

TUBB OIL & GAS POOL
EXXON WELLS WITH CAPABILITIES IN EXCESS ALLOWABLE

LEASE	CURRENT CAPABILITY MCF/MO	WORK PERFORMED
NM S ST#20	20289	PLUNGER LIFT INSTALLATION
NM S ST#13	24320	CLEANOUT WELLBORE
FF HARDISON B#3	18240	PERFORATE AND FRACTURE STIMULATE RATE STILL CLIMBING

EXHIBIT NO. 1
EXXON CORPORATION
NMOCC CASE 11350
AUGUST 3, 1995

TUBB OIL AND GAS POOL - EXXON'S ALLOWABLE LIMITED GPUS

Lease	Acres	Factor	Current Capacity mcf/mo	Trial Allowable mcf/mo	Proposed Allowable mcf/mo	Additional Capacity mcf/mo
N.M. S State #20	160	1	20289	13500	16750	6789
N.M S State #13	160	1	24320	13500	16750	10820
F.F. Hardison B 3	160	1	18240	13500	16750	4740
AllocFact				13500	16750	

Exhibit No. 2
Exxon Corporation
NMOCC Case 11350
Date: August 3, 1995

PRODUCTION AND ALLOWABLE HISTORY

NEW MEXICO S STATE #20
TUBB GAS POOL
160 ACRES DEDICATED

	MONTHLY SALES-MCF	ALLOWABLE MCF	MONTHLY OVER/UNDER MCF	CUMULATIVE OVERPRODUCTION MCF
Oct-94	13526	13500	26	18450
Nov-94	14485	13500	985	19435
Dec-94	20620	13500	7120	26555
Jan-95	21443	13500	7943	34498
Feb-95	19464	13500	5964	40462
Mar-95	21283	13500	7783	48245
Apr-95	19933	13500	6433	54678
May-95	20289	13500	6789	61467
Jun-95	20289 (est)	13500	6789	68256
Jul-95	20289 (est)	13500	6789	75045
Aug-95	20289 (est)	13500	6789	81834 ***6X Over
Sep-95	20289 (est)	13500	6789	88623 ***6X Over

Exhibit No. 3

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N. Mexico S State #20 Production Performance

