

<p>UNIT 1</p> <p>UNIT 2</p> <p>UNIT 3</p> <p>UNIT 4</p> <p>UNIT 5</p> <p>UNIT 6</p> <p>UNIT 7</p> <p>UNIT 8</p> <p>UNIT 9</p> <p>UNIT 10</p> <p>UNIT 11</p> <p>UNIT 12</p> <p>UNIT 13</p> <p>UNIT 14</p> <p>UNIT 15</p> <p>UNIT 16</p> <p>UNIT 17</p> <p>UNIT 18</p> <p>UNIT 19</p> <p>UNIT 20</p> <p>UNIT 21</p> <p>UNIT 22</p> <p>UNIT 23</p> <p>UNIT 24</p> <p>UNIT 25</p> <p>UNIT 26</p> <p>UNIT 27</p> <p>UNIT 28</p> <p>UNIT 29</p> <p>UNIT 30</p> <p>UNIT 31</p> <p>UNIT 32</p> <p>UNIT 33</p> <p>UNIT 34</p> <p>UNIT 35</p> <p>UNIT 36</p> <p>UNIT 37</p> <p>UNIT 38</p> <p>UNIT 39</p> <p>UNIT 40</p> <p>UNIT 41</p> <p>UNIT 42</p> <p>UNIT 43</p> <p>UNIT 44</p> <p>UNIT 45</p> <p>UNIT 46</p> <p>UNIT 47</p> <p>UNIT 48</p> <p>UNIT 49</p> <p>UNIT 50</p> <p>UNIT 51</p> <p>UNIT 52</p> <p>UNIT 53</p> <p>UNIT 54</p> <p>UNIT 55</p> <p>UNIT 56</p> <p>UNIT 57</p> <p>UNIT 58</p> <p>UNIT 59</p> <p>UNIT 60</p> <p>UNIT 61</p> <p>UNIT 62</p> <p>UNIT 63</p> <p>UNIT 64</p> <p>UNIT 65</p> <p>UNIT 66</p> <p>UNIT 67</p> <p>UNIT 68</p> <p>UNIT 69</p> <p>UNIT 70</p> <p>UNIT 71</p> <p>UNIT 72</p> <p>UNIT 73</p> <p>UNIT 74</p> <p>UNIT 75</p> <p>UNIT 76</p> <p>UNIT 77</p> <p>UNIT 78</p> <p>UNIT 79</p> <p>UNIT 80</p> <p>UNIT 81</p> <p>UNIT 82</p> <p>UNIT 83</p> <p>UNIT 84</p> <p>UNIT 85</p> <p>UNIT 86</p> <p>UNIT 87</p> <p>UNIT 88</p> <p>UNIT 89</p> <p>UNIT 90</p> <p>UNIT 91</p> <p>UNIT 92</p> <p>UNIT 93</p> <p>UNIT 94</p> <p>UNIT 95</p> <p>UNIT 96</p> <p>UNIT 97</p> <p>UNIT 98</p> <p>UNIT 99</p> <p>UNIT 100</p>	<p>UNIT 101</p> <p>UNIT 102</p> <p>UNIT 103</p> <p>UNIT 104</p> <p>UNIT 105</p> <p>UNIT 106</p> <p>UNIT 107</p> <p>UNIT 108</p> <p>UNIT 109</p> <p>UNIT 110</p> <p>UNIT 111</p> <p>UNIT 112</p> <p>UNIT 113</p> <p>UNIT 114</p> <p>UNIT 115</p> <p>UNIT 116</p> <p>UNIT 117</p> <p>UNIT 118</p> <p>UNIT 119</p> <p>UNIT 120</p> <p>UNIT 121</p> <p>UNIT 122</p> <p>UNIT 123</p> <p>UNIT 124</p> <p>UNIT 125</p> <p>UNIT 126</p> <p>UNIT 127</p> <p>UNIT 128</p> <p>UNIT 129</p> <p>UNIT 130</p> <p>UNIT 131</p> <p>UNIT 132</p> <p>UNIT 133</p> <p>UNIT 134</p> <p>UNIT 135</p> <p>UNIT 136</p> <p>UNIT 137</p> <p>UNIT 138</p> <p>UNIT 139</p> <p>UNIT 140</p> <p>UNIT 141</p> <p>UNIT 142</p> <p>UNIT 143</p> <p>UNIT 144</p> <p>UNIT 145</p> <p>UNIT 146</p> <p>UNIT 147</p> <p>UNIT 148</p> <p>UNIT 149</p> <p>UNIT 150</p> <p>UNIT 151</p> <p>UNIT 152</p> <p>UNIT 153</p> <p>UNIT 154</p> <p>UNIT 155</p> <p>UNIT 156</p> <p>UNIT 157</p> <p>UNIT 158</p> <p>UNIT 159</p> <p>UNIT 160</p> <p>UNIT 161</p> <p>UNIT 162</p> <p>UNIT 163</p> <p>UNIT 164</p> <p>UNIT 165</p> <p>UNIT 166</p> <p>UNIT 167</p> <p>UNIT 168</p> <p>UNIT 169</p> <p>UNIT 170</p> <p>UNIT 171</p> <p>UNIT 172</p> <p>UNIT 173</p> <p>UNIT 174</p> <p>UNIT 175</p> <p>UNIT 176</p> <p>UNIT 177</p> <p>UNIT 178</p> <p>UNIT 179</p> <p>UNIT 180</p> <p>UNIT 181</p> <p>UNIT 182</p> <p>UNIT 183</p> <p>UNIT 184</p> <p>UNIT 185</p> <p>UNIT 186</p> <p>UNIT 187</p> <p>UNIT 188</p> <p>UNIT 189</p> <p>UNIT 190</p> <p>UNIT 191</p> <p>UNIT 192</p> <p>UNIT 193</p> <p>UNIT 194</p> <p>UNIT 195</p> <p>UNIT 196</p> <p>UNIT 197</p> <p>UNIT 198</p> <p>UNIT 199</p> <p>UNIT 200</p>
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<p>UNIT 201</p> <p>UNIT 202</p> <p>UNIT 203</p> <p>UNIT 204</p> <p>UNIT 205</p> <p>UNIT 206</p> <p>UNIT 207</p> <p>UNIT 208</p> <p>UNIT 209</p> <p>UNIT 210</p> <p>UNIT 211</p> <p>UNIT 212</p> <p>UNIT 213</p> <p>UNIT 214</p> <p>UNIT 215</p> <p>UNIT 216</p> <p>UNIT 217</p> <p>UNIT 218</p> <p>UNIT 219</p> <p>UNIT 220</p> <p>UNIT 221</p> <p>UNIT 222</p> <p>UNIT 223</p> <p>UNIT 224</p> <p>UNIT 225</p> <p>UNIT 226</p> <p>UNIT 227</p> <p>UNIT 228</p> <p>UNIT 229</p> <p>UNIT 230</p> <p>UNIT 231</p> <p>UNIT 232</p> <p>UNIT 233</p> <p>UNIT 234</p> <p>UNIT 235</p> <p>UNIT 236</p> <p>UNIT 237</p> <p>UNIT 238</p> <p>UNIT 239</p> <p>UNIT 240</p> <p>UNIT 241</p> <p>UNIT 242</p> <p>UNIT 243</p> <p>UNIT 244</p> <p>UNIT 245</p> <p>UNIT 246</p> <p>UNIT 247</p> <p>UNIT 248</p> <p>UNIT 249</p> <p>UNIT 250</p> <p>UNIT 251</p> <p>UNIT 252</p> <p>UNIT 253</p> <p>UNIT 254</p> <p>UNIT 255</p> <p>UNIT 256</p> <p>UNIT 257</p> <p>UNIT 258</p> <p>UNIT 259</p> <p>UNIT 260</p> <p>UNIT 261</p> <p>UNIT 262</p> <p>UNIT 263</p> <p>UNIT 264</p> <p>UNIT 265</p> <p>UNIT 266</p> <p>UNIT 267</p> <p>UNIT 268</p> <p>UNIT 269</p> <p>UNIT 270</p> <p>UNIT 271</p> <p>UNIT 272</p> <p>UNIT 273</p> <p>UNIT 274</p> <p>UNIT 275</p> <p>UNIT 276</p> <p>UNIT 277</p> <p>UNIT 278</p> <p>UNIT 279</p> <p>UNIT 280</p> <p>UNIT 281</p> <p>UNIT 282</p> <p>UNIT 283</p> <p>UNIT 284</p> <p>UNIT 285</p> <p>UNIT 286</p> <p>UNIT 287</p> <p>UNIT 288</p> <p>UNIT 289</p> <p>UNIT 290</p> <p>UNIT 291</p> <p>UNIT 292</p> <p>UNIT 293</p> <p>UNIT 294</p> <p>UNIT 295</p> <p>UNIT 296</p> <p>UNIT 297</p> <p>UNIT 298</p> <p>UNIT 299</p> <p>UNIT 300</p>	<p>UNIT 301</p> <p>UNIT 302</p> <p>UNIT 303</p> <p>UNIT 304</p> <p>UNIT 305</p> <p>UNIT 306</p> <p>UNIT 307</p> <p>UNIT 308</p> <p>UNIT 309</p> <p>UNIT 310</p> <p>UNIT 311</p> <p>UNIT 312</p> <p>UNIT 313</p> <p>UNIT 314</p> <p>UNIT 315</p> <p>UNIT 316</p> <p>UNIT 317</p> <p>UNIT 318</p> <p>UNIT 319</p> <p>UNIT 320</p> <p>UNIT 321</p> <p>UNIT 322</p> <p>UNIT 323</p> <p>UNIT 324</p> <p>UNIT 325</p> <p>UNIT 326</p> <p>UNIT 327</p> <p>UNIT 328</p> <p>UNIT 329</p> <p>UNIT 330</p> <p>UNIT 331</p> <p>UNIT 332</p> <p>UNIT 333</p> <p>UNIT 334</p> <p>UNIT 335</p> <p>UNIT 336</p> <p>UNIT 337</p> <p>UNIT 338</p> <p>UNIT 339</p> <p>UNIT 340</p> <p>UNIT 341</p> <p>UNIT 342</p> <p>UNIT 343</p> <p>UNIT 344</p> <p>UNIT 345</p> <p>UNIT 346</p> <p>UNIT 347</p> <p>UNIT 348</p> <p>UNIT 349</p> <p>UNIT 350</p> <p>UNIT 351</p> <p>UNIT 352</p> <p>UNIT 353</p> <p>UNIT 354</p> <p>UNIT 355</p> <p>UNIT 356</p> <p>UNIT 357</p> <p>UNIT 358</p> <p>UNIT 359</p> <p>UNIT 360</p> <p>UNIT 361</p> <p>UNIT 362</p> <p>UNIT 363</p> <p>UNIT 364</p> <p>UNIT 365</p> <p>UNIT 366</p> <p>UNIT 367</p> <p>UNIT 368</p> <p>UNIT 369</p> <p>UNIT 370</p> <p>UNIT 371</p> <p>UNIT 372</p> <p>UNIT 373</p> <p>UNIT 374</p> <p>UNIT 375</p> <p>UNIT 376</p> <p>UNIT 377</p> <p>UNIT 378</p> <p>UNIT 379</p> <p>UNIT 380</p> <p>UNIT 381</p> <p>UNIT 382</p> <p>UNIT 383</p> <p>UNIT 384</p> <p>UNIT 385</p> <p>UNIT 386</p> <p>UNIT 387</p> <p>UNIT 388</p> <p>UNIT 389</p> <p>UNIT 390</p> <p>UNIT 391</p> <p>UNIT 392</p> <p>UNIT 393</p> <p>UNIT 394</p> <p>UNIT 395</p> <p>UNIT 396</p> <p>UNIT 397</p> <p>UNIT 398</p> <p>UNIT 399</p> <p>UNIT 400</p>
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Exhibit No. **1**

Exxon Corporation

NMCD Case No. 11388

Hearing Date: Sept. 21, 1995

<p>UNIT 401</p> <p>UNIT 402</p> <p>UNIT 403</p> <p>UNIT 404</p> <p>UNIT 405</p> <p>UNIT 406</p> <p>UNIT 407</p> <p>UNIT 408</p> <p>UNIT 409</p> <p>UNIT 410</p> <p>UNIT 411</p> <p>UNIT 412</p> <p>UNIT 413</p> <p>UNIT 414</p> <p>UNIT 415</p> <p>UNIT 416</p> <p>UNIT 417</p> <p>UNIT 418</p> <p>UNIT 419</p> <p>UNIT 420</p> <p>UNIT 421</p> <p>UNIT 422</p> <p>UNIT 423</p> <p>UNIT 424</p> <p>UNIT 425</p> <p>UNIT 426</p> <p>UNIT 427</p> <p>UNIT 428</p> <p>UNIT 429</p> <p>UNIT 430</p> <p>UNIT 431</p> <p>UNIT 432</p> <p>UNIT 433</p> <p>UNIT 434</p> <p>UNIT 435</p> <p>UNIT 436</p> <p>UNIT 437</p> <p>UNIT 438</p> <p>UNIT 439</p> <p>UNIT 440</p> <p>UNIT 441</p> <p>UNIT 442</p> <p>UNIT 443</p> <p>UNIT 444</p> <p>UNIT 445</p> <p>UNIT 446</p> <p>UNIT 447</p> <p>UNIT 448</p> <p>UNIT 449</p> <p>UNIT 450</p> <p>UNIT 451</p> <p>UNIT 452</p> <p>UNIT 453</p> <p>UNIT 454</p> <p>UNIT 455</p> <p>UNIT 456</p> <p>UNIT 457</p> <p>UNIT 458</p> <p>UNIT 459</p> <p>UNIT 460</p> <p>UNIT 461</p> <p>UNIT 462</p> <p>UNIT 463</p> <p>UNIT 464</p> <p>UNIT 465</p> <p>UNIT 466</p> <p>UNIT 467</p> <p>UNIT 468</p> <p>UNIT 469</p> <p>UNIT 470</p> <p>UNIT 471</p> <p>UNIT 472</p> <p>UNIT 473</p> <p>UNIT 474</p> <p>UNIT 475</p> <p>UNIT 476</p> <p>UNIT 477</p> <p>UNIT 478</p> <p>UNIT 479</p> <p>UNIT 480</p> <p>UNIT 481</p> <p>UNIT 482</p> <p>UNIT 483</p> <p>UNIT 484</p> <p>UNIT 485</p> <p>UNIT 486</p> <p>UNIT 487</p> <p>UNIT 488</p> <p>UNIT 489</p> <p>UNIT 490</p> <p>UNIT 491</p> <p>UNIT 492</p> <p>UNIT 493</p> <p>UNIT 494</p> <p>UNIT 495</p> <p>UNIT 496</p> <p>UNIT 497</p> <p>UNIT 498</p> <p>UNIT 499</p> <p>UNIT 500</p>	<p>UNIT 501</p> <p>UNIT 502</p> <p>UNIT 503</p> <p>UNIT 504</p> <p>UNIT 505</p> <p>UNIT 506</p> <p>UNIT 507</p> <p>UNIT 508</p> <p>UNIT 509</p> <p>UNIT 510</p> <p>UNIT 511</p> <p>UNIT 512</p> <p>UNIT 513</p> <p>UNIT 514</p> <p>UNIT 515</p> <p>UNIT 516</p> <p>UNIT 517</p> <p>UNIT 518</p> <p>UNIT 519</p> <p>UNIT 520</p> <p>UNIT 521</p> <p>UNIT 522</p> <p>UNIT 523</p> <p>UNIT 524</p> <p>UNIT 525</p> <p>UNIT 526</p> <p>UNIT 527</p> <p>UNIT 528</p> <p>UNIT 529</p> <p>UNIT 530</p> <p>UNIT 531</p> <p>UNIT 532</p> <p>UNIT 533</p> <p>UNIT 534</p> <p>UNIT 535</p> <p>UNIT 536</p> <p>UNIT 537</p> <p>UNIT 538</p> <p>UNIT 539</p> <p>UNIT 540</p> <p>UNIT 541</p> <p>UNIT 542</p> <p>UNIT 543</p> <p>UNIT 544</p> <p>UNIT 545</p> <p>UNIT 546</p> <p>UNIT 547</p> <p>UNIT 548</p> <p>UNIT 549</p> <p>UNIT 550</p> <p>UNIT 551</p> <p>UNIT 552</p> <p>UNIT 553</p> <p>UNIT 554</p> <p>UNIT 555</p> <p>UNIT 556</p> <p>UNIT 557</p> <p>UNIT 558</p> <p>UNIT 559</p> <p>UNIT 560</p> <p>UNIT 561</p> <p>UNIT 562</p> <p>UNIT 563</p> <p>UNIT 564</p> <p>UNIT 565</p> <p>UNIT 566</p> <p>UNIT 567</p> <p>UNIT 568</p> <p>UNIT 569</p> <p>UNIT 570</p> <p>UNIT 571</p> <p>UNIT 572</p> <p>UNIT 573</p> <p>UNIT 574</p> <p>UNIT 575</p> <p>UNIT 576</p> <p>UNIT 577</p> <p>UNIT 578</p> <p>UNIT 579</p> <p>UNIT 580</p> <p>UNIT 581</p> <p>UNIT 582</p> <p>UNIT 583</p> <p>UNIT 584</p> <p>UNIT 585</p> <p>UNIT 586</p> <p>UNIT 587</p> <p>UNIT 588</p> <p>UNIT 589</p> <p>UNIT 590</p> <p>UNIT 591</p> <p>UNIT 592</p> <p>UNIT 593</p> <p>UNIT 594</p> <p>UNIT 595</p> <p>UNIT 596</p> <p>UNIT 597</p> <p>UNIT 598</p> <p>UNIT 599</p> <p>UNIT 600</p>
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Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1230, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>3002509971</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B 394</b>
7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>
8. Well No. <b>22</b>
9. Pool name or Wildcat <b>BLINEBRY (PRO GAS) CONSOLIDATED</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**EXXON CORPORATION**

3. Address of Operator  
**ATTN: REGULATORY AFFAIRS ML#14  
P. O. BOX 1600  
MIDLAND, TX 79702**

4. Well Location  
Unit Letter **M** **800** Feet From The **SOUTH** Line and **660** Feet From The **WEST** Line  
Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3369 GR**

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER: **ADD PERFS, NON-STD. PRORATION**

SUBSEQUENT REPORT OF:

REMEDIATION WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG & ABANDONMENT   
CASING TEST AND CEM  
OTHER: \_\_\_\_\_

Exhibit No. \_\_\_\_\_  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

**ADD BLINEBRY PERFS. APPROX. 5363'-5566', FRAC. APPROX. 43000 GAL. + 170000 # SD. NEW PERFS. WILL CAUSE WELL TO BECOME A GAS WELL IN THE BLINEBRY (PRO GAS) CONSOLIDATED. (#25, UNIT LETTER N, WILL BE SI BEFORE WORK BEGINS ON #22)**

**ADMINISTRATIVE APPROVAL FROM SANTA FE HAS BEEN REQUESTED FOR A 120 AC. NON-STANDARD GAS PRORATION UNIT, UNIT LETTERS "M", "N" AND "O" AND AN UNORTHODOX LOCATION. NSP-1668(SD)(L), DATED 05/03/93, GRANTED A 120 AC. NON-STANDARD GAS PRORATION UNIT (UNIT LETTERS "J", "O" AND "P"). THIS NON-STANDARD GAS PRORATION UNIT IS NO LONGER NEEDED SINCE WELL #24 IS TA #23 IS SI AND WILL REMAIN SI AND #33 HAS BECOME AN OIL WELL. THIS WILL ALLOW UNIT LETTER "O" TO BE USED FOR #22 FOR A 120 AC. NON-STANDARD GAS PRORATION UNIT (SEE BEFORE AND AFTER PLAT). OFFSET OPERATORS NOTIFIED.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Sr. Regulatory Specialist DATE 06/13/95

TYPE OR PRINT NAME ALEX M. CORREA (915) 688-6782 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE JUN 1

CONDITIONS OF APPROVAL, IF ANY:

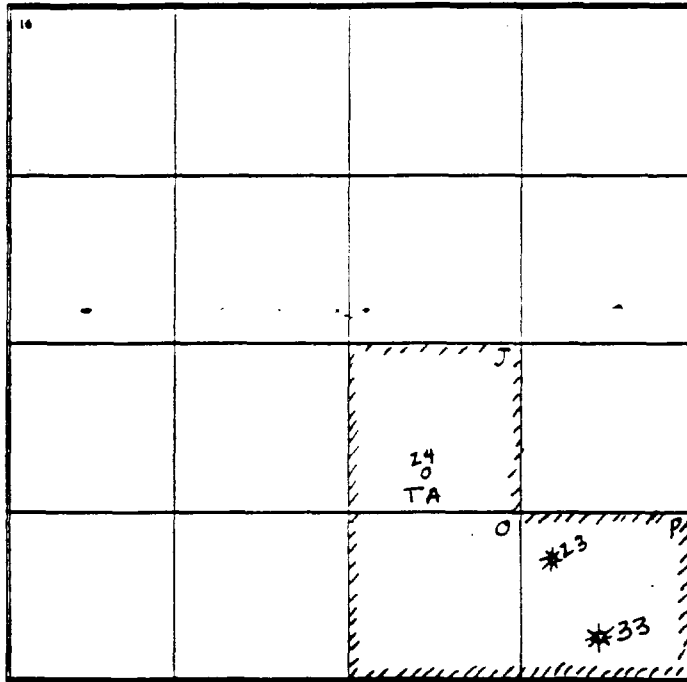
Exhibit No. 2  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995

NGPA Perm

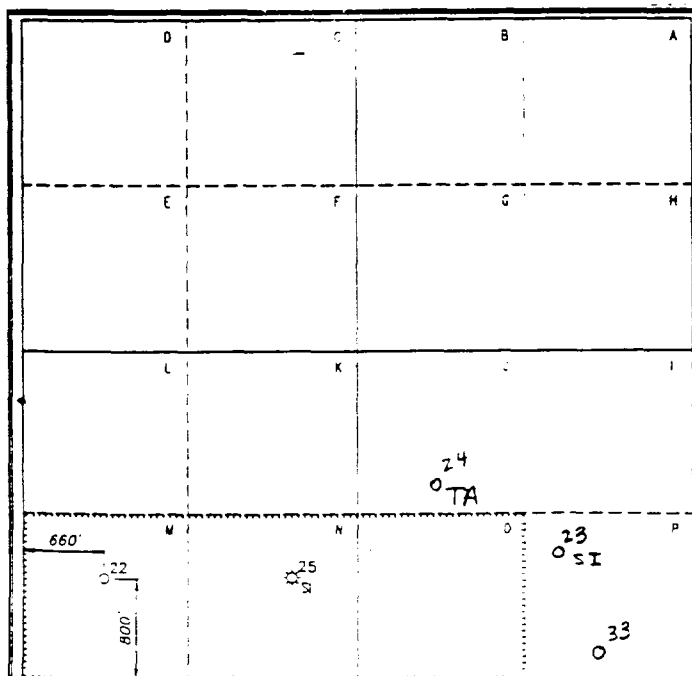
EXXON CORP.

NEW MEXICO "S" ST. LEASE  
SEC. 2, T22S, R37E  
LEA COUNTY, NM

BEFORE



AFTER



2001 2 1 1800

District II  
 PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

District III  
 1000 Rio Brasos Rd. , Aztec, NM 87410

District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3002509971	Pool Code 006660	Pool Name BLINEBRY (PRO GAS) CONSOLIDATED
Property Code 004198	Property Name NEW MEXICO "S" STATE	Well Number 22
OGRID No. 007673	Operator Name Exxon Corp.	Elevation 3369 GR

Surface Location

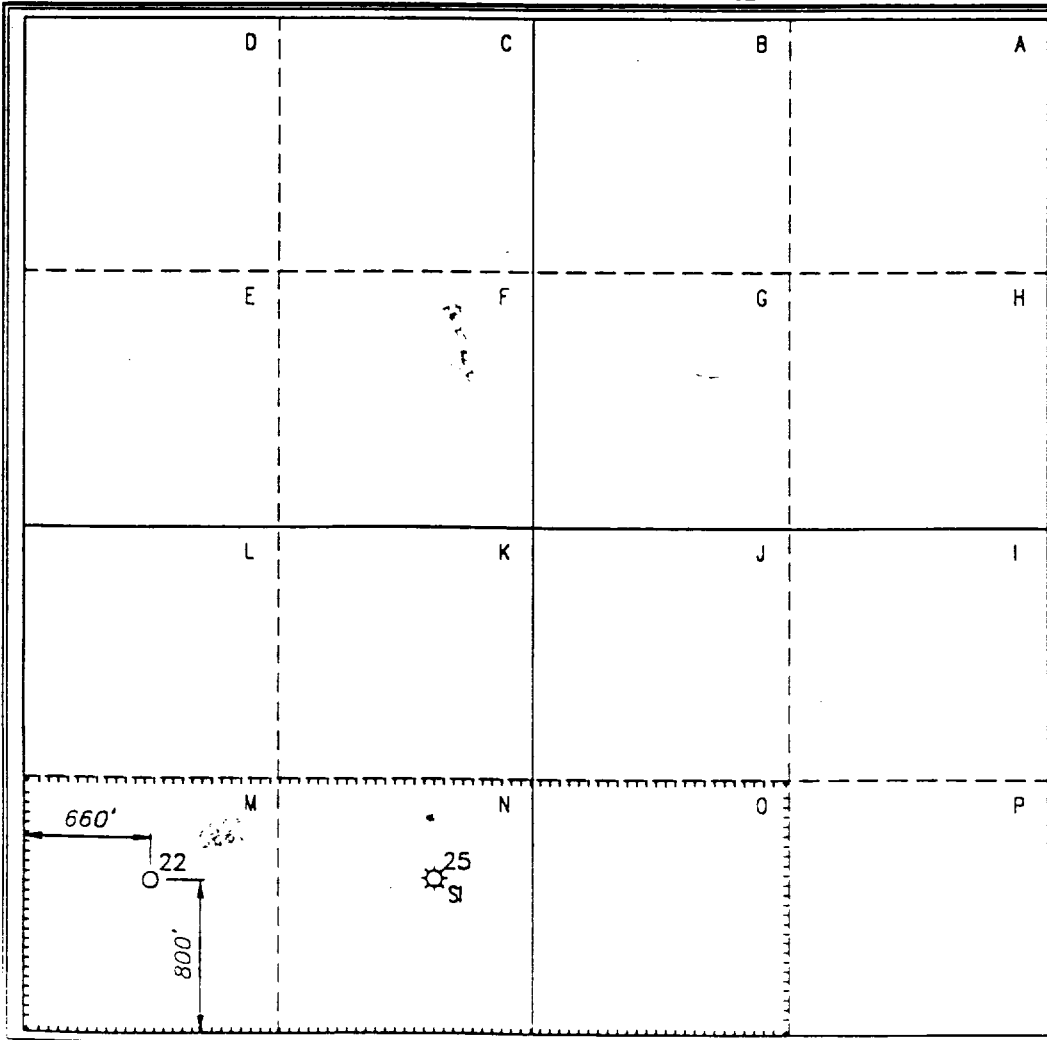
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	22S	37E		800'	SOUTH	660'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
120			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED  
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C.H. Harper* 6/12/95  
 Signature

C.H. Harper  
 Printed Name

Permits Supervisor  
 Title

Title

Date

SURVEYOR CERTIFICATION

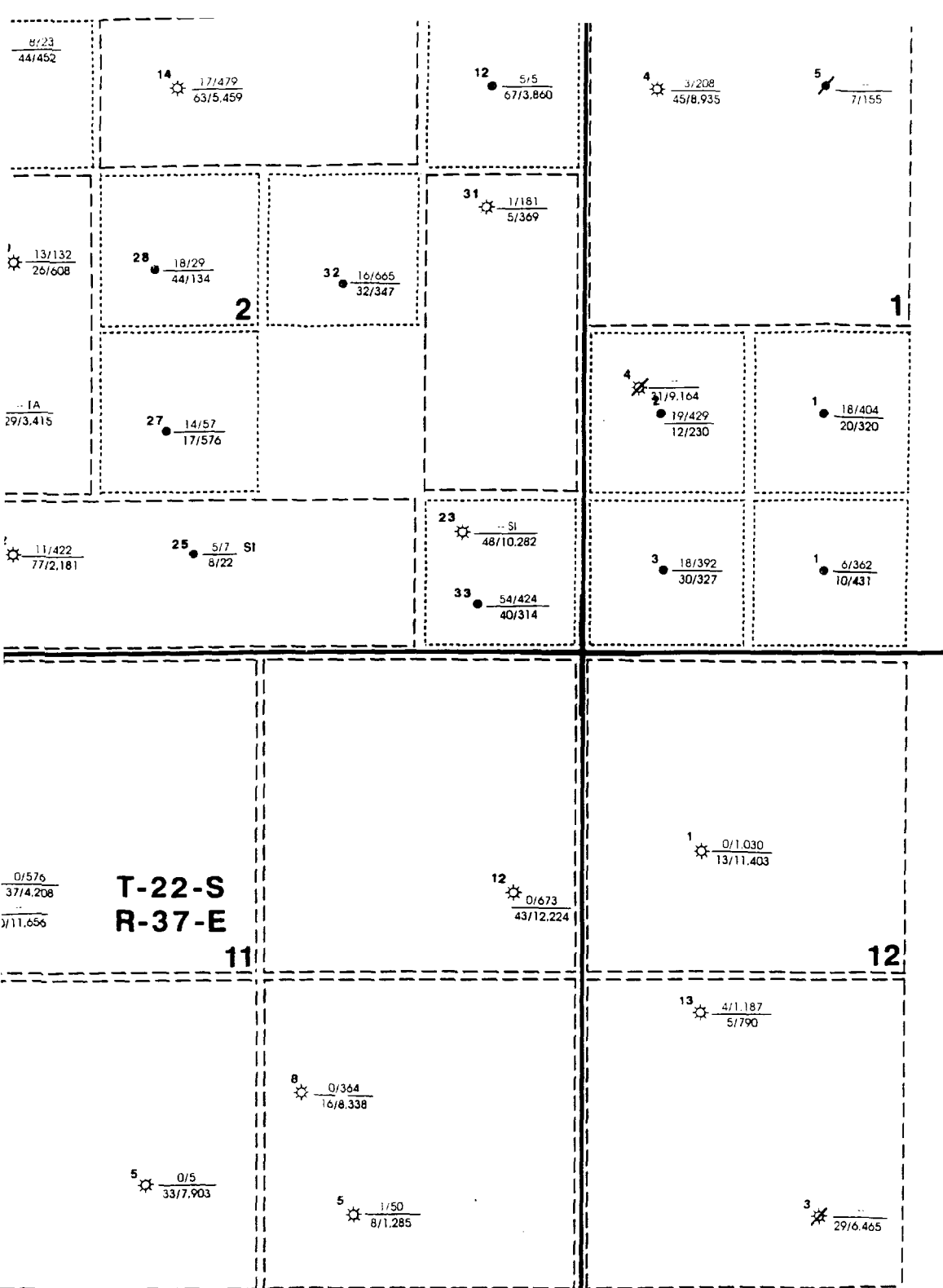
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/6/50

Date of Survey

Signature and Seal of Professional Surveyor.

Certificate Number



# Proposed Acreage Dedication Map

## BLINEBRY FORMATION

OIL PRORATION UNIT -----

GAS PRORATION UNIT -----

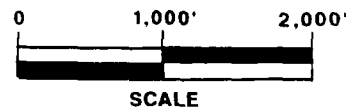
SOURCE FOR NON-EXXON UNITS:

OCD OIL PRORATION SCHEDULE #62  
JANUARY TO JUNE 1995

ODC SOUTHEAST  
GAS PRORATION SCHEDULE  
APRIL - SEPTEMBER 1995

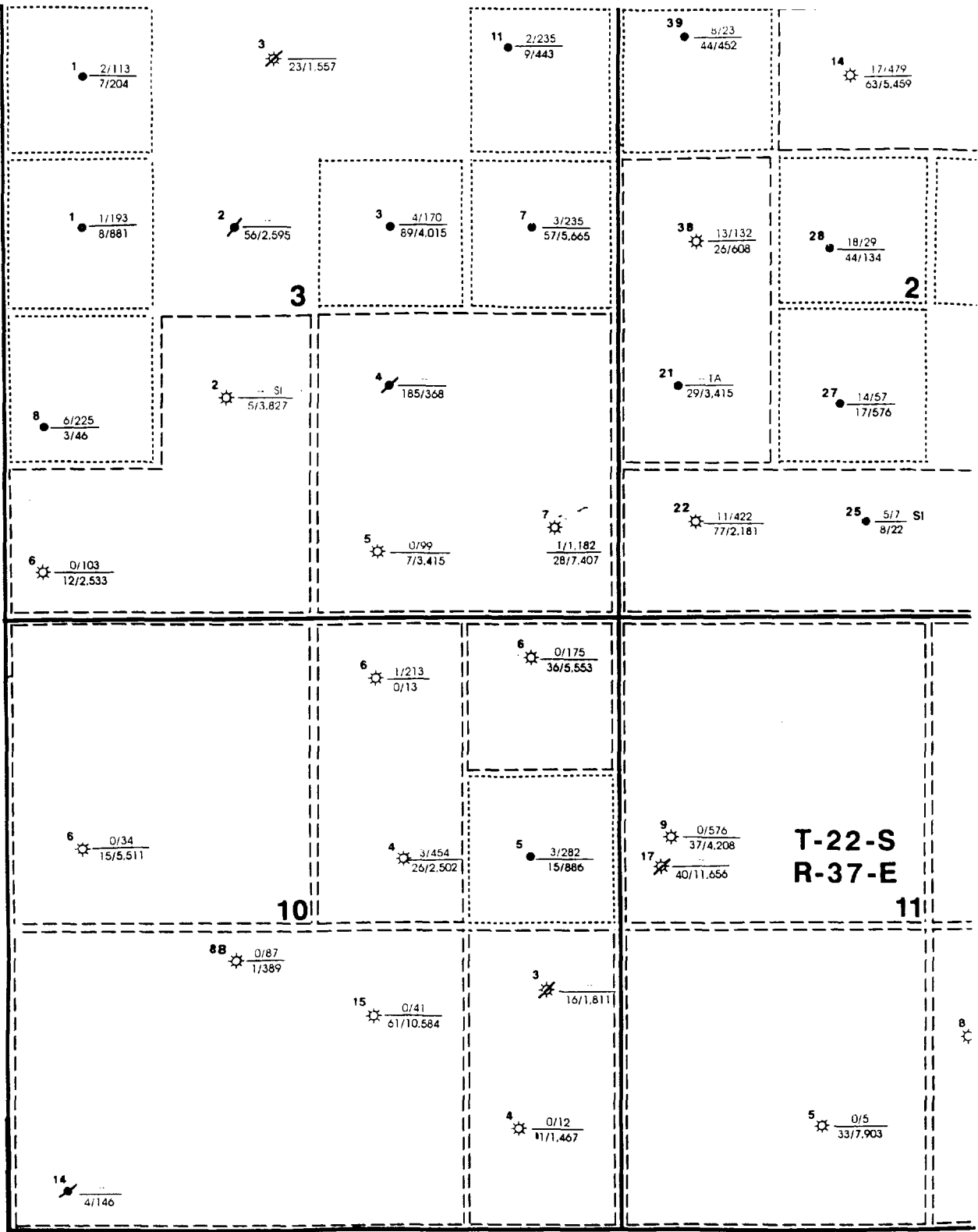
BLINEBRY PRODUCTION  
from Petroleum Information  
data February, 1995

avg. current daily rate	
BOPD/MCFGPD	1/1182
MBO/MMCFG	28/7,407
cumulative production	



LEA COUNTY, NEW MEXICO

Exhibit No. 3  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995



OFFSET OPERATORS  
EXXON COPR.  
NEW MEXICO "S" ST. LEASE  
SEC. 2, T22S, R37E  
LEA COUNTY, NM

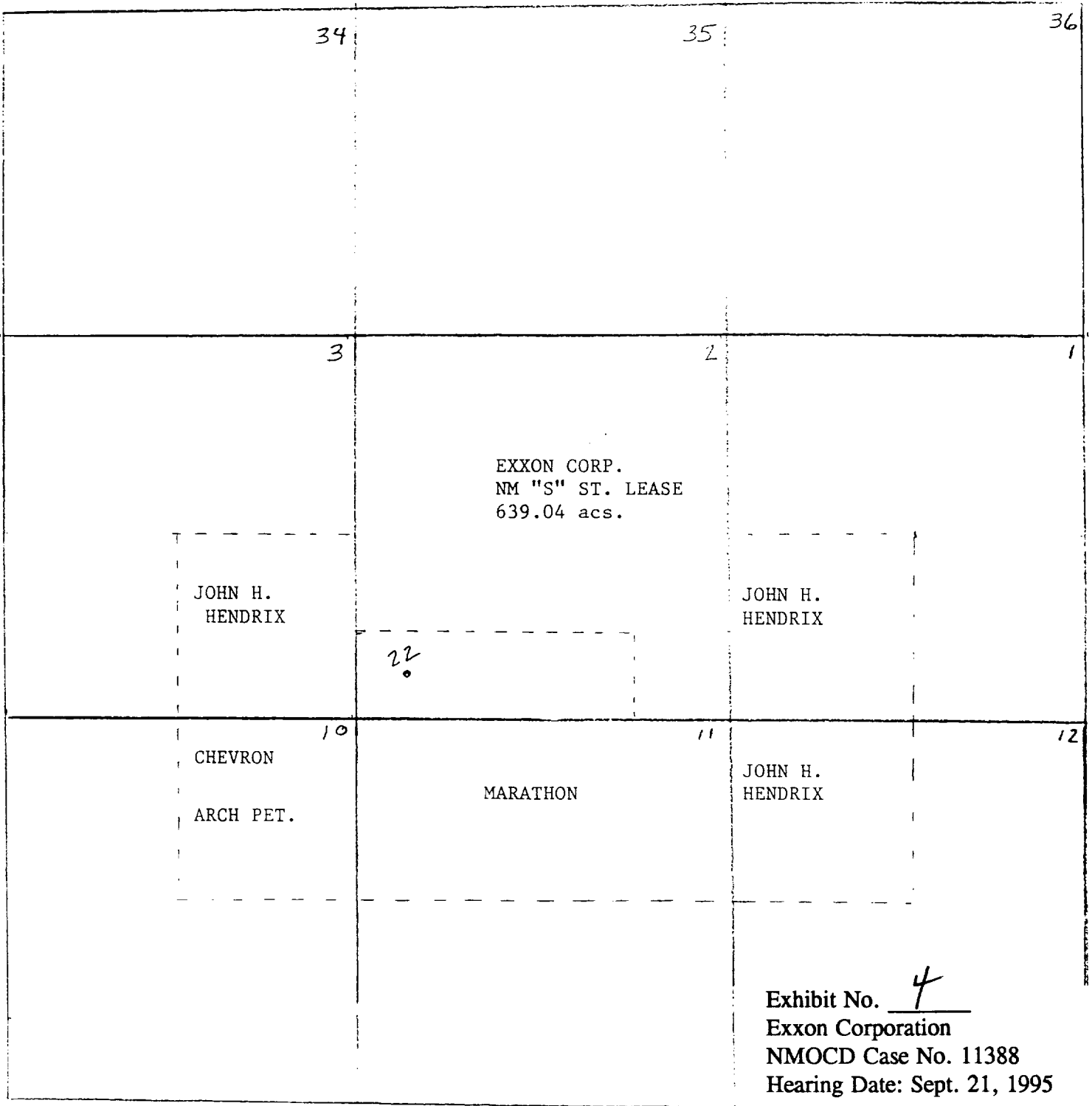


Exhibit No. 4  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995

5/31/95

OFFSET OPERATORS  
EXXON CORP.  
NEW MEXICO "S" STATE LEASE  
SECTION 2, T22S, R37E  
LEA COUNTY, NEW MEXICO

ARCH PETROLEUM  
777 TAYLOR ST.  
SUITE 11A  
FT. WORTH, TX 76102-4919

CHEVRON USA, INC.  
ATTN: LAND DEPT.  
P.O. BOX 1150  
MIDLAND, TX 79702

JOHN H. HENDRIX  
P.O. BOX 3040  
MIDLAND, TX 79702-3040

MARATHON OIL COMPANY  
ATTN: LAND DEPT.  
P.O. BOX 552  
MIDLAND, TX 79702



BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

APPLICATION OF EXXON CORPORATION  
FOR A NON-STANDARD GAS PRORATION  
UNIT AND AN UNORTHODOX GAS WELL  
LOCATION, LEA COUNTY, NEW MEXICO

Case No. 11388

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO            )  
  ) ss.  
COUNTY OF SANTA FE            )

WILLIAM T. DUNCAN, JR., being duly sworn upon his oath,  
deposes and states:

1. I am over the age of 18 and have personal knowledge of the matters stated herein.
2. I am an employee of Applicant herein.
3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
4. Notice of the Application was provided to the interest owners at their correct addresses by mailing each of them, by certified mail, a copy of the Application. Copies of the notice letters and certified return receipts are attached hereto.
5. Applicant has complied with the notice provisions of Division Rule 104 and Rule 1207.


  
WILLIAM T. DUNCAN, JR.

Exhibit No. 5  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995

SUBSCRIBED AND SWORN TO before me this 20th day of  
September, 1995 by WILLIAM T. DUNCAN, JR..

Sherry A. Payne  
Notary Public

My Commission Expires:

12/16/97

duncan.aff

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION

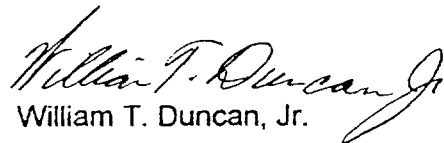
September 1, 1995

NMOCD Case 11388  
Non-Standard Gas Proration Unit  
New Mexico "S" State Lease  
Well No. 22, Unit Letter M  
Blinebry Oil & Gas Pool  
Section 2, T-22-S, R-37-E  
Lea County, New Mexico

Offset Operators:  
(List Attached)

Exxon Corporation has filed with the New Mexico Oil Conservation Division the attached application for a non-standard gas proration unit, and the hearing has been set for September 21, 1995. Hearings on that date are scheduled to begin at 8:15 a.m. in the New Mexico Oil Conservation Division hearing room, 2040 S. Pacheco, Santa Fe, N.M.

Sincerely,

  
William T. Duncan, Jr.

WTD:dh  
\\data\wtd\NMOCD11388.doc

Certified Return Receipt Requested

Exhibit No. \_\_\_\_\_  
Exxon Corporation  
NMOCD Case No. 11388  
Hearing Date: Sept. 21, 1995

OFFSET OPERATORS  
EXXON CORP.  
NEW MEXICO "S" STATE LEASE  
SECTION 2, T22S, R37E  
LEA COUNTY, NEW MEXICO

ARCH PETROLEUM  
777 TAYLOR ST.  
SUITE 11A  
FT. WORTH, TX 76102-4919

CHEVRON USA, INC.  
ATTN: LAND DEPT.  
P.O. BOX 1150  
MIDLAND, TX 79702

JOHN H. HENDRIX  
P.O. BOX 3040  
MIDLAND, TX 79702-3040

MARATHON OIL COMPANY  
ATTN: LAND DEPT.  
P.O. BOX 552  
MIDLAND, TX 79702

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF EXXON CORPORATION  
FOR A NON-STANDARD GAS PRORATION UNIT,  
LEA COUNTY, NEW MEXICO.

No. \_\_\_\_\_

APPLICATION

Exxon Corporation hereby applies for a non-standard gas proration unit, and in support thereof states:

1. Applicant is the operator of the New Mexico "S" State Well No. 22, located 800 feet from the South line and 660 feet from the West line of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, which is being recompleted as a gas well in the Blinebry Oil and Gas Pool. The special rules and regulations for said pool require 160 acre gas well units, with a well to be located no nearer than 660 feet to the outer boundary of a proration unit.

2. Pursuant to Administrative Order NSP-1734(L), the above well has the S/2SW/4 of Section 2 dedicated to it. Said Order also approved the unorthodox location for the well.

3. Applicant seeks to modify Administrative Order NSP-1734(L) to provide for a non-standard gas spacing and proration unit for the subject well consisting of the S~~X~~SW~~X~~ and SW~~X~~SE~~X~~ of Section 2.

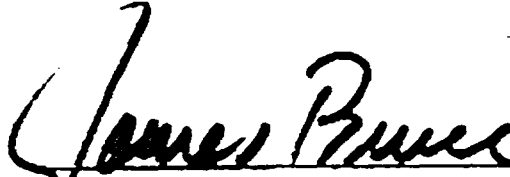
4. The granting of this application is in the interests of conservation and the prevention of waste.

WHEREFORE, Applicant requests that, after notice and hearing, the Division grant the relief requested above.



Respectfully submitted,

HINKLE, COX, EATON, COFFIELD  
& HENSLEY, P.L.L.C., Ltd., Co.

A handwritten signature in black ink that reads "James Bruce". The signature is written in a cursive style and is positioned above a horizontal line.

James Bruce  
Post Office Box 2068  
Santa Fe, New Mexico 87504-2068  
(505) 982-4554

Attorneys for Exxon Corporation

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Restricted Delivery

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
Arch Petroleum  
777 Taylor St  
Suite 11-A  
Ft. Worth, TX 76102-4919

4a. Article Number  
Z 107963916

4b. Service Type  
 Registered  
 Insured  
 Certified  
 COD  
 Express Mail  
 Return Receipt for Merchandise

7. Date of Delivery  
SEP 5 1995

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)  
*Crystal Akken*

6. Signature (Agent)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530

**DOMESTIC RETURN RECEIPT**

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
Chevron USA Inc.  
Attn: Land Dept.  
P. O. Box 1150  
Midland, TX 79702

4a. Article Number  
Z 107963915

4b. Service Type  
 Registered  
 Insured  
 Certified  
 COD  
 Express Mail  
 Return Receipt for Merchandise

7. Date of Delivery  
SEP 5 1995

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)  
*[Signature]*

6. Signature (Agent)  
*[Signature]*

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530

**DOMESTIC RETURN RECEIPT**

**SENDER:**

- Complete items 1 and/or 2 for additional services.
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I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
John H. Hendrix  
P. O. Box 3040  
Midland, TX 79702-3040

4a. Article Number  
Z 107963914

4b. Service Type  
 Registered  
 Insured  
 Certified  
 COD  
 Express Mail  
 Return Receipt for Merchandise

7. Date of Delivery  
*[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)  
*[Signature]*

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530

**DOMESTIC RETURN RECEIPT**

**SENDER:**

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- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  
Marathon Oil Company  
Attn: Land Dept.  
P. O. Box 552  
Midland, TX 79702-0552

4a. Article Number  
Z 107963913

4b. Service Type  
 Registered  
 Insured  
 Certified  
 COD  
 Express Mail  
 Return Receipt for Merchandise

7. Date of Delivery  
SEP 5 1995

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)  
*[Signature]*

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?