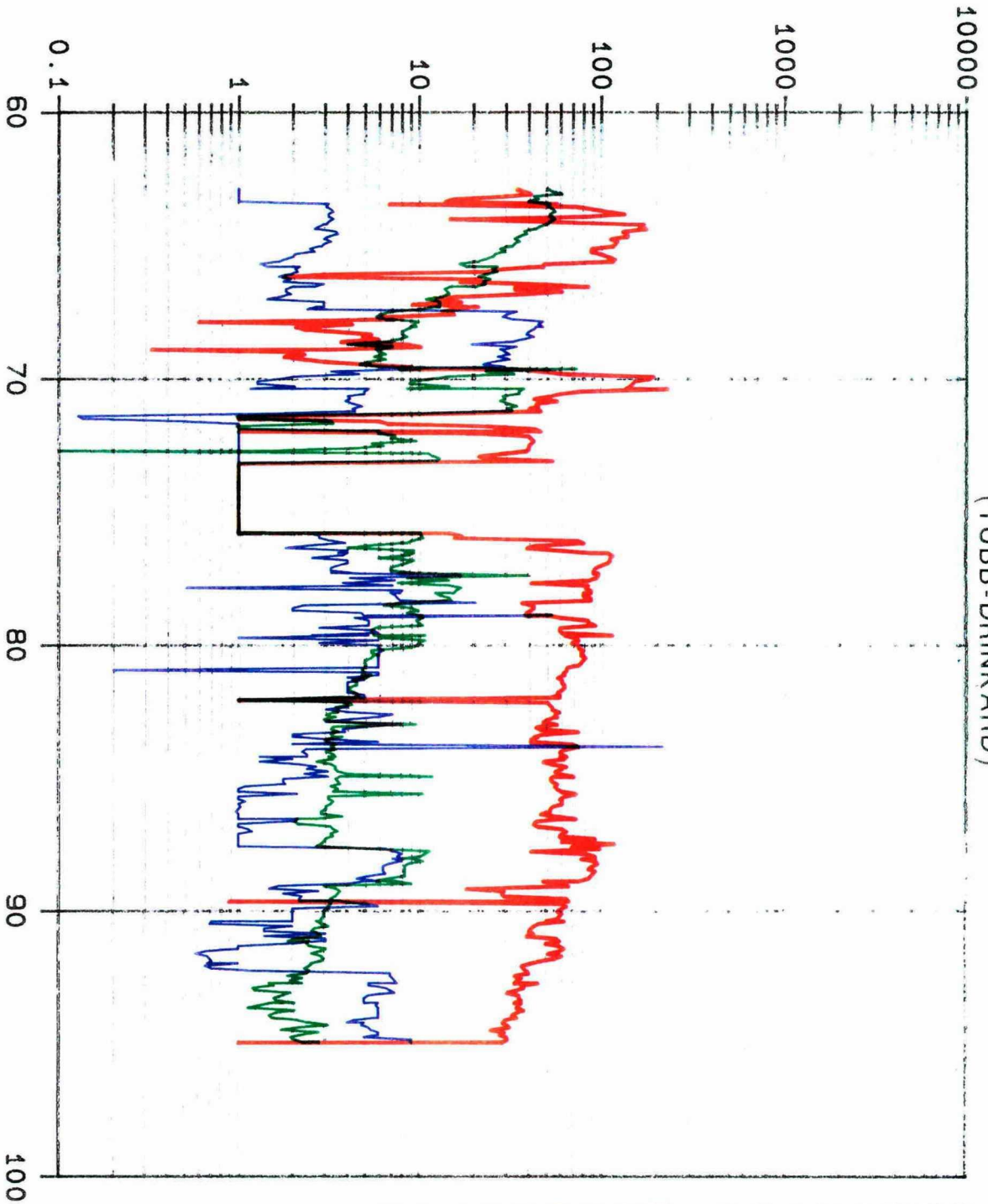
BOPD BWPD MCFPD

YEARS

LEASE DATA
 LSE 011105
 FLD 34200
 OPER TEPI
 ZONE 34200
 --
 COUNTY 25
 STATE 30

STATUS 12-94
 CO 271 MBO
 CG 913 MMCF
 BOPD 9
 BWPD 30
 MCFPD 0
 WELLS 1
 CI 0 MBWT
 BWIPD 0

STATE -L- 3
(TUBB-DRINKARD)

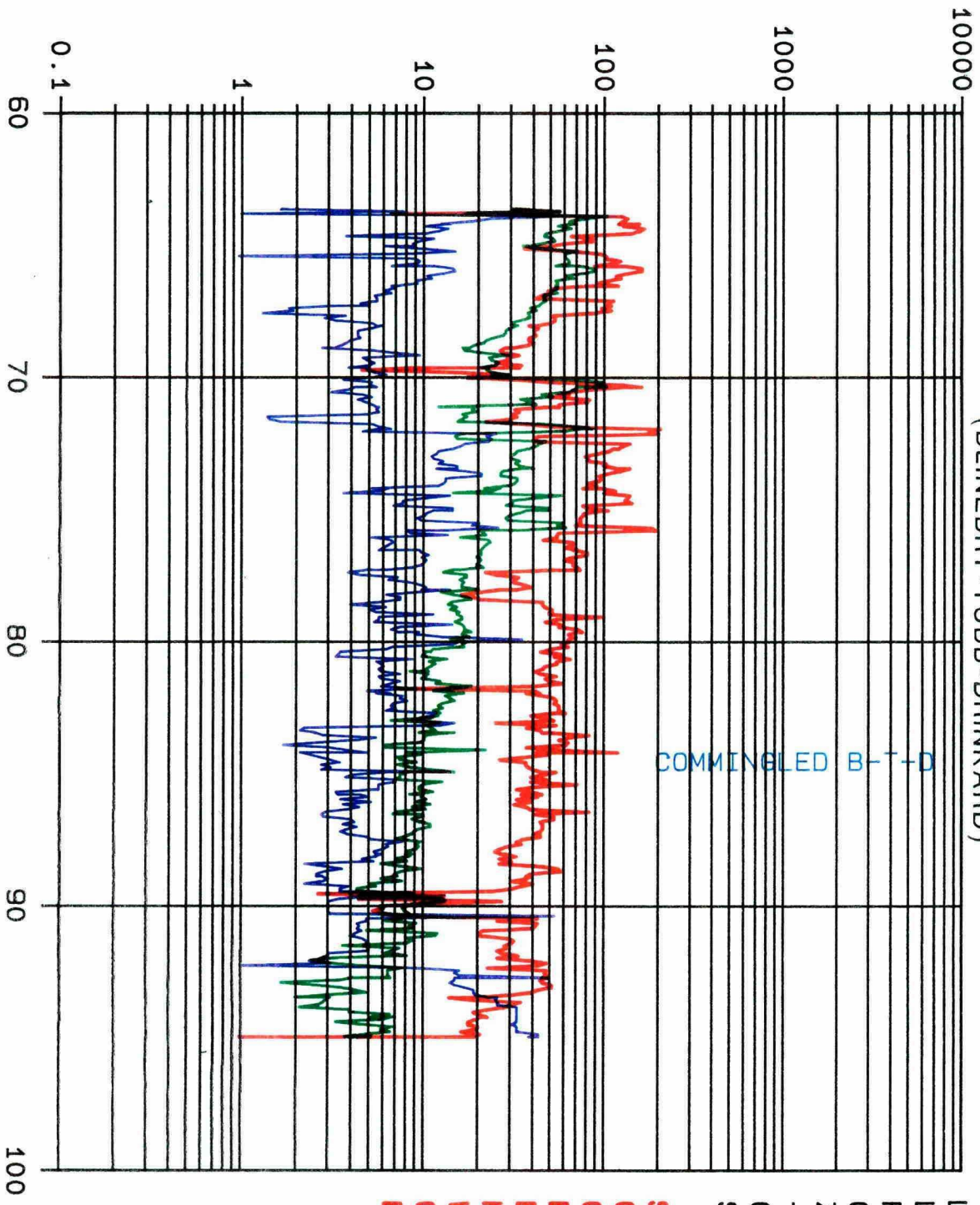


YEARS

LEASE DATA
LSE 011105
FLD 35280
OPER TEPI
ZONE 35280
COUNTY 25
STATE 30

STATUS 12-94
CO 117 MB0
CG 598 MMCF
BOPD 3
BWPD 9
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

STATE OF NM 'BZ' NCT-10 #3
(BLINEBRY-TUBB-DRINKARD)



COMMINGLED B-T-D

LEASE DATA

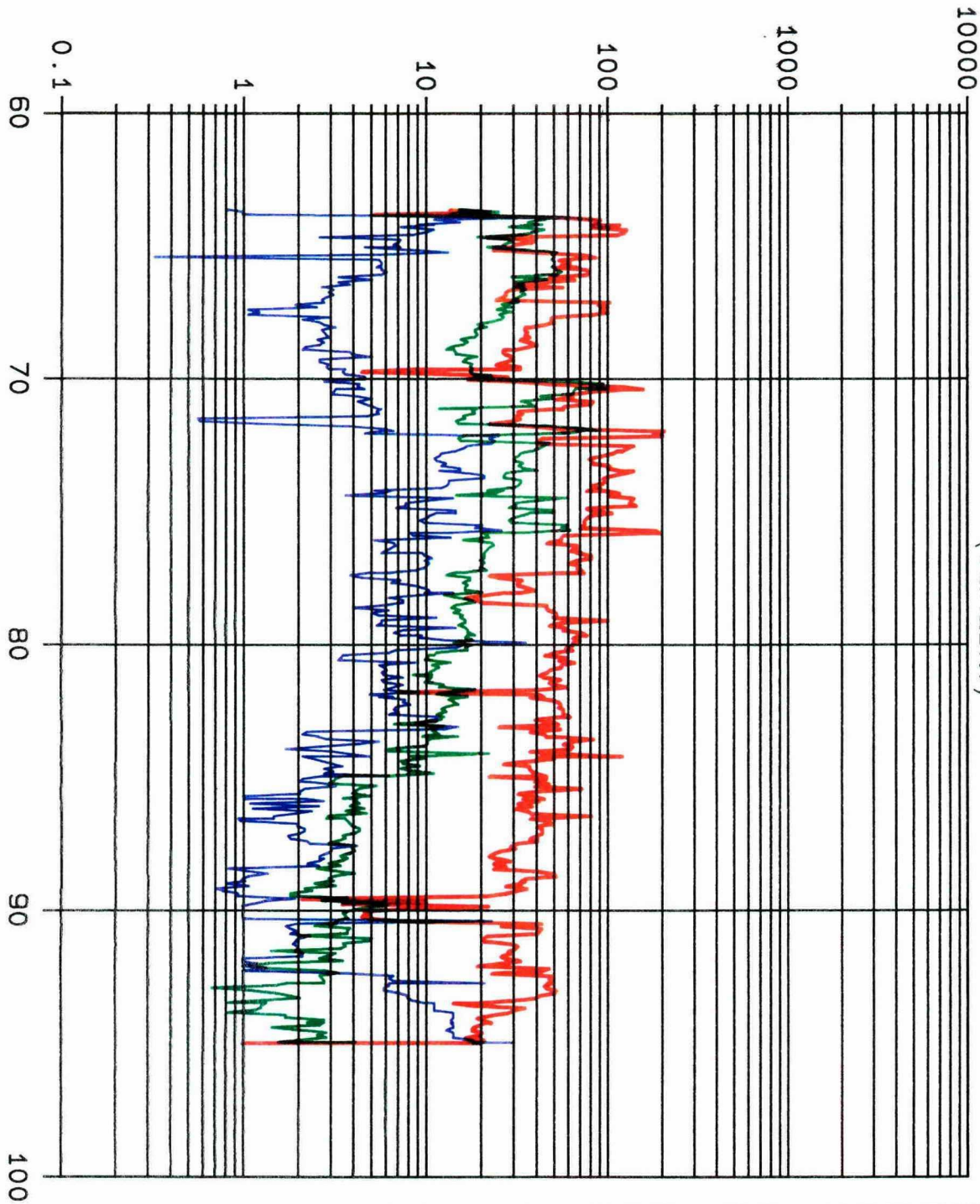
LSE
 FLD
 OPER
 ZONE
 COUNTY
 STATE

STATUS 12-94
 CO 264 MB0
 CG 671 MMCF
 BOPD 5
 BWPD 39
 MCFPD 0
 WELLS 2
 CI 0 MBWI
 BWIPD 0

BOPD BWPD MCFPD

YEARS

NEW MEXICO -BZ- STATE NCT-10 3
(BLINEBRY)



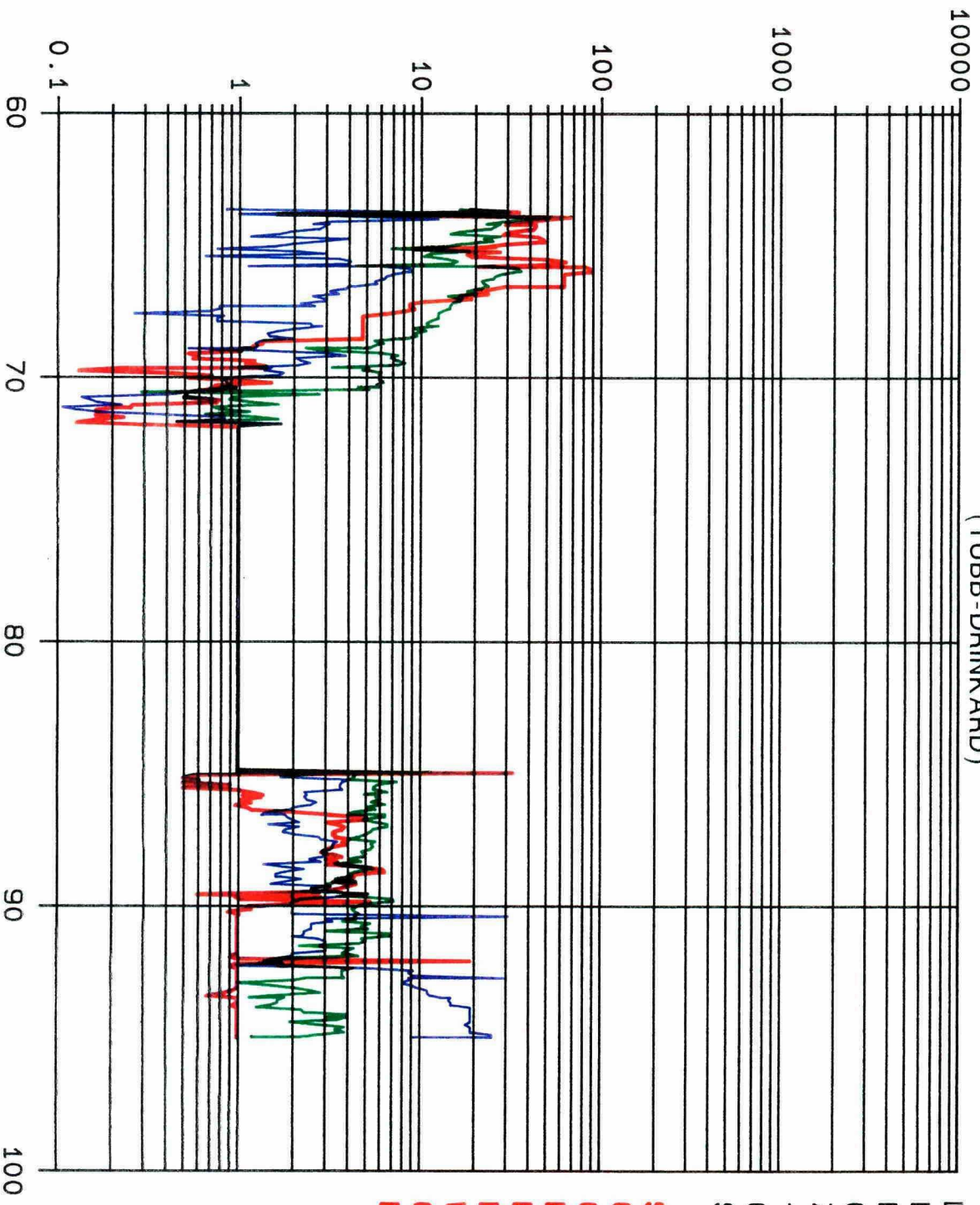
BOPD BWPD MCFPD

YEARS

LEASE DATA
LSE 011022
FLD 34200
OPER TEPI
ZONE 34200
--
COUNTY 25
STATE 30

STATUS 12-94
CO 211 MBO
CG 608 MMCF
BOPD 4
BMPD 30
MCFPD 0
WELLS 1
CI 0 MBWT
BWIPD 0

NEW MEXICO -BZ- STATE NCT-10 3
(TUBB-DRINKARD)



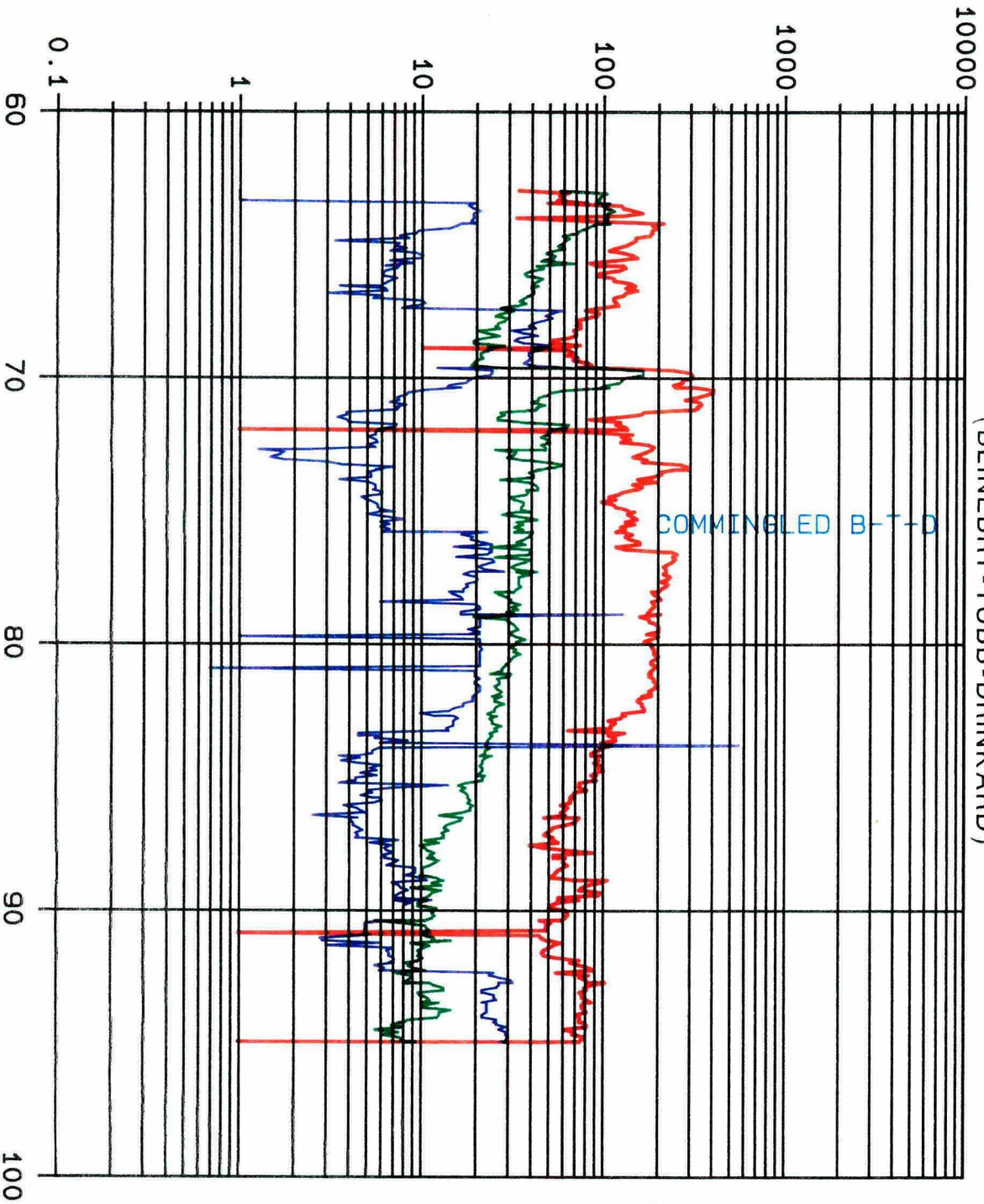
BOPD BWPD MCFPD

YEARS

LEASE DATA
 LSE 011022
 FLD 35280
 OPER TEPI
 ZONE 35280
 COUNTY 25
 STATE 30

STATUS 12-94
 CO 54 MBO
 CG 62 MCF
 BOPD 1
 BWPD 9
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

STATE OF NM 'BZ' NCT-10 #4
 (BLINEBRY-TUBB-DRINKARD)



BOPD BWPD MCFPD

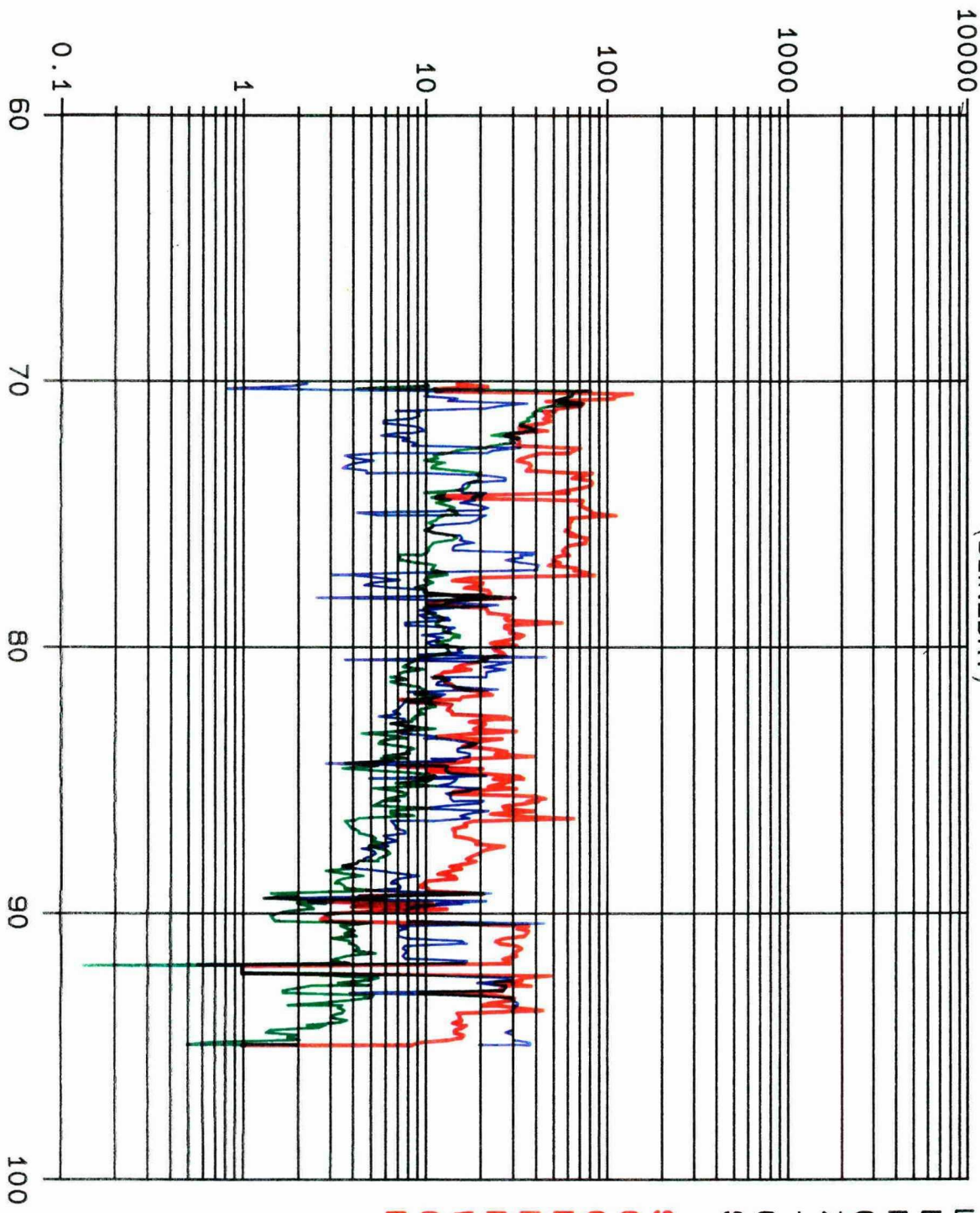
YEARS

LEASE DATA
 LSE
 FLD
 OPER
 ZONE

COUNTY
 STATE

STATUS 12-94
 CO 383 MBO
 CG 1500 MMCF
 BOPD 9
 BWPD 29
 MCFPD 0
 WELLS 2
 CI 0 MBWT
 BWIPD 0

NEW MEXICO -BZ- STATE NCT-10 4
(BLINEBRY)



BOPD BWPD MCFPD

YEARS

LEASE DATA
LSE 011022
FLD 34200
OPER TEPI
ZONE 34200

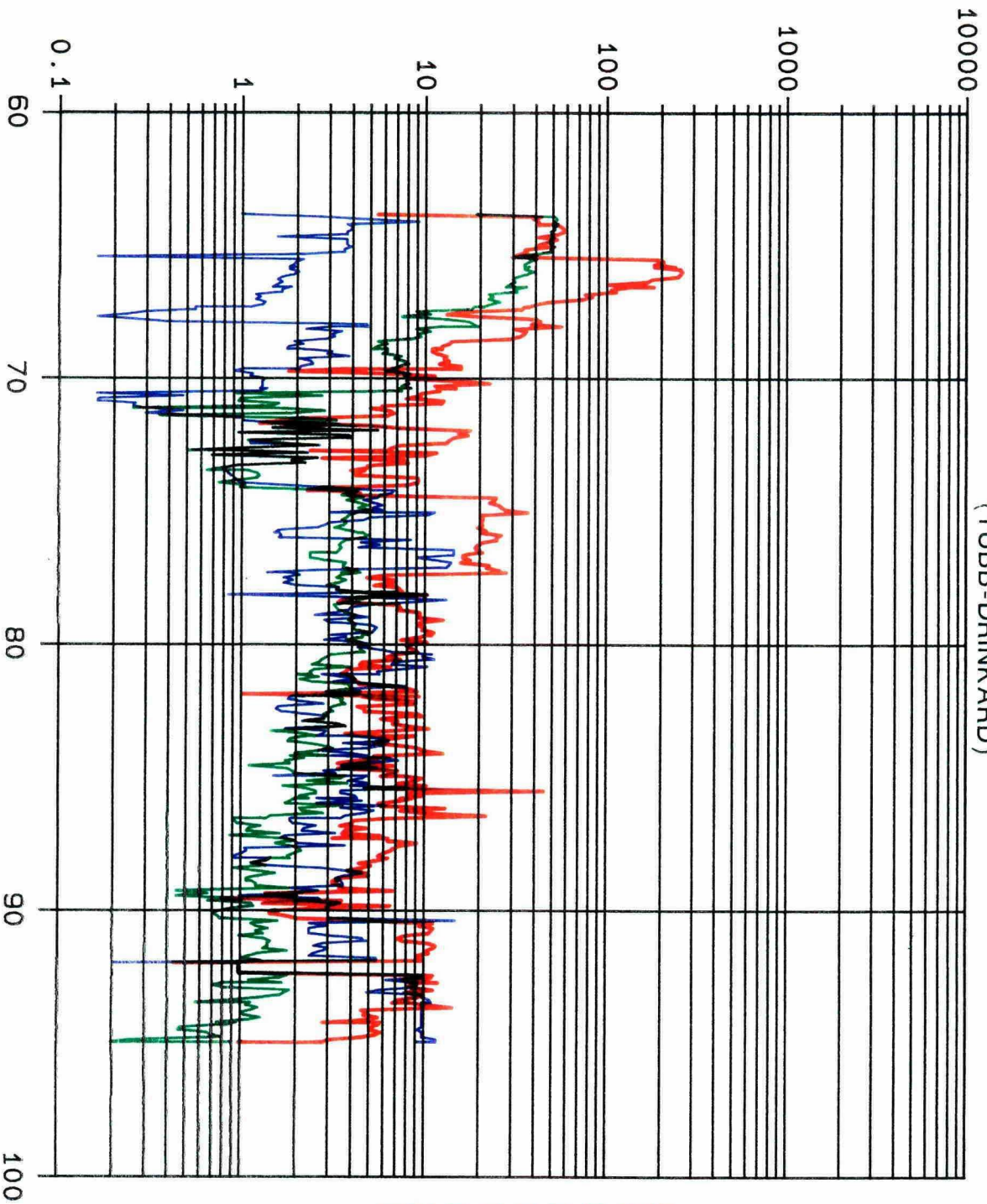
COUNTY 25
STATE 30

STATUS 12-94
CO 100 MBO
CG 289 MMCF
BOPD 2
BWPD 20
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

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NEW MEXICO -BZ- STATE NCT-10 4
(TUBB-DRINKARD)



BOPD BWPD MCFPD

YEARS

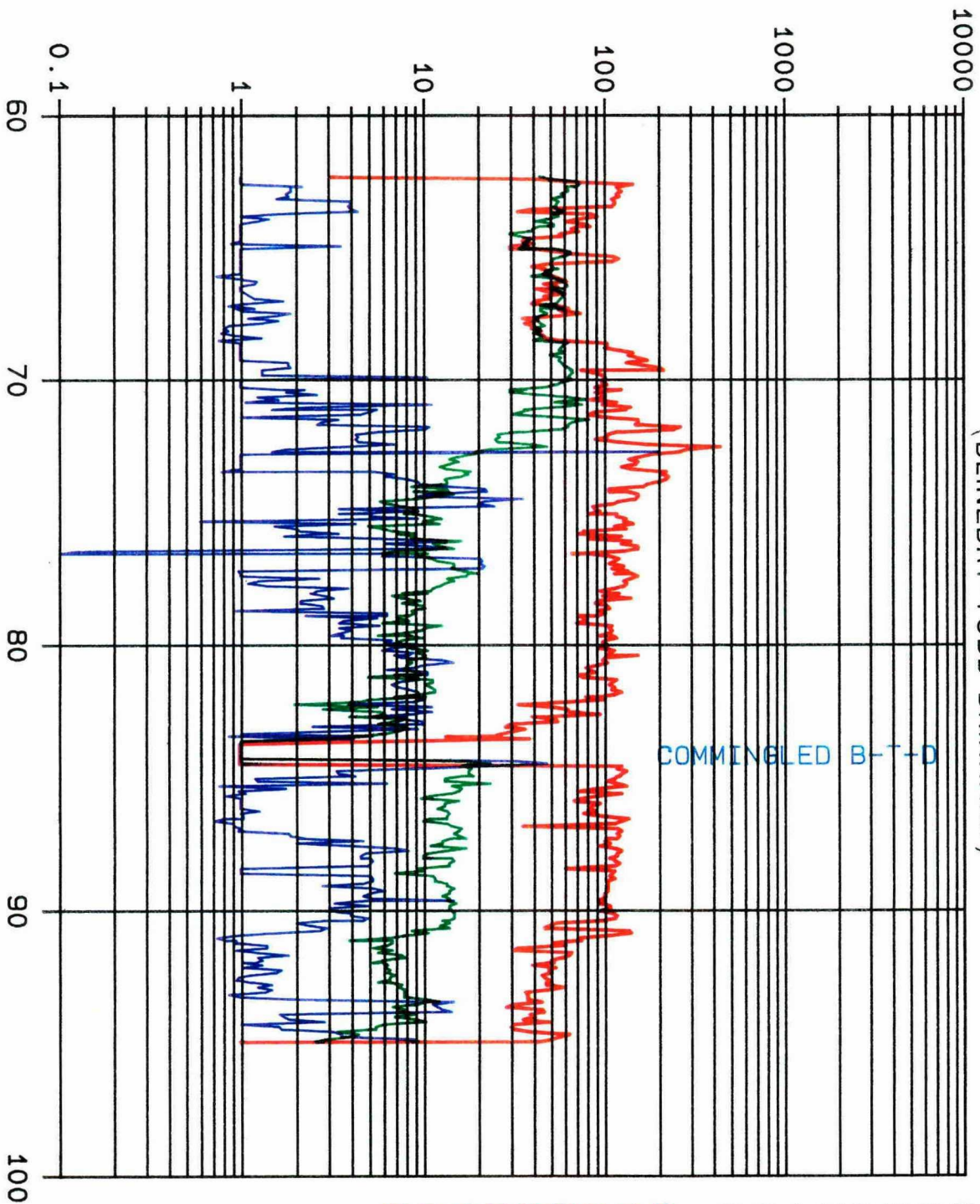
LEASE DATA
LSE 011022
FLD 35280
OPER TEPI
ZONE 35280

COUNTY 25
STATE 30

STATUS 12-94
CO 82 MB0
CG 235 MMCF
BOPD 1
BWPD 9
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

G. L. ERWIN 'A' #1
(BLINEBRY-TUBB-DRINKARD)

BOPD BWPD MCFPD



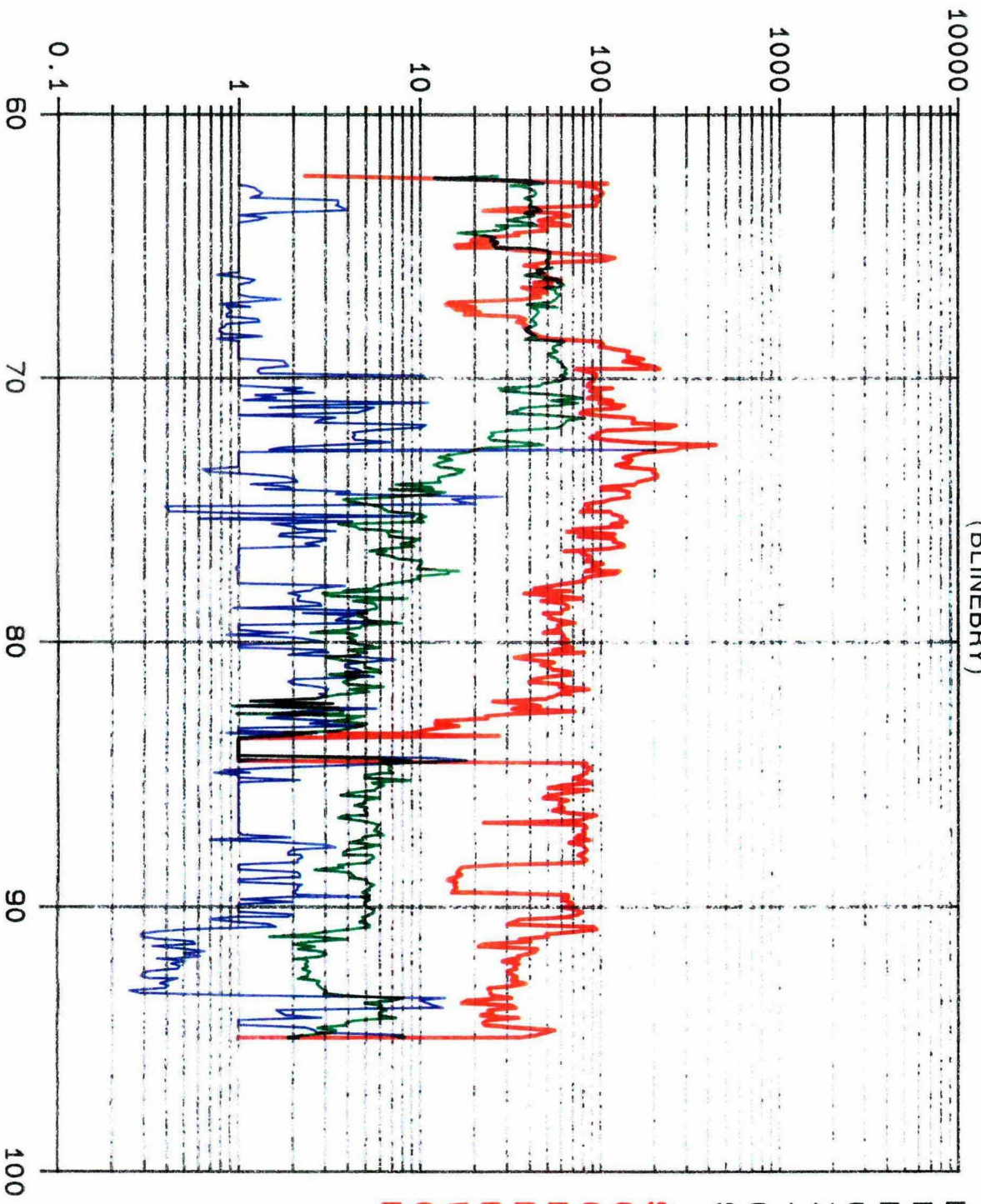
COMMINGLED B-T-D

YEARS

LEASE DATA

LSE
FLD
OPER
ZONE
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COUNTY
STATE
STATUS 12-94
CO 273 MBO
CG 1108 MMCF
BOPD 3
BMPD 9
MCFPD 0
WELLS 2
CI 0 MBWI
BWIPD 0

ERWIN, G. L. -A- FEDERAL 1
(BLINEBRY)



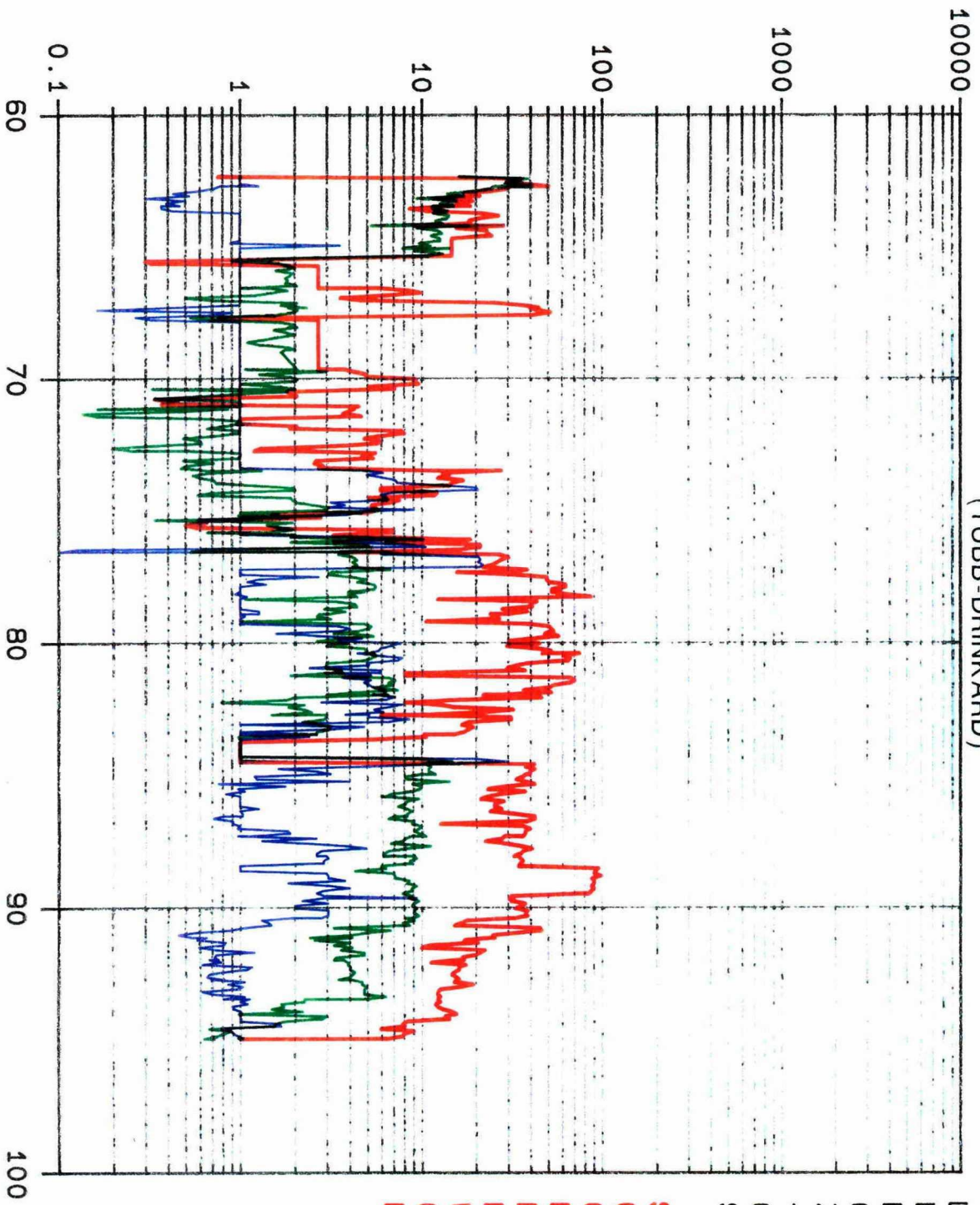
BOPD BWPD MCFPD

YEARS

LEASE DATA
 LSE 010929
 FLD 34200
 OPER TEPI
 ZONE 34200

 COUNTY 25
 STATE 30
 STATUS 12-94
 CO 215 MBO
 CG 845 MMCF
 BOPD 2
 BWPD 8
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

ERWIN, G. L. -A- FEDERAL 1
(TUBB-DRINKARD)



YEARS

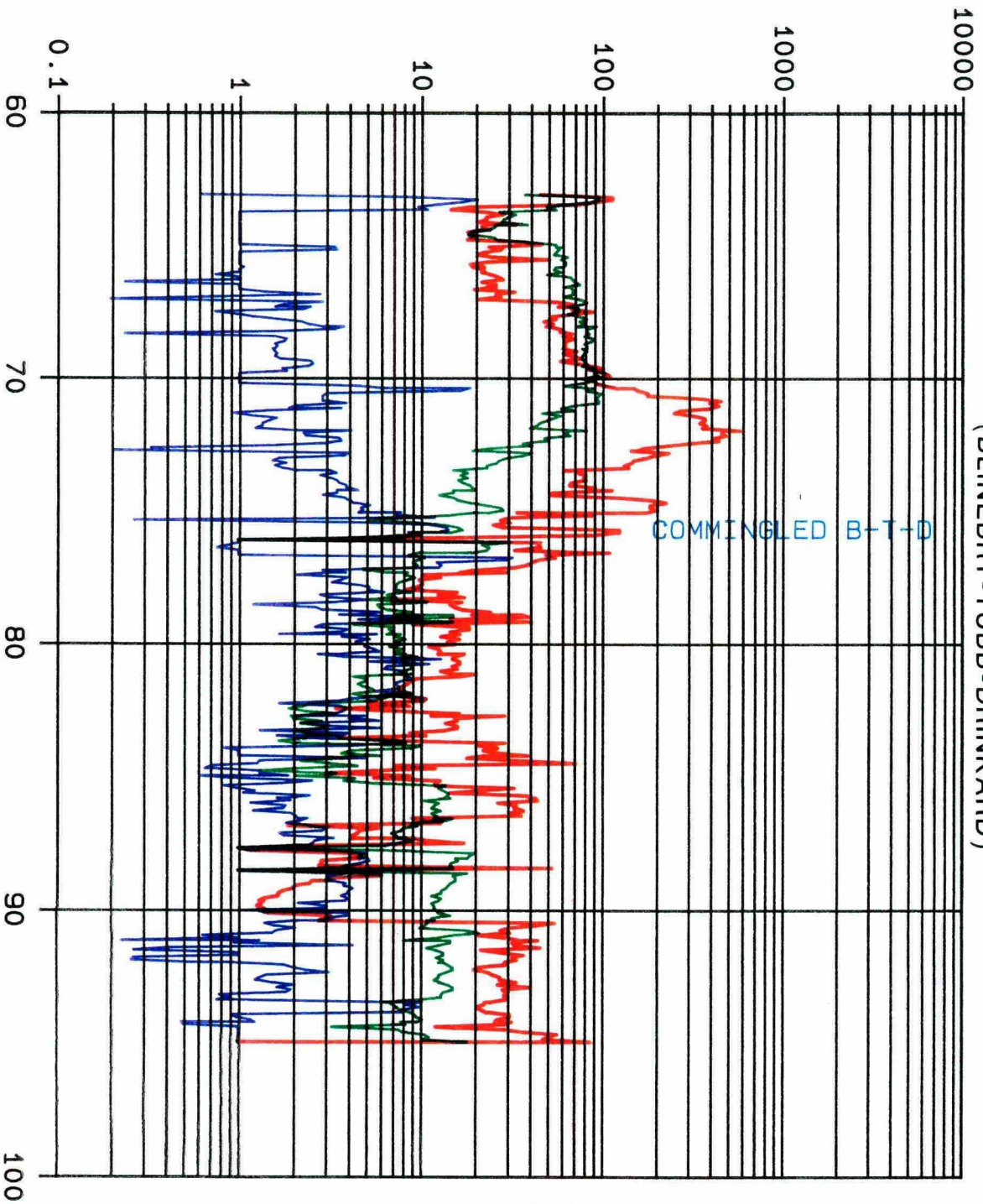
LEASE DATA
LSE 010929
FLD 35280
OPER TEPI
ZONE 35280

COUNTY 25
STATE 30

STATUS 12-94
CO 58 MBO
CG 263 MMCF
BOPD 1
BMPD 1
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

BOPD BWPD MCFPD

G. L. ERWIN 'A' #3
(BLINEBRY-TUBB-DRINKARD)



YEARS

LEASE DATA

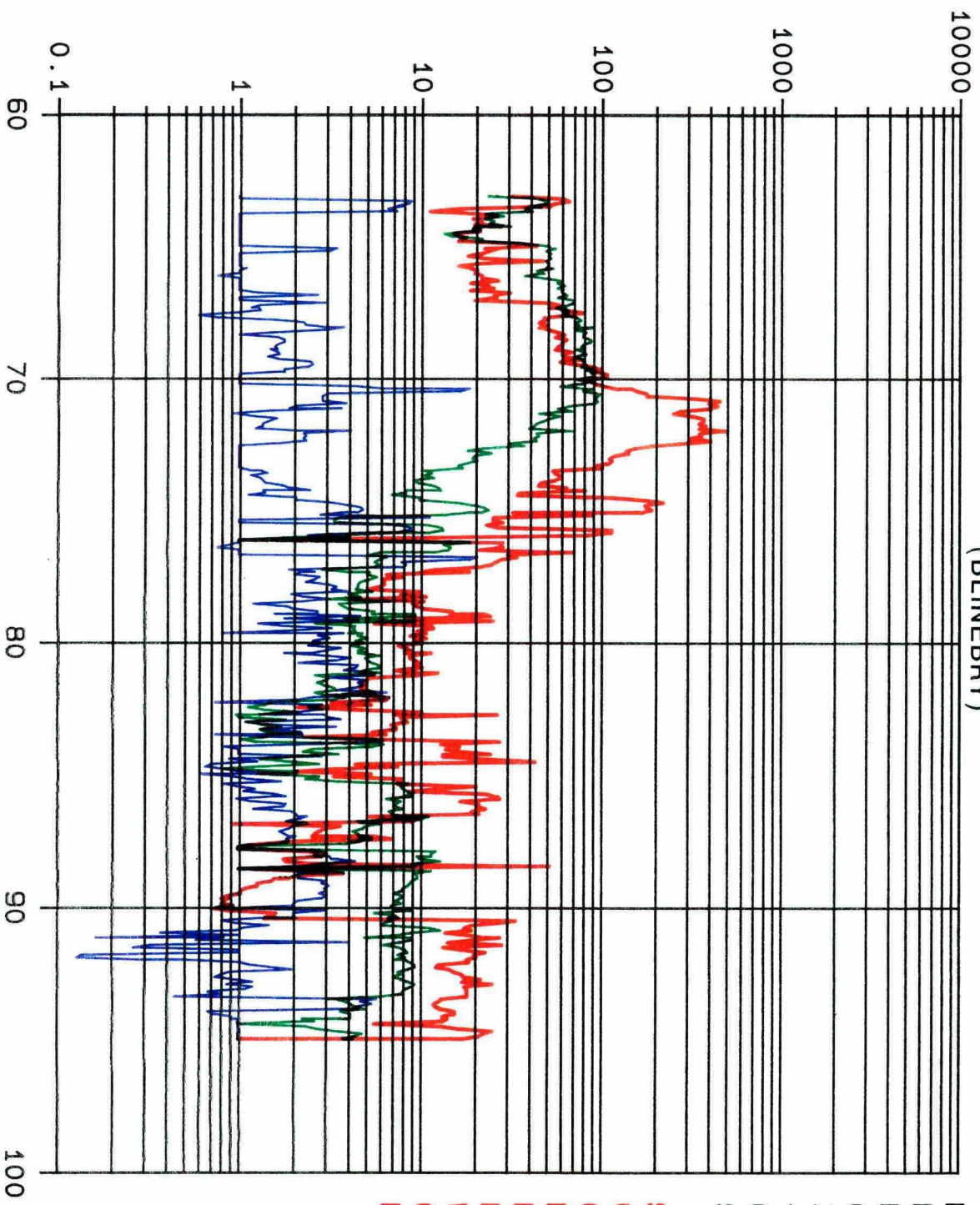
LSE
FLD
OPER
ZONE

COUNTY
STATE

STATUS 12-94
CO 315 MBO
CG 695 MMCF
BOPD 18
BWPD 0
MCFPD 0
WELLS 2
CI 0 MBWI
BWIPD 0

ERWIN, G. L. -A- FEDERAL 3
(BLINEBRY)

BOPD BWPD MCFPD

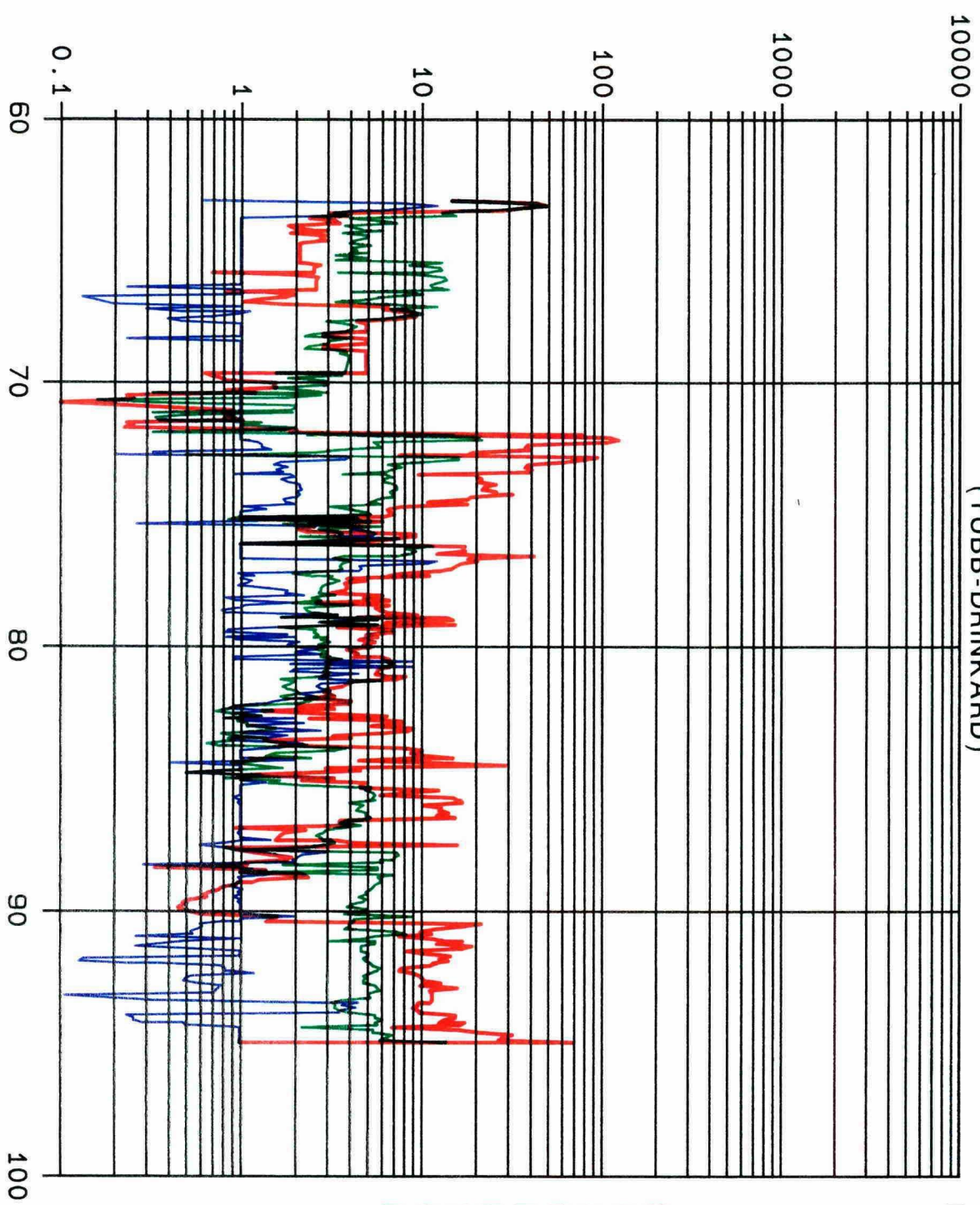


YEARS

LEASE DATA
 LSE 010929
 FLD 34200
 OPER TEPI
 ZONE 34200
 COUNTY 25
 STATE 30

STATUS 12-94
 CO 260 MBO
 CG 583 MMCF
 BOPD 4
 BWPD 0
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

ERWIN, G. L. -A- FEDERAL 3
(TUBB-DRINKARD)



BOPD BWPD MCFPD

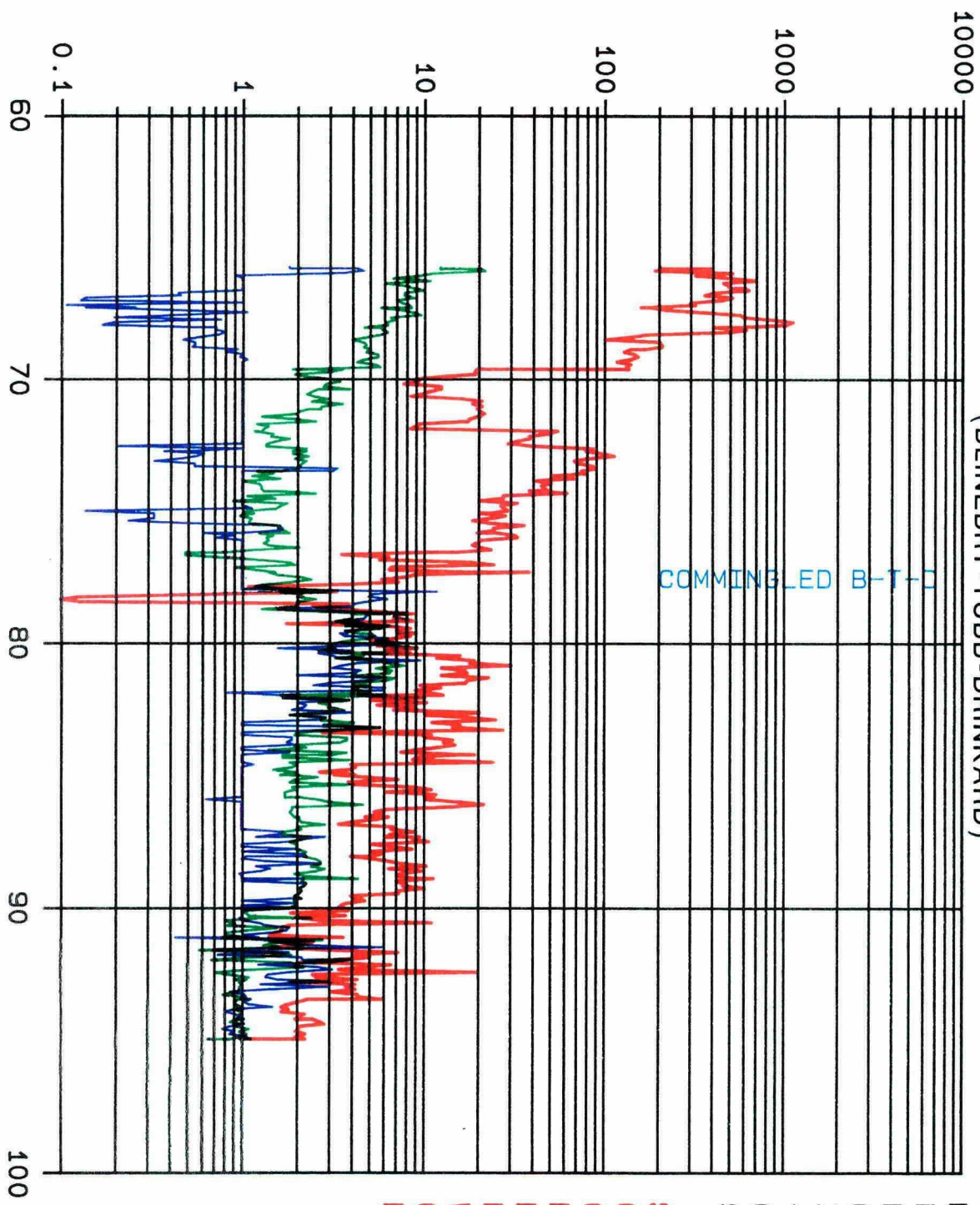
YEARS

LEASE DATA
LSE 010929
FLD 35280
OPER TEPI
ZONE 35280
--
COUNTY 25
STATE 30

STATUS 12-94
CO 56 MBO
CG 111 MMCF
BOPD 14
BWPD 0
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

C. C. FRISTOE 'B' NCT-2 #10
 (BLINEBRY-TUBB-DRINKARD)

BOPD BWPD MCFPD

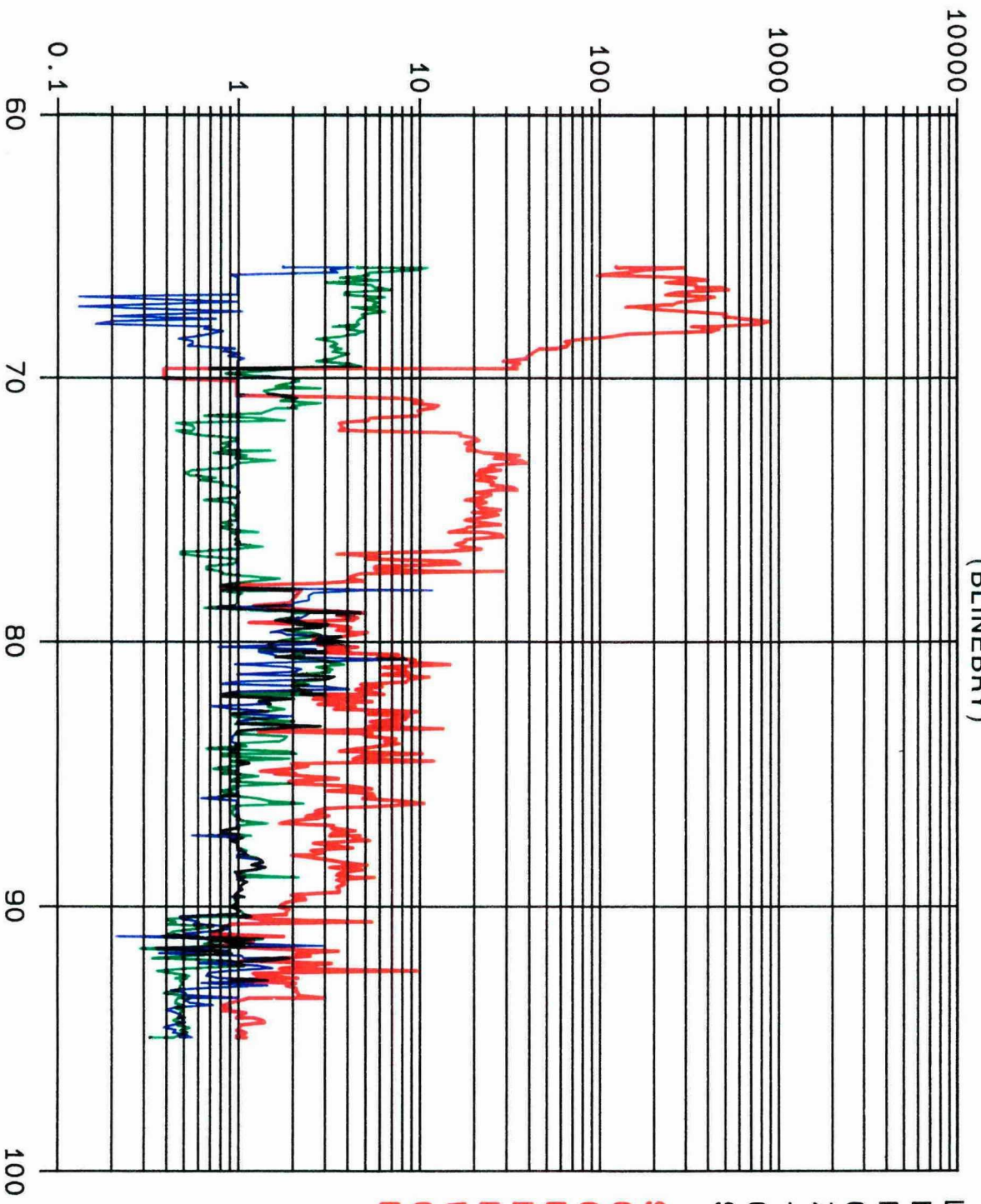


YEARS

LEASE DATA

LSE
 FLD
 OPER
 ZONE
 COUNTY
 STATE
 STATUS 12-94
 CO 31 MBO
 CG 672 MMCF
 BOPD 1
 BWPD 1
 MCFPD 0
 WELLS 2
 CI 0 MBWI
 BWIPD 0

FRISTOE, C. C. -B- FED. NCT-2 10
(BLINEBRY)



BOPD BWPD MCFPD

YEARS

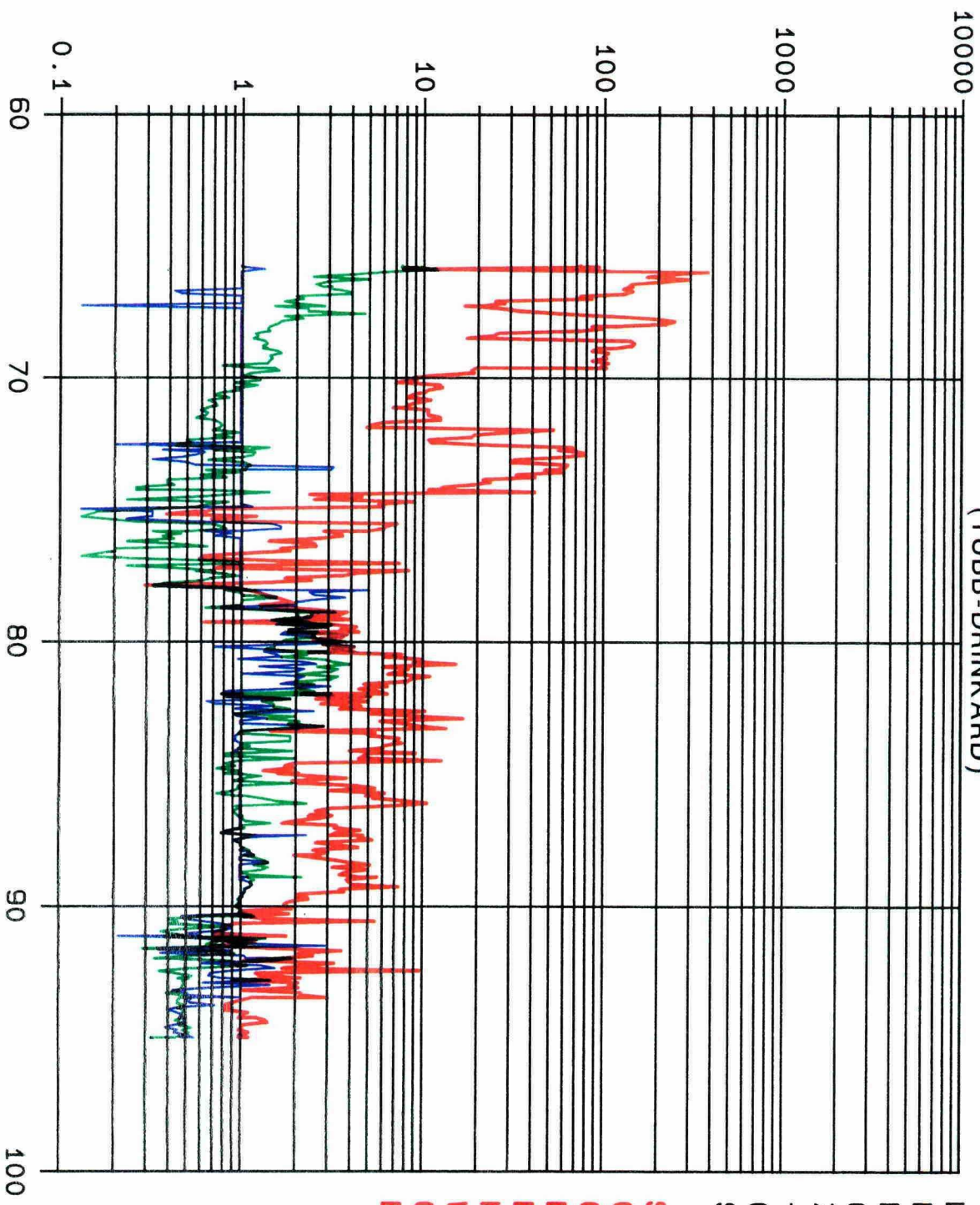
LEASE DATA
LSE 010944
FLD 34200
OPER TEPI
ZONE 34200

COUNTY 25
STATE 30

STATUS 12-94
CO 18 MBO
CG 439 MMCF
BOPD 0
BWPD 0
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

FRISTOE, C. C. -B- FED. NCT-2 10
(TUBB-DRINKARD)

BOPD BWPD MCFPD

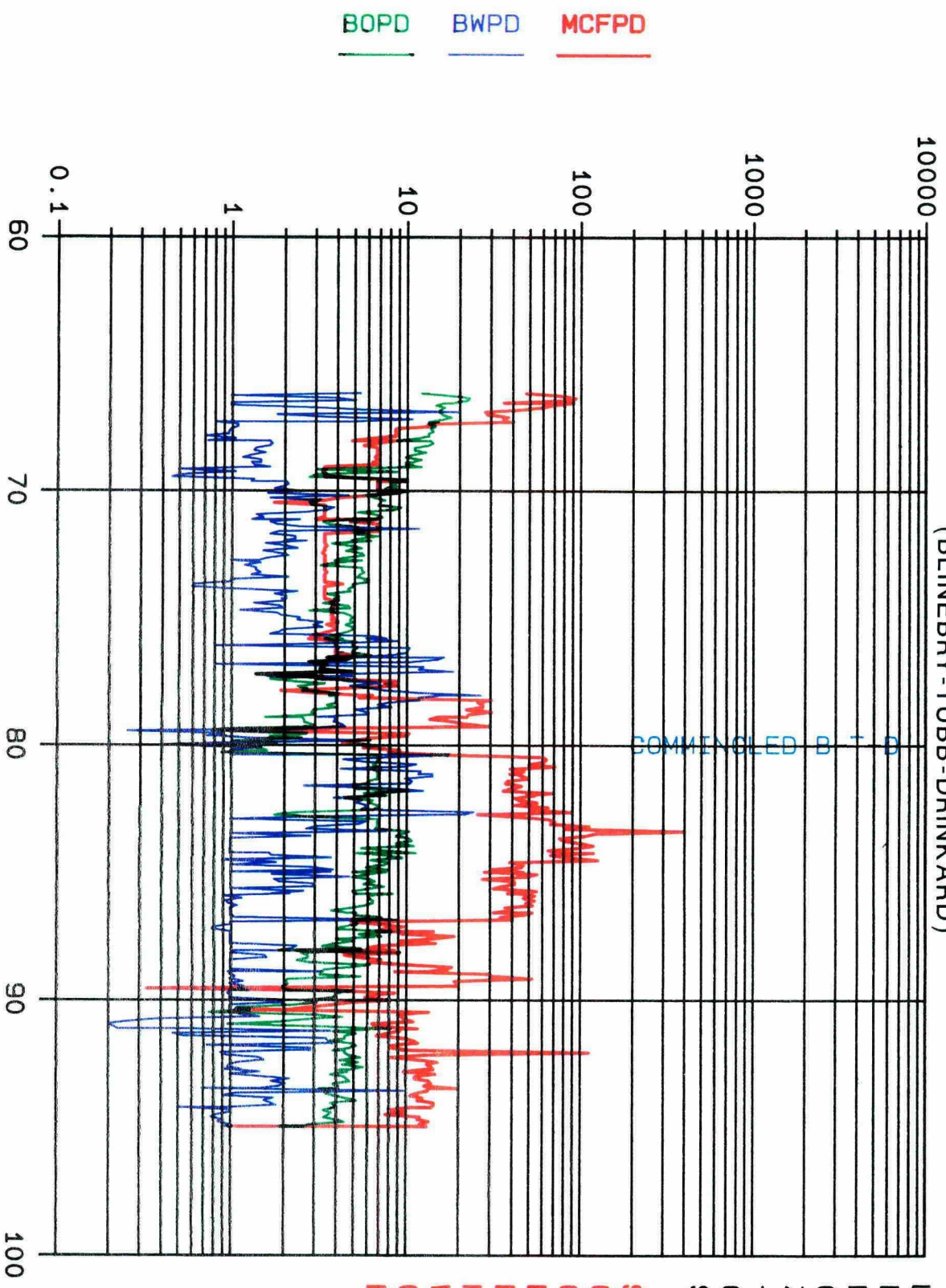


YEARS

LEASE DATA
 LSE 010944
 FLD 35280
 OPER TEPI
 ZONE 35280
 COUNTY 25
 STATE 30

STATUS 12-94
 CO 13 MBO
 CG 233 MMCF
 BOPD 0
 BWPD 0
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

C. C. FRISTOE 'B' NCT-1 #2
(BLINEBRY-TUBB-DRINKARD)



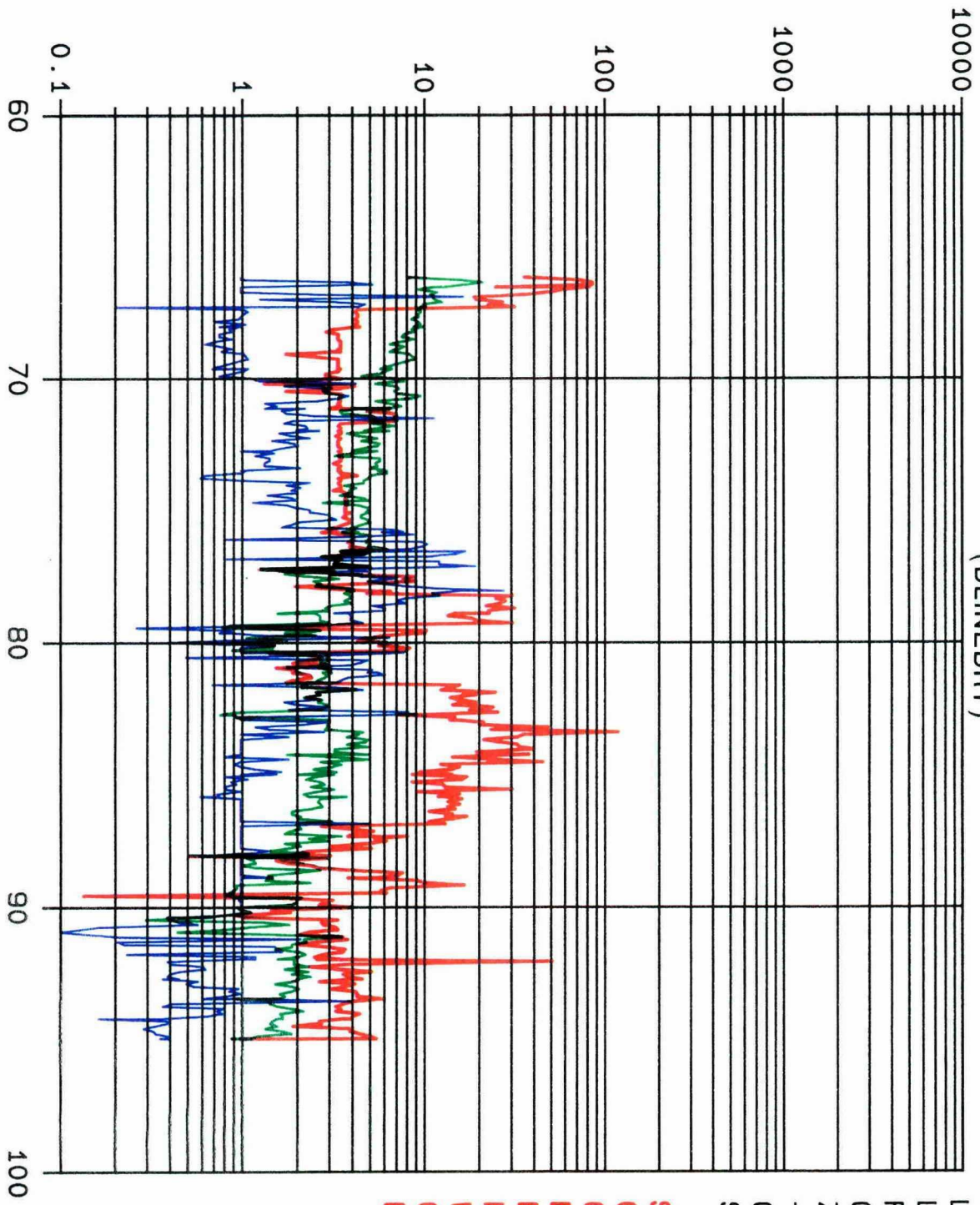
BOPD BWPD MCFPD

YEARS

LEASE DATA

LSE
 FLD
 OPER
 ZONE
 --
 COUNTY
 STATE
 STATUS 12-94
 CO 61 MBO
 CG 242 MMCF
 BOPD 2
 BWPD 1
 MCFPD 0
 WELLS 2
 CI 0 MBWI
 BWIPD 0

FRISTOE, C. C. -B- FED. NCT-1 2
(BLINEBRY)



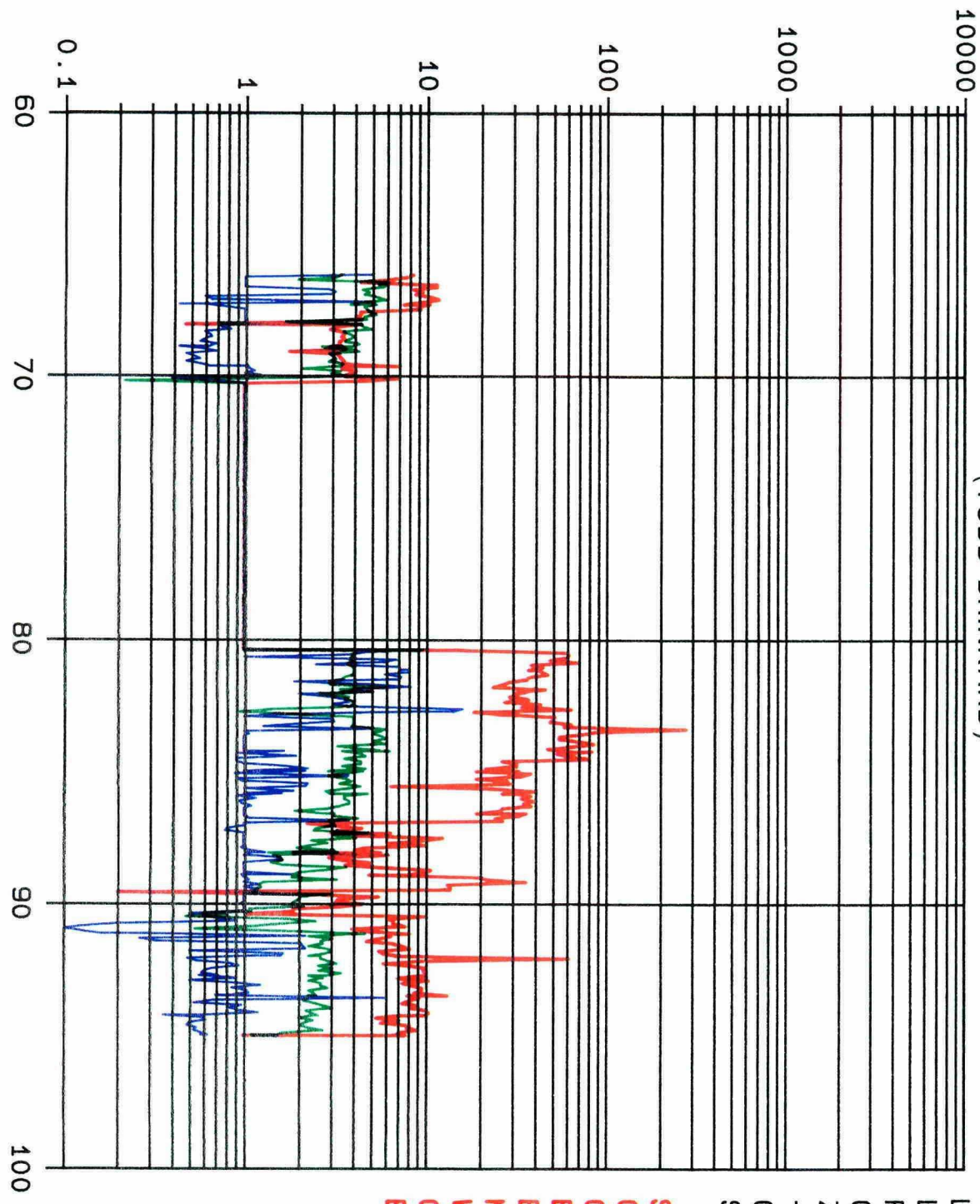
BOPD BWPD MCFPD

YEARS

LEASE DATA
LSE 010943
FLD 34200
OPER TEPI
ZONE 34200
--
COUNTY 25
STATE 30

STATUS 12-94
CO 40 MBO
CG 102 MMCF
BOPD 1
BMPD 0
MCFPD 0
WELLS 1
CI 0 MBWI
BWIPD 0

FRISTOE, C. C. -B- FED. NCT-1 2
(TUBB-DRINKARD)



YEARS

LEASE DATA
LSE 010943
FLD 35280
OPER TEPI
ZONE 35280
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COUNTY 25
STATE 30

STATUS 12-94
CO 21 MBO
CG 140 MMCF
BOPD 1
BWPD 1
MCFPD 0
WELLS 1
CI 0 MBWT
BWIPD 0