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HOBBS, NEW MEXICO 88240 (505) 393-8181

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AND DEPT MIDLAND, TX

MAY 3 1 1995



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GVG

CDS

DRW

PJR

RAR

GOVERNOR

May 30, 1995

- Santa Fe Energy Resources I ATT: James P Stinson 550 W Texas, Suite 1330 Midland, TX 79701

RE:

Application to Drill

فتباهد بالمنج فالمناب فيقتر فالمتفادين التبالي والمتالية

Potash Area

Gentlemen:

We have received your applications to drill the wells listed below:

Spessartine 27 State Spessartine 28 State #1-L #1-0

Sec.27, T-21s, R-33e

Sec.28, T-21s, R-33e

The area that you have dedicated for the location of these wells is in the Potash area, which requires addition paper work according to order R-111-P.

1650

<1> Casing program - Surface casing to be set at the top of Rustler formation.

MCC

JWH

SRH

MIM

055

FILE

Intermediate casing needs cement circulated to the surface.

<2> A plat Of the area showing the Potash

lessees.

<3> A copy - Certified that the Potash Lessees have been notified.

After we receive the copy that the Potash lessees have been notified a 20 day waiting period begins.

If you have any questions on this matter, please call the District I Hobbs office (505) 393-6161.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton

District I, Supervisor

JS:dp cc;file

Mike Stogner, Santa Fe enclosed -- R-111-P Dustrict 1 PO Box 1980, Hobbs, NM 88241-1980 Dustrict [[PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Maserals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazos Rd., Azsec, NM \$7410					Santa Fe, NM 87504-2088					Fee Lease - 5 Copies			
District IV PO, Box 2088, Sec	sia Pe, NM	1 7504-20	61								JAMEN	DED REPORT	
APPLICA	TION I	FOR I	PERI	_				PE	N, PLUGB	ACK,	OR A	DD A ZONE	
Operator Name and Address.										OGRID Number			
Santa Fe Energy Resources, Inc 550 W. Texas, Suite 1330									<u> </u>	AFI Number			
Midland, TX 79701											30 - 0		
· Prope	1 Property Code						Property Name					· Well No.	
	Spe					pessartine "28" State					EA	1	
					,		e Location		,				
UL or lot no.	UL or lot no. Section		Towaship Range		Lot Ida	Feet from the	ſ		Fest from the	East/\	Next San	County	
0	28	21-		33-E		660	South		1980		st	Lea	
	¹ Proposed Bottom Hole Location If Different From Surface												
UL or lot so.	Section	Towns	Aip	Range	Lot Ida	Feet from the	North/South	lo:	Fost from the	East	Vest Lac	County	
	' Proposed Pool 1						" Proposed Pool 3						
<u> </u>													
"Work ?	Type Code		12 Well Type Code			12 Cable/Retary			" Losse Type Code		" Ground Level Elevation		
N	N		G			Rotary		S		3661			
1	skiple		17 Proposed Depth			" Formation		16 Contractor			* Speed Date		
No	No			15000			ow	ــــــــــــــــــــــــــــــــــــــ	be determ	6	6-25-95		
							and Cemen	_			—		
]	Hote Size		Casing Size 13 3/8"		Cooling weight/foot		+	Sattleg Dopth		Socks of Coment			
<u> </u>	17 1/2"		9 5/8"		48.0			650' 5200'		650 sx 2600 sx		surface surface	
8 3/			7"		26.0		_	12000'		700 sx		7000'	
	6 1/8"		4 1/2"		13.5			15000'		500 sx		liner top	
	0 1/0		7 1/2				13000	15000				Timer cop	
Describe the	proposed p	rogram.	طف ۱۲	application	e is to DEE	PEN or PLUG	BACK give the dat	00 l	e present predect		and proper	ned now productive	
Rig u preve and N at 12	ntor and to the second	ary to and to trip inst.	ools est le r all	Secasin	t 13 3 g to 6 P w/and	00 psi. nular. 1 head and	ng at 650' Set 9 5/8 Test casin test BOP Drill to	" ca g ta sta	asing at 5 o 2000 psi ck and cho	200'; . S et ke ma	, WOC : 7" c	12 hours, asing	
23 I hereby certif	•		a Ervos	above is t	rue and comp	oletic to the best	O	7 ~	ONCEDIA	TTOL	777777	NON	
of my knowledge and belief. Signanure:						OIL CONSERVATION DIVISION							
James Julatinian							Title:						
James P. "Phil" Stinson Tide: Agent for Santa Fo Francy							Approval Date: Expiration Date:						
Agent for Santa Fe Energy							Conditions of Approval:						
5-23-95 (915) 682-6373					6373	Attached C							

AUG-14-JU 13,44 FRUIT. SAMEA PE EMERGÍZEROU IMIH IU: BIS686648

- Dustrict | PO Box 1980, Hobbs, NM 88241-1980 Dustrict II

PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico
Energy, Mastrals & Natural Resources Department

PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 6 Copies Fee Lesse - 5 Copies

District (V PO Box 2064, Sen	se Pe, NM	87504-2 0 8	4							JAMEN	DED REPORT		
APPLICA	TION I	FOR F	'ERMIT	TO DRI	LL, RE-EN	TER, DEE	PEN	N, PLUGBA	ACK,	OR A	DD A ZONE		
			¹ OGRID Number										
			y Resour Suite 13							AFI Number			
Midland, TX 79701											30 - 0		
1 Property Code						reporty Name				' Wall No.			
				Sp	essartine		te	ASH	HARFA 1				
	,	,		· · · · · · · · · · · · · · · · · · ·	⁷ Surface Location					East/West East County			
UL or lot me.	Section	Towns		Lot Ida	Feet from the	North/South		Fast from the			County		
L	27	21-		<u></u>	1980	South	<u> </u>	990		West Lea			
UL or lot se.	Section	Towns	 	Lot ida	Hole Locat	North/South		Feet from Sur		West Bas	Consty		
UL or lot se.	lot se. Section Town		1b scande	124.64	100 100 00			Last ilem mid			Caray		
	L	120	oposed Poel 1	<u> </u>	1	1		" Frego	and Pool	2	<u> </u>		
· · · · · · · · · · · · · · · · · · ·													
Werk Type Code		1	" Well Typ	ne Code	Į.	•		" Lease Type Code		12 Ground Level Elevation			
	N		G		F			S		3685			
l	dtiple		" Proposed	l Depth	1	matica		" Ceatracter		" Sped Date			
N	0		15000		Morr	nd Cement Program			Ined	6	1-95		
Water 6	1		lesing Size		ed Casing a	Setting D			f Comme		Estimated TOC		
	17 1/2"		3/8"		48.0		650'		650 sx		surface		
	17 1/2		5/8"	7	40.0		52001		2600 sx		surface		
8 3/		7"			26.0		12000'		700 sx		7000		
	6 1/8"		/2"		13,5		15000'		500 sx		surface		
Describe the proposed program. If this application is to DEEPEN or FLUG BACK give the data on the present productive mass and proposed new productive mass and proposed new productive mass. Describe the blowest provention program, if any. Use additional shorts if necessary. Rig up rotary tools. Set 13 3/8" casing at 650', WOC 12 hours, NU annular preventor and test casing to 600 psi. Set 9 5/8" casing at 5200', WOC 12 hours and NU 10M triple ram BOP w/annular. Test casing to 2000 psi. Set 7" casing at 12000', install a rotating head and test BOP stack and choke manifold to													
10000	psi.	Test	casing	to 3000) psi. Dr	: BOP stac	ck ai	nd choke r of ±15000	nanif	old to			
¹⁵ I hereby certi- of my knowledg		sives above is	plane to the best	OIL CONSERVATION DIVISION									
Signature:	Jame.	O(C)	ILL S	tinda	n) [7	Approved by:							
Printed asms: James P. "Phil" Stinson						Title:							
Title:	Title:			Energy	,	Approval Date:			Espiration Door:				
Date: 5-23-95			Phone:			Conditions of Approval :							