## OIL CONSERVATION DIVISION NARKET DESIGN AND ALLONABLE DETERMINATION SCHEDULE PROPATED GAS POOLS OF HORTENIST NEW MEXICO OCTOBER 1994 THROUGH MARCH 1995

Tapacito Pictured Cliffs	Blanco P.C. South	Blanco Mesaverde	Basin Dakota	Pool Home
311,519	1,345,534	16,448,075	.9,517,413	Ary Heathly Peed Production Octop-MacM
0	0	0	•	Adjust and
311,519	1,345,534	16,448,075 13,466,742	9,517,413	Procely Peak Allemble Oct9- Marti
296, 586	1,196,201		9,237,413	Nonchly Massingles   Post Allemanie Oct94-Rar95
14,933	149,333	2,981,333	280,000	Hasthly Non- Harginal Pool Allounbe Oct94-Nar95
8.00	85.00	130.00	15.00	Parities of Mon- Mon- Merylaal Acr. Factors
560	4,000	B6,000	8,000	Herez of Post- Harginal Acr. * Blv.
467	439	5,733	11,200	Henchly Acreson Alloc. Paccor
20.00	28.00	26.00	14.00	Honchly Acz. • Dlv. Pactor

\*\*All Gas Volumes Shown in MCF verage Pool Production volumes are October 1993 to December 1993.

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## OIL CONSERVATION DIVISION MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE PRORATED GAS POOLS OF NORTHWEST NEW MEXICO FOR APRIL 1995 THROUGH SEPTEMBER 1995

Tapacito Pictured Cliffs	Blanco P.C. South	Blanco Mesaverde	Basin Dakota	POOL NAME
326,656	1,216,638	16,495,592	9,548,540	AVG MONTHLY POOL SALES APR93-SEP93
2,509	39,353	535,491	108,958	POOL ADJ
329,165	1,255,991	17,031,083	9,657,498	MONTHLY POOL ALLOWABLE APR-95-SEP95
314,232	1,106,658	14,049,750	9,377,498	NIONTHLY NIARGINAL POOL ALLOW- ABLE APR95-SEP95
14,933	149,333	2,981,333	280,000	MONTHLY NON- MARGINAL POOL ALLOW- ABLE APR95-SEP95
8.00	84.80	129.16	15.05	NUMBER OF NON- MARGINAL ACR. FACTORS
566	3,974	85,529	7,978	NUMBER OF NON-MARGINAL ACR *DLY.
467	440	5,771	11,163	MONTILLY ACREAGE ALLOC. FACTOR
19.79	28.18	26.14	14.04	ACR.*DLV. FACTOR

\*\*All Gas Volumes Shown in MCF

BEFORE THE OIL CONSERVATION COMMISSION Sama Fe, New Mexico
Case No. 113SD Exhibit No. 2
Submitted by August 3, 1995
Hearing Date August 3, 1995

## New Mexico Oil Conservation Division Market Demand and Allowable Determination Schedule Prorated Gas Pools of Northwest New Mexico for October 1995 through March 1996

October 1993 through March 1994 period and set allowables so that the Monthly Non-Marginal Amoco recommends that the NMOCD start with the Average Monthly Pool Sales from the Pool Allowable, F1, and F2 remain at the same level as the previous period.

Tapacito Pictured Cliffs	Blanco P.C. South	Blanco Mesaverde	Basin Dakota	Pool Name
311,519	1,345,534	16,448,075	9,517,413	Average Monthly Pool Sales Oct93-Mar94
17,646	-89,543	583,008	140,085	Amoco Recommended Adjustment
329,165	1,255,991	17,031,083	9,657,498	Monthly Pool Allowable
314,232	1,106,658	14,049,750	9,377,498	Monthly Marginal Pool Allowable
14,933	149,333	2,981,333	280,000	Monthly Non-Marginal Pool Allowable
467	440	5,771	11,163	Monthly Acreage Allocation Factor F1
19.79	28.18	26.14	14.04	Monthly Acreage X Deliv. Factor F2

Hearing Date Avavst 3, 1995	Submitted by Asloco	Case No. 11350 Exhibit No. 3	BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico
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