## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF NEARBURG EXPLORATION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. Case No. 11360

Order No. R-10482-A

## **NUNC PRO TUNC ORDER**

## **BY THE DIVISION:**

It appearing to the New Mexico Oil Conservation Division ("Division") that Order No. R-10482, issued in Case 11360 and dated October 13, 1995, does not correctly state the intended order of the Division.

## IT IS THEREFORE ORDERED THAT:

- (1) Decretory Paragraph No. (1) on pages 3 and 4 of said Order No. R-10482, be and the same, is hereby amended to read in its entirety as follows:
  - All mineral interests, whatever they may be. (1) from the surface to the base of the Morrow formation, underlying the W/2 of Section 33, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Jennings Spring-Wolfcamp Gas Pool. Undesignated Red Lake-Pennsylvanian Gas Pool, Undesignated Logan Draw-Cisco/Canyon Gas Pool, Undesignated Scoggin Draw-Atoka Gas Pool, Undesignated Logan Draw-Morrow Gas Pool, Undesignated West Logan

Draw-Morrow Gas Pool, and Undesignated Scoggin Draw-Morrow Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said well on or before the fifteenth day of January, 1996, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Morrow formation.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the fifteenth day of January, 1996, Decretory Paragraph No. (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Decretory Paragraph No. (1) of this order should not be rescinded."

(2) The corrections set forth in this order be entered <u>nunc pro tunc</u> as of October 13, 1995.

QNE at Santa Fe, New Mexico, on this 17th day of November, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL