



ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

3001 Northridge Drive
P.O. Drawer 419
Farmington, New Mexico 87401
(505) 327-4892

November 19, 1986

RECEIVED

NOV 20 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Mr. Ronald Fellows
Area Manager
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

RECEIVED

NOV 24 1986

OIL CON. DIV.
DIST. 3

REF: Lobo Production
Gulf Federal 24, No. 1
920'FNL, 795'EWL
Section 24-T24N-R6W
Sandoval County, New Mexico
Lease No: NM-17009

Dear Mr. Fellows:

This is a request on behalf of the above-referred-to Operator for approval to vent casinghead gas from the above-referred-to well.

Attached you will find the information prepared to make an economic cost analysis of constructing a gas gathering line to gather the casinghead gas. The analysis indicates that the cost to lay a gathering system cannot be justified by estimated gas sales. The analysis also indicates that the well cannot be economically produced.

Although the analysis indicates that the well cannot be economically produced, the request for venting approval is to produce the well to obtain current information for evaluation of the well.

The well is located approximately 12,100 feet from a gas gathering system, El Paso Natural Gas Company. It is approximately 4 miles to gathering system operated by the Gas Company of New Mexico. Also El Paso Natural Gas Company will not enter into a gas purchase contract.

It is requested that approval to vent the gas be set forth.

Thank you for your consideration in this matter.

Very truly yours,

Ewell N. Walsh, P.E.
President

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO. 1a

CASE NO. 11379

ENW:rr

Enclosures

APPROVED

NOV 20 1986

FARMINGTON RESOURCE AREA



LOBO PRODUCTION
GULF FEDERAL 24, NO. 1
920'FNL, 795'FWL, SEC. 24-T23N-R6W
Sandoval County, New Mexico
Lease No: NM-17009

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NOV 20 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CASINGHEAD GAS GATHERING LINE

CONDITIONS FOR EVALUATION - GAS

Working Interest	100.000000%
Revenue Interest to Working Interest	77.25%
Gas Production Vented, as per Oil Production Decline	GOR-13,500 cu.ft./bbl
Initial Vented Gas Value, per MCF, Estimated (1)	\$1.72
Production Taxes, New Mexico, Gas Value	8.0%
Ad Valorem Taxes, New Mexico, Gas Value	0.3%
Operating Costs, Gas Line (2)	\$1,000.00
Estimated Gas Line Construction Costs	\$40,160.00

- (1) Gas Sale Value remain constant throughout life of well.
- (2) Escalated, per month, at 6.0% per year. (Including fuel and operating costs, for compressor and rental of compressor).

CONDITIONS FOR EVALUATION - OIL

Working Interest	100.000000%
Revenue Interest to Working Interest	77.25%
Initial Oil Production, Per month	70 bbls.
Decline in Oil Production, Per Year	(3)
Initial Oil Sale Value, per bbl, August 1985 (1)	\$12.25
Production Taxes, New Mexico, Oil Value	8.0%
Ad Valorem Taxes, New Mexico, Gas Value	0.3%
Operating Costs, per month (2)	\$600.00
Drilling Costs to Recover	\$230,000

- (1) Oil Sale Value remain constant throughout life of well.
Sale value after deduction for transportation costs.
- (2) Escalated, per month, at 6.0% per year.
- (3) 18 months - 20%, next 36 months - 15%, next 24 months - 10%,
thereafter - 5%.



LOBO PRODUCTION
GULF FEDERAL 24, NO. 1
920'FNL, 795'FWL, SEC. 24-T23N-R6W
Sandoval County, New Mexico
Lease No: NM-17009

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NOV 20 1986

CASINGHEAD GAS GATHERING LINE
ESTIMATED COST

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

<u>ITEM</u>	<u>ESTIMATED COSTS</u>	
	<u>TANGIBLE</u>	<u>INTANGIBLE</u>
2-3/8", O.D. Line Pipe - 12,100'	\$7,800	
Ditch, wrap, lay & cover line - 12,100'		\$19,600
Metering Equipment	3,500	
Tie-In, Miscellaneous Roustabout - 3 days		3,000
Miscellaneous Fittings	2,000	
	<hr/>	
SUBTOTAL	\$13,300	\$22,600
Contingency 15%	2,000	2,260
	<hr/>	
TOTAL	\$15,300	\$24,860

Total Tangible and Intangible - \$40,160



LOBO PRODUCTION
GULF FEDERAL 24, NO. 1
920'FNL, 795'FWL, SEC. 24-T23N-R6W
Sandoval County, New Mexico
LEASE NO: NM-17009

RECEIVED

NOV 20 1986

SUMMARY

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. Combined Oil & Gas Operating Expenses vs. Net Oil Income.
 - A. No economic production.
2. Reserves Produced and Sold with Gas Conservation.
 - A. No economic production.
3. Reserves Produced and Sold with Gas Conservation.
 - A. No economic production.
4. Loss of B.T.U. Equivalent.
 - A. No economic production.
5. Pay Out of Construction of Gas Line Costs.
 - A. No economic production.

All distances must be from the outer boundaries of the Section

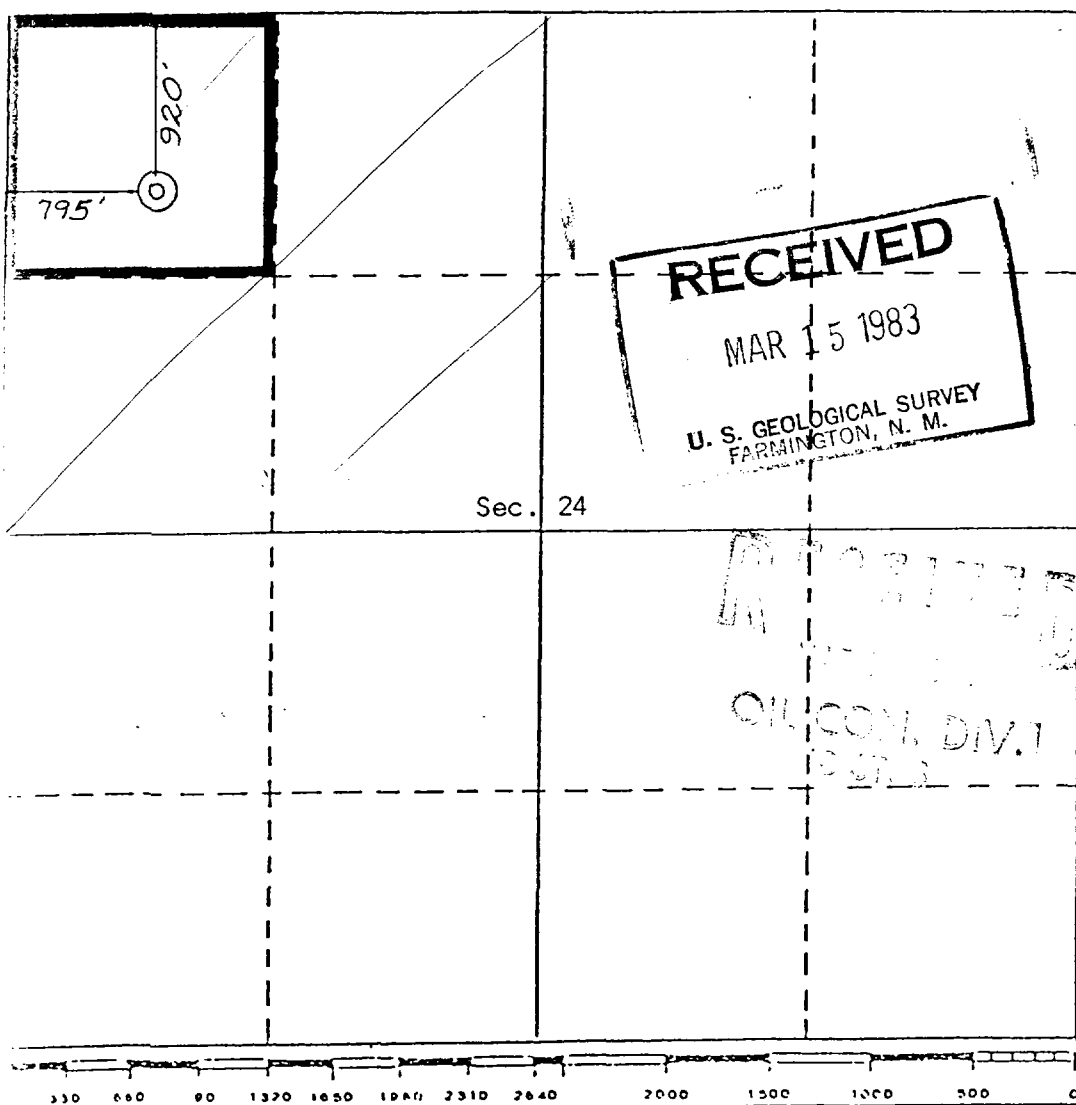
Operator LOBO PRODUCTION <u>DICK LAURITSEN</u>		Lease #1 Gulf Federal - 24		Well No. 1
Unit Letter D	Section 24	Township 23 NORTH	Range 6 WEST	County SANDOVAL
Actual Footage Location of Well:				
920 feet from the NORTH line and		795 feet from the WEST line		
Ground Level Elev. 7069	Producing Formation Gallup	Pool <u>Counselors</u> Undesignated Gallup Ext.	Dedicated Acreage: <u>40</u> 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

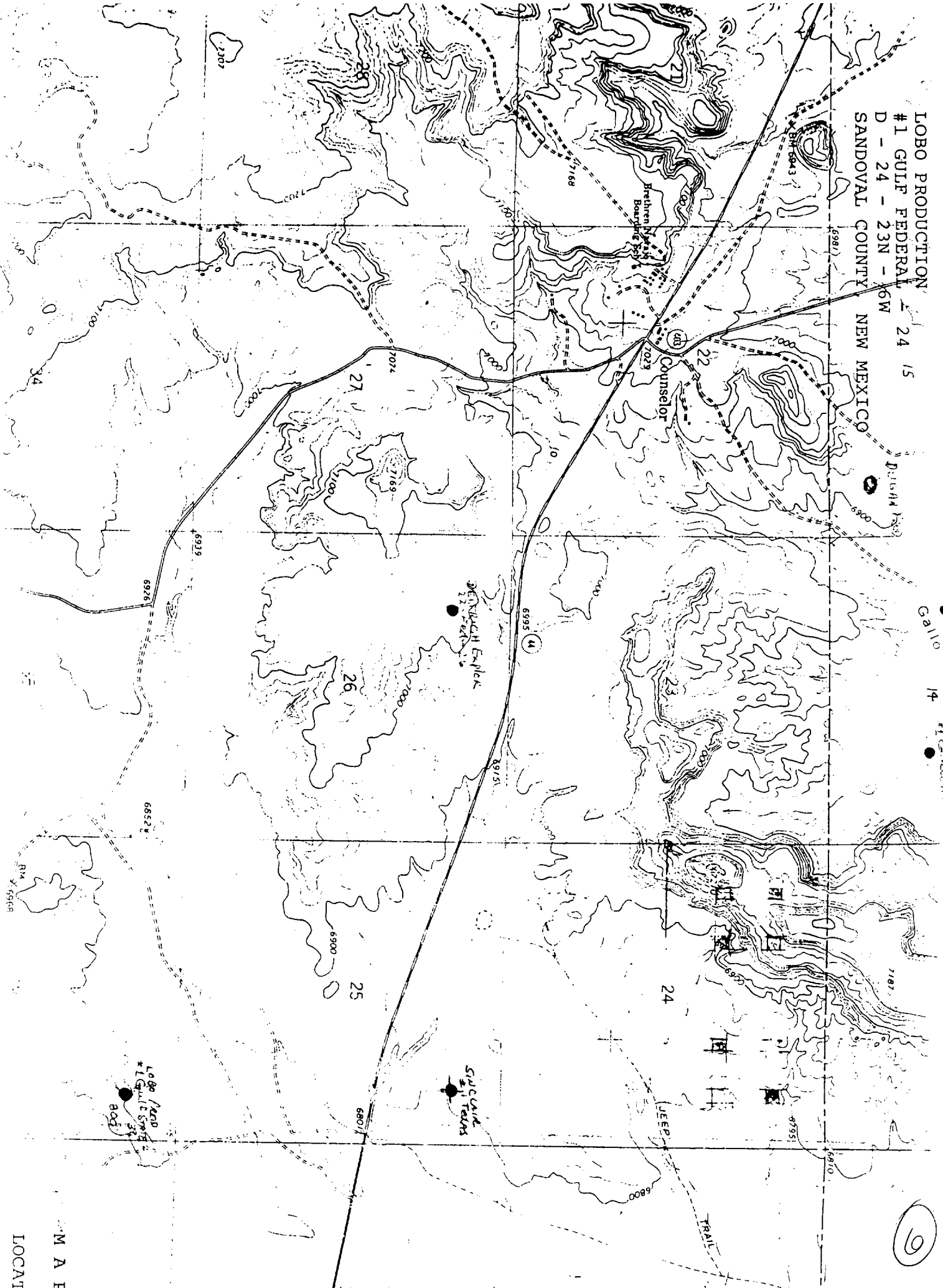
Name Gary E. Roberts
Position PARTNER - OPERATOR
Company LOBO PRODUCTION
Date 3 - 3 - 83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 20 December 1982
Registered Professional Engineer and/or Land Surveyor
Curtis C. Stocking
Certificate No. N.M. 5980

5

Gallo 14



MAP
LOCAT

6

GULF FED 24#1
D-24-23N-6W



RECEIVED
MAIL ROOM

WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

204 N. Auburn
P. O. Drawer 419
Farmington, New Mexico 87499
(505) 327-4892

FARMINGTON, NEW MEXICO
July 27, 1990

Mr. Ron Fellows
Area Manager
BUREAU OF LAND MANAGEMENT
1235 La Plata Highway
Farmington, New Mexico 87401

RECEIVED

SEP 04 1990

OIL CON. DIV.
DIST. 3

REF: NM-17009 (GC)
3107.2-3 (019)
Letter Dated: May 24, 1990
Received: May 30, 1990

Dear Mr. Fellows:

This letter concerns the Lobo Production, No. 1 Gulf Federal 24, Federal Lease NM-17009, Sandoval County, New Mexico.

It is requested that the date for which your office will consider the lease to have been terminated be extended to November 1, 1990.

The reason for this request is due to current ongoing negotiations with an operator to purchase the well and assume operations.

Lobo Production is in bankruptcy and the Trustee, Mr. Robert L. Finch, Attorney, is conducting the negotiations with the operator.

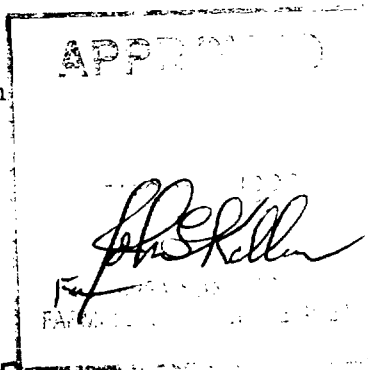
Your consideration of this request would be greatly appreciated.

Very truly yours,

Ewell N. Walsh, P.E.
President

ENW:rr

cc: Chevron USA, Incorporated
cc: Robert L. Finch, Trustee
cc: Richard I. Ledbetter,
First National Bank of Farmington



MINERALS BRANCH	
BRANCH CHIEF	_____
SOLID	_____
FLUIDS D&P	1 <i>RA</i>
FLUIDS I&E	_____
FSM	_____
I & S-E	_____
I & G-W	_____
ALL GUTV	_____
PTL/3	_____

NMOCD

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Dickson, Lauritsen
3. ADDRESS OF OPERATOR 87499
P.O. Box 2364 Farmington, New Mex.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FNL & 795' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) AMENDED SUNDRY REPORT

SUBSEQUENT REPORT OF:

RECEIVED

APR 27 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 17009
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gulf Federal - 24
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Wildcat Counselor Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T 23N, R 6W
12. COUNTY OR PARISH Sandoval 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7069GR (7081'KDB)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-83-- Change : Cemented with 150 sks (118 cu. ft.) to
Cemented with 150 sks (177 cu.ft.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 4-25-83

(This space for Federal or State office use)

APPROVED BY FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 05 1983

*See Instructions on Reverse Side

NMOCC

8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

R.E. Lauritsen

3. ADDRESS OF OPERATOR

P.O. Box 2364, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 920' FNL & 795' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change Operator

SUBSEQUENT REPORT OF

RECEIVED
MAY 20 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completions or zone changes on Form 9-330.)

RECEIVED
MAY 26 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change Operator from R.E. Lauritsen to Lobo Production,
P.O. Box 2364, Farmington, New Mexico 87499.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.E. Lauritsen TITLE Operator DATE 5-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD

*See Instructions on Reverse Side

MAY 25 1983

ADMIN.

NMOC

9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

R. E. Lauritsen

3. ADDRESS OF OPERATOR

P.O. Box 2364 Farmington, New Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 920' FNL & 795" FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF

RECEIVED

APR 14 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-331)

RECEIVED

APR 21 1983

OIL CON. DIV.

(other) Production Casing and Cement Record

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-83 to 4-6-83--Drilled 7 7/8" Mud hole to total depth of 5810' KDB.

Ran IES, CNL-FDC logs, Ran 144 jts. 4 1/2 ", Combination string 843.22'

10.5#, J55, STC and 4973.34'. 9.5# J55, STC casing. Set @ 5810' KDB.

Cemented in two stages:

First Stage- 275 sks (396.28 cf.) Class "B" 50/50 poz with 2% gel, 6 1/4# gilsonite & 6# salt.

Second Stage-D.V. Tool @ 4725'. 600 sks (1512 cf.) Class "B" 65/35 poz with 12% gel, tailed with 50 sks (59 cf.) Class "B" with 2% CaCl. Plug down 7:00 a.m. April 7, 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons Agent

DATE 4-8-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 19 1983

NMOCC

FARMINGTON DISTRICT
BY

10

New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

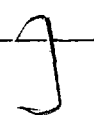
The following is a listing of the deviation surveys taken
on the R. E. Lauritsen #1 Gulf-Federal-24, Unit Letter "D"
Section 24, T23N, R6W, Sandoval County, New Mexico:

<u>DEPTH</u>	<u>SURVEY</u>
225	1.00
749	.75
1250	1.00
1969	1.75
2680	1.75
2782	1.75
3276	2.00
3777	1.75
4371	1.00
4933	1.25
5436	1.00
5810	1.00


DAVE SIMMONS, ENGINEER

The foregoing instrument was acknowledged before me
this 15th day of April, 19 83, by Dave Simmons.

My Commission Expires;

4-30-83 

Sue A. Hall
Notary Public in the State of
New Mexico, County of
San Juan.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Dick Lauritsen

3. ADDRESS OF OPERATOR

P.O. Box 2364, Farmington, New Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 920 'FNL and 795' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

Change Operator

SUBSEQUENT REPORT OF

RECEIVED
MAY 10 1983
U.S. GEOLOGICAL SURVEY

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED

APR 7 - 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change Operator from LOBO PRODUCTION, P.O. Box 2364, Farmington

to

Dick Lauritsen, P.O. Box 2364, Farmington, New Mexico 87499

RECEIVED

U.S. GEOLOGICAL SURVEY
Set @

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Dick Lauritsen

TITLE

Partner
Operator

DATE

3-16-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

*See Instructions on Reverse Side

OPERATOR

MAI
Jerry Lewis
DISTRICT ENGINEER

17

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
~~H. B.~~ Lauritsen

3. ADDRESS OF OPERATOR
P.O. Box 2364 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 920' FNE & 795' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

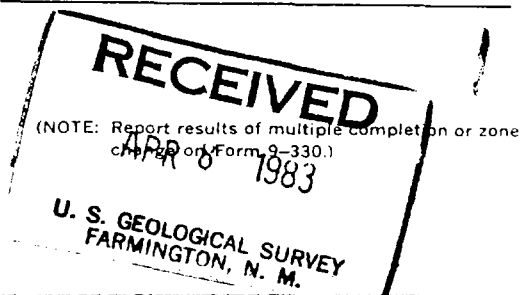
(other) Surface casing and cement record

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-83 Moved drilling rig on location. Spud well at 6:00 PM. Drilled 12 1/4" mud hole to 225' KB. Ran 5 joints 8-5/8" 24#, K55, STC 8rd. casing (200.96'), set at 212.96' KB. Cemented with 150 sks. (118 cu. ft.) Class "B" with 1/4#/sk. flocele and 3% CaCl₂. Circulated 3 bbls. cement to surface. WOC 12 hours
3-31-83 Pressure tested BOP and casing to 600 psig. Okay

5. LEASE
NM 17009
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gulf-Federal-24
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Counselor Gallup Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T23N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7069 GR (7081' KDB)



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. _____

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Simmons TITLE Agent DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 12 1983

NMOCC

FARMINGTON DISTRICT

CV 74

13

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.

NM 17009

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

Gulf-Federal-24

5. WELL NO.

#1

6. FIELD AND POOL, OR WILDCAT

Counselor Gallup

7. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T23N, R6W

8. COUNTY OR
PARISH

Sandoval

9. STATE

New Mexico

10. DATE SPUNDED

11. DATE T.D. REACHED

12. DATE COMPL. (Ready to prod.)

13. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

14. ELEV. CASINGHEAD

15. TOTAL DEPTH, MD & TVD

16. PLUG, BACK T.D., MD & TVD

17. IF MULTIPLE COMPL.,
HOW MANY*18. INTERVALS
DRILLED BY

19. ROTARY TOOLS

20. CABLE TOOLS

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

22. WAS DIRECTIONAL
SURVEY MADE

23. TYPE ELECTRIC AND OTHER LOGS RUN

24. WAS WELL CORED

25. CASING RECORD (Report all strings set in well)

26. LINER RECORD

27. TUBING RECORD

28. PERFORATION RECORD (Interval, size and number)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

30. PRODUCTION

31. DATE FIRST PRODUCTION

32. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

33. WELL STATUS (Producing or
shut-in)

34. DATE OF TEST

35. HOURS TESTED

36. CHOKER SIZE

37. PROD'N. FOR
TEST PERIOD

38. OIL—BBL.

39. GAS—MCF.

40. WATER—BBL.

41. GAS-OIL RATIO

42. FLOW. TUBING PRESS.

43. CASING PRESSURE

44. CALCULATED
24-HOUR RATE

45. OIL—BBL.

46. GAS—MCF.

47. WATER—BBL.

48. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. TEST WITNESSED BY

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from

38. SIGNED

39. TITLE

40. DATE

41. FARMINGTON DISTRICT

42. BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY

14



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

April 17, 1995

Certified: P 987 892 135

Thomas Dailey P C
Attorney for
First National Bank of Farmington
PO Box 2700
Farmington NM 87499

Robert Finch P A
Court Appointed Trustee
Lobo Prod
210 N Auburn Ave
Farmington NM 87401

Fidelity & Deposit Co of Maryland
PO Box 1227
Baltimore MD 21203

RE: Plugging or Temporary Abandonment of Non-producing Wells

Dear Mr. Dailey:

The referenced wells below are in violation of rule #201 and rule #203.

Gulf Fed 24 #1, #30-043-20672, D-24-23N-06W, 920N/795W
Gulf Fed 36 #1, #30-043-20660, A-36-23N-06W, 850N/800E
Scarecrow #1, #30-045-25208, P-04-24N-08W, 760S/900E
Hynes Kennedy 7 #1, #30-045-25599, O-07-29N-14W, 800S/1885E
Mesa Kirtland 11 #1, #30-045-25540, C-11-29N-15W, 1190N/1850W
Hatch #1, #30-045-24985, C-14-29N-15W, 660N/1980/W
Libra #1, #30-045-25852, C-16-32N-13W, 810N/1800W

You are hereby directed to plug and abandon these wells, return them to production or TA under rule #203 within 30 days.

If you fail to bring the wells into compliance, we will schedule a show cause hearing as to why the listed wells should not be plugged and abandoned.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll, well files, Robert Finch P A, Fidelity & Deposit Co

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NAME OF OPERATOR	
DISTRIBUTION	
SALE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICER	
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Lobo Production

PO Box 2364 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner Dick Lauritzen PO Box 2364 Farmington NM

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gulf-Federal-24	1	Wildcat - Counselor Gallup	State, Federal or Fee	NM-1700
Location				
Unit Letter	D	920' Feet From The North Line and 795' Feet From The West		
Line of Section	24	Township 23N	Range 6W	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Industries	PO Box 256, Farmington HWY, Bloomfield, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 24 23N 6W No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-30-83	4-22-83	5810' KB	5783'					
Drillations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7081' RKB	Gallup	5372'	5741' KB					
Perforations			Depth Casing Shoe					
5372' - 5776' Gallup								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24# K55	212.96	150 sks. (177 cuft.)
7 7/8"	4 1/2" 10.5 & 9.5#	5810'	275 sks. (396.28 Cuf)
	J55		600 sks. (1512 Cuf)
	2 3/8	5741'	50 sks. (59 cuft.)

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-22-83	4-23/24-83	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	35 psig	35 psig
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
30 BBL	25	5
		75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. E. Lauritzen
(Signature)

Operator
(Title)

4-25-83
(Date)

OIL

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply

ILLEGIBLE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lebo Production

PO Box 2364

Farmington, New Mexico 87499

Location(s) for filing (Check proper box)

New Well

Completion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Pool Change

OIL CON. DIV.
DIST. 3

Change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name

Gulf-Federal-24

Well No.

1

Pool Name, including Formation

Counselors Gallup-Dakota

Kind of Lease

Single, Federal or Free

Fed.

Lease No.

NM-170

Location

Well Letter D : 920' Feet From The North Line and 795'

Feet From The West

Line of Section 24

Township 23N

Range 6W

NMPM

County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil

or Condensate

Plant Industries

Address (Give address to which approved copy of this form is to be sent)

PO Box 256, Farmington HWY, Bloomfield,

Address (Give address to which approved copy of this form is to be sent)

Signature of Authorized Transporter of Casinghead Gas

or Dry Gas

Well produces oil or liquids,
or location of tanks.

Unit

Sec.

Twp.

Rge.

D

24

23N

6W

Is gas actually connected?

No

When

This production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Some Restr.

Diff. Res.

Spudded

5-30-83

Date Compl. Ready to Prod.

4-22-83

Total Depth

5810' KB

P.B.T.D.

5783'

Sections (L, R, K, RT, GR, etc.)

8081' RKB

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5372'

Tubing Depth

5741' KB

Locations

572' - 5776' Gallup

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1 1/4"	8 5/8" 24# K55	212.96	150 sks. (177 cuft.)
7/8"	4 1/2" 10.5 & 9.5# J55	5810'	1st 275 sks. (396.28 Cuf)
			2nd 600 sks. (1512 Cuf)
			50 sks. (59 cuft)

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-22-83	5-16-83	Pumping
Depth of Test	Tubing Pressure	Casing Pressure
40 psig	40 psig	40 psig
Oil Prod. During Test	Oil-Bble.	Water-Bble.
15.4	13.4	2
Choke Size	Gas-MCF	
1/4"	79.17	

AS WELL

Test Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Test Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Operator

5-16-84

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAY 21 1984

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.
Separate Forms C-104 must be filed for each pool in multiple completed wells.