



November 10, 1995

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: William J. Lemay, Chairman

RE: Applications for Permit to Drill, APDs;

Stevens & Tull, Inc.

BF State #4

330' FNL & 330' FEL

Sec. 16, T20S, R33E, NMPM
Lea County, New Mexico

Stevens & Tull, Inc.

Conoco State #1

990' FNL & 990' FWL

Sec. 16, T20S, R33E, NMPM
Lea County, New Mexico

Dear Mr. Lemay:

New Mexico Potash Corporation has been contacted by Stevens & Tull, Inc., an oil and gas producing company, regarding two applications to drill oil and/or gas wells at the two locations referenced above.

It is noted that this area is within the Known Potash Area "KPA" as designated by OCD Order R-111-P and is within the New Mexico Potash Corporation Life of Mine designation "LMR" as filed in accordance with the provisions set forth in OCD Order R-111-P. Due to the proximity of our mining operations and future plans to mine potash reserves in this area, New Mexico Potash Corporation, Hobbs Potash Facility, formally objects to these drilling locations.

Please contact me if you have any additional questions.

Sincerely,

New Mexico Potash Corporation

Tim Woomer

Chief Mine Engineer

copies: File

Mr. Jerry A. Weant, CPL, Stevens & Tull, Inc.

RECEIVED (TT 1 2 1995

State of New MexicoRECEIVED FEB 2 8 1994

Form C-101
Revised February 10, 1994

District [PO Box 1980, Hobbs, NM 88241-1980 District []

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

sed February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM \$1211-0719 District III Submit to Appropriate District Office

District III PO Box 2088
1000 Rio Brizzos Rd., Azzos, NM \$7410 Santa Fe, NM 87504-2088

State Lease - 6 Copies
Fee Lease - 5 Copies

District [V PO Box 2018, Santa Pe, NM 87504-2018

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENT	ER, DEEPEN	, PLUGBACK,	OR ADD	A ZONE
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	1. 14	Operator Name and Address.	•	OGRED Number
Stevens & Tull,	Inc.	Ÿ		21602
√ P. O. Box 11005 Midland, Texas			30 -	025-33144
* Property Code		* Preperty Name		* Well No.
15594		State BF		4

⁷ Surface Location POTASH AREA East/West Las Range Feet from the North/South Las Feet from the County UL or lot as. Towaship Lot Ida Section 16 205 33E 330 330 East North Lea

Proposed Bottom Hole Location If Different From Surface

UL er lot so.	Section 16	Towaship 20S	Range 33E	Lot Ida	Feet from the 330	North/South Enc.	Feet from the 330	East/West Las East	Ceesty Lea
* Proposed Pool 1							14 Propo	ad Pool 2	
West Teas Y-SR									

Г	"Work Type Code	Work Type Code 4 Well Type Code		H Lease Type Code	" Ground Level Elevation		
	N	0	R .	S	3552		
	14 Multiple	11 Proposed Depth	. 16 Fermation	· · · · · Je Coatracter	Sped Date		
	NO	3600	Seven Rivers	Unknown	11/1/95		

²¹ Proposed Casing and Cement Program

Hole Size	Carles Size	Casing weight/foot	Setting Depth	Sacks of Comest	Estimated TOC
12 1/4	9 5/8	36	1100	625	Surface
8 3/4	5 1/2	15.50	3600	600	Surface
			·		
					•

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive mose and proposed new productive mose. Describe the blowest prevention program, if any. Use additional shoets if necessary.

R-10432

Drill 12 1/4" hole to 1100'.

2) Cement 9 5/8" csg @ 1100'. Circulate cement to surface. Let cement stand 12 hrs under pressure plus 12 hrs during NU.

3) Drill 8 3/4" hole to TD of 3600'. If we encounter water flow at +/- 2000' set 7"-20# csg to isolate. Cement to surface.

4) Set either 5 1/2" (if no waterflow) or 4 1/2" (if waterflow) at TD of 3600'. If 5 1/2" circulate cement to surface. If 4 1/2" use 100 SX. (6 1/4" hole).

³³ I hereby certify that the information given above is tr of my knowledge and belief.	oil complete to the best OIL CONSERVATION DIVISION
Signatury Maked M M/C	Approved by: ORIGINAL SIGNED BY JERRY SEXTON
Printed and Michael G. Mooney	Title: DISTRICT I SUPERVISOR
Tide: Engineer	Approval Date: UCT 11 1995 Expiration Date:
Data: Phone: 9/26/95 915	Conditions of Approval: Attached Attached

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

District | PO Box 1980, Hobbs, NM 18241-1980 District II

State of New Mexico RECEIVED FEB 2 8 1994
Energy, Minorals & Natural Resources Department

Form C-101 Revised February 10, 1994

Instructions on back

PO Drawer DD, Artesia, NM \$3211-0719 District III 1000 Rio Brazos Rd., Aziec, NM \$7410 District IV			C		PO Box	ION DIVIS 2088 87504-2088	ION	Suba	nit to A	oppropriat State 1	District Office Lease - 6 Copies Lease - 5 Copies
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APPLICATION	ON FOI	R PER	MIT	ro drii	LL, RE-E	NTER, DEE	PEN,	PLUGB/	ACK,	OR AL	DD A ZONE
		فاز الحاد عيرا		Operator Na	ne and Address	•				, oc	RID Number
Stevens			ıc.						- 1	02160	
P.O.E Midland			'02	*	•					API Number	
' Property C	Code				-	Property Name		•			Well No.
		<u> </u>	·			co State	······································				1
	· · · · · ·			··		Location		······································			
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N			C)		" Cable/Rotary Lease Type Cod		34	Ground Level Elevation 3532		
" Mukipi	•	17	Proposed	,		Formation 1º Contractor			M Sped Date		
No			3600			en Rivers Unknown 1/10/96					10/96
	<u> </u>					and Cement					
12 1/4		9 5/			e weightlook	Setting D	epca.		(Ceres)		reduced TOC
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I bereby certify that the information given above is true and complete to the best of my knowledge and belief,					OIL CONSERVATION DIVISION						
Signours: Whicher of Mooning					Approved by:						
Printed surpe: M	ichael	G. Mo	oney	7		Title:					
Title: E	nginee		·			Approval Data;			وتعنين	a Dete:	
Data: 10/31/	95	,	Phone: 915	5/699-1	410	Conditions of App. Attached	rovai :				