

GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
000	EXHIBIT NO. 16
CASE NO.	11399

①

nothing
 the Box is 247 arses
 took with the Diamondback Pet
 Buddy & Brandel called & said he has
 Diamond 2

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the package, or on the back if space does not permit.
- Write "Return Receipt Requested" on the package below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to: **Diamondback Pet**
214 American Home Bldg
Artesian, NM 88210

4a. Article Number: **212-312912**

4b. Service Type: ☒ Registered ☐ Insured ☐ COD ☐ Return Receipt for Merchandise

5. Signature (Addressee): **Kathy Diamondback**

6. Signature (Agent):

7. Date of Delivery: **2-13-93**

8. Addressee's Address (Only if requested and fee is paid):

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT



OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 23 1983

DiamonBack Petroleum ✓

Address
P.O. Box 2938, Ruidoso N.M.

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

O. C. D.
ARTESIA, N.M.Change of ownership give name
and address of previous ownerCASINGHEAD GAS NOT BE
PLUGGED BACK 7/3/83
EXCEPTION TO Rule 306
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name MARTHA	Well No. 1	Pool Name, Including Formation Red Lake Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. LG 5019
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Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West

Line of Section 7 Township 17S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo County Oil & Gas Co.

N. Freeman, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Phillips Petroleum Company

Bartlesville, Okla. 74004

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
L	7	17S	28E

Is gas actually connected? when
NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX	XX		XX					
Date Spudded 1-14-83	Date Compl. Ready to Prod. 4-13-83	Total Depth 2383	P.B.T.D. 2372					
Elevations (DF, RKB, RT, GR, etc.) 3464 GR 3469KB	Name of Producing Formation Queen-San Andres	Top Oil/Gas Pay 1170	Tubing Depth 2342					
Perforations 1-14-83 3464 GR 3469KB			Depth Casing Shoe 2372					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 10 3/4"	355'	375 SXS
7 7/8"	4 1/2"	2383	1200 SXS
	2 3/4" 2 1/2"	2342	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

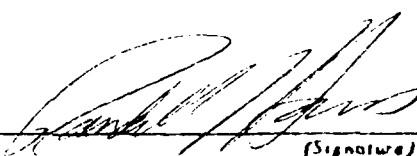
Date First New Oil Run To Tanks 4-20-83	Date of Test 4-22-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 75#	Choke Size 1 1/2"
Actual Prod. During Test	Oil-Bbls. 11	Water-Bbls. 110	Gas-MCF 377

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Geologist

(Title)

4/28/83

(Date)

OIL CONSERVATION DIVISION

MAY 03 1983

APPROVED _____, 19

Original Signature

BY Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 PHOENIX, AZ 85001

ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 28 1983

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

O. C. D.
ARTESIA, OFFICE

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

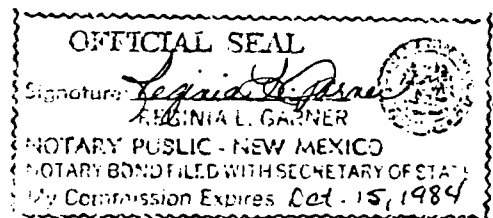


B. N. Muncy Jr.,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 21st day of March, 1983.



(5)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

REVISED 10-1-82

NO. OF COPIES RECEIVED	
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5019

TYPE OF WELL *Oil* RECEIVED

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Diamond Back Petroleum O. C. D.

Address of Operator
ARTESIA, OFFICE

Location of Well
P.O. Box 2938, Ruidoso N.M. 88345

7. Unit Agreement Name

8. Form or Lease Name

Martha

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake q-g-sa

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 7 TWP. 17S RGE. 28 E NMPM

15. Date Spudded 1-14-83 16. Date T.D. Reached 3-12-83 17. Date Compl. (Ready to Prod.) 4-13-83 18. Elevations (DF, RKB, RT, GR, etc.) 3464 GR 3469 KB 19. Elev. Casinghead 3465

20. Total Depth 2383 21. Plug Back T.D. 2372 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 1743 Cable Tools 632

24. Producing Interval(s), of this completion - Top, Bottom, Name 1170-1218 - Queen 2159-2338 - San Andres 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run Dresser Atlas GR /CNL / FDC DLL/ RXO 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5#	355	12 1/4"	375 SXS	NONE
4 1/2	14.5#	2383	7 7/8	1200 SXS	NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2342	NO

Perforation Record (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1170-1218	.36 cal.	total	36 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2159-2338	.36 cal.	total	40 shots	2159-2338	40,000Gal	40,000#	10-20S
				1170-1218	10,000Gal	20,000#	10-20S

33. PRODUCTION

Date First Production 4-20-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Jensen 40				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-22-83	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl. 11	Gas - MCF 377	Water - Bbl. 110	Gas - Oil Ratio 34272 : 1
Flow Tubing Press. 20#	Casing Pressure 75#	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 377	Water - Bbl. 110	Oil Gravity - API (Corr.) 31.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Herb Spencer

35. List of Attachments Deaviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Geologist DATE 4-28-83

(6)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1512</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1078</u> to <u>1101</u>	No. 4, from _____ to _____
No. 2, from <u>1166</u> to <u>1218</u>	No. 5, from _____ to _____
No. 3, from <u>2150</u> to <u>2340</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	ANHY				
346	886	540	Sand & ANHY				
886	1512	626	Red Sand & ANHY				
1512	1686	174	Red Sand & Dolo				
1686	2375	689	Dolo				

(7)

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FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum <input checked="" type="checkbox"/>	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load

4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.

4/13/83 Swab load

4/14/83 Swab load

4/15/83 Set pump jack

4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER [Signature] TITLE Geologist DATE 4/21/83

APPROVED BY [Signature] TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE <u>7</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>28E</u> RANGE <u>7</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-83 Perf San Andres W/csng gun .36 cal. @ 1 SPI. 2159,62.65
67.70.77.79.82.2203.05,08,12,15,17,21,23,35,38,42,50,
55,57,62,64,75,86,92,95,97,2300,03,06,09,11,14,17,24,
30,32,38, = 40 shots.
Acidize W/6000 gal. 20% HCL W/ ball sealers treating
pressure max 4200# min 1350# average 3000# at 7 BPM FSIP 1500#

3-17-83 Flow & swab back load

3-18,4-6-83
Testing making approx. 1 BO & 2 BW per day.

4-7-83 Prep to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 4-7-83

APPROVED BY _____ TITLE Original Signed By DATE APR 1 8 1983
Leslie A. Clements
Supervisor District II

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FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Diamond Back Petroleum ✓
3. Address of Operator
P.O. Box 2938, Ruidoso, N.M. 88345
4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Martha
9. Well No.
1
10. Field and Pool, or Wildcat
Red lake q-g-sa
11. County
EDDY

15. Elevation (Show whether DF, RT, GR, etc.)
3464 GR 3469 KB

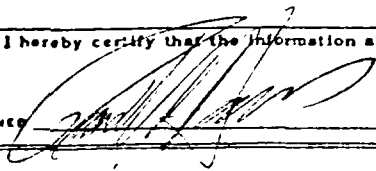
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8
- 3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held.
- 3-15-83 Prep to perforate San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Geologist DATE 3-16-83

APPROVED BY _____ ORIGINAL SIGNED BY Leslie A. Clements
TITLE Supervisor District II DATE APR 07 1983

CONDITIONS OF APPROVAL, IF ANY:

(10)



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

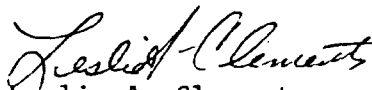
Diamond Back Petroleum
P.O. Box 2938
Ruidoso, New Mexico 88345

Re: Martha
#1-L-7-17-28
Red Lake Queen-Grayburg-
San Andres

Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,


Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures(3)

11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2988
SANTA FE, NEW MEXICO 87501

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	TD 632 LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Whicat Red lake 8-9-80
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8.

3-12-83 TD 2375 E-Log open hole W/ Dresser Atlas CNL/FDC - DLL.

3-13-83 Ran 4 1/2" 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt did not cir. plug down @ 6:15 A.M. Top cmt at 650'.

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.

3-15-83 Prep to perforate San Andres

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED il. J. Lytle TITLE Asst. Dir. DATE 3/16/83

APPROVED BY _____ TITLE _____ DATE _____

(12)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 08 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum, Inc. ✓	8. Farm or Lease Name Martha
3. Address of Operator 1608 Sudderth Ruidoso, NM 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>Empire Refab P-8</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3464.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lyle TITLE President DATE 3/7/83
APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983
CONDITIONS OF APPROVAL, IF ANY:

(12)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG 5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name
8. Form or Lease Name
Martha
9. Well No.
1
10. Field and Pool, or Wildcat
Empire Red Lake - Q. 6-517
11. County
Eddy

1. Type of Work
2. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
3. Name of Operator
Diamondback Petroleum, Inc. ✓
4. Address of Operator
1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345
6. Location of Well
UNIT LETTER L LOCATED 1980' FEET FROM THE S LINE
660' FEET FROM THE W LINE OF SEC. 7 TWP. 17S RCE. 28E NMPM

19. Proposed Depth 2500'
18A. Formation San Andres
13. Holder or C.T. C.T.
14. Location of Well 3464' G.L.
11A. Kind & Status of Bond \$5,000 one well
21B. Drilling Contractor Star Well Service
22. Approx. Date Work will Start 12-30-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	350'	200	Circ.
6 1/2"	4 1/2"	9 1/2 A.P.I.	2500'	750	Circ.

Posted and
90-12-17-83
1-7-83

APPROVAL VALID FOR 180 DAYS
EXPIRY DATE 3-7-83
UNLESS DRILLING UNDERWAY

BOP: none-cable tool - install swedge w/valve on surface CSG.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE PLUGOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Norm J. Lyle Title Pres., Diamondback Pet., Inc. Date 12/30/82
(This space for State Use)

APPROVED BY W. L. Walker TITLE OIL AND GAS INSPECTOR DATE JAN 01 1983
REVISIONS OF APPROVAL, IF ANY:

14

All distances must be from the outer boundaries of the Section.

Operator Diamond Back Petroleum	Lease No. 6000	Well No. 1
---	--------------------------	----------------------

Unit Letter L	Section 7	Township 17 South	Range 28 East	County Eddy
-------------------------	---------------------	-----------------------------	-------------------------	-----------------------

Actual Footage Location of Well: 1980		feet from the South line and	660	feet from the West line
---	--	-------------------------------------	------------	--------------------------------

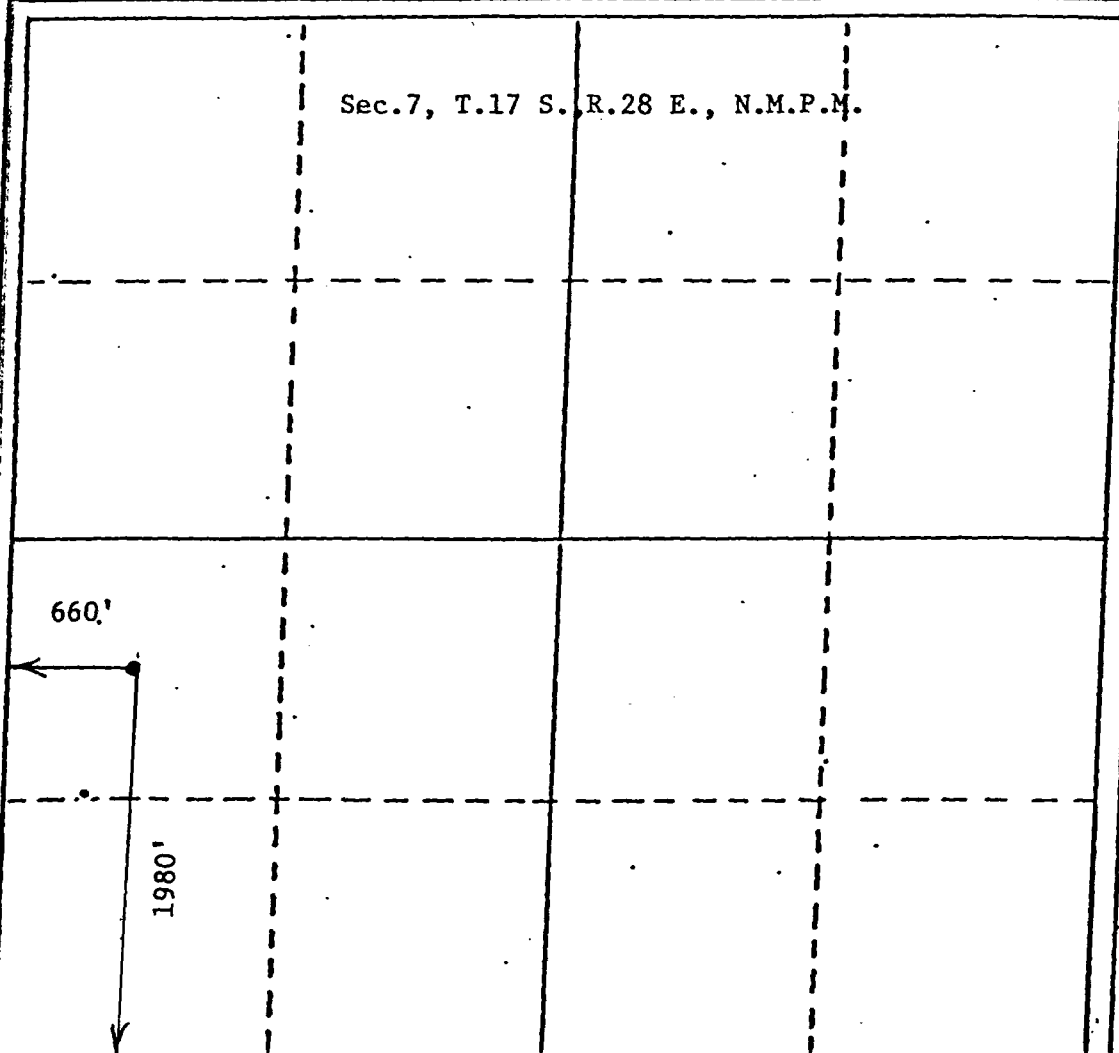
Ground Level Elev. 3464	Producing Formation SAN ANDRES	Pool ENTIRE Red Lake Ki-G-SA	Dedicated Acreage: 40
-----------------------------------	--	--	---------------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don J. Lytle
Name
Pres.

Position
Diamondback Pet. Co.

Company
Dec. 29, 1982
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 29, 1982
Registered Professional Engineer and/or Land Surveyor
JOHN D. JAQUES
Certificate No. **6290**

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc
Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c
5 1/2 @ 2513 cemented with 225 Sx c
2 3/8 @ 1650
Perfs at 1662-1700, 2077-2448

1. Spot a 25 Sx plug at 1600' and tag.
2. Spot a 25 Sx plug at 416'.
3. Spot a 10 Sx surface plug.
4. Set DHM
5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location
and do whatever dirt work is needed.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

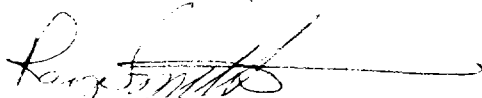
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

19

ENERGY and MINERALS DEPARTMENT

right of the return address

CERTIFIED

19

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

Z 212 312 913

MAIL

Return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-6

2-21



Bud Grandel called +
said this Diamondback
is nothing to do with him
His address is Box 247
Artesia

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Diamondback Pet
214 American Home Bldg
Artesia, NM 88210

4a. Article Number

7 212 312912

4b. Service Type

- ☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

2-3-95

5. Signature (Addressee)

Kathy Drankham

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

(20)



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

(21)

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**GARY JOHNSON
GOVERNOROIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICEJENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1b
CASE NO.	11399

①

nothing
 the box is 247 center
 took with this Diamondback Pet
 Buddy & Brandel called & said he has
 Diamond 2.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the package, or on the back if space does not permit.
- Write "Return Receipt Requested" on the package below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to: **Diamondback Pet**
2140 Arroyo Viejo Highway
Arroyo Viejo, NM 88210

4a. Service Type: ☒ Registered ☐ Insured ☐ COD ☐ Return Receipt for Merchandise

4b. Article Number: **7 212 812912**

7. Date of Delivery: **2-13-83**

5. Signature (Addressee): **Kathy Diamond**

6. Signature (Agent):

8. Addressee's Address (Only if requested and fee is paid):

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

Thank you for using Return Receipt Service.

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

2



OIL CONSERVATION DIVIS N

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

monBack Petroleum ✓

P.O. Box 2938, Ruidoso N.M.

APR 23 1983

son(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter oil ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, N.M.Change of ownership give name
address of previous ownerCASINGHEAD GAS NOT BE
PLUGGED AFTER 7/3/83
EXCEPTION TO Rule 301
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MARTHA	1	Red Lake Q-G-SA	State, Federal or Fee State	LG 5019

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The WestLine of Section 7 Township 17S Range 28E , NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo <i>Navajo Oil Company</i>	N. Freeman, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, Okla. 74004

well produces oil or liquids, ☐ or location of tanks. ☐

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
L	7	17S	28E	NO	

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-14-83	4-13-83	2383	2372

Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3464 GR 3469KB	Queen-San Andres	1170	2342

Perforations	Depth Casing Shoe
10-11-12-13-14-15-16-17-18-19-20-21-22-23-24-25-26-27-28-29-30-31-32-33-34-35-36-37-38-39-40-41-42-43-44-45-46-47-48-49-50-51-52-53-54-55-56-57-58-59-60-61-62-63-64-65-66-67-68-69-70-71-72-73-74-75-76-77-78-79-80-81-82-83-84-85-86-87-88-89-90-91-92-93-94-95-96-97-98-99-100-101-102-103-104-105-106-107-108-109-110-111-112-113-114-115-116-117-118-119-120-121-122-123-124-125-126-127-128-129-130-131-132-133-134-135-136-137-138-139-140-141-142-143-144-145-146-147-148-149-150-151-152-153-154-155-156-157-158-159-160-161-162-163-164-165-166-167-168-169-170-171-172-173-174-175-176-177-178-179-180-181-182-183-184-185-186-187-188-189-190-191-192-193-194-195-196-197-198-199-200-201-202-203-204-205-206-207-208-209-210-211-212-213-214-215-216-217-218-219-220-221-222-223-224-225-226-227-228-229-230-231-232-233-234-235-236-237-238-239-240-241-242-243-244-245-246-247-248-249-250-251-252-253-254-255-256-257-258-259-260-261-262-263-264-265-266-267-268-269-270-271-272-273-274-275-276-277-278-279-280-281-282-283-284-285-286-287-288-289-290-291-292-293-294-295-296-297-298-299-300-301-302-303-304-305-306-307-308-309-310-311-312-313-314-315-316-317-318-319-320-321-322-323-324-325-326-327-328-329-330-331-332-333-334-335-336-337-338-339-340-341-342-343-344-345-346-347-348-349-350-351-352-353-354-355-356-357-358-359-360-361-362-363-364-365-366-367-368-369-370-371-372-373-374-375-376-377-378-379-380-381-382-383-384-385-386-387-388-389-390-391-392-393-394-395-396-397-398-399-400-401-402-403-404-405-406-407-408-409-410-411-412-413-414-415-416-417-418-419-420-421-422-423-424-425-426-427-428-429-430-431-432-433-434-435-436-437-438-439-440-441-442-443-444-445-446-447-448-449-450-451-452-453-454-455-456-457-458-459-460-461-462-463-464-465-466-467-468-469-470-471-472-473-474-475-476-477-478-479-480-481-482-483-484-485-486-487-488-489-490-491-492-493-494-495-496-497-498-499-500-501-502-503-504-505-506-507-508-509-510-511-512-513-514-515-516-517-518-519-520-521-522-523-524-525-526-527-528-529-530-531-532-533-534-535-536-537-538-539-540-541-542-543-544-545-546-547-548-549-550-551-552-553-554-555-556-557-558-559-560-561-562-563-564-565-566-567-568-569-570-571-572-573-574-575-576-577-578-579-580-581-582-583-584-585-586-587-588-589-590-591-592-593-594-595-596-597-598-599-600-601-602-603-604-605-606-607-608-609-610-611-612-613-614-615-616-617-618-619-620-621-622-623-624-625-626-627-628-629-630-631-632-633-634-635-636-637-638-639-640-641-642-643-644-645-646-647-648-649-650-651-652-653-654-655-656-657-658-659-660-661-662-663-664-665-666-667-668-669-670-671-672-673-674-675-676-677-678-679-680-681-682-683-684-685-686-687-688-689-690-691-692-693-694-695-696-697-698-699-700-701-702-703-704-705-706-707-708-709-710-711-712-713-714-715-716-717-718-719-720-721-722-723-724-725-726-727-728-729-730-731-732-733-734-735-736-737-738-739-740-741-742-743-744-745-746-747-748-749-750-751-752-753-754-755-756-757-758-759-760-761-762-763-764-765-766-767-768-769-770-771-772-773-774-775-776-777-778-779-780-781-782-783-784-785-786-787-788-789-790-791-792-793-794-795-796-797-798-799-800-801-802-803-804-805-806-807-808-809-810-811-812-813-814-815-816-817-818-819-820-821-822-823-824-825-826-827-828-829-830-831-832-833-834-835-836-837-838-839-840-841-842-843-844-845-846-847-848-849-850-851-852-853-854-855-856-857-858-859-860-861-862-863-864-865-866-867-868-869-870-871-872-873-874-875-876-877-878-879-880-881-882-883-884-885-886-887-888-889-890-891-892-893-894-895-896-897-898-899-900-901-902-903-904-905-906-907-908-909-910-911-912-913-914-915-916-917-918-919-920-921-922-923-924-925-926-927-928-929-930-931-932-933-934-935-936-937-938-939-940-941-942-943-944-945-946-947-948-949-950-951-952-953-954-955-956-957-958-959-960-961-962-963-964-965-966-967-968-969-970-971-972-973-974-975-976-977-978-979-980-981-982-983-984-985-986-987-988-989-990-991-992-993-994-995-996-997-998-999-1000-1001-1002-1003-1004-1005-1006-1007-1008-1009-1010-1011-1012-1013-1014-1015-1016-1017-1018-1019-1020-1021-1022-1023-1024-1025-1026-1027-1028-1029-1030-1031-1032-1033-1034-1035-1036-1037-1038-1039-1040-1041-1042-1043-1044-1045-1046-1047-1048-1049-1050-1051-1052-1053-1054-1055-1056-1057-1058-1059-1060-1061-1062-1063-1064-1065-1066-1067-1068-1069-1070-1071-1072-1073-1074-1075-1076-1077-1078-1079-1080-1081-1082-1083-1084-1085-1086-1087-1088-1089-1090-1091-1092-1093-1094-1095-1096-1097-1098-1099-1100-1101-1102-1103-1104-1105-1106-1107-1108-1109-1110-1111-1112-1113-1114-1115-1116-1117-1118-1119-1120-1121-1122-1123-1124-1125-1126-1127-1128-1129-1130-1131-1132-1133-1134-1135-1136-1137-1138-1139-1140-1141-1142-1143-1144-1145-1146-1147-1148-1149-1150-1151-1152-1153-1154-1155-1156-1157-1158-1159-1160-1161-1162-1163-1164-1165-1166-1167-1168-1169-1170-1171-1172-1173-1174-1175-1176-1177-1178-1179-1180-1181-1182-1183-1184-1185-1186-1187-1188-1189-1190-1191-1192-1193-1194-1195-1196-1197-1198-1199-1200-1201-1202-1203-1204-1205-1206-1207-1208-1209-1210-1211-1212-1213-1214-1215-1216-1217-1218-1219-1220-1221-1222-1223-1224-1225-1226-1227-1228-1229-1230-1231-1232-1233-1234-1235-1236-1237-1238-1239-1240-1241-1242-1243-1244-1245-1246-1247-1248-1249-1250-1251-1252-1253-1254-1255-1256-1257-1258-1259-1260-1261-1262-1263-1264-1265-1266-1267-1268-1269-1270-1271-1272-1273-1274-1275-1276-1277-1278-1279-1280-1281-1282-1283-1284-1285-1286-1287-1288-1289-1290-1291-1292-1293-1294-1295-1296-1297-1298-1299-1300-1301-1302-1303-1304-1305-1306-1307-1308-1309-1310-1311-1312-1313-1314-1315-1316-1317-1318-1319-1320-1321-1322-1323-1324-1325-1326-1327-1328-1329-1330-1331-1332-1333-1334-1335-1336-1337-1338-1339-1340-1341-1342-1343-1344-1345-1346-1347-1348-1349-1350-1351-1352-1353-1354-1355-1356-1357-1358-1359-1360-1361-1362-1363-1364-1365-1366-1367-1368-1369-1370-1371-1372-1373-1374-1375-1376-1377-1378-1379-1380-1381-1382-1383-1384-1385-1386-1387-1388-1389-1390-1391-1392-1393-1394-1395-1396-1397-1398-1399-1400-1401-1402-1403-1404-1405-1406-1407-1408-1409-1410-1411-1412-1413-1414-1415-1416-1417-1418-1419-1420-1421-1422-1423-1424-1425-1426-1427-1428-1429-1430-1431-1432-1433-1434-1435-1436-1437-1438-1439-1440-1441-1442-1443-1444-1445-1446-1447-1448-1449-1450-1451-1452-1453-1454-1455-1456-1457-1458-1459-1460-1461-1462-1463-1464-1465-1466-1467-1468-1469-1470-1471-1472-1473-1474-1475-1476-1477-1478-1479-1480-1481-1482-1483-1484-1485-1486-1487-1488-1489-1490-1491-1492-1493-1494-1495-1496-1497-1498-1499-1500-1501-1502-1503-1504-1505-1506-1507-1508-1509-1510-1511-1512-1513-1514-1515-1516-1517-1518-1519-1520-1521-1522-1523-1524-1525-1526-1527-1528-1529-1530-1531-1532-1533-1534-1535-1536-1537-1538-1539-1540-1541-1542-1543-1544-1545-1546-1547-1548-1549-1550-1551-1552-1553-1554-1555-1556-1557-1558-1559-1560-1561-1562-1563-1564-1565-1566-1567-1568-1569-1570-1571-1572-1573-1574-1575-1576-1577-1578-1579-1580-1581-1582-1583-1584-1585-1586-1587-1588-1589-1590-1591-1592-1593-1594-1595-1596-1597-1598-1599-1600-1601-1602-1603-1604-1605-1606-1607-1608-1609-1610-1611-1612-1613-1614-1615-1616-1617-1618-1619-1620-1621-1622-1623-1624-1625-1626-1627-1628-1629-1630-1631-1632-1633-1634-1635-1636-1637-1638-1639-1640-1641-1642-1643-1644-1645-1646-1647-1648-1649-1650-1651-1652-1653-1654-1655-1656-1657-1658-1659-1660-1661-1662-1663-1664-1665-1666-1667-1668-1669-1670-1671-1672-1673-1674-1675-1676-1677-1678-1679-1680-1681-1682-1683-1684-1685-1686-1687-1688-1689-1690-1691-1692-1693-1694-1695-1696-1697-1698-1699-1700-1701-1702-1703-1704-1705-1706-1707-1708-1709-1710-1711-1712-1713-1714-1715-1716-1717-1718-1719-1720-1721-1722-1723-1724-1725-1726-1727-1728-1729-1730-1731-1732-1733-1734-1735-1736-1737-1738-1739-1740-1741-1742-1743-1744-1745-1746-1747-1748-1749-1750-1751-1752-1753-1754-1755-1756-1757-1758-1759-1760-1761-1762-1763-1764-1765-1766-1767-1768-1769-1770-1771-1772-1773-1774-1775-1776-1777-1778-1779-1780-1781-1782-1783-1784-1785-1786-1787-1788-1789-1790-1791-1792-1793-1794-1795-1796-1797-1798-1799-1800-1801-1802-1803-1804-1805-1806-1807-1808-1809-1810-1811-1812-1813-1814-1815-1816-1817-1818-1819-1820-1821-1822-1823-1824-1825-1826-1827-1828-1829-1830-1831-1832-1833-1834-1835-1836-1837-1838-1839-1840-1841-1842-1843-1844-1845-1846-1847-1848-1849-1850-1851-1852-1853-1854-1855-1856-1857-1858-1859-1860-1861-1862-1863-1864-1865-1866-1867-1868-1869-1870-1871-1872-1873-1874-1875-1876-1877-1878-1879-1880-1881-1882-1883-1884-1885-1886-1887-1888-1889-1890-1891-1892-1893-1894-1895-1896-1897-1898-1899-1900-1901-1902-1903-1904-1905-1906-1907-1908-1909-1910-1911-1912-1913-1914-1915-1916-1917-1918-1919-1920-1921-1922-1923-1924-1925-1926-1927-1928-1929-1930-1931-1932-1933-1934-1935-1936-1937-1938-1939-1940-1941-1942-1943-1944-1945-1946-1947-1948-1949-1950-1951-1952-1953-1954-1955-1956-1957-1958-1959-1960-1961-1962-1963-1964-1965-1966-1967-1968-1969-1970-1971-1972-1973-1974-1975-1976-1977-1978-1979-1980-1981-1982-1983-1984-1985-1986-1987-1988-1989-1990-1991-1992-1993-1994-1995-1996-1997-1998-1999-2000-2001-2002-2003-2004-2005-2006-2007-2008-2009-2010-2011-2012-2013-2014-2015-2016-2017-2018-2019-2020-2021-2022-2023-2024-2025-2026-2027-2028-2029-2030-2031-2032-2033-2034-2035-2036-2037-2038-2039-2040-2041-2042-2043-2044-2045-2046-2047-2048-2049-2050-2051-2052-2053-2054-2055-2056-2057-2058-2059-2060-2061-2062-2063-2064-2065-2066-2067-2068-2069-2070-2071-2072-2073-2074-2075-2076-2077-2078-2079-2080-2081-2082-2083-2084-2085-2086-2087-2088-2089-2090-2091-2092-2093-2094-2095-2096-2097-2098-2099-2100-2101-2102-2103-2104-2105-2106-2107-2108-2109-2110-2111-2112-2113-2114-2115-2116-2117-2118-2119-2120-2121-2122-2123-2124-2125-2126-2127-2128-2129-2130-2131-2132-2133-2134-2135-2136-2137-2138-2139-2140-2141-2142-2143-2144-2145-2146-2147-2148-2149-2150-2151-2152-2153-2154-2155-2156-2157-2158-2159-2160-2161-2162-2163-2164-2165-2166-2167-2168-2169-2170-2171-2172-2173-2174-2175-2176-2177-2178-2179-2180-2181-2182-2183-2184-2185-2186-2187-2188-2189-2190-2191-2192-2193-2194-2195-2196-2197-2198-2199-2200-2201-2202-2203-2204-2205-2206-2207-2208-2209-2210-2211-2212-2213-2214-2215-2216-2217-2218-2219-2220-2221-2222-2223-2224-2225-2226-2227-2228-2229-2230-2231-2232-2233-2234-2235-2236-2237-2238-2239-2240-2241-2242-2243-2244-2245-2246-2247-2248-2249-2250-2251-2252-2253-2254-2255-2256-2257-2258-2259-2260-2261-2262-2263-2264-2265-2266-2267-2268-2269-2270-2271-2272-2273-2274-2275-2276-2277-2278-2279-2280-2281-2282-2283-2284-2285-2286-2287-2288-2289-2290-2291-2292-2293-2294-2295-2296-2297-2298-2299-2300-2301-2302-2303-2304-2305-2306-2307-2308-2309-2310-2311-2312-2313-2314-2315-2316-2317-2318-2319-2320-2321-2322-2323-2324-2325-2326-2327-2328-2329-2330-2331-2332-2333-2334-2335-2336-2337-2338-	

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 PHOENIX 85001-0647

ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 28 1983

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

O. C. D.
ARTESIA, OFFICE

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

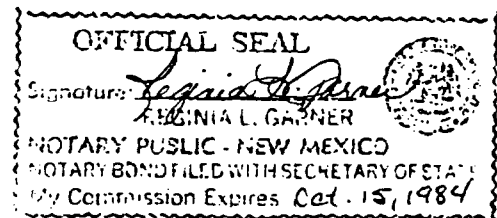


B. N. Muncy Jr,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 21st day of March, 1983.



(5)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 5019

1. TYPE OF WELL	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> OTHER	RECEIVED
2. TYPE OF COMPLETION	New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> OTHER	APR 28 1983
3. Name of Operator	O. C. D.	
4. Address of Operator	ARTESIA, OFFICE	
5. P.O. Box 2938, Ruidoso N.M. 88345		
6. Location of Well		

7. Unit Agreement Name
8. Form or Lease Name
Martha
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake q-g-sa

UNIT LETTER L	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
West	LINE OF SEC. 7	TWP. 17S	RGE. 28 E	NMPM

12. County
Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
1-14-83	3-12-83	4-13-83	3464 GR 3469 KB	3465
18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools
2383	2372		1743	632
23. Producing Interval(s), of this completion - Top, Bottom, Name				24. Was Directional Made
1170-1218 - Queen 2159-2338 - San Andres				NO
25. Type Electric and Other Logs Run				26. Was Well Cored
Dresser Atlas GR /CNL / FDC DLL/ RXO				NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
10 3/4	40.5#	355	12 1/4	375 SXS	NONE
4 1/2	14.5#	2383	7 7/8	1200 SXS	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	2342	NO

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1170-1218 .36 cal. total 36 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
2159-2338 .36 cal. total 40 shots		2159-2338	40,000Gal 40,000# 10-2
		1170-1218	10,000Gal 20,000# 10-2

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
4-20-83		Pumping Jensen 40		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-83	24	3/4		11	377	110	34272 :
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor)	
20#	75#		11	377	110	31.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Herb Spencer	

35. List of Attachments		
Deviation Survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Geologist	4-28-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1512</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1078</u> to <u>1101</u>	No. 4, from _____ to _____
No. 2, from <u>1166</u> to <u>1218</u>	No. 5, from _____ to _____
No. 3, from <u>2150</u> to <u>2340</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	ANHY				
346	886	540	Sand & ANHY				
886	1512	626	Red Sand & ANHY				
1512	1686	174	Red Sand & Dolo				
1686	2375	689	Dolo				

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U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red Lake g-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
PLUG AND ABANDONMENT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load

4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand. 1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.

4/13/83 Swab load

4/14/83 Swab load

4/15/83 Set pump jack

4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 4/21/83

Original Signed By
Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

4

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

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OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or WHdcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1503.

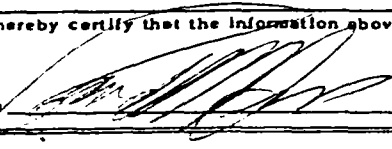
3-16-83 Perf San Andres W/csgn gun .36 cal. @ 1 SPI. 2159,62.65
67.70.77.79.82.2203.05,08,12,15,17,21,23,35,38,42,50,
55,57,62,64,75,86,92,95,97,2300,03,06,09,11,14,17,24,
30,32,38, = 40 shots.
Acidize W/6000 gal. 20% HCL W/ ball sealers treating
pressure max 4200# min 1350# average 3000# at 7 BPM FSIP 1500#

3-17-83 Flow & swab back load

3-18,4-6-83
Testing making approx. 1 BO & 2 BW per day.

4-7-83 Prep to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Geologist DATE 4-7-83

APPROVED BY _____ TITLE Supervisor District II DATE APR 1 1983

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8

3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL.

3-13-83 Ran 4½' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held.

3-15-83 Prep to perforate San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE 3-16-83

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

DATE APR 07 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

(AC)



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

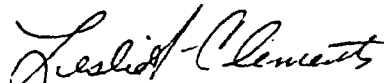
Diamond Back Petroleum
P.O. Box 2938
Ruidoso, New Mexico 88345

Re: Martha
#1-L-7-17-28
Red Lake Queen-Grayburg-
San Andres

Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,


Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures(3)

11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
~~TEST~~ LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red lake 9-9-82
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8.
- 3-12-83 TD 2375 E-Log open hole W/ Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2" 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt did not cir. plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.
- 3-15-83 Prep to perforate San Andres

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Lynch TITLE Owner DATE 3/16/83

TITLE

DATE

(17)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 08 1983

O. C. D.
ARTESIA, OFFICE

Form C-10
Revised

5a. Indicate Type of Lease
State ☒ Federal ☐

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum, Inc. ✓	8. Farm or Lease Name Martha
3. Address of Operator 1608 Sudderth Ruidoso, NM 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Empire <u>Empire</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3464.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lyle TITLE President DATE 3/7/83

APPROVED BY Mark W. [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY:

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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
 STATE ☒ FEE ☐
 5. State Oil & Gas Lease No.
 LG 5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 OIL WELL ☒ GAS WELL ☐ OTHER ☐
 SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Form or Lease Name
 Martha

9. Well No.
 1

10. Field and Pool, or Wildcat
 Empire Red Lake - Q. 6-5.

Name of Operator
 Diamondback Petroleum, Inc. ✓
 Address of Operator
 1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345

Location of Well UNIT LETTER L LOCATED 1980' FEET FROM THE S LINE
 660' FEET FROM THE W LINE OF SEC. 7 TWP. 17S RGE. 28E NMRM

12. County
 Eddy

19. Proposed Depth 2500'	19A. Formation San Andres	19B. Roddy or C.T. C.T.
20. Elevation of Surface (M.F.S. or G.L.) 3464' G.L.	21A. Kind & Status Plug. Bond \$5,000 one well	21B. Drilling Contractor Star Well Service
		22. Approx. Date Work will Start 12-30-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	350'	200	Circ.
6 1/2"	4 1/2"	9 1/2 A.P.I.	2500'	750	Circ.

Posted by
 J.D. - 12/30/82
 1-9-83

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 3-1-83
 UNLESS DRILLING UNDERWAY

BOP: none-cable tool - install swedge w/valve on surface CSG.

BORE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
 DUCE. GIVE PLUG-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Don J. L. L. Title Pres., Diamondback Pet., Inc. Date 12/30/82
 (This space for State Use)

MOVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 01 1983
 ACTIONS OF APPROVAL, IF ANY:

14

All distances must be from the outer boundaries of the Section.

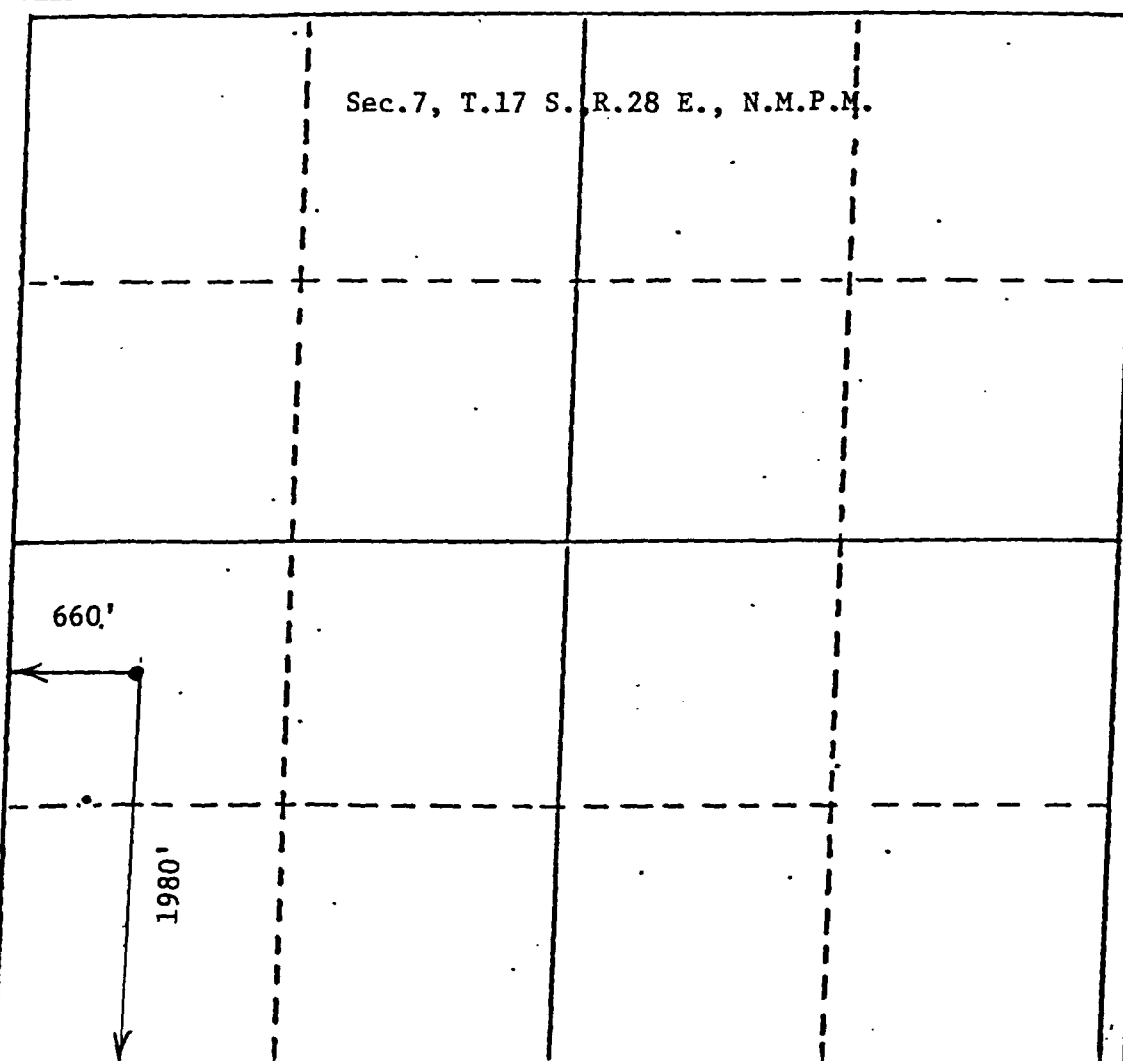
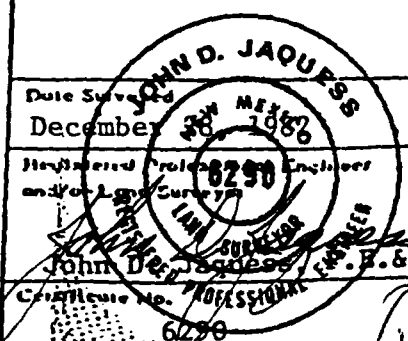
Operator Diamond Back Petroleum			Lease Martha		Well No. #1
Init Letter L	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3464	Producing Formation SAN ANDRES		Pool EMPRE Red Lake R-6-SA		Dedicated Acreages 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Don J. Lytle</u> Name <u>Pres.</u> Position <u>Diamondback Pet.</u> Company <u>Dec. 29, 1982</u> Date
	 I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed <u>December 28, 1982</u> Registered Professional Engineer and/or Land Surveyor <u>John D. Jaques</u> Certificate No. <u>8290</u>

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

(16)

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc
Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c

5 1/2 @ 2513 cemented with 225 Sx c

2 3/8 @ 1650

Perfs at 1662-1700, 2077-2448

1. Spot a 25 Sx plug at 1600' and tag.
2. Spot a 25 Sx plug at 416'.
3. Spot a 10 Sx surface plug.
4. Set DHM
5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location
and do whatever dirt work is needed.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

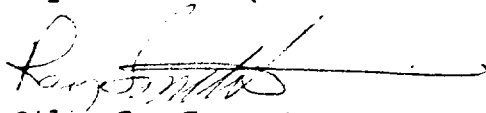
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

15

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division

Drawer DD

Artesia, New Mexico 88211

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-21

2-6



Bud Grandel called +
 said this Diamondback
 is nothing to do with him
 His address is Box 247
 Artesia

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Diamondback Pet
 214 American Home Bldg
 Artesia, NM 88210

4a. Article Number

7 212 312912

4b. Service Type

- | | |
|--|---|
| <input checked="" type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

2-3-95

5. Signature (Addressee)

Kathy Drankham

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)





GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.


Ray Smith

Deputy Oil & Gas Inspector

RS:br

(21)

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



GARY JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

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216 American Home Building
Artesia, NM 88210

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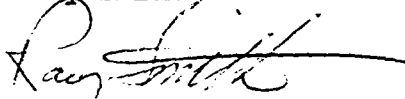
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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Ray Smith



Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1b
CASE NO.	11399

①

nothing
 the box is 247 ariser
 Graham?
 Buddy & Grandel called & said he has
 took with the Diamond back but

Is your RETURN ADDRESS completed on the reverse side?

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the package, or on the back if space does not permit. • Write "Return Receipt Requested" on the package below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.	I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
3. Article Addressed to: Diamondback Box 214 American Home Bldg Ardmore, NM 88210 Kathy Diamondback	4a. Article Number 7-212-312912 4b. Service Type: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise 7. Date of Delivery 2-13-53
5. Signature (Addressee) Kathy Diamondback	8. Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent)	

Thank you for using Return Receipt Service.

PS Form 3811, December 1981 U.S. GPO: 1983-383-714

DOMESTIC RETURN RECEIPT



OIL CONSERVATION DIVIS N

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

monBack Petroleum ✓

P.O. Box 2938, Ruidoso N.M.

APR 23 1983

son(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

O. C. D.
ARTESIA, N.M.Range of ownership give name
address of previous ownerCASINGHEAD GAS NOT BE
PLUMED AFTER 7/3/83
EXCEPTION TO Rule 301
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MARTHA	1	Red Lake Q-G-SA	State, Federal or Fee State	LG 5019

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The WestLine of Section 7 Township 17S Range 28E , NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo <i>Navajo Oil Production Co.</i>	N. Freeman, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, Okl. 74004
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
<u>L</u> <u>7</u> <u>17S</u> <u>28E</u>	<u>NO</u>

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
<u>XX</u>	<u>XX</u>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>1-14-83</u>	<u>4-13-83</u>	<u>2383</u>	<u>2372</u>					
Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3464 GR 3469KB</u>	<u>Queen-San Andres</u>	<u>1170</u>	<u>2342</u>					
Explorations		Depth Casing Shoe						
<u>170 - 171 - 172 - 173 - 174 - 175 - 176 - 177 - 178 - 179 - 180 - 181 - 182 - 183 - 184 - 185 - 186 - 187 - 188 - 189 - 190 - 191 - 192 - 193 - 194 - 195 - 196 - 197 - 198 - 199 - 200 - 201 - 202 - 203 - 204 - 205 - 206 - 207 - 208 - 209 - 210 - 211 - 212 - 213 - 214 - 215 - 216 - 217 - 218 - 219 - 220 - 221 - 222 - 223 - 224 - 225 - 226 - 227 - 228 - 229 - 230 - 231 - 232 - 233 - 234 - 235 - 236 - 237 - 238 - 239 - 240 - 241 - 242 - 243 - 244 - 245 - 246 - 247 - 248 - 249 - 250 - 251 - 252 - 253 - 254 - 255 - 256 - 257 - 258 - 259 - 260 - 261 - 262 - 263 - 264 - 265 - 266 - 267 - 268 - 269 - 270 - 271 - 272 - 273 - 274 - 275 - 276 - 277 - 278 - 279 - 280 - 281 - 282 - 283 - 284 - 285 - 286 - 287 - 288 - 289 - 290 - 291 - 292 - 293 - 294 - 295 - 296 - 297 - 298 - 299 - 300 - 301 - 302 - 303 - 304 - 305 - 306 - 307 - 308 - 309 - 310 - 311 - 312 - 313 - 314 - 315 - 316 - 317 - 318 - 319 - 320 - 321 - 322 - 323 - 324 - 325 - 326 - 327 - 328 - 329 - 330 - 331 - 332 - 333 - 334 - 335 - 336 - 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671 - 672 - 673 - 674 - 675 - 676 - 677 - 678 - 679 - 680 - 681 - 682 - 683 - 684 - 685 - 686 - 687 - 688 - 689 - 690 - 691 - 692 - 693 - 694 - 695 - 696 - 697 - 698 - 699 - 700 - 701 - 702 - 703 - 704 - 705 - 706 - 707 - 708 - 709 - 710 - 711 - 712 - 713 - 714 - 715 - 716 - 717 - 718 - 719 - 720 - 721 - 722 - 723 - 724 - 725 - 726 - 727 - 728 - 729 - 730 - 731 - 732 - 733 - 734 - 735 - 736 - 737 - 738 - 739 - 740 - 741 - 742 - 743 - 744 - 745 - 746 - 747 - 748 - 749 - 750 - 751 - 752 - 753 - 754 - 755 - 756 - 757 - 758 - 759 - 760 - 761 - 762 - 763 - 764 - 765 - 766 - 767 - 768 - 769 - 770 - 771 - 772 - 773 - 774 - 775 - 776 - 777 - 778 - 779 - 780 - 781 - 782 - 783 - 784 - 785 - 786 - 787 - 788 - 789 - 790 - 791 - 792 - 793 - 794 - 795 - 796 - 797 - 798 - 799 - 800 - 801 - 802 - 803 - 804 - 805 - 806 - 807 - 808 - 809 - 810 - 811 - 812 - 813 - 814 - 815 - 816 - 817 - 818 - 819 - 820 - 821 - 822 - 823 - 824 - 825 - 826 - 827 - 828 - 829 - 830 - 831 - 832 - 833 - 834 - 835 - 836 - 837 - 838 - 839 - 840 - 841 - 842 - 843 - 844 - 845 - 846 - 847 - 848 - 849 - 850 - 851 - 852 - 853 - 854 - 855 - 856 - 857 - 858 - 859 - 860 - 861 - 862 - 863 - 864 - 865 - 866 - 867 - 868 - 869 - 870 - 871 - 872 - 873 - 874 - 875 - 876 - 877 - 878 - 879 - 880 - 881 - 882 - 883 - 884 - 885 - 886 - 887 - 888 - 889 - 890 - 891 - 892 - 893 - 894 - 895 - 896 - 897 - 898 - 899 - 900 - 901 - 902 - 903 - 904 - 905 - 906 - 907 - 908 - 909 - 910 - 911 - 912 - 913 - 914 - 915 - 916 - 917 - 918 - 919 - 920 - 921 - 922 - 923 - 924 - 925 - 926 - 927 - 928 - 929 - 930 - 931 - 932 - 933 - 934 - 935 - 936 - 937 - 938 - 939 - 940 - 941 - 942 - 943 - 944 - 945 - 946 - 947 - 948 - 949 - 950 - 951 - 952 - 953 - 954 - 955 - 956 - 957 - 958 - 959 - 960 - 961 - 962 - 963 - 964 - 965 - 966 - 967 - 968 - 969 - 970 - 971 - 972 - 973 - 974 - 975 - 976 - 977 - 978 - 979 - 980 - 981 - 982 - 983 - 984 - 985 - 986 - 987 - 988 - 989 - 990 - 991 - 992 - 993 - 994 - 995 - 996 - 997 - 998 - 999 - 1000</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>8 5/8 10 3/4</u>	<u>3551</u>	<u>375 SXS</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>2383</u>	<u>1200 SXS</u>
	<u>2 3/4</u>	<u>2342</u>	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>4-20-83</u>	<u>4-22-83</u>	<u>Pump</u>
Length of Test	Tubing Pressure	Casing Pressure
<u>24</u>	<u>20#</u>	<u>75#</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	<u>11</u>	<u>110</u>
		Gas-MCF
		<u>377</u>

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Geologist

(Title)

4/28/83

(Date)

OIL CONSERVATION DIVISION

MAY 03 1983

APPROVED _____, 19____

BY _____
Original Signature
Leslie A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name, well number, or transporter, or other such change of conditions.

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 PHOENIX, ARIZONA 85001

ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 28 1983

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

O. C. D.
ARTESIA, OFFICE

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

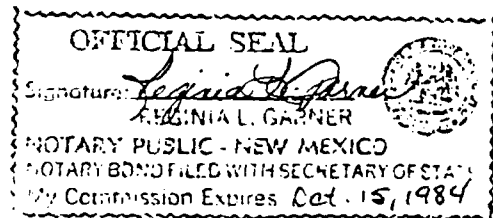


B. N. Muncy Jr.,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 21st day of March, 1983.



(5)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 5019

1. TYPE OF WELL	2. TYPE OF COMPLETION	3. Name of Operator	4. Address of Operator
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	Diamond Back Petroleum	P.O. Box 2938, Ruidoso N.M. 88345
5. RECEIVED		6. O. C. D.	
APR 28 1983		ARTESIA, OFFICE	

7. Unit Agreement Name	8. Farm or Lease Name
	Martha
9. Well No.	10. Field and Pool, or Wildcat
1	Red Lake q-g-sa

11. UNIT LETTER	12. LOCATED	13. FEET FROM THE	14. South	15. LINE AND	16. 660	17. FEET FROM
West	LINE OF SEC. 7	TWP. 17S	RGE. 28 E	NMPM		

18. Date Spudded	19. Date T.D. Reached	20. Date Compl. (Ready to Prod.)	21. Elevations (DF, RKB, RT, GR, etc.)	22. Elev. Casinghead
1-14-83	3-12-83	4-13-83	3464 GR 3469 KB	3465
23. Total Depth	24. Plug Back T.D.	25. If Multiple Compl., How Many	26. Intervals Drilled By	27. Rotary Tools
2383	2372			1743
28. Producing Interval(s), of this completion - Top, Bottom, Name				29. Was Directional Made
1170-1218 - Queen 2159-2338 - San Andres				NO

30. Type Electric and Other Logs Run	31. Was Well Cored
Dresser Atlas GR /CNL- / FDC DLL/ RXO	NO

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
10 3/4	40.5#	355	12 1/4	375 SXS	NONE
4 1/2	14.5#	2383	7 7/8	1200 SXS	NONE

33. LINER RECORD				34. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2342	NO

35. Perforation Record (Interval, size and number)		36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1170-1218 .36 cal. total 36 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
2159-2338 .36 cal. total 40 shots		2159-2338	40,000Gal 40,000# 10-2
		1170-1218	10,000Gal 20,000# 10-2

37. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-20-83		Pumping Jensen 40				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-83	24	3/4		11	377	110	34272 :
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor)	
20#	75#		11	377	110	31.7	

38. Disposition of Gas (Sold, used for fuel, vented, etc.)	39. Test Witnessed By
Vented	Herb Spencer

40. List of Attachments	41. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Deavition Survey	

SIGNED	TITLE	DATE
	Geologist	4-28-83

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1512</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1078</u> to <u>1101</u>	No. 4, from _____ to _____
No. 2, from <u>1166</u> to <u>1218</u>	No. 5, from _____ to _____
No. 3, from <u>2150</u> to <u>2340</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	ANHY				
346	886	540	Sand & ANHY				
886	1512	626	Red Sand & ANHY				
1512	1686	174	Red Sand & Dolo				
1686	2375	689	Dolo				

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee
5. State Oil & Gas Lease No.	
LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓		8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB		12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING
 PLUG AND ABANDONME

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load
 4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.
 4/13/83 Swab load
 4/14/83 Swab load
 4/15/83 Set pump jack
 4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 4/21/83

Original Signed By
Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

8

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

3-16-83 Perf San Andres W/csgn gun .36 cal. @ 1 SPI. 2159,62.65
67.70.77.79.82.2203.05,08,12,15,17,21,23,35,38,42,50,
55,57,62,64,75,86,92,95,97,2300,03,06,09,11,14,17,24,
30,32,38, = 40 shots.
Acidize W/6000 gal. 20% HCL W/ ball sealers treating
pressure max 4200# min 1350# average 3000# at 7 BPM FSIP 1500#

3-17-83 Flow & swab back load

3-18,4-6-83
Testing making approx. 1 BO & 2 BW per day.

4-7-83 Prep to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 4-7-83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE APR 1 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	APR 07 1983	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	O. C. D. ARTESIA OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Red lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB		12. County EDDY

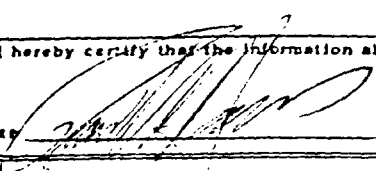
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8
- 3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held.
- 3-15-83 Prep to perforate San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Geologist</u>	DATE <u>3-16-83</u>
APPROVED BY _____	Original Signed By Leslie A. Clements TITLE <u>Supervisor District II</u>	DATE <u>APR 07 1983</u>

CONDITIONS OF APPROVAL, IF ANY:

(10)



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283


Diamond Back Petroleum
P.O. Box 2938
Ruidoso, New Mexico 88345

Re: Martha
#1-L-7-17-28
Red Lake Queen-Grayburg-
San Andres

Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,


Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures(3)

11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
~~15133~~ LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red lake 2-9-82
11. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8.
- 3-12-83 TD 2375 E-Log open hole W/ Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2" 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt dia not cir. plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.
- 3-15-83 Prep to perforate San Andres

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Lyle TITLE Manager DATE 3/16/83

TITLE _____ DATE _____

17

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 08 1983

O. C. D.
ARTESIA, OFFICE

Form C-10
Revised 1

5a. Indicate Type of Lease

State ☒ Fee

5. State Oil & Gas Lease No.

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum, Inc. ✓	8. Farm or Lease Name Martha
3. Address of Operator 1608 Sudderth Ruidoso, NM 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> . <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE. SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Empire <i>Red Lake</i>
15. Elevation (Show whether DF, RT, CR, etc.) 3464.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lytle TITLE President DATE 3/7/83

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-1015-2436-2
Form C-101
Revised 10-1-78

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
LG 5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Form or Lease Name
Martha

Name of Operator
Diamondback Petroleum, Inc. ✓

9. Well No.
1

Address of Operator
1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345

10. Field and Pool, or Wildcat
Empire Red Lake - Q. G. S.

Location of Well
UNIT LETTER L LOCATED 1980' FEET FROM THE S LINE
660' FEET FROM THE W LINE OF SEC. 7 TWP. 17S REC. 28E NMPM

12. County
Eddy

19. Proposed Depth 2500'	19A. Formation San Andres	19B. Rotary or C.T. C.T.
21A. Kind & Status Plug. Bond \$5,000 one well	21B. Drilling Contractor Star Well Service	22. Approx. Date Work will Start 12-30-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	350'	200	Circ.
6 1/2"	4 1/2"	9 1/2 A.P.I.	2500'	750	Circ.

Posted 12-1-82
1-7-83

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-1-83
UNLESS DRILLING UNDERWAY

BOP: none-cable tool - install swedge w/valve on surface CSG.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
TION ZONE. GIVE PLUG-OUT/PLUG-IN PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Alvin J. Lyle Title Pres., Diamondback Pet., Inc. Date 12/30/82
(This space for State Use)

APPROVED BY W. L. Walker TITLE OIL AND GAS INSPECTOR DATE JAN 01 1983
NOTATIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

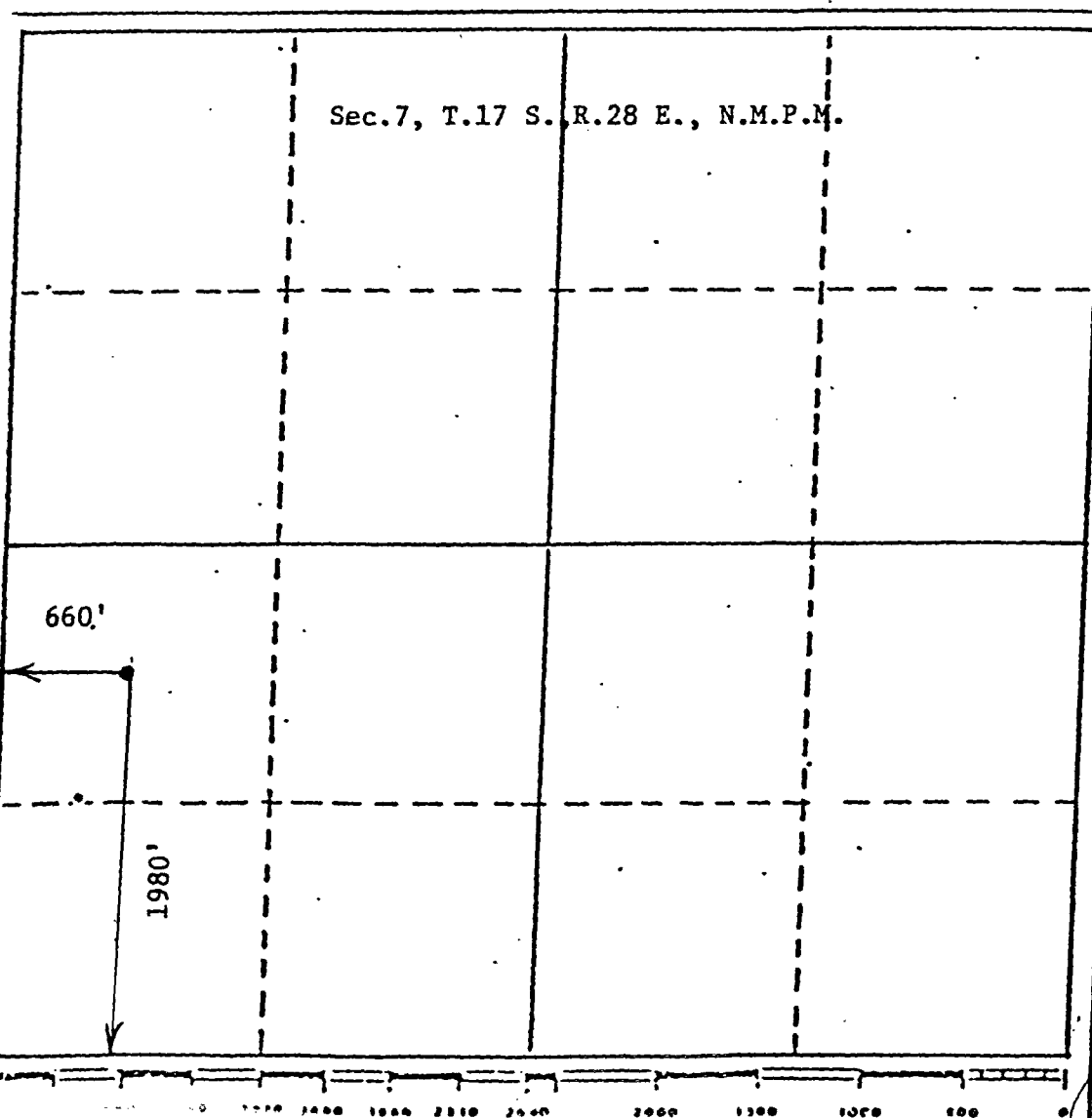
Diamond Back Petroleum			Lease Martha		Well No. #1
Well Letter L	Section 7	Township 17 South	Range 28 East	County Eddy	
Well Location of Well:					
1980	feet from the	South	line and	660	feet from the West line
Round Level Elev. 3464	Producing Formation SAN ANDRES		Pool EMPIRE Red Lake N-G-SP	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

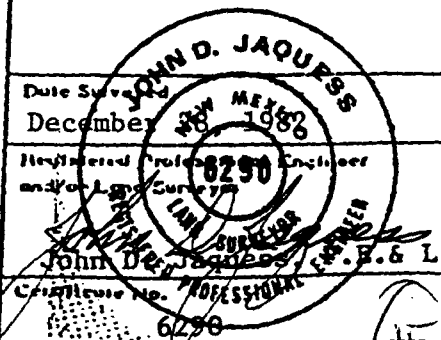
Don J. Lytle
Name

Pres.
Position

Diamondback, Pet.
Company

Dec. 29, 1982
Date

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.



New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc
Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c

5 1/2 @ 2513 cemented with 225 Sx c

2 3/8 @ 1650

Perfs at 1662-1700, 2077-2448

1. Spot a 25 Sx plug at 1600' and tag.
2. Spot a 25 Sx plug at 416'.
3. Spot a 10 Sx surface plug.
4. Set DHM
5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location
and do whatever dirt work is needed.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

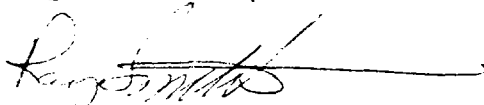
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith



Oil & Gas Inspector

RS:br

15

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division

Drawer DD

Artesia, New Mexico 88211

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-21

2-6



Bud Grandel called +
 said this Diamondback
 is nothing to do with him
 His address is Box 247
 Artesia

Is your RETURN ADDRESS completed on the reverse side?

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
3. Article Addressed to: Diamondback Ret 214 American Home Bldg Artesia, NM 88210 Kathy Drankham	4a. Article Number 7 212 312912	4b. Service Type <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature (Addressee) Kathy Drankham	7. Date of Delivery 2-3-95	
6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT



(70)



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

(21)



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

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If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1b
CASE NO.	11399

Dr. Ham?
Buddy & Grandel called & said he has
nothing left with the Diamondback but
has Box no 247 entered

Is your RETURN ADDRESS completed on the reverse side?

SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the package, or on the back if space does not permit.• Write "Return Receipt Requested" on the package below the price number.• The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none">1. <input type="checkbox"/> Addressee's Address2. <input type="checkbox"/> Restricted DeliveryConsult postmaster for fee.	
3. Article Addressed to: Diamondback Box 216 Ardmore Home Bldg Arden, N.M. 88210 Kathy Diamondback		4a. Article Number 7-212-312912	
5. Signature (Addressee) Kathy Diamondback		4b. Service Type: <ul style="list-style-type: none"><input checked="" type="checkbox"/> Registered<input type="checkbox"/> Insured<input type="checkbox"/> Certified<input type="checkbox"/> COD<input type="checkbox"/> Express Mail<input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery 2-3-73	
8. Addressee's Address (Only if requested and fee is paid)		Thank you for using Return Receipt Service.	

PS Form 3811, December 1991 U.S. GPO: 1993-362-714

DOMESTIC RETURN RECEIPT



SANTA FE, NEW MEXICO 87501

SECRET		
AIR	レ	
	レ	
		レ
OFFICE		
REPORTER	OIL	
	OAS	-
RECTOR		
NATION OFFICE		レ

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

monBack Petroleum ✓

P.O. Box 2938, Ruidoso N.M.

APR 23 1993

ion(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>
Completion	<input type="checkbox"/>
Changes in Ownership	<input type="checkbox"/>

Change in Transporter oil:

Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>

Dry Gas ☐
Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, C.

change of ownership give name
address of previous owner _____

CASINGHEAD GAS ~~NOT~~ NOT BE
FLUORIDATED 7/3/83
EXCEPT BY EXCEPTION TO Rule 301
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Free State	Lease No.
MARTHA	1	Red Lake Q-G-SA	State	LG 5019

Initial Letter L : 1980 Feet From The South Line and 660 Feet From The West

Line of Section 7 Township 17S Range 28E, NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Navajo <i>Navajo Oil Producing Co.</i>					N. Freeman, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company					Bartlesville, Okl. 74004	
Well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
Location of tanks.	L	7	17S	28E	NO	

is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded 1-14-83	XX		XX					
Date Compl. Ready to Prod.	4-13-83		Total Depth		2383		P.B.T.D. 2372	
Productions (DF, RKB, RT, GR, etc.) 3464 GR 3469KB	Name of Producing Formation Queen-San Andres		Top Oil/Gas Pay 1170		Tubing Depth 2342		12' 11"	
Productions 22-1-1-31000 246445 2582-2372-31000 246445						Depth Casing Shoe 2372		12' 11"

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8 10 3/4	3551	375 SXS
7 7/8	4 1/2"	2383	1200 SXS
	2 5/8 3 1/2" 2 1/2"	2342	

T DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 4-20-83	Date of Test 4-22-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 75#	Choke Size 1 1/2"
Oil Prod. During Test	Oil - Bbls. 11	Water - Bbls. 110	Gas - MCF 377

WELL

Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Logging Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Coiling Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Geologist

(Title)

Chief

OIL CONSERVATION DIVISION

APPROVED MAY 03 1983 , 19
BY Original Signature
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NUG 111.

All sections of this form must be filled out completely for allowance on new and reconstructed walls.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transmitter or other outfall name of a facility.

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647, PHOENIX, ARIZONA 85001

ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 23 1983

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

O. C. D.
ARTESIA, OFFICE

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

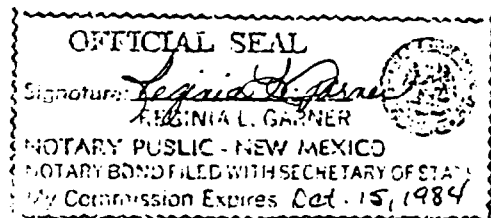


B. N. Muncy Jr,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 21st day of March, 1983.



(5)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease

State ☒

Fed

5. State Oil & Gas Lease No.

LG 5019

7. Unit Agreement Name

8. Farm or Lease Name

Martha

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake g-g-sa

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

APR 28 1983

3. Name of Operator

Diamond Back Petroleum

O. C. D.

4. Address of Operator

ARTESIA, OFFICE

P.O. Box 2938, Ruidoso N.M. 88345

5. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 7 TWP. 17S RGE. 28 E NMPM

6. Date Spudded
1-14-8316. Date T.D. Reached
3-12-8317. Date Compl. (Ready to Prod.)
4-13-8318. Elevations (DF, RKB, RT, GR, etc.)
3464 GR 3469 KB19. Elev. Casinghead
346520. Total Depth
238321. Plug Back T.D.
2372

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
1743Cable Tools
632

24. Producing Interval(s), of this completion - Top, Bottom, Name

1170-1218 - Queen 2159-2338 - San Andres

25. Was Directional Made

NO

26. Type Electric and Other Logs Run

Dresser Atlas GR /CNL / FDC DLL/ RXO

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
10 3/4	40.5#	355	12 1/4"	375 SXS	NONE
4 1/2	14.5#	2383	7 7/8	1200 SXS	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2342	NO

31. Perforation Record (Interval, size and number)

1170-1218 .36 cal. total 36 shots
 2159-2338 .36 cal. total 40 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
2159-2338	40,000Gal 40,000# 10-2
1170-1218	10,000Gal 20,000# 10-2

33. PRODUCTION

Date First Production 4-20-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Jensen 40					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-22-83	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 11	Gas - MCF 377	Water - Bbl. 110	Gas - Oil Ratio 34272 :
Flow Tubing Press. 20#	Casing Pressure 75#	Calculated 24-Hour Rate →	Oil - Bbl. 11	Gas - MCF 377	Water - Bbl. 110	Oil Gravity - API (Cor) 31.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Herb Spencer

35. List of Attachments

Deaviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE

4-28-83

6

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1512</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1078</u> to <u>1101</u>	No. 4, from _____ to _____
No. 2, from <u>1166</u> to <u>1218</u>	No. 5, from _____ to _____
No. 3, from <u>2150</u> to <u>2340</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	ANHY				
346	886	540	Sand & ANHY				
886	1512	626	Red Sand & ANHY				
1512	1686	174	Red Sand & Dolo				
1686	2375	689	Dolo				

7

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10/78

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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum <input checked="" type="checkbox"/>	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE <u>7</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>28E</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
 PLUG AND ABANDONMENT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load
 4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.
 4/13/83 Swab load
 4/14/83 Swab load
 4/15/83 Set pump jack
 4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 4/21/83

Original Signed By
 Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

8

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 7

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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

3-16-83 Perf San Andres W/csgn gun .36 cal. @ 1 SPI. 2159,62.65
67.70.77.79.82.2203.05,08,12,15,17,21,23,35,38,42,50,
55,57,62,64,75,86,92,95,97,2300,03,06,09,11,14,17,24,
30,32,38, = 40 shots.
Acidize W/6000 gal. 20% HCL W/ ball sealers treating
pressure max 4200# min 1350# average 3000# at 7 BPM FSIP 1500#

3-17-83 Flow & swab back load

3-18,4-6-83
Testing making approx. 1 BO & 2 BW per day.

4-7-83 Prep to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE 4-7-83

APPROVED BY

TITLE Original Signed By
Leslie A. Clements
Supervisor District II

DATE APR 1 8 1983

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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Diamond Back Petroleum

3. Address of Operator
P.O. Box 2938, Ruidoso, N.M. 88345

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West
THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.

RECEIVED

APR 07 1983

O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Martha
9. Well No.
10. Field and Pool, or Wildcat
Red lake q-g-sa
12. County
EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8

3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL.

3-13-83 Ran 4 1/2' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held.

3-15-83 Prep to perforate San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE 3-16-83

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

DATE APR 07 1983

CONDITIONS OF APPROVAL, IF ANY:

10



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

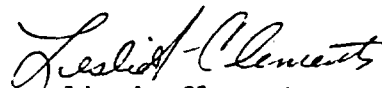
Diamond Back Petroleum
P.O. Box 2938
Ruidoso, New Mexico 88345

Re: Martha
#1-L-7-17-28
Red Lake Queen-Grayburg-
San Andres

Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,


Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures(3)

11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 24 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
~~77158~~ LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red lake 2-9-82
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8.
- 3-12-83 TD 2375 E-Log open hole W/ Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2" 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt did not cir. plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.
- 3-15-83 Prep to perforate San Andres

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Lopez TITLE Bar DATE 3/16/83

TITLE

DATE

17

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U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 08 1983
O. C. D.
ARTESIA, OFFICE

Form C-10
Revised 1

5a. Indicate Type of Lease
State ☒ Fee
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum, Inc. ✓	8. Farm or Lease Name Martha
3. Address of Operator 1608 Sudderth Ruidoso, NM 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>south</u> LINE AND 660 FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Empire <u>Empire</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3464.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING
PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lytle TITLE President DATE 3/7/83

APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 09 1983

CONDITIONS OF APPROVAL, IF ANY:

12

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG 5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator

Diamondback Petroleum, Inc. ✓

Address of Operator

1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345

Location of Well

UNIT LETTER L LOCATED 1980' FEET FROM THE S LINE

660' FEET FROM THE W LINE OF SEC. 7 TWP. 17S RGE. 28C NMPM

7. Unit Agreement Name

8. Form or Lease Name

Martha

9. Well No.

1

10. Field and Pool, or Wildcat

Empire Red Lake - D. 6-5

17. County

Eddy

19. Proposed Depth

2500'

19A. Formation

San Andres

19. Rotary or C.T.

C.T.

Elevation (feet) Surface of Well (ft.)

3464' G.L.

21A. Kind & Status Pled. Bond

\$5,000 one well

21B. Drilling Contractor

Star Well Service

22. Approx. Date Work will Start

12-30-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	350'	200	Circ.
6 1/2"	4 1/2"	9 1/2 A.P.I.	2500'	750	Circ.

Posted 12-1-82
1-7-83

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-7-83
UNLESS DRILLING UNDERWAY

BOP: none-cable tool - install swedge w/valve on surface CSG.

BOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD ZONE. GIVE BLEED OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Don J. Lytle Title Pres., Diamondback Pet., Inc. Date 12/30/82
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JAN 01 1983
REMARKS OR APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

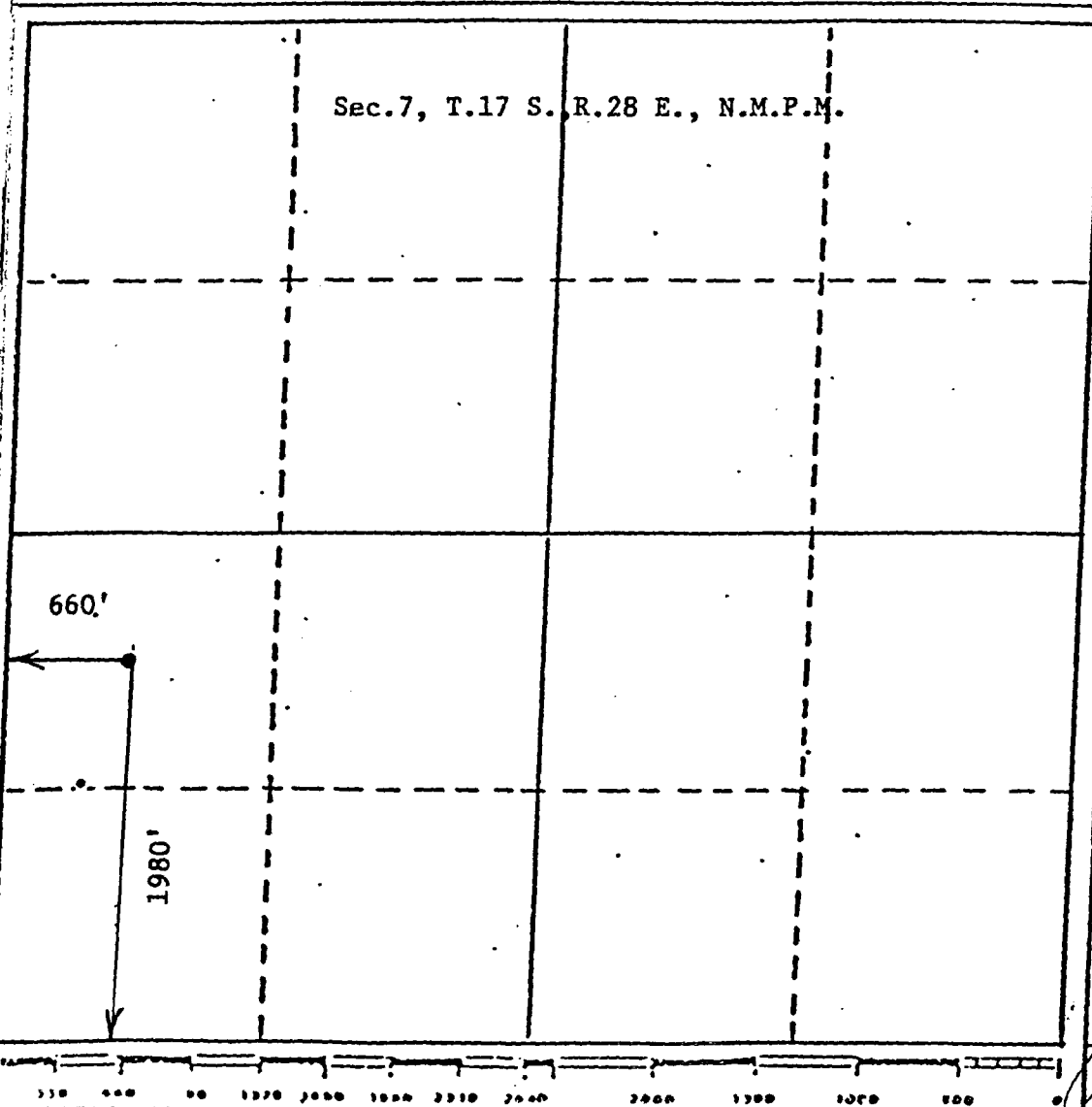
Operator Diamond Back Petroleum			Lease Martha		Well No. #1
Init Letter L	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Postage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3464	Producing Formation SAN ANDRES		Pool ENTIRE Red Lake N-1-SF		Dedicated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 29, 1982New Mexico
Professional Engineer
and/or Land Surveyor
6290

John D. Jaquess, P.E. & L.

Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc
Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c

5 1/2 @ 2513 cemented with 225 Sx c

2 3/8 @ 1650

Perfs at 1662-1700, 2077-2448

1. Spot a 25 Sx plug at 1600' and tag.
2. Spot a 25 Sx plug at 416'.
3. Spot a 10 Sx surface plug.
4. Set DHM
5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location
and do whatever dirt work is needed.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

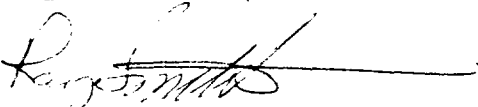
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

14

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division

Drawer DD

Artesia, New Mexico 88211

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-6

2-21



Bud Gravel called +
said this Diamondback
is nothing to do with him
His address is Box 247
Artesia

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Diamondback Pet
214 American Home Bldg
Artesia, NM 88210

4a. Article Number

7 212 312912

4b. Service Type

- | | |
|--|---|
| <input checked="" type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

2-3-95

5. Signature (Addressee)

Kathy Brankham

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBU
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

(21)

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICEJENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1b
CASE NO.	11399

Grantham 2.
 Buddy & Grandel called & said he has
 nothing to do with the Diamondback but
 his Bop is 247 arder

is your RETURN ADDRESS completed on the reverse side?

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the package, or on the back if space does not permit. • Write "Return Receipt Requested" on the envelope below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Diamondback Box 2114 American Home Bldg Ardmore, N.M. 88210 Kathryn Grantham		4a. Article Number Z 212 312912	
5. Signature (Addressee) Kathryn Grantham		4b. Service Type <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery 2-13-93	
8. Addressee's Address (Only if requested and fee is paid)		Thank you for using Return Receipt Service.	

PS Form 3811, December 1991 *U.S. GPO: 1993-502-714

DOMESTIC RETURN RECEIPT



OIL CONSERVATION DIVISION

P. O. BOX 2938

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AmmonBack Petroleum ✓

P.O. Box 2938, Ruidoso N.M.

APR 23 1983

Reason(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, N.M.Change of ownership give name
and address of previous ownerCASINGHEAD GAS NOT BE
PLUGGED AFTER 7/3/83
EXCEPTION TO Rule 306
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MARTHA	1	Red Lake Q-G-SA	State, Federal or Fee State	LG 5019

Unit Letter L; 1980 Feet From The South Line and 660 Feet From The WestLine of Section 7 Township 17S Range 28E NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo <i>Navajo Oil Producing Co.</i>	N. Freeman, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, Okl. 74004

Well produces oil or liquids, ☐ or location of tanks. ☐
Unit L Sec. 7 Twp. 17S Rge. 28E Is gas actually connected? NO When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
<u>XX</u>	<u>XX</u>		<u>XX</u>					
Date Spudded 1-14-83	Date Compl. Ready to Prod. 4-13-83	Total Depth 2383	P.B.T.D. 2372					
Productions (DF, RKB, RT, GR, etc.) 3464 GR 3469KB	Name of Producing Formation Queen-San Andres	Top Oil/Gas Pay 1170	Tubing Depth 2342					
Information 1-14-83, 3464 GR, 3469KB, 2383, 2372, 2342			Depth Casing Shoe 2372					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 10 3/4"	3551	375 SXS
7 7/8"	4 1/2"	2383	1200 SXS
	2 3/4" 2 1/4"	2342	

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

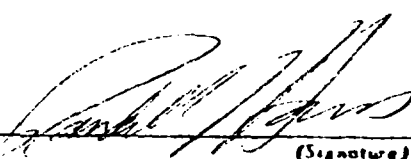
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-20-83	4-22-83	Pump	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 75#	Choke Size 1 1/2"
Actual Prod. During Test	Oil-Bbls. 11	Water-Bbls. 110	Gas-MCF 377

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cementing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Geologist

(Title)

4/28/83
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 03 1983, 19BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.

ARTESIA FISHING TOOL COMPANY

P.O. BOX 647 PHOENIX, ARIZONA 85001

ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 28 1983

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

O. C. D.
ARTESIA, OFFICE

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

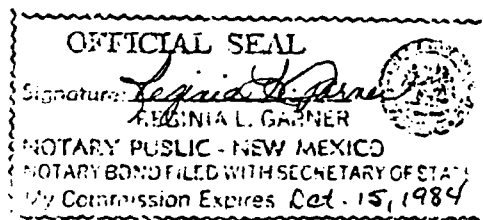


B. N. Muncy Jr.,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

Y
Y

The foregoing was acknowledged before me this 21st day of March, 1983.



(5)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 5019

1. TYPE OF WELL	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED APR 28 1983
2. TYPE OF COMPLETION	New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other <input type="checkbox"/>	
3. Name of Operator	Diamond Back Petroleum	
4. Address of Operator	P.O. Box 2938, Ruidoso N.M. 88345	
5. Location of Well	ARTESIA, OFFICE	

7. Unit Agreement Name
8. Farm or Lease Name
Martha
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake q-g-sa

6. UNIT LETTER	L	7. LOCATED	1980	8. FEET FROM THE	South	9. LINE AND	660	10. FEET FROM	
11. West	LINE OF SEC. 7	TWP. 17S	RGE. 28 E	NMPM					

12. County
Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
1-14-83	3-12-83	4-13-83	3464 GR 3469 KB	3465
18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools
2383	2372			1743
23. Producing Interval(s), of this completion - Top, Bottom, Name	24. Was Directional Made			
1170-1218 - Queen 2159-2338 - San Andres	NO			
25. Type Electric and Other Logs Run	26. Was Well Cored			
Dresser Atlas GR /CNL / FDC DLL/ RXO	NO			

27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
10 3/4	40.5#	355	12 1/4"	375 SXS	NONE
4 1/2	14.5#	2383	7 7/8	1200 SXS	NONE

28. LINER RECORD				29. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2342	NO

30. Perforation Record (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1170-1218 .36 cal. total 36 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USE
2159-2338 .36 cal. total 40 shots		2159-2338	40,000Gal 40,000# 10-2
		1170-1218	10,000Gal 20,000# 10-2

32. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-20-83		Pumping Jensen 40				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-83	24	3/4		11	377	110	34272 :
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor)	
20#	75#		11	377	110	31.7	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Herb Spencer

34. List of Attachments
Deaviation Survey

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Geologist	4-28-83

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1512</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1078</u> to <u>1101</u>	No. 4, from _____ to _____
No. 2, from <u>1166</u> to <u>1218</u>	No. 5, from _____ to _____
No. 3, from <u>2150</u> to <u>2340</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	346	346	ANHY				
346	886	540	Sand & ANHY				
886	1512	626	Red Sand & ANHY				
1512	1686	174	Red Sand & Dolo				
1686	2375	689	Dolo				

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U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or WHdcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONME <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any p work) SEE RULE 1103.

4/11/83 Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load

4/12/83 Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average @ 30 BPM. Flowed back load. Pull RBP swab load.

4/13/83 Swab load

4/14/83 Swab load

4/15/83 Set pump jack

4/16/83 pumping back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE

4/21/83

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

DATE

APR 22 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County EDDY

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

3-16-83 Perf San Andres W/csng gun .36 cal. @ 1 SPI. 2159,62.65
67.70.77.79.82.2203.05,08,12,15,17,21,23,35,38,42,50,
55,57,62,64,75,86,92,95,97,2300,03,06,09,11,14,17,24,
30,32,38, = 40 shots.
Acidize W/6000 gal. 20% HCL W/ ball sealers treating
pressure max 4200# min 1350# average 3000# at 7 BPM FSIP 1500#

3-17-83 Flow & swab back load

3-18,4-6-83 Testing making approx. 1 BO & 2 BW per day.

4-7-83 Prep to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 4-7-83

APPROVED BY [Signature] TITLE Original Signed By DATE APR 1 1983

Leslie A. Clements Supervisor District II

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U.S.G.B.	
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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Diamond Back Petroleum ✓

3. Address of Operator
P.O. Box 2938, Ruidoso, N.M. 88345

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.

APR 07 1983

O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Martha

9. Well No.

10. Field and Pool, or Wildcat

Red lake q-g-sa

15. Elevation (Show whether DF, RT, GR, etc.)

3464 GR 3469 KB

12. County

EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8

3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL.

3-13-83 Ran 4 1/2' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held.

3-15-83 Prep to perforate San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE

3-16-83

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

DATE

APR 07 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

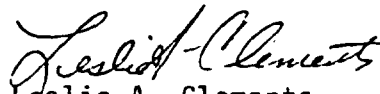
Diamond Back Petroleum
P.O. Box 2938
Ruidoso, New Mexico 88345

Re: Martha
#1-L-7-17-28
Red Lake Queen-Grayburg-
San Andres

Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,


Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures (3)

11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2988
SANTA FE, NEW MEXICO 87501

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
~~1518~~ LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum	8. Farm or Lease Name Martha
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Whidcat Red lake 8-9-82
15. Elevation (Show whether DF, RT, GR, etc.) 3464 GR 3469 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

- 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8.
- 3-12-83 TD 2375 E-Log open hole W/ Dresser Atlas CNL/FDC - DLL.
- 3-13-83 Ran 4 1/2" 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt did not cir. plug down @ 6:15 A.M. Top cmt at 650'.
- 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.
- 3-15-83 Prep to perforate San Andres

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED il. J. Lytle TITLE Pres. DATE 3/16/83

TITLE

DATE

(17)

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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 08 1983

O. C. D.
ARTESIA, OFFICE

Form C-10
Revised

5a. Indicate Type of Lease

State ☒

Fed

5. State Oil & Gas Lease No.

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum, Inc. ✓	8. Farm or Lease Name Martha
3. Address of Operator 1608 Sudderth Ruidoso, NM 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Empire <u>Empire</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3464.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Lyle

TITLE President

DATE 3/7/83

APPROVED BY M. H. Walker

TITLE OIL AND GAS INSPECTOR

DATE MAR 09 1983

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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

Type of Well

OIL WELL ☒

CAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

Name of Operator

Diamondback Petroleum, Inc. ✓

Address of Operator

1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345

Location of Well

UNIT LETTER L

LOCATED 1980'

FEET FROM THE S LINE

660'

FEET FROM THE W

LINE OF SEC. 7

TWP. 17S

RCC. 28E

NADP

7. Unit Agreement Name

8. Name of Lease Name

Martha

9. Well No.

1

10. Field and Pool, or Wildcat

Empire Red Lake - G. B. S.

11. County

Eddy

19. Proposed Depth

2500'

18A. Formation

San Andres

13. Rotary or C.T.

C.T.

14. Elevation (Base of Hole) (ft.)

3464' G.L.

15A. Kind & Status Pled. Bond

\$5,000 one well

21B. Drilling Contractor

Star Well Service

22. Approx. Date Work will Start

12-30-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	350'	200	Circ.
6 1/2"	4 1/2"	9 1/2 A.P.I.	2500'	750	Circ.

Posted and
LD-1 & H
1-7-83

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-1-83
UNLESS DRILLING UNDERWAY

BOP: none-cable tool - install swedge w/valve on surface CSG.

BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
ZONE. GIVE PLUG BACK CASING PROGRAM, IF ANY.

Operator certifies that the information above is true and complete to the best of my knowledge and belief.

by Alvin J. Lyle Title Pres., Diamondback Pet., Inc. Date 12/30/82

(This space for State Use)

APPROVED BY W. H. Walker TITLE OIL AND GAS INSPECTOR DATE JAN 01 1983

REMARKS OR APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

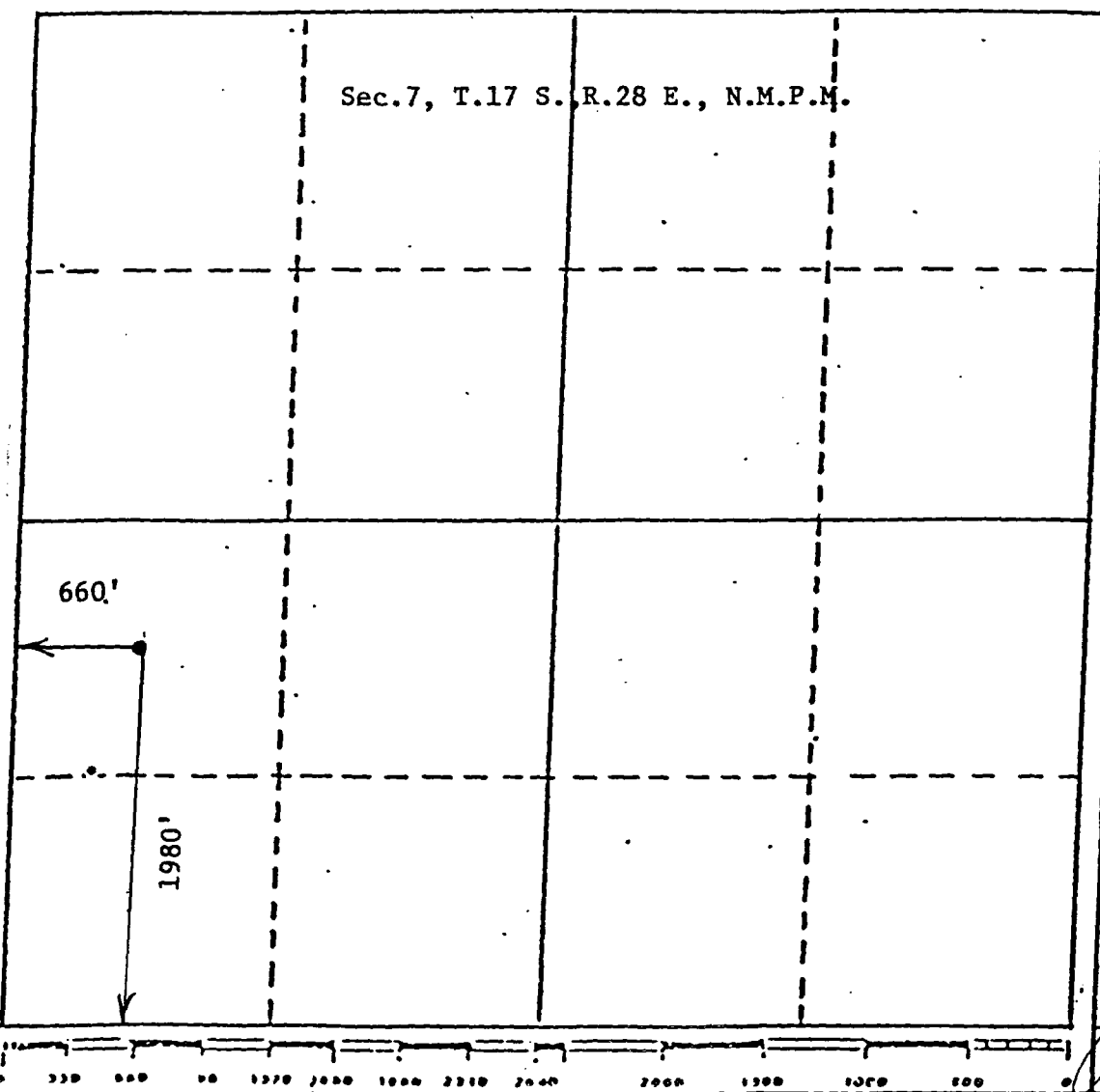
Operator Diamond Back Petroleum			Lease Martha		Well No. #1
Well Letter L	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Postage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3464	Producing Formation SAN ANDRES		Pool EMPIRE Red Lake H-6-SA		Dedicated Acres 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Don J. Lytle
 Position Assistant Pet.
 Company Dec. 29, 1982
 Date

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
 Date Surveyed December 28, 1982
 Registered Professional Engineer and/or Land Surveyor
 License No. 8290
 State of New Mexico
 JOHN D. JAQUES, P.E. & L.
 Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc
Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c

5 1/2 @ 2513 cemented with 225 Sx c

2 3/8 @ 1650

Perfs at 1662-1700, 2077-2448

1. Spot a 25 Sx plug at 1600' and tag.
2. Spot a 25 Sx plug at 416'.
3. Spot a 10 Sx surface plug.
4. Set DHM
5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location
and do whatever dirt work is needed.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

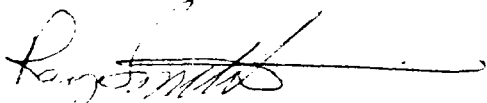
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith



Oil & Gas Inspector

RS:br

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

CERTIFIED

REGISTERED MAIL

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

26

2-21



Bud Grandel called +
 said this Diamondback
 is nothing to do with him
 His address is Box 247
 Artesia

Is your RETURN ADDRESS completed on the reverse side?

SENDER: <ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none"> 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Diamondback Ret 214 American Home Bldg Artesia, NM 88210		4a. Article Number 7 212 312912	
5. Signature (Addressee) Kathy Drankham		4b. Service Type <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise 	
6. Signature (Agent)		7. Date of Delivery 2-3-95	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Please use for using Return Receipt Service.

70



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
216 American Home Building
Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

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