

**CASE 11270:** (Continued from April 20, 1995, Examiner Hearing.)

**Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 3, Township 19 South, Range 28 East, thereby forming a 320.90-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Millman-Wolfcamp Gas Pool, Undesignated Millman-Atoka Gas Pool, Undesignated North Turkey Track-Atoka Gas Pool, and Undesignated Millman-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and unit, and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles east-southeast of the old Illinois Oil Camp.

**CASE 11281:** **Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, underlying the SE/4 NW/4 (Unit F) of Section 4, Township 24 South, Range 29 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles east-northeast of Malaga, New Mexico.

**CASE 11266:** (Continued from April 20, 1995, Examiner Hearing.)

**Application of Nearburg Exploration Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described acreage in Section 32, Township 17 South, Range 27 East, and in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool, Undesignated Logan Draw-Cisco/Canyon Gas Pool, Undesignated Red Lake-Pennsylvanian Gas Pool, Undesignated West Logan Draw-Morrow Gas Pool, and Undesignated Logan Draw-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated Red Lake Queen-Grayburg-San Andres Pool, Undesignated Empire-Abo Pool, and Undesignated Chalk Bluff-Wolfcamp Pool. Said units are to be dedicated to a single well to be drilled and completed at a standard location in Unit "B" of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 2.5 miles south of Riverside, New Mexico.

**CASE 11248:** (Continued from April 20, 1995, Examiner Hearing.)

**Application of Bahlburg Exploration, Inc. for directional drilling and unorthodox oil well locations, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authority to re-enter the plugged and abandoned Manzano Oil Corporation Kim Harris Well No. 2, located 600 feet from the North line and 797 feet from the East line (Unit A) of Section 12, Township 16 South, Range 36 East, wherein the applicant proposes to kick-off from the vertical portion of the wellbore in a northerly direction to within 50 feet of the following targeted locations (both of which are unorthodox):

- in the Northeast Lovington-Wolfcamp Pool, 300 feet from the North line and 797 feet from the East line of said Section 12, the NE/4 NE/4 to be dedicated to this interval to form a standard 40-acre oil proration unit; and,
- in the Undesignated Northeast Lovington-Pennsylvanian Pool, 50 feet from the North line and 797 feet from the East line of said Section 12, the N/2 NE/4 to be dedicated to form a standard 80-acre oil proration unit.

Said well is located approximately 3 miles east of Lovington, New Mexico.

**DOCKET: COMMISSION HEARING - THURSDAY - MAY 11, 1995**

**9:00 A.M. - 2040 SOUTH PACHECO**

**SANTA FE, NEW MEXICO**

**The Land Commissioner's designee for this hearing will be Jami Bailey or Gary Carlson**

**CASE 10907: (Readvertised)**

In the matter of the hearing called by the Oil Conservation Division to amend Rules 1111, 1112 and 1115 of its General Rules and Regulations. The Oil Conservation Division seeks to amend its General Rules and Regulations to provide for the filing of Forms C-111, C-112, and C-115, respectively, on the last business day of the month following the month of production and to provide for the imposition of penalties for failure to file timely and accurate reports.

**CASE 11143: (Readvertised)**

In the matter of the hearing called by the Oil Conservation Division to amend Rule 711 of its General Rules and Regulations pertaining to the permitting of surface water disposal facilities. Some of the proposed amendments to Rule 711 include 1) adding "centralized" facilities to the scope of Rule 711; 2) increasing the scope of the notice requirements; 3) expanding the closure plan requirements; and 4) increasing the bonding requirements. Copies of the proposed amended Rule 711 are available by request in the Santa Fe Office and District Offices of the Division.

**CASE 11216: (Continued from March 9, 1995, Commission Hearing.)**

In the matter of the application of the Oil Conservation Division on its own motion for an order amending Rule 711 by incorporating existing Rule 312 and repealing Rule 312 of the General Rules and Regulations of the Oil Conservation Division. Said change pertains to the regulation of Treating Plants (Rule 312) and Commercial Surface Waste Disposal Facilities (Rule 711).