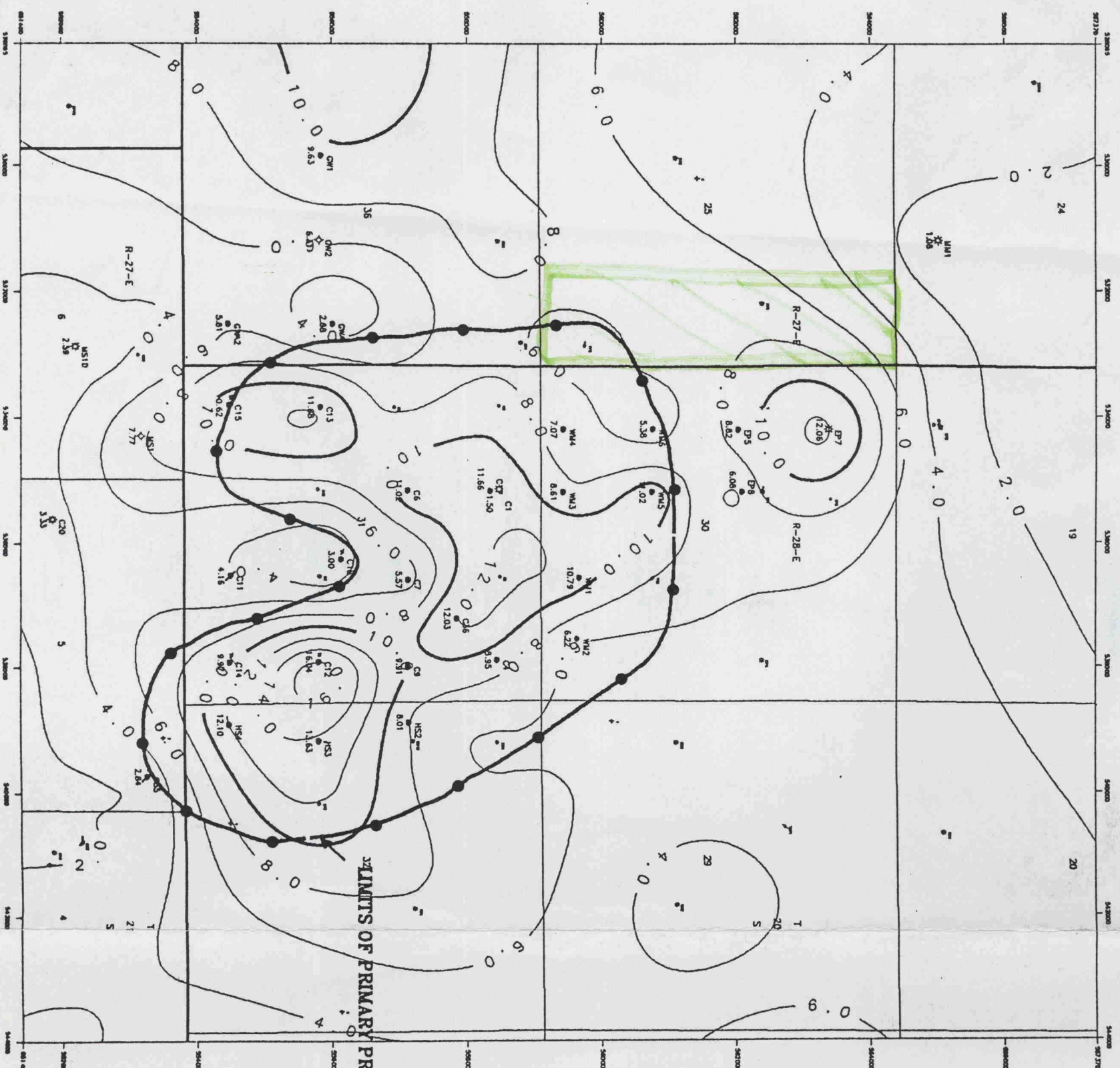


UPPER CHERRY CANYON - Hydrocarbon Porosity Thickness



WELL STATUS SYMBOL LEGEND

- PRODUCING OIL WELL
- SHUT IN OIL WELL
- TEMPORARILY ABANDONED OIL WELL
- PRODUCING GAS WELL
- TEMPORARILY ABANDONED GAS WELL
- ACTIVE INJECTION WELL
- SALT WATER INJECTION WELL
- SALT WATER DISPOSAL WELL
- DRY HOLE
- DRY HOLE, JUNKED AND ABANDONED
- ABANDONED LOCATION

NOTE: HOLE SYMBOLS ARE ACTUAL SIZE FOR WELLS USED FOR CONTAINING. SMALL SYMBOLS REFLECT WELLS NOT USED IN OCEANOGRAPHY MAPS.

**BEFORE THE
OIL CONSERVATION DIVISION**
Case No. 11298 Exhibit No. 6A
Submitted By:
PREMIER OIL & GAS INC.
Hearing Date: June 29, 1995

LIMITS OF PRIMARY PRODUCTION

Map 20

EXXON COMPANY USA

PRODUCTION DEPARTMENT - SOUTHWESTERN DIVISION
RESERVOIR TECHNOLOGY GROUP - GEOLOGY

TOTAL NET RESERVOIR HYDROCARBON POROSITY THICKNESS AT RE SV 30% WVP

DATE: 11/11/87
SCALE: 1:10000 (1" = 1/4")
DRAWN BY: J. W. HARRIS
CHECKED BY: J. W. HARRIS
APPROVED BY: J. W. HARRIS

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