Avalon Working Interest Owners Meeting Summary, June 17, 1994

	Unit / Overrides	Withdrawal from W.A. & E.R. Hudson					Company	After Payout (APO) Yates Petroleum					(ANPC)	Petroleum	National	American	Company	Voting Percentage • Yates Petroleum			(ANPC)	Petroleum		Vacional	•	•	tion	icipation •	tion •	drawal from Pren	drawal from Prencipation •
interest.	subject to other WIO.				investment equalization.	intangible portion of	wells paid out with	Yates won't have 3 of 5				or 4th largest owners.	combination of 2nd, 3rd,	range, or have some	Should be in 85-90%		Exxon interest.	eum 75% too low. Large									eum			Disa WIO inter	
protection.	burdens elsewhere from high override	Exxon has experienced unfair cost		oll other wices.	to be large; therefore, unfair to impose	Exxon perceived administrative burden	percentage and disposition of funds.	Necessary to determine voting								water injection phase.	CO ₂ phase and Exxon control during	75% plus one gave others control during				in CO ₂ phase.	is a result of minimizing preinvestment		water injection phase related and much	CO2 Project. Capital cost reduction is water injection phase related and much	20% is based on risks associated with CO2 Project. Capital cost reduction is water injection phase related and much	20% is based on risks associated with CO2 Project. Capital cost reduction is water injection phase related and much	20% is based on risks associated with CO2 Project. Capital cost reduction is water injection phase related and much	20% is based on risks associated with CO2 Project. Capital cost reduction is water injection phase related and much	20% is based on risks associated with CO2 Project. Capital cost reduction is water injection phase related and much
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Exxon: No action planned unless needs are defined further	only other interests in tract	Pennzoil: Appears that Hudson not affected,	Yates will research payout status further	be resolved among parties	rather than apo ownership	Yates: If assume status, consider using bpo	consent parties that have not paid out	Yates: Wishes to maintain status of non-	finalized to review percentage requirements	All Agree: Wait until participation is	requirements rather than number of WIO's	Exxon: Would prefer to focus on %	requirement	ANPC: Would prefer 90% approval	owners for approvals	suggest combination of 2nd-4th largest	able to preclude projects they don't like,	Yates: Large minority interests should be	than 20%, and start date of 1/1/95	Yates: Suggest using Discount Factor lower	live with including it)	don't need to include outer ring now (can	ANPC: Prefer single phase formula, but	Yates	and possibly 2 phase formula acceptable to		Yates: Will propose single phase formula	Yates: Will propose single phase formula	Acreage [all agree] Yales: Will propose single phase formula	Remap unit boundaries to exclude Premier acreage [all agree] Yates: Will propose single phase formula	Next Steps Remap unit boundaries to exclude Premier acreage [all agree] Yates: Will propose single phase formula

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