#### STATE OF NEW MEXICO



#### **ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUR

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 10
CASE NO. 1399



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SENUCER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4s & b. Complete items 3, and 4s & b. Print your name and address on the reverse of this form so that we can arturn this card to you. Attach this form to the front of the mellolece, or on the beck if space loss not permit. Write 'Naturn Receipt Requestion' on the mellolece below the strict remits in the form the principle was delivered and the pin helicered.	Article Addressed to:		Q	33	5. Signature (Addréssee	Signature (Agent)	38
SENUCER: Complete in Complete in Frint your instrum this call does not be write if Ferum in F	A C	2/5	Ţ	X	ig :	ig Big	PS Form 3811, December 1991
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## WIND MURRIAGO DEL ARRIMENT V V

#### OIL CONSERVATION DIVIS P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

INAMEPONTER OIL	REQUEST F	OR ALLOWABLE AND	
OPERATION OFFICE	SUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S
14-10101	./		RECEIVED
iamoñBack Petroleum P.O. Box 2938, Ru			APR 2 1 1493
Teoson(s) for liling (Check proper &		Other (Please explain)	
New Well	Change in Transporter of:		O. C. D.
Recompletion Change in Ownership	Casinghead Gas Conc	densate 🗂	ARTESIA, C.
change of ownership give name		CASING!	1/3/83 NOT BE
nd address of previous owner		IS GREAT	THE SECTION THE PLANT
DESCRIPTION OF WELL AN	D LEASE.   bell No.   Pool Name, Including		
MARTHA	1 Red Lake Q	J-G-SA State, Fe	deral or F. State LG 501
Unit Letter L : 19	980 Feet From The South L	ine and 660 Feet Fi	rom The West
7			
Line of Section / T	Comphip 175 Range	28E NMPM, Ed	dy County
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)
Navajo Coule Vy	Procho une les -	N. Freeman, Ar	tesia, N.M. 88210 pproved copy of this form is to be sent)
Phillips Petrole	Casinghead Gas (A) Cor Dry Gas (	Bartlesvill1.0	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
f this production is commingled w	L 7 17S 28E	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet		XX	1 1 1
1-14-83	Date Compl. Ready to Prod.	Total Depth 2383	P.B.T.D. 2372
Elevations (DF, RKB, RT, GR, etc.) 3464 GR 3469KB	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	Queen-San Andres	1170	Depth Casing Shoe
10-11 1 3000	1 34 KARS 25%		s 2372
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
12½"	-8-5/8 103/4	3557	375 SXS
7_7/8	4½"	2383	1200 sxs
	1 23/2 7.1/2, no	2372	
FEST DATA AND REQUEST FOIL WELL	able for this d	lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
Dote First New Oil Run To Tonis 4-20-83	Doie of Test 4-22-83	Producing Method (Flow, pump, go	s lift, etc.)
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	20# CII-Bbs.	75# hater-Bole.	111 Gas-MCF
	11	110	377
TAS WELL	_		
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate
Teating brethod (piros, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Ebut-in)	Chase Size
ERTIFICATE OF COMPLIAN	CE	DIL CONSERV	ATION DIVISION
	•	APPROVED MAY 0 3 1	
ivision have been complied with		Original Signer	÷
pove 16 time and complete to the	e best of my knowledge and belief,	Supervisor District	
1/1/1/1/1		TITLE	
Jank / for	1)	If this is a request for al	n compliance with RULE 1104, lowable for a newly drilled or deepeney
Geologist	alwe)	tests taken on the well in ac	
(Ti		able on new and recompleted	
4/28/83	nie)	wall name or number, or trenes.	II. III. and VI for changes of condition
		Separate Forms C-104 m	ust be filed for each pool in multiply

P 5 FC Y 647 FROM NE (505) 146 5651

#### ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 28 1983

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

O. C. D. ARTESIA, OFFICE

Re: Martha #1

1980' FSL & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	$1/4_{0}^{0}$
1093'	$\frac{1}{4}$ 0 1/2 0
1505'	1/20
2018'	1/40
2375'	1/20

Very truly yours,

B. N. Muncy Jr, Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

ABBINIA L. GARNER TOTAL NOTARY PUBLIC - NEW MEXICO NOTARY BONDFILED WITH SECHETARY OF STATE O

By Commission Expires Cet - 15, 1984

(5)

TITLE .

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-infled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	uthexstern	New Mexico				North	westem No	ew Mexico
T. An	hy		T.	Canyon	Т.	Ojo	Alamo		т.	Penn. "B"
										Penn. "C"
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T. Yat	tes		T.	Miss	т.	Cliff	House _		т.	Leadville
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T. Gra	yburg	1512	Т.	Montoya	т.	Mano	os		τ.	McCracken
T. San	Andres	1686	т.	Simpson	Т.	Gallu	JP		т.	Ignacio Qtzte
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T. Pac	ddock		т.	Ellenburger	т.	Dako	ta		т.	
T. Bli	nebry		τ.	Gr. Wash	т.	Morri	son		T.·	
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Original Signed By Leslie A. Clements

Supervisor District II

DATE APR 2 21983

CONDITIONS OF APPROVAL, IF ANY

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	$\top$	
SANTA FE	W	
FILE	4	
U.S.Q.S.		
LAND OFFICE		
OPERATOR	100	

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-

<del></del>	<del></del>		•
FILE			5a. Indicate Type of Lease
U.S.G.S.	<del></del>		State X Fee
LAND OFFICE			5. State Oll & Gas Lease No.
OPERATOR	<u></u>		LG 5019
		<u> </u>	16 3017
	SUNDRY NOTICES AN	D REPORTS ON WELLS	
(DO NOT USE T	MIS FORM FOR PROPOSALS TO DRILL OR	TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO!	. (
1.			7, Unit Agreement Name
OIL X	GAS OTHER-		
2. Name of Operator	WELL OTHER:		8, Form or Lease Name
}			6, 7 will of Lease Name
(	Back Petroleum V		<u> Martha</u>
3. Address of Operator		•	9. Well No.
P.O. Box	2938, Ruidoso, N.	M. 88345	1 1
4. Location of Well			10. Field and Pool, or Wildcat
	T. 1980	South 660	Dod Talas
UNIT LETTER		M THE South LINE AND 660	Red Lake q-g-sa
574	7	170 00-	
west	LINE, SECTION	TOWNSHIP 17S RANGE 28E	NMPM. (())
mmmm	15. Elev	ation (Show whether DF, RT, GR, etc.)	12. County
	,,,,,,,,,,,,,,	464 GR 3469 KB	EDDY
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10.	Check Appropriate Box	To Indicate Nature of Notice, Report	t or Other Data
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		سا	(m)
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PULL OR ALTER CASING	CHA	NGE PLANS CASING TEST AND CEMENT JOS	
		OTHER	
OTHER		. [	
17. Describe Proposed	or Completed Operations (Clearly st	nte all pertinent details, and give pertinent dates,	including estimated date of starting any pro
work) SEE RULE !	103.		,
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3-16-83	Perf San Andres W	//csng gun .36 cal. @ 1 SP	I. 2159,62.65
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3-17-83	Flow & swab back	load	
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4-7-83	Prep to Frac.		
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18. I hereby certify that	the information above is true and co-	nplete to the best of my knowledge and belief.	
1 Min St		Geologist	DATE 4-7-83
PICHED TO		_ TITLE GEOTOGISE	DAYE 4-7-03
		Original Signed By	500 C
		Leslie A. Clements	APR 1 8 1983
		teams M. Clementa	- 7 1999

Supervisor District II

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	DISTRIBUTION	ij	]	P. O
	BANTAPE	4	]	SANTA FE.
	FILE	1	Ţ	
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	IL CONSERVATION DIVISIO	
DISTRIBUT		Form C-103
BANTAPE	SANTA FE, NEW MEXICO 87501	Revised 10-1
FILE		5a. Indicate Type of Leuse
U.1 O.1.		State XX Foo
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		i '
		LG5019
IDO MOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLE OR PLUE BACK TO A DIFFERENT RESERVOIR.	
	THIS FORM FOR PROPOSALS TO DRILL OR TO DELPTH OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	
) · • • • • • • • • • • • • • • • • • •	CAS	7. Unit Agreement Name
	WELL OTHER-	
2. Name of Operator	APR 0 7 1983	i8. Form or Lease Hame
Diamond	Back Petroleum	Martha
3. Address of Operato		Martha 9. Well No.
P.O. Bo	x 2938, Rugdoso, N.M. 88345 ARTESIA OFFICE	<b>€</b> 1
4. Location of Well	THILEDA, OFFICE	10. Field and Pool, or Wildcat
	L 1980 FEET FROM THE South LINE AND 660 FEET FROM	<b> </b> '
UNIT LETTER	FEET FROM THE BOULT LINE AND DOU FEET FROM	1897 1949 1958 1897 1
West	7 170 000	
THE WEST	LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	
· <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<i>71111111111</i>	3464 GR 3469 KB	EDDY (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
,	NOTICE OF INTENTION TO:   SUBSEQUENT	
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PERFORM REMECIAL WO	THE XND ARANDON TO REMEDIAL WORK KX	ALTERING CASING
PERFORM BEMECIAL WO		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	ALTERING CASING PLUE AND ABANDONMENT
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TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	7
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.  CHANGE PLANS  CASING TEST AND CEMENT JOB	7
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TEMPORARILY ABANDON PULL OR ALTER CABING OTHER	CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JQS  OTHER  Or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	PLUG AND ABANDONMENT
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TEMPORARILY ABANDON PULL OR ALTER CABING  OTHER  17. Describe Proposed work) SEE RULE  3-7-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entropy).  TD 632 moved out cable tool moved in rotary tools hole to 7 7/8	PLUE AND ABANDONMENT  Estimated date of starting any propose  S reduced
TEMPORARILY ABANDON PULL OR ALTER CABING  OTHER  17. Describe Proposed work) SEE RULE  3-7-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entropy).  TD 632 moved out cable tool moved in rotary tools hole to 7 7/8	PLUE AND ABANDONMENT  Estimated date of starting any propose  S reduced
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17. Describe Proposed work) see RULE  3-7-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entropy tools).  TD 632 moved out cable tool moved in rotary tools hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC Ran4½' 14.5# production csng to 2383 cmt w/300 sa	PLUE AND ABANDONMENT  Stimated date of starting any propose  S reduced  - DLL.
17. Describe Proposed work) see Rule  3-7-83  -3-12-83  3-13-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entros.  TD 632 moved out cable tool moved in rotary tool hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC Ran4½' 14.5# production csng to 2383 cmt w/300 so Western lite and 600 sxs class C neat cmt did not Plug down @ 6:15 A.M. Top cmt at 650'.	stimated date of starting any proposes  reduced  DLL.
17. Describe Proposed work) see Rule  3-7-83  -3-12-83  3-13-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entros.  TD 632 moved out cable tool moved in rotary tool hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC Ran4½' 14.5# production csng to 2383 cmt w/300 so Western lite and 600 sxs class C neat cmt did not Plug down @ 6:15 A.M. Top cmt at 650'.  One inch w/300sxs pace setter lite cir. 30 sxs to	stimated date of starting any proposes  reduced  DLL.
17. Describe Proposed work) see Rule  3-7-83  -3-12-83  3-13-83	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entros.  TD 632 moved out cable tool moved in rotary tool hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC Ran4½' 14.5# production csng to 2383 cmt w/300 so Western lite and 600 sxs class C neat cmt did not Plug down @ 6:15 A.M. Top cmt at 650'.	stimated date of starting any proposes  reduced  DLL.
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17. Describe Proposed work) SEE RULE  3-7-83  -3-12-83  3-13-83	TD 632 moved out cable tool moved in rotary tool hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC  Ran4½' 14.5# production csng to 2383 cmt w/300 so Western lite and 600 sxs class C neat cmt did not Plug down @ 6:15 A.M. Top cmt at 650'.  One inch w/300sxs pace setter lite cir. 30 sxs to Pressure test to 800# for 30 min. Held.	stimated date of starting any proposes  reduced  DLL.
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17. Describe Proposed work) SEE RULE  3-7-83  -3-12-83  3-13-83	TD 632 moved out cable tool moved in rotary tool hole to 7 7/8  TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC  Ran4½' 14.5# production csng to 2383 cmt w/300 so Western lite and 600 sxs class C neat cmt did not Plug down @ 6:15 A.M. Top cmt at 650'.  One inch w/300sxs pace setter lite cir. 30 sxs to Pressure test to 800# for 30 min. Held.	stimated date of starting any proposes  reduced  DLL.

CONDITIONS OF APPR	OVAL, IF ANY:							$(\omega)$
APPROVED BY	J	TITLE_	Original Signed By Leslie A. Clements Supervisor District II			DATE	APR 0 7 198	3
18. I hereby certify the	The information above is true and complete		Geologist	ief.		DATE	3-16-83	
3-15-83	Prep to perforate San	Andı	ces.					
3-14-83	One inch w/300sxs pac Pressure test to 800#	e set for	ter lite cir. 30 min. Held.	30 sx	s to	pit.		



#### STATE OF NEW MEXICO

#### **ENERGY AND MINERALS DEPARTMENT**

#### **OIL CONSERVATION DIVISION** ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER OO ARTESIA, NEW MEXICO 88210 (505) 748-1283

;

Diamond Back Petroleum P.O. Box 2938 Ruidoso, New Mexico 88345

Re: Martha

#1-L-7-17-28

Red Lake Queen-Grayburg-

San Andres

#### Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the 4½" casing as required by Rule 107.

Very Truly Yours,

eslie A. Clements

Supervisor District II

LAC/pw

Enslosures(3)

STATE OF				
	NEW MEXICO PALS DEPARTMENT			
	<del></del>	OIL CONSERVA	ATION DIVISION	
DISTRIBUT	TION			Form C-103 Revised 10-
FILE		SANTA FE, NEV	V MEXICO 87501	5a. Indicate Type of Lease
U.S.G.S.			MAR 24 1983	State X Foo [
OPERATOR			O. C. D.	5. State Oil & Gas Lease No.
foo not use	SUNDRY NOTICE THE SERVICE STORY OF PER	TES AND REPORTS ON	WELLS	
on A	GAB OTHER			7. Unit Agreement Name
2. Name of Operator	WELL CO STATE		·	8. Form or Lease Name
	ond Back Petrol	eum		Martha 9. Well No.
3. Address of Operator		120 Puidogo M	M 902/5	9. Well No.
4. Location of Well	r.U. BOX 29	38, Ruidoso, N	.M. 00343	10. Field and Pool, or Wildcat
UNIT LETTER	<u>. 1980</u>	FEET FROM THE South	LINE AND 660 PEET	Red lake 0-9-80
THE West	LINE, SECTION/	TOWNSHIP 175	S RANGE 28E	MMPM. (
THITTING	VIIIIIIIII	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3464 GR	3469 KB	Eddy
_	Check Appropris		Nature of Notice, Report of Subsequ	r Other Data JENT REPORT OF:
PERFORM REMEDIAL WO	(X)	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON	<b>~</b>		COMMENCE DRILLING OPHS.	PEUS AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER	I
OTHER				
17. Describe Proposed work) SEE RULE		learly state all pertinent deta	sils, and give pertinent dates, incl.	uding estimated date of starting any propo
3-7-83	TD 632 moved hole to 7 7/8	out cable tool	moved in rotary t	ools reduced
3-12-83	TD 2375 E-Log	open hole W/ D	resser Atlas CNL	/FDC - DLL.
3-13-83	western lite a	production csn and 600 sxs cla :15 A.M. Top c	g to 2383 cmt w/ ss C neat cmt did mt at 650'.	300sxs not cir.
3-14-83	One inch w/300	Osxs pace sette	r lite cir. 30 sxs	s to pit.
3-15-83	Prep to perfor	cate San Andres		
		·		
18.1 hereby certify that	the information above is tru	e and complete to the best of	my knowledge and belief.	
*16×60 10.	Lyle	TITLE E	· · · · · · · · · · · · · · · · · · ·	DATE 3/16/83
<del>- j</del>				(in)
APPROVED BY		**************************************		DATE

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		

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		OIL CONSERVATION PER MINEU
		P. O. BOX 2088
V		SANTA FE, NEW MEXICO 87501
4	U	MAR 0 8 198
		MAK 00 100
		222

5a. Indicate Type of Lease

LAND OFFICE		State X Fee
OPERATOR	O, C, D,	S. State Oll & Gas Lease No.
bearings, and a second second	ARTESIA, COPPICE	LG 5019
SUNDRY NOTICES A TOP HOPOSALS TO BRILL OF USE THIS FORM FOR PROPOSALS TO BRILL OF USE "APPLICATION FOR PERMIT -"	ND REPORTS ON WELLS ON TO OCCPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. FORM C-1011 FOR SUCH PROPOSALS.)	
OIL GAS X OTHER-	·	7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Diamondback Petroleum,	Inc.	Martha
3. Address of Operator		9. Well No.
1608 Sudderth Ru	uidoso, NM 88345	1
4. Location of Well	ROW THE SOUTH LINE AND 660 FEET F	10. Field and Pool, or Wildcat  Empire Relation - 9-3
THE West LINE, SECTION 7	TOWNSHIP 17S RANGE 28E HM	IPM.
	evation (Show whether DF, RT, GR, etc.)	12. County Eddy
Check Appropriate Bo	ox To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:		ENT REPORT OF:
TEMPORARILY ABANDON	HANGE PLANS CASING TEST AND CEMENT JQB X  OTHER	ALTERING CASING PLUG AND ABANDONMENT
<ol> <li>Describe Proposed or Completed Operations (Clearly swork) SEE RULE 1703.</li> </ol>	state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any propo

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cement with 3% Cacl, circulated to pit, 2/5/83.

CONDITIONS OF APPROVAL, IF ANY	Alter GIT WAS AND AND	MAR U 3 1303
mllin	TITLE OIL AND GAS INSPECTOR	MAR 0 9 1983
SICHED D. Lyle	President	DATE 3/7/83
18. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
·		
•		

STATE OF NEW MEX NERGY AND MATERIALS DEF		L CONSERVAT		1	form C-10 Revised 11	
DISTRIBUTION SANTAFE FILE	S	SANTA FE, NEW 1	MEXICO 87501		STATE	<del></del>
U.S.G.S.					LG 50	1 6 Gas Loans No. 19
APPLICATI Type of Weik	ON FOR PERMIT T	TO DRILL, DEEPEN	, OR PLUG BACK		7. Unii Agr	vement Name
DRILL X		DEEPEN 🗌		G BACK		Leose Name
Hame of Operation	Petroleum, Inc.		TONE X	2 ONE	Marth 9. Well No. 1	1 <b>a</b>
Address of Operator		88), Ruidoso,N.M	. 88345		10. Field e	nd Pool, or Wildean
Location of Well UNIT CET	TER L	.00AYEB 1980*	PEET FROM THE	S LINE		
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		PROPOSED CASING AN	D CEMENT PROGRAM			
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(1) is spice for?	tate bred					

MITIOUS OF APPROVAL, IF ARYL

(14)

#### OIL CONSERVATION ...

P. O. BOX 2088

form C-102 Revised 10-1

SANTA FE, NEW MEXICO 875

	•	All distances must b	e from the outer	hounderles el	t the Section.					
			L1011			Well No.				
()j.erolof B.I	1 n - 1 n - 4	Janm		Martha						
Diam	ond Back Petro	Township	llunge		County					
L	Section 7	17 South	28 E	ast	Eddy					
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TYe.	No II a	nswer is "yes," type o	f.consolidati	on.		·				
	is "no," list the	owners and tract desc	riptions whic	h have acti	ually been consoli	Unted. (Use reverse side o				
		d to the well until all	interests hav	e been co	asolidated (by co	mmunitization, unitization				
forced-pool	ing, or otherwise)	or until a non-standard	l unit, elimina	sting such	interests, has bee	n approved by the Division				
				·						
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#### **New Mexico**

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

## New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c 5 1/2 @ 2513 cemented with 225 Sx c 2 3/8 @ 1650
Perfs at 1662-1700, 2077-2448

- 1. Spot a 25 Sx plug at 1600' and tag.
- 2. Spot a 25 Sx plug at 416'.
- 3. Spot a 10 Sx surface plug.
- 4. Set DHM
- 5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location and do whatever dirt work is needed.



#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(1)

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

ETH PTE PTP Z

redure receipt requested

P.O. Box 2930 Ruídoso, NM 88235 Diamondback Petroleum Inc.



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#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUR **CABINET SECRETARY** 

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

Re: Properly Abandoned Wells

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Deputy Oil & Gas Inspector

RS:br





#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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January 26, 1995

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Ray Smith

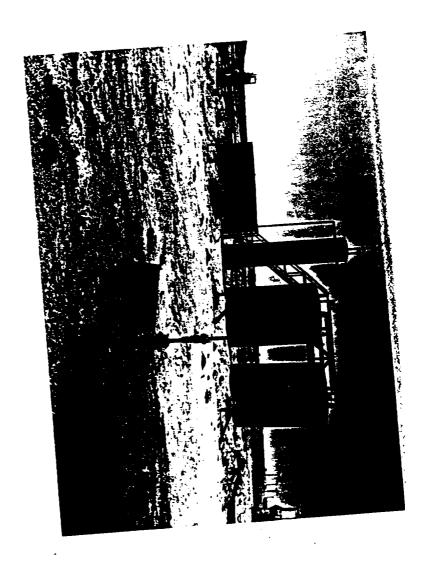
Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 10
CASE NO. 1399



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Complete items 1 and/or 2 for additional services. Complete items 3, and 4s & b. Print your name and address on the reverse of this turn this card to you. Attach this form to the front of the metabless of the contract of the property.	Repur Recent Requested in the control of the contro	90	<b>X</b>	為	Signature (Addressee	PS Form 3811, December 1991
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# ATTON OFFICE

## OIL CONSERVATION DIVIS N P. O. BOX 2000 SANTA FE, NEW MEXICO 87501

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DATION OFFICE				<del></del>		<del>.</del>	RECEI	VED	
monBack Petroleum	<u> </u>								
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ange of ownership give name address of previous owner						LYBB W	73/6	5 -~~	
SCRIPTION OF WELL AND	LEASE		<del></del>		IS	GRIAINE	!} 		
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Unit Letter L : 198	30 Feet	From The SC	outhu	ne and6	60	Feet From '	The <u>West</u>		
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ine of Authorized Transporter of Ca	singhead Gas	or Dr	y Gas 🗌	Address (	Give address	to which appro-	ved copy of this form	is to be sent)	
Phillips Petroleur	<del></del>	ny Sec. Twr	Rge.		rtlesv:	1111.0k1		<del></del>	
well produces oil or liquids, ve location of tanks.	L	7 17	•	NO		<u> </u>	<del></del>		
his production is commingled wi OMPLETION DATA	th that from		ease or pool,	give comm	ingling orde	r number:			
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P 5 B 14 647 FHT NE 15051 746 5651

#### ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 2 5 1983

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

O. C. D. ARTESIA, OFFICE

Re: Martha #1

1980' FSL & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$1/2_{0}^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

Du M

B. N. Muncy Jr, Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

Q Q

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

noture: <u>Regnia VI: Jako</u> ABGINIA L. GARNER

MOTARY PUBLIC - NEW MEXICO MOTARY BONDFILLD WITH SECHETARY OF STATE BY Commission Expires Cal - 15, 1989

(E)

STATE OF N SY AND MINER			.IT						_				
-0. 01 (01)10 01		7 777773	V 1	OIL	CONS	SERV.	ATION	D۱۱	/ISI		Sa. India	cate Type	e of Leuse
DISTRIBUT	B O 110 V 20 P B								1	·X	Fe		
SANTAFE	SANTA FE, NEW MEXICO 87501 5. State Oli 6 C										is Lease No.		
FILE		VV									LC	5019	
U.S.D.3.			WELL	COMPL	ETION (	OR REC	OMPLETI	ON I	REPORT	AND LOG	77777		ידדדדה
LAND OFFICE	<del></del>												
TYPE OF WELL	٠	um -		<del></del>	·	<del> </del>						Agreemen	ZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ
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TYPE OF COMPL	ETION	₩1	نند التنا	wei	🗆	. 081	וסאנס	٠			8. Farm	or Lease	Name
	VORE	DEE		PLU		DIFF.	0 7 11 5		APR 28	1983	Mone	- h -	
Imme of Operator					<u> </u>	- L S V N . (	J 01HE			1000	Mart 9. Well 1	Vo.	<del></del>
Diamond B	ack	Petro	leum	1					O. C.	D.	1		
. Address of Operato	ır	<del></del>						A	ARTESIA, O	FFICE	10. Field	d and Poo	ol, or Wildcat
P.O. Box	2938	. Rui	doso	N.M.	8834	.5					Red	Lake	q-g-sa
Location of Well		·									77777	7777	MITT
I						<b>G</b>		_					
UNIT LETTER L		CATED	198	D FEET	FROM THE .	Sout	LINE A	; <u> </u>	000	FEET FROM	777777	77777	7//////
***											12. Coun	-	
TE West LINE O	F 5EC.	/	TWP.	17S •	ce. 28	E HMP		777	778777	777777	Eddy		VIIIII
15. Date Spudded	,									<i>ккв, кт, с</i> 469 КВ	K, etc.)		
1-14-83	1 3	-12-8.	-	T.D.			ole Compl., H			als Rotar	v Tools		65
2383			2372		22.	Many	ne Compi., n			d By	-	i	
	(s), of ti	1			m. Name				ــــــــــــــــــــــــــــــــــــــ	<del>-&gt;</del> : 1	743		632 s Directional
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25. Type Electric and	Other L	ogs Run		<del></del>	<del></del> .				<del></del>		27	. Was We	
Dresser At	las	GR /	CNL	·/ FDC	DL.	L/ RX	0					NO	
te.		·		<del></del>			ort all string	7 S S E 1	in well)				<del> </del>
CASING SIZE	WE	IGHT LB	/FT.	DEPT	H SET	но	LE SIZE	T	CEME	NTING REC	ORD	T .	AMOUNT PUL
10 3/4		40.5	- #	35	5	1	21/4"	1	37	5 SXS			NONE
4 ½		14.5		2383		7 7	/8		120	0 sxs			NONE
		···········				<b></b>		1					
. <u></u>				L		<u> </u>		<u> </u>	<del></del>				
29.				RECORD	<del></del>				30.	<u></u>	UBING RE	CORD	· <del></del>
SIZE	T	OP	80	OTTOM	SACKS	CEMENT	SCREEN	<del></del>			TH SET		NO PACKER SE
	<del></del>	<del></del>		<del></del>	<del> </del>		 <del> </del>		2 3/	0 23	42		
21. Perioration Record	(latama	1 -1			<del>!</del>		32.	A.C.I	D CHOT E	DACTURE	CENENT S	0115571	
	,			•					ERVAL	RACTURE,			
1170-1218	.36	cal.	tota	1 36	shots		2159						# 10-2
2159-2338	.36	cal.	tota	1 40 :	shots		1170			10,000	Gal 2	0.000	)# 10-2
							ļ			,000	<u> </u>	0,000	W V
					•				· · · · · · · · · · · · · · · · · · ·	<del> </del>		<del></del>	
13.						PROD	UCTION			<del></del>			
4-20-83		Produ	ction M	ethod (Flor	ving, gas	lift, pump	ing - Size a	nd typ	e pump)		1		l. or Shut-in)
	<del> </del>		<u>ımpi</u>		lenson						<del></del>	oduci	
Pare of Test	1	Tested	C).	oke Size	Prod'n. Test Pe		011 — Вы.		Gas - MCI	1	- Bbl.		-Cil Ratio
4-22-83		24		3/4		>	11		377		110		272 :
low Tubing Press.	7	Pressure		lcwated 24 w Rate	- 011 - E		Gas -		₩c }	ner – Bbl.	l°		y - API (Cor
20#	1		1-		1 1	<u></u>	37	<del>/</del>		110		31.	<del></del>
4, Disposition of Gds (		_	., venit	u, eic./							Witnessed	· ·	
List of Attachments	Ve	ented		<del></del>			<del></del> -			I He	erb Sp	ence	<u>r</u>
	D	wi a+-	^=	Carre									
. I hereby certify that	the info	mation s	own or	Surve	y s of this fo	orm is true	e and comple	ιε ιο	the best of	my knowledg	e and beli	e f.	
In the	M	fn	9			Ge	eologis	t			1	1.0	0/00
SIGNED TO	-				_ TIT	LE				·	DATE	- 20	4
المستعند المستعند													(0)

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-inflied or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The families to be filed in quintuplicate except of state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	utheastern New Mexico	Northwestern New Mexico
T. An	hv		T. Canvon	T. Ojo Alamo T. Penn. "B"
				T. Kirtland-Fruitland T. Penn. "C"
B. Sal	lt		T. Atoke	T. Pictured Cliffs T. Penn. "D"
T. Ya	1es		T. Miss	T. Cliff House T. Leadville
T. 7 F	Rivers			
T. Qu	een	886	T. Silurian	T. Point Lookout T. Elbert
T. Gra	ayburg	1712	T. Montoya	T. MancosT. McCracken
T. Sar	Andres	1686	T. Simpson	T. Gallup T. Ignacio Qtzte
				Base Greenhorn T. Granite
				T. Dakota T
T. Bli	nebry		T. Gr. Wash	T. Morrison T.
T. Tul	bb		T. Granite	T. Todilto T
T. Dri	nkard	<del> </del>	T. Delaware Sand	T. Entrada T
T. Abo	o		T. Bone Springs	T. Wingate T
T. Wol	fcamp		τ	T. Chinle T
				T. Permian T
T Cisc	o (Bough	G)	т	T. Penn. "A" T
No. 1, fr	om 107	8		OR GAS SANDS OR ZONES
No. 2, fr	<sub>om</sub> 116	6	to 1218	No. 5, from
				No. 6, from
			IM	PORTANT WATER SANDS'
Include o	data on r	ate of water	inflow and elevation to which w	ater rose in hole.
No. 1, fre	ont		to.,,,,,,	
No. 2, fre	om	-	to	
No. 3, Iro	m		to	
No. 4, fro	מזכ	~~~~~~	to	fcet.
·			FORMATION RECORD	(Attach additional sheets if necessary)
From	То	Thickness in Feet	Formation	From To Thickness Formation in Feet
			•	
)	346	346	ANHY	
346	886	540	Sand & ANHY	

F	rom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				÷				
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886		1512	626	Red Sand & ANHY				
1512		1686	174	Red Sand & Dolo			·	
1686		2375	689	Dolo				
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Form C-	10	
Revised		-
REVISED	ł	

ENERGY AND MINERALS DE					
to-140 ACCEIVES	J 011	L CONSERV <i>A</i>	TION DIVIS N		
DISTRIBUTION		* P. O. 80	X 2088	•	Form C-
SANTA FE	5	ANTA FF NEW	MEXICO 87501		Revised
FILE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	EXICO 07501	[7-7-	icate Type of Lease
U.S.G.S.	1-1			1	C
LAND OFFICE	1-1-1			1	110 <u>X</u> F
OPERATOR					e Oll & Gas Lease No.
				L	G 5019
(DO NOT USE THIS FOR	SUNDRY NOTICES A	ND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVON H PROPOSALS. I	WED	
1.	**************************************			7. Uni	Agreement Name
OIL X SAS	OTHER.			1	
2. Name of Operator		<del></del>	APR 2 1	1983 8. F.	m or Lease Name
Diamond Back P	etroleum ./			1	. •
3. Address of Operator	erioiedh b		<del></del>	D. g. Well	artha
	D : 1	0004#	Derect of	1 • • • • • • • • • • • • • • • • • • •	. 140.
P.O. Box 2938,	Kuldoso, N.M.	. 88345	ARTESIA, O	<u>_</u>	
4. Location of Well					old and Pool, or Wildea
UNIT LETTER	1980	South	LINE AND	Re	ed Lake q-g-
			RANGE	<i>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </i>	
	15. Ele	3464 GR 34		12. Co	DDY
16. C	Check Appropriate B	ox To Indicate N	ature of Notice, Repor	t or Other Dat	a
	OF INTENTION TO		_	EQUENT REPO	
PERFORM REMEDIAL WORR TEMPORARILY ABANDON PULL OR ALTER CASING		LUE AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS, CASING TEST AND CEMENT JQS		ALTERING CASING

work) SEE RULE	E 1103.	
4/11/83	Acid frac San Andres w/40,000 gal 2% HCL gel wtr & 40,000# 10-20 sand 3000# max pressure 2500# average @ 30 BPM flowed back load	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any p

Sand 3000# max pressure 2500# average @ 30 BPM flowed back load Set RBP @ 1300 ft. perforated Queen formation 1 SPF 1170-1189 & 2 SPF 1210-18 total 36 .36 cal shots. Frac w/10,000 gal gel 4/12/83 wtr w/20,000 # 10-20 sand.1800# breakdown 3850# max. 1400# average

Flowed back load. Pull RBP swab load. @ 30 BPM. 4/13/83 Swab load

Swab load 4/14/83

Set pump jack 4/15/83

pumping back load 4/16/83

18. I hereby centify that the information above is true and complet	te to the best of my knowledge and belief.		
alcate filling	Geologist	DATE	4/21/83
APPROVED BY	Original Signed By Leslie A. Clements TITLE Supervisor District II	DATE _	APR 2 2198

CONDITIONS OF APPROVAL, IF ANYS

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

INGT AND WINTENACS D	CFAR	LINE
40. OF COPIES SCEEIVED	T	
DISTRIBUTION	$\top$	1
BANTA FE	4	
FILE	1/2	
U.S.O.S.		
LAND OFFICE		,
05104700	_	

CONDITIONS OF APPROVAL, IF ANYS

#### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-10 Revised

BANTAPE	SA	NTA FE, NEW MEXICO 87501	•
PILE			5a. Indicate Type of Lesse
U.S.G.S.			State X F
OPERATOR		·	5. State Oll & Gas Lease No.
		·	LG 5019
(DO NOT USE T	HIS FORM FOR PROPOSALS TO DRILL OR	D REPORTS ON WELLS TO DEEPEN OR PLUE BACK TO A DIFFERENT MESERVOIR. FORM C-1011 FOR BUCH PROPOSALE.)	
1.	6A8		7. Unit Agreement Name
2. Name of Operator	WELL OTHER-		8. Form or Lease Name
Diamond	Back Petroleum V		Martha
3. Address of Operator			9. Well No.
P.O. Box	2938, Ruidoso, N.	4. 88345	1
4. Location of Well	1000		10. Field and Pool, or Wildca
UNIT LETTER	L 1980	M THE South LINE AND 660 FE	Red Lake q-g-s
THE West	LINE, SECTION	TOWNSHIP 17S RANGE 28E	- MANN. ()
THITTING TO SEE	15. Elev	ation (Show whether DF, RT, GR, etc.)	12. County
	34	64 GR 3469 KB	EDDY
16. N	Check Appropriate Bosotice of Intention to:	To Indicate Nature of Notice, Report	or Other Data
	,		<b></b>
PERFORM REMEDIAL WO	K [ ]	G AND ABANDON [ ] REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	H	COMMENCE DRILLING OPHS.	PLUG AND ABANDONM
PULL OR ALTER CABING		OTHER	<b>」</b> .
OTHER			
17. Describe Proposed work) SEE RULE 1		te all pertinent details, and give pertinent dates, in	cluding estimated date of starting any s
<b>2</b> , <b>,</b> 1 = <b>2</b> 1			•
3-16-83	Dowf Com Andreas T	/ 26 1 67	03.50 (0 (5
2-10-02	Ferr San Andres W	/csng gun .36 cal. @ 1 SPI .03.05,08,12,15,17,21,23,35	2159,62.65
	55 57 62 64 75 86	,92,95,97,2300,03,06,09,11	,38,42,50, 16,17,26
	30,32,38, = 40 sh	,92,93,97,2300,03,00,09,11,	14,17,24,
		1. 20% HCL W/ ball sealers	trantina
	pressure max 4200	# min 1350# average 3000# a	it 7 BPM FSIP 1500#
3-17-83	Flow & swab back	load	
3-18,4-6-	83		•
		prox. 1 BO & 2 BW per day.	
/ 7 02		•	
4-7-83	Prep to Frac.	(	
		•	
•			
IA. I hereby certify that	he information above is true and co	nplete to the best of my knowledge and belief.	
ALCHED AND AND AND AND AND AND AND AND AND AN	1/M	Geologist	DATE 4-7-83
		Original Signed By Lestie A. Clements	APR 1 8798
	· · · · · · · · · · · · · · · · · · ·	Supervisor District II	DATE
			1 4

Form C-103 Revised 10-1-1

3AHTA 7E		SANTA FE, NE	W MEXICO 87501	
THE				Sa. Indicate Type of Lease
U.1 0.1.				State X Fee
LAND OFFICE				144
OPERATOR	US.			5, State Oil & Gas Lease No.
				LG5019
(00 HOT USE TH	SUNDRY NOTION OF THE TOP OF THE T	CES AND REPORTS ON	N WELLS	
1.	GAB OTHER		, RECEIVED	7. Unit Agreement Name
2. Name of Operator		/	APR 0.7 1983	8. Form of Lease liame
Diamond 1	Back Petroleu	m 🖌	1903	V Manuel a
3. Address of Operator	344. 100101Cu	111	O. C. D.	Martha (.9. Well No.
P.O. Box	2938 Ruados	o, N.M. 88345	_ ·	
4. Location of Well	2750, Ruguos	0, N.H. 88343	ARTESIA, OFFICE	10. Fleid and Pool, or Wildcat
*	1000	g 1		1.
UNIT LETTER	1900	PRET FROM THE SOUTH	LINE AND 660 FEET PAGE	" Red lake g-8-52
West	7	17S	RANGE 28E HMPM	
175		TOWNSHIP	MANUELNAPA	<i>XIIIIIIIII</i>
mmmm		15. Elevation (Show whether	DF, RT, GR, esc.)	12. County
		3464 GR	3469 KB	EDDY AMMINI
16.	Check Appropri	ate Box To Indicate I	Nature of Notice, Report or Ot	ther Data
_ NO	TICE OF INTENTIC		· · · · · · · · · · · · · · · · · · ·	T REPORT OF:
	ভৌ		K X	
PERFORM REMECTAL WORK	H	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASSING
TEMPORARILY ABANDON	<del> - </del>		COMMENCE DRILLING OPHS.	PLUS AND ABANCONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	r
		<b></b>	OTHER	l
N3HT0	<del></del>	U		

- 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, secluding estimated date of starting any proposity SEE RULE 1703.
  - 3-7-83 TD 632 moved out cable tool moved in rotary tools reduced hole to 7 7/8
  - 3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC DLL.
    - 3-13-83 Ran4½' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'.

		•		
3-14-83	One inch w/300sxs pace se Pressure test to 800# for	etter lite cir. 30 30 min. Held.	sxs to p	oit.
3-15-83	Prep to perforate San And	lres.		
	· · · · · · · · · · · · · · · · · · ·			
18. I hereby certify the	The information above is true and complete to the	Geologist		3-16-83
APPROVED BY		Original Signed By Leslie A. Clements Supervisor District II	0	APR 0 7 1983
CONDITIONS OF APPR	IOVAL, IF ANY:			(KC



#### STATE OF NEW MEXICO

#### **ENERGY AND MINERALS DEPARTMENT**

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER OO ARTESIA, NEW MEXICO 88210 (505) 748-1283

7

Diamond Back Petroleum P.O. Box 2938 Ruidoso, New Mexico 88345

Re: Martha

#1-L-7-17-28

Red Lake Queen-Grayburg-

San Andres

#### Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the  $4\frac{1}{2}$ " casing as required by Rule 107.

Very Truly Yours,

Leslie A. Clements Supervisor District II

LAC/pw

Enslosures(3)

#### STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

DISTRIBUTION		
BANTA FE		
FILE		
U.S.O.S.	1	
LANG OFFICE		
OPERATOR	T	

## OIL CONSERVATION DIVISION RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 19-1

710	Ľ		1				į	MAD	0 . 1/	202	Sa. Indicate	Type	of Leus	•
U.S.	0.1.						1.	MAK	24 19	183	State			
LAM	OFFICE		]											Fee
OFE	AATOA		}				٠.	Q.	C. D.		5, State Off			
								ARTES	IA, OFF	CE	75.3	#5 L	.6.5	213
ID	0 HOT USE T	SUND	RY NOTIC	ES AND	REPORT	SON	WELLS		ESERVOI					
01L		### [	OTHER-		<del> </del>						7. Unit Agr	eement	Name	<u> </u>
2. Name of	Operator										8. Form or	Legse I	iame	
	-	nd Back	Petrol	Allm										
3. Address	of Operator		rector	eum							9. Well No.			
	•		Por 20	20 D		NT	M 00	22/5						
4. Location	nd Wall	F.U.	Box 29	30, Ku	luoso	, IV	.M. 00	3343			10. Field or	nd Dani	an less	
4. Location			1000		_						,			
UMIT L	ETTER		1980	FEET FROM T	. SO1	<u>uth</u>	LINE AND	<u>, 660</u>		PEET PROM	Red 1	lake	0-9	= <i>8</i> /3
1												/////	KK)	1111
THE	West	LINE, SECT	7 TION	TOV	VNSHIP	175	RANG	28	Ε	HMPM.		/////		////
												/////	/////	////
MILLI	11111		111111	15. Elevatio	n (Show w	hether	DF, RT, GR	, etc.)			12. County		1111	11.11
			VIIIII:		3464 (	GR	3469 K	CR			Eddy	ŀ		////
16.		Chal	1											777
			Appropria		o indica	ate N	ature of	Notice,	Repor	t or Uth	ier Data			
-	N	OTICE OF	INTENTION	4 TO:					SUBS	EQUENT	REPORT	OF:		
		משו												
PERFORM RE	MEDIAL WO	· <u> </u>		PLUG A	ND ABANDON	الــا ،	REMEDIAL	WORK		<u>LXI</u>		LTERING	CASING	•
TEMPORARIL	HOOHAGA T.					}	COMMENCE	DRILLING	OPHS.		<b>P</b> :	LUG AND		-
PULL OR AL	TER CABING			EHANGE	PLANS		CASING TES	T AND CE	-					
						- 1	OTHER_							
67458							_							
	Proposed EE RULE 1	or Completed C	perations (Cl	early state	all pertine	ns desa	ils, and give	e pertiner	t dates,	including	estimated dat	e of sta	irting an	y prop
3-7	′-83	TD 632	moved o	out cat	ole to	ool	moved	in ro	tary	tool	s reduc	ed		
		hole to	, 7 7/8.	,					•					
3-1	2-83	TD 2375	E-Log	open h	iole W	7/ D	resser	A+la	s C	MI /FD	r _ nrr			
			6	- F	"	, -			.5 0	נו אין געוו	חחת - ח	•		
3-1	3-83	Ran 4½"	14 5#	produc	rtion	cen	a to 2	383 ~	m+	/ 200	21.0			
<b>J</b> 1	5 05	wastern	1i+0 -	אבטממנ	) 0220	010	5 CO Z	202 C	W	/ 300 ***	SXS			
		western	TILE 8	15 4	J SXS	CIA	ss c n	eat c	mt d	id no	cir.			
		plug do	wii 6 p:	ID A.M	1. To	p c	mt at	00U.						

18. I hereby certify that the information above is true and	complete to the best of my knowledge and belie	 <del></del>
ocease N. J. Legle	TITLE Freeze	 3/16/83
		(17

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.

3-15-83 Prep to perforate San Andres

## STATE OF NEW MEXICO

TO LAND MINERALS O	LFAN	TIVIL	1 A
ue, er corice acceives			
PISTRIBUTION			}
BANTA FE	V		ļ
FILE	1	U	
U.S.G.S.			
LAND OFFICE			
OPERATOR	1:2	7	1

#### OIL CONSERVATION RECEIVED N P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 MAR 0

7301	
8 1983	5a. Indicate Type of Lease
*	Store X

 $\mathbf{x}$ 

Form C-1

Revised

1 6	AND OFFICE	ł	}							0.0.0	
-	PERATOR	· iv					0, 0	L D.		5. State OII & C	Gas Lease No.
<u> </u>	<del></del>						ARTESIA	, OFFICE		LG	5019
	{00 NOT USE TH	AUS 197 MAGS ELF	IDRY N	IOTICE	S AND REPO	ORTS ON	WELLS	ENT RESERVOIR	•		
i. 01L WE	🛮	GAS X		OYHE#-			· · · · · · · · · · · · · · · · · · ·			7. Unit Agreem	ent Name
2. Name	of Operator									8. Form or Lea	se Name
	Diamo	ndback	Petr	oleu	ım, Inc.	1			,	Mart	ha
3. Addre	ess of Operator									9. Well No.	
	1608	Sudder	th		Ruidoso	, NM	88345			1	
4. Loca	tion of Well							···		10. Field and F	ool, or Wyldcat
UMI	IT LETTER L		19	80 ,	LET FROM THE	sou	th LINE AND	660	FEET FROM	Empi:	re Kidylake 4
THE				7	TOWNSHIP	_17S	RANGE	28E	НМРМ.		
				11 12	3464.	w whether	DF, RT, GR, et	c.)		12. County Eddy	
16.		Chec	k Appı	opriat	e Box To In	dicate N	lature of Not	rice, Repor	t or Oth	er Data	
	N	OTICE OF	INTE	итіои	TO:			SUBSE	EQUENT	REPORT OF	:
TEMPOR	M REMEDIAL WOR ARILY ABANDON ALTER CASING				PLUG AND ABA				    X		RING CASING AND ABANDONM
17, Desc		or Completed	i Operati	ons (Cle	arly state all pe	rtinent deta	sils, and give pe	ertinent dates,	including e	estimated date of	starting any
_,~ ~	,									·	

Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cemer with 3% Cacl, circulated to pit, 2/5/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. President OIL AND GAS INSPECTOR MAR 0 9 198

STATE OF ERGY AND MACE			OIL CONSERVA		1011	Form	C-101 ed 10-1-78
DISTRIBU SANTA FE			SANTA FE, NEW	/ MEXICO 8750	1		dicate Type of Leave
U.S.G.S.							5019
OPERATOR AF	PLICATIO	IN FOR PER	MIT TO DRILL, DEEPE	EN, OR PLUG BA	CK	7. Un:	Agreement Nume
Type of Tell	DRILL X		DECPEN 🗌	single [	PLUG BACK	5. 101.	n or Lease Name
Name of Operator Diamo		etroleum,		SINGLE X	MULTIPLE ZONE	9. Well	
Address of Opera	tur		x 2938), Ruidoso,N.	м. 88345			mid and Pool, or Wildcan
Location of Well	UNIT LEYTE		1980 <sup>†</sup>	PEET FROM THE	S	_ LINE	
	11111111111111111111111111111111111111		MILLINE OF SEC. 7		28	17 15. 63	ddy
Elecation approximation				2500°	Sa	in Andres	C.T.
3464		_ 1	\$5,000 one well	Star Well		1	2-30-82
			PROPOSED CASING A	AND CEMENT PROGE	RAM		
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125"		-8 5/8;	24# 9½ A.P.I.	350° 2500°		<u>200</u> 750	Circ.
							Logging the state of the state
					APPROVA PER LI UNLES	L MALID FO. Medates IS Drilling	R /SU DAYS 3-/-3 = UNDERWAY
BOP	: none-c	able tool	→ install swedge w	:/valve on sur	face CSG	•	
BOVE SPACE DIS	SCRIBE PRO	FOSCO PROGR	NΥ.	CR PEUG BACK, GIVE F		CE PROSUCTIVE S	TONE AND PREPOSED NEW PAGE
by certly that the	Latermetten	At ove 10 true a	rad complete to the ben of ur Title	amondback Pet	.,Inc.	Doie 12	2/30/82
nki.	spice for Si	ole (sep	TITLE OIL AND				IAN 0 1 1983
OVED OX	MILL.	VIII I	TITLE OIL AND	PAG JROPEU I VIII.		DATE_M	

#### P. O. HOX 2088 SANTA FE, NEW MEXICO 8750

Revised to

	. ДП	<del></del>	n the outer houndaries (	f the Section.		
Diamond	Back Petroleum_		Martha		#1	
L .		Nip 7 South	28 East	County Eddy		
1980	of well;  solution the Sout	h line and	660	West	line	
3464	SAN ANDRE		EMPIRE Pulyon	60 R-6-SA	AO	
1. Outline the ac	renge dedicated to	the subject well	by colored pencil o	or hachure morks on the	plat below.	
2. If more than control interest and ro		ted to the well, o	utline each and ide	ntify the ownership the	rcol (both as to w	
	e lease of different initization, unitizati			have the interests of a	ll owners been co	
Yes	No If answer is	"yes;" type of co	nsolidation			
this form if nec	:ssary.)			tually been consolidated	- <del></del>	
forced-pooling,	otherwise) or until	a non-standard un	it, eliminating such	interests, has been ap	proved by the Divi	
•	,			CE	ERTIFICATION	
	Sec.7, T.17 S	R.28 E., N.M	.P.M.	toined herein l	y that the information is true and complete to	
ļ				Name )	Lyle.	
<del> </del>				Position	11/101	
ļ				Company Llive 2	9, 1982	
. ]			<u> </u>	Date	•	
660.'			i	11	that the well locat	
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1				is true and car.	erct to the bost of e	
1980'			1 .	Dute Sylve Ord	JAQUA	
19			İ	December 36	520	
			1	XXXX		
			1	John De Sa	DESCRIPTION L.	

#### **New Mexico**

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

# New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c 5 1/2 @ 2513 cemented with 225 Sx c 2 3/8 @ 1650
Perfs at 1662-1700, 2077-2448

- 1. Spot a 25 Sx plug at 1600' and tag.
- 2. Spot a 25 Sx plug at 416'.
- 3. Spot a 10 Sx surface plug.
- 4. Set DHM
- 5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location and do whatever dirt work is needed.



#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(14)

Oil Conservation Division Drawer DD Artesia, New Mexico 88211

CERTIFIED

ETH PTE PTP 2

redurn receipt requested

Diamondback Petroleum Inc. P.O. Box 2930

Ruidoso, NM 88235

Complete items 3, and 4 Print your name and add return this card to you. Attach this form to the f does not permit. Write "Return Receipt Re The Return Receipt will al	2 for additional services.  a & b.  reas on the reverse of this form so the reverse of this form so the reverse of this form so the reason of the mailpiece, or on the back quested' on the mailpiece below the arrow to whom the article was delivered.	following services (for an extra fee):  1. Addressee's Address of the number and the date
3. Article Addressed	kncl. P. L.	4e. Article Number  7 2 2 2 2 2 2 2 2 2 4 5 Service Type  Registered Insured  Certified COD  Express Mail Return Receipt for Merchandise  7. Date of Delivery
5. Signature (Address 6. Signature (Agent)	ee)	8. Addressee's Address (Only if requested and fee is paid)

(20)

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBU

CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

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Ray Smith

Deputy Oil & Gas Inspector

RS:br

(H)



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Ray Smith

Deputy Oil & Gas Inspector

RS:br

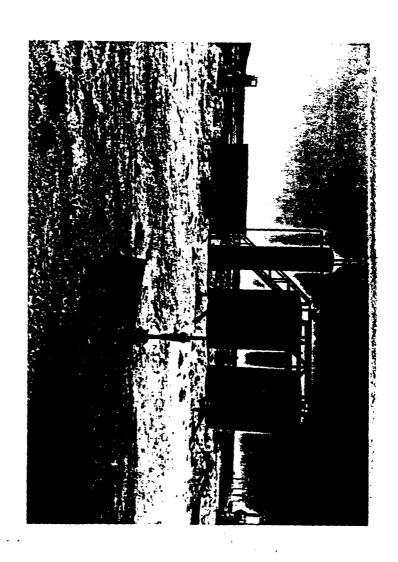
BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 10

CASE NO. 1399



E E E E E E E E E E E E E E E E E E E	A mutefi	Prisu 101	ested		
I also wish to receive the following services (for an extra feet):  1.	312	Receipt andise	see's Address (Only If requested K	RECEIPT	
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Addr.	£ 00	OO.	Ma a	C R	! .
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	Article Addingsed in		Signature (Addigston	6. Signature (Agent) PS Form 3811, December 1991	
Complete Complete Print your petum this ca Attach this does not peru Y Write 'Retur The Return delivered.	4 O		Sign	6. Sign	





# STATE BOOK STREET 100

#### OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

14100	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
monBack Petroleum	✓ .		RECEIVED
P.O. Box 2938, Ru			APR 2 3 1443
well ompletion	Change in Transporter of: Cut Dry C		O. C. D.
ings in Ownership	Chainghead Cas [ ] Comme	CASINGH:	
range of ownership give name address of previous owner			THE CONTINUE OF A
SCRIPTION OF WELL AND	1.EASE	TO OSTAIN	(F,1)
MARTHA	1 Red Lake Q-	State See	terol or Foo State LG 5019
Unit Letter L : 198	80 Feet From The South Li	no and 660 Feet Fro	om The West
Line of Section 7 T.	omahip 17S Range 2	28E , NMPM, Edo	ly County
	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Navajo Conde Vil	Vacciona unic 100	•	
une of Authorized Transporter of Ca	singhead Gas (As Cor Dry Gas )	1	proved copy of this form is to be sent)
Phillips Petroleum	n Company Unit Sec. Twp. Rge.	Bartlesvill1.0	74004 When
well produces off or liquids, ve location of tanks.	L 7 17S 28E	NO	
this production is commingled with DMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
1-14-83	Date Compl. Ready to Prod.	Total Depth 2383	P.B.T.D. 2372
3464 GR 3469KB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
eilorations	Queen-San Andres	1170	Depth Casing Shoe
1-10-11 N 131, Oal	74 cats 2007-		3 2372
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
122"	-8-5/8 103/4	3557	375 SXS
7 7/8	4½"	2383	1200 sxs
	2 3/2 7.1/2, No	2342	
EST DATA AND REQUEST FO IL WELL		ifter recovery of socal valume of load of post or be for full 24 hours)	oil and must be equal to or exceed top silcu-
4-20-83	Dote of Test 4-22-83	Producing Method (Flow, pump, gos Pump	lift, etc.)
ength of Teet 24	Tubing Pressure	Casing Preseure	Choke Size
ctual Prof. During Test	20#	75#	Gas-MCF
	11	110	377
AS WELL			
rical Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eting Method (piros, back pr.)	Tubing Piesewe (Shat-is)	Cosing Piesswe (Ebut-in)	Choke Size
TITIFICATE OF COMPLIANC	E.	11	ATION DIVISION
ereby certify that the rules and re	egulations of the Oil Conservation	APPROVED MAY 0 3 19	19
rision have been complied with ove is true and complete to the	and that the information given best of my knowledge and belief.	Original Signal  BY Leslie A. Clement	
-7 1		TITLE Supervisor District	
	<b>-</b> 7	This form is to be filed i	in compliance with nut E 1104,
Jana Siano	······································		lowable for a newly drilled or deapened spenied by a tabulation of the deviation
Geologist		tests telen on the well in ac	turdance with MULE 111.
4/28/83	le)	beleignesset bee went to elde	_
(Date	(10)	wall name manumber, or trenes	. II. III. and VI for changes of confittee

P S R M 647 PHONE 505 (146 565)

#### ARTESIA. NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 23 1983

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

O. C. D. ARTESIA, OFFICE

Re: Martha #1

1980' FSL & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	$1/4_{0}^{0}$
1093'	$1/2^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

B. N. Muncy Jr, Secretary

Bur

ζ,

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

AUGINIA L. GARNER
HOTARY PUBLIC - NEW MEXICO

TOTARY BOND FILED WITH SECHETARY OF STATE

My Commission Expires Dat 15, 1989

(F)

STATE OF N BY AND MINER	EW MEXICO ALS DEPARTME	NT		00.00	5 F	0 T10	N 0.1	VIC V	<b>,</b>			
-0. 01 (4-160 00)	£17 <b>£0</b>		OIL	CONS				V 151		1	ite Type of	Leuse
DISTRIBUTI		l			P. O. UC			77504		State		Fe
SANTA FE	V		SA	NTA F	E, NE	M MEX	CO 8	3/501		1	DH & Gas L	,case No.
U.S.G.S.										LG 5	019	
LAND OFFICE		WELL	COMPL	ETION (	OR REC	OMPLE	HON	REPORT	AND LOG	11111	77777	17771
OPERATOR										(/////		//////
TYPE OF WELL	Blu							RECE	IVED	7. Unit A	greement f	ame
			GAS WEL	ı 🗆	ORY	] "	THER					· · · · · · · · · · · · · · · · · · ·
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wet L X o	VER DEE	PENL	PLU( BAC)		ESVR.		HER	APR 28	1983	Mart		
Diamond B	ack Petro	Janm						O. C.	<b>n</b>	9. Well No	o.	
. Address of Operato		16011								10 Field	and Pool,	or Wildcat
		•			_			ARTESIA, C	IFFICE	1		
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West LINE O	, sec. 7	TWP. 1	7S **	E. 28	F. HMP			/// <i>/</i> ////		Eddy		
12, Date Spudded	16. Date T.D.	Reached	17. Date	Compl. (	Ready to	Prod.)				R, etc./ 19		
1-14-83	3-12-8		·	4-13-	83		346	64 GR 3	3469 KB		3465	) 2
Total Depth		ug Back 1	r.D.	22.	. Il Multip Many	le Compi	., How	23. Intern	rals , Rotar	y Tools	Cable	Tools
2383		2372		L_						743	<u>. i 63</u>	
4. Producing Interval	(s), of this compl	elion - To	op, Bottor	n, Name							25. Was D Made	Directional E
1170-1218	- Que	en	215	9-233	8	- Sa	an Ar	ndres			NO	46
25. Type Electric and	·				<del></del>					127	Was Well C	
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		ļ <u>.</u>		<u> </u>		<del></del>		1				
21. Perforation Record						32.			RACTURE,			
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2159-2338	.36 cal.	total	40 s	hots			<del>70-1</del>		10,000			
						<del> </del>	····	·	123,000	041 20	• 00011	<u> </u>
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33.					PROD	UCTION						
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Date of Test	Hours Tested		8 Size	Prod'n. Test Pe		O11 — Bb	l.	Gas - MC	1	- Bbl	3427	
4-22-83	24	<del></del> -		1		11		377		110		
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20#	L	L vented	elc.l	1 1	<del></del>		<del>) / /</del>		110	Witnessed		
,			,						}			
25. List of Attachments	Vented			<del></del>					1 116	erb Spe	encer	
	Deaviat	ion (	3112220	17								
6. I hereby certify that	the information s	houn on b	oth sides	of this fo	orm is true	e and com	plete to	the best of	my knowledg	e and belie	<u>.                                    </u>	
		9			_	_					i	
SIGNED MA	Mehn			_ TIT	GE	eolog	ist			DATE L	-28/	XX
									<del></del>			101
											(	4

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-infled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, licins 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sot	theasteri	n New Mexico				North	westem N	ew Mexico
T. Anh	η У		Т.	. Салуоп		r. Ojo	Alamo		τ.	Penn. "B"
T. Sale	·		т.	Strawn		. Kirt	land-Frui	tland	т.	Penn. "C"
B. Salt	t		т.	Atoka	7	. Pic	tured Clif	Is	Т.	Penn. "D"
T. Yat	c s		т.	Miss	7	Clif	f House		T.	Leadville
T. 7 R	ivers	364								Madison
T. Que		886								Elbert
T. Gray	yburg	1512	т.	Montoya	т	. Man	cos		т.	McCracken
T. San	Andres.	1686	т.	Simpson	7	. Gal	lup		Т.	Ignacio Quate
T. Glor	rieta	****	т.	McKee	E	ase Gr	eenhorn _		т.	Granite
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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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18. I hereby ceptify that the information above is true at	nd complete to the best of my knowledge and belief.	
alcate Allanda	Geologist Geologist	DATE 4/21/83
APPROVED BY	Original Signed By Leslie A. Clements Supervisor District II	APR 2 2 198;

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MOITUBIRTEID	$\top$	T
SANTA FE	V	
FILE	10	
U.S.G.S.		
LAND OFFICE		
		_

CONDITIONS OF APPROVAL, IF ANY

#### OIL CONSERVATION DIVISION P. O. BOX 2088

Fo	r	Fil		C	-	1
Re	¥	1	s	e	d	

		SANTA FE, NE	W MEXICO 87501	1
U.S.G.S.				5a. Indicate Type of Lesse
LAND OFFICE				State X F
OPERATOR			•	5. State Oil & Gas Lecse No. LG 5019
(DO HOT USE T	SUNDRY NOTICE	S AND REPORTS O	N WELLS G BACK TO A DIFFERENT RESERVOIR.	
1.	GAS OTHER-			7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Diamond	Back Petroleum V	<u>/                                     </u>		Martha
3. Address of Operator	0000			9. Well No.
L	2938, Ruidoso,	N.M. 88345		10. Field and Pool, or Wildea
4. Location of Well	L 1980	South	-b 660	
UNIT LETTER		ET PROM THE Sout	LINE AND OOU PEET	Red Lake q-g-s
YHE West	LINE, SECTION	TOWNSHIP	7S RANGE 28E	P. () () () () () () () () () () () () ()
mmm	15.	Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
		3464 GR 346	59 KB	EDDY
16.	Check Appropriate or intention		Nature of Notice, Report or SUBSEQUE	Other Data ENT REPORT OF:
PERFORM REMEDIAL WOR	• 🗆	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABAHDONM
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		· · ·	) OTHER	
17. Describe Proposed work) SEE RULE 1		rly state all pertinent de	etails, and give pertinent dates, includ	ling estimated date of starting any ;
3-16-83	67.70.77.79.82 55,57,62,64,75 30,32,38, = 40 Acidize W/6000	.2203.05,08, ,86,92,95,97 shots. gal. 20% HC	.36 cal. @ 1 SPI. 12,15,17,21,23,35,38,2300,03,06,09,11,14 L W/ ball sealers to 0# average 3000# at	8,42,50, 4,17,24, reating
3-17-83	Flow & swab ba	ck load		
3-18,4-6-	.83			
3 10, 7 0		approx. 1 B	0 & 2 BW per day.	
4-7-83	Prep to Frac.	•	C	
18. I hereby certify that	he information above is true a	nd complete to the best	of my knowledge and belief.	
*16HZQ / //////////////////////////////////		717LE	Geologist	DATE 4-7-83
PPROVED BY		7171.5	Original Signed By Lestie A. Clements Supervisor District II	APR 1 8 198

STATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT IL CONSERVATION DIVISIO Form C-103 DISTRIBUTION P. Q. BOX 2088 Revised 10-1-7 SANTAFE SANTA FE, NEW MEXICO 87501 FILE Sa. Indicate Type of Lease U.1 G.1. State XX LAND OFFICE 5. State Oli & Gas Lease No. OFERATOR LG5019 SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name WELL 2. Name of Operator APR 07 1983 B. Farm or Lease Jiame Diamond Back Petroleum Martha 9. Well No. 3. Address of Operator O. C. D. P.O. Box 2938, Ruedoso, N.M. 88345 ARTESIA, OFFICE 4. Location of Well 10. Fleid and Pool, or Wildcat 1980 PEET FROM THE South West 17S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3464 GR 3469 KB EDDY Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: CASING TEST AND CEMENT JOB OR ALTER CABING 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any propos work) SEE RULE 1103. TD 632 moved out cable tool moved in rotary tools reduced 3-7-83 hole to 7.7/8- 3-12-83 TD 2375 E-Log open hole W/Dresser Atlas CNL/FDC - DLL. 3-13-83  $\operatorname{Ran4}_{\frac{1}{2}}$ ' 14.5# production csng to 2383 cmt w/300 sxs Western lite and 600 sxs class C neat cmt did not cir. Plug down @ 6:15 A.M. Top cmt at 650'. 3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit. Pressure test to 800# for 30 min. Held. Prep to perforate San Andres. 3-15-83

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Geologist DATE 3-16-83

Original Signed By

Original Signed By Leslie A. Clements

Supervisor District II

APR 0 7 1983



GOVERNOR

#### STATE OF NEW MEXICO

#### ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER DO ARTESIA, NEW MEXICO 88210 (505) 748-1283

Diamond Back Petroleum P.O. Box 2938 Ruidoso, New Mexico 88345

Re: Martha

#1-L-7-17-28

Red Lake Queen-Grayburg-

San Andres

#### Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the  $4\frac{1}{2}$ " casing as required by Rule 107.

Very Truly Yours,

Leslie A. Clements Supervisor District II

LAC/pw

Enslosures(3)

#### STATE OF NEW MEXICO ENERGY AND MINISPIALS DEPARTMENT

DISTRIBUTION		
BANTA FE	I	
FILE		
U.1.0.1.	j	
LANG OFFICE		
OPERATOR		1

#### OIL CONSERVATION DIVISION RECEIVED P. O. BOX 2088

SANTA FE, NEW MÉXICO 87501

MAR 24 1983

Sa. Indicate Type of Leuse

Form C-103

Revised 10-1

	EAMO DIFICE	1 1	ł					
	OPERATOR		}			O. C. D.		3 LG 5019
						ARTESIA, OFFICE	111111	a rosals
	100 MOT USE 7	SUNDR	Y NOTICES	S AND REPORTS	ON	WELLS LES TO A DIFFERENT RESERVOIR.		
1.	". [A	6A2	QTHER-				7, Unit Agree	ment Name
2. Nam	e of Operator						8. Form or Le	rase liame
	Diamo	nd Back I	Petrolei	ım			Marth	2
J. Add	rees of Operator	na back i	CLIUICO	<u> </u>			9. Well No.	1
		P.O. F	3ox 2938	3, Ruidoso,	N.	M. 88345	1	
4. Loc	atton of Well	·		,			10. Field and	Pool, or Wildcat
υ.	LETTERL	1	980	T FROM THE SOU	th_	LINE AND 660 PEET PR	Red 1	ake 9-9-8/4
TH	West	LINE, SECTIO	77	TOWNSHIP	17S	HANGE 28E	(	
TITI	mm	mm	21	Elevation (Show whi	ether D	OF, RT, GR, etc.)	12. County	<del>m////////////////////////////////////</del>
						3469 KB	Eddy	
16.		Check A	ppropriate	Box To Indica	te Na	ature of Notice, Report or (	Other Data	
_	N	OTICE OF IN			i	<del>-</del>	NT REPORT C	iF:
PERFOR	NU REMEDIAL WO	14 <u>X</u>		PLUS AND ABANDON		REMEDIAL WORK	AL	TERING CASING
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PULL D	R ALTER CABING			CHANGE PLANS	U)	CASING TEST AND CEMENT JOB		
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<b>0</b> TH	C #		<del></del>	<del> </del>	$\sqcup$			
	cribe Proposed		rations (Clear	rly state all pertinent	detail	ls, and give pertinent dates, includi	ng estimated date	of starting any prop
		•						
(	3-7-83	TD 632 m hole to	oved ou 7 7/8.	t cable too	ο1 π	noved in rotary too	ols reduce	d
3	3-12-83	TD 2375	E-Log o	pen hole W	/ Dr	esser Atlas CNL/E	FDC - DLL.	
3	3-13-83	western	lite and	roduction of the contract of t	clas	s to 2383 cmt w/ 30 ss C neat cmt dia r nt at 650'.	Osxs ot cir.	

18. ] he:	il. I. Lale	TITLE	DATE_	3/16/83	
	and John Comments				

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.

3-15-83 Prep to perforate San Andres

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION RECEIVED N ... .. ...... ...... Form C-10 DISTRIBUTION P. O. BOX 2088 BANTA FE SANTA FE, NEW MEXICO 87501 MAR 08 1983 FILE 5a. Indicate Type of Lease U.S.G.S. State X Fee LAND OFFICE 0, C, D. 5. State Oll & Gas Lease No. OPERATOR LG 5019 ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name well L OTHER. 8. Form or Lease Name 2. Name of Operator Diamondback Petroleum, Inc. Martha 9. Well No. 1608 Sudderth Ruidoso, NM 88345 10. Field and Pool, or Wildcat 4. Location of Well Empire Regiate -4 1980 PEET FROM THE south LINE AND 660 UMIT LETTER 17S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3464. Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CASING TEST AND CEMENT JOB 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103. Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks of Class C cemer with 3% Cacl, circulated to pit, 2/5/83. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. President

OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY

112

MAR 0 9 198

SANTA FE, NEW MEXICO 87501    SANTA FE, NEW MEXICO 87501   SANTA FE, NEW M	ERGY AVO MATERALS DE		. CONSERVAT		N	form C-10 Revised 1	
LG 5019   LG 5	SANTAFE	121_1				STATE	X
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of You  DRILL E.  DECPEN DECPEN PLUG BACK  Type of You  Diamondback Petroleum, Inc.  Diamondback Petr	LAND OFFICE						
The still printed Diamondback Petroleum, Inc.  Diamondback Petroleum, Inc.  Diamondback Petroleum, Inc.  1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345  Continued Well No.  1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345  Continued Well  L tearner 1980' start report S. List  660' start report W. List of St. 7 tor. 176 start 288 uses  Eddy  Eddy  Eddy  Eddy  For DF CASING WEIGHT FER FOR 18 STITING CONTENT S. List S. Ruiss S.	<del></del>	ION FOR PERMIT TO	O DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agr	cement Name
Diamondback Petroleum, Inc.  Diamondback Petroleum, Inc.  108 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345  Sentien ut well unit terre. L totals 1980* rection the limit terre of the l	Type of Well		DEEPEN 🗌			1	
16.05 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345    Continue to	ianie of Operator		/	zone  x	2046	9. Well No.	
Secretary Secret	Vadrens of Operator		···	. 88345		10. Field of	e Red Jake - G. 6.
Size of Male   Proposed Casing Not Pearly   184   185				_			
2500' San Andres C.T.  2464' G.L.   S5,000 one well   Star Well Service   12. Approaches				17.8		12. County	
3464' G.L.    Star Well Service   12-30-82					1		-
SIZE OF HOLE SET OF CASING WEIGHT PER POOT SETTING DEPTH ISACKS OF CONENT EST. TOP  124"  8 5/8"  9 4 1/2"  9 5 A.P.I. 2500'  BOP: none-cable tool - install swedge w/valve on surface CSG.  200 CSGC.  200 Circ.   Life versus and a series of the process	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	s Status Pleg. Esna		1	-,		
SIZE OF HOLE  12:  12:  12:  12:  13:  14:  15:  16:  16:  16:  16:  17:  18:  18:  18:  18:  18:  18:  18	3464' G.L.				rvice	1	
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BOP: none-cable tool - install swedge w/valve on surface CSG.  See Space Discribe Composed CB Dora Add in recession is no content of the same of the s			· · · · · · · · · · · · · · · · · · ·			C.CANTIAL	
BOP: none-cable tool - install swedge w/valve on surface CSG.  Secretary productive formation above 18 true and complete to the ben of my by elected and belief.  Fres., Diamondback Pet., Inc.  Dete 12/30/82  (This space for State Cief)	62"	4 1/2'	9½ A.P.I.	2500°			
BOP: none-cable tool - install swedge w/valve on surface CSG.  Sevent of the proposition					•		Card Ship
Pres., Diamondback Pet., Inc.    Dote   12/30/82   12/30/82   12/30/82	·		•	.33			
y certify that the information at ove is true and complete to the best of my knowledge and belief.  Pres., Diamondback Pet., Inc.  Date 12/30/82  (This space for State Lack)	BOP: none-	-cable tool → ins	tali swedge w/	valve on surfac	ce CSG.		
Pres., Diamondback Pet., Inc.  Doie 12/30/82	DVE SPACE DUSCRIBE PE DRE, SIVE BLCCOUT PAINERS	TOPOSED PROGRAME IF F TR PROINAM, IF ANY,	TOPOSSE 12 TO CEEPEN C	R PLUG BACK, GIVE FATA :	OR PRESENT PRODU	UCTIVE JOHE A	LND PREPOSED NEW PRUS
(This spice for State Use)					nc. Do	12/30	/82
	(1) has space for	State (sel	1. <u></u>			rusinti teri	

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#### P. O. DOX 2088 SANTA FE, NEW MEXICO 8750

Acrisea id-

All distances must be from the outer houndaries of the Section

			· · · · · · · · · · · · · · · · · · ·		<del> </del>	Well No.
. Diam	ond Back Petro	leum	1	Martha		#1
in Letter	Section 7	Township 17 South	28 Ea	ast	County	
civel l'estuge Le	ocation of Well;	1 27 000211			2007	
1980	leet from the	South line and		leet	from the West	line
round Level Clean	SAN A		Poul Entrine	Red Jako	B-6-SA	Dedicated Acresper
1. Outline t	he acrenge dedica	ated to the subject w	ell by colored	pencil or	hachure marks on t	he plat helow.
	than one lease is and royalty).	dedicated to the wel	l, outline eac	h and iden	tify the ownership t	hereof (both as to worl
		illerent ownership is mitization, force-pooli		he well, hi	ave the interests of	all owners been cons
Yes	☐ No II no	swer is "yes;" type o	l consolidatio	n		
	is "no," list the	owners and tract desc	riptions which	have actu	ally been consolida	ated. (Use reverse side
						nunitization, unitization properties:
	. !	<del></del>	3	•	7	CERTIFICATION
	Sec.7, 1	r.17 S. R.28 E., 1	N.M.P.M.		1 1	retify that the Information co
	i				1 1	in Is-tive and complete to howledge and belief.
				•	Name	J. Lyle
*			 		Position.	./ # 0 /
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	!				- Line	O. JAQUA
1980			·		December 5	18 W. (88) &
	1		1		Iterative real from	6250
<u> </u>					Share of the state	Sylves J. 5 L
			— <u> </u>		=   Crimiteur No.	NOEK SHOWN.

#### **New Mexico**

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc Margie Kay #1 F-7-17-28

- 8 5/8 @ 366' cemented with 300 Sx c 5 1/2 @ 2513 cemented with 225 Sx c 2 3/8 @ 1650
  Perfs at 1662-1700, 2077-2448
- 1. Spot a 25 Sx plug at 1600' and tag.
- 2. Spot a 25 Sx plug at 416'.
- 3. Spot a 10 Sx surface plug.
- 4. Set DHM
- 5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location and do whatever dirt work is needed.



#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

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Oil Conservation Division Drawer DD Artesia, New Mexico 88211

# CERTIFIED

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return hecent hequested.

Diamondback Petroleum Inc.

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88235

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on the reverse side?	<ul> <li>Attach this form to the front of the mai</li> </ul>	erse of this form so that we can ipiece, or on the back if space malipiece below the article number	Z. Carrestricted Delivery
٥	3. Article Addressed to:	48. An	icle Number
ä	Diamondback	0.1 Mil 7	212312912
ğ			rvice Type
ĕ	214 american	Home RId & Regi	stered I Insured
C) (O)	I A STANDARD	Cert	ified COD
RES	Artesia, nm 8	38210 Exp	ess Mail Return Receipt for Merchandise
즛		7. Date	of Delivery
₹	Lather Die	mklan 3	-3-95
TUBN	5. Signature (Addréssee)	- マーク to 作品 Add	ressee's Address (Only if requested fee is paid)
our RE	6. Signature (Agent)		State of the state
ž	PS Form 3811, December 1991	#U.S. GPO: 1963-352-714 De	OMESTIC RETURN RECEIPT

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#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUT

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

Re: Properly Abandoned Wells

Gentlemen,

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Ray Smith

Deputy Oil & Gas Inspector

RS:br



THE NEW MEXICO 88211



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUI
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

Re: Properly Abandoned Wells

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If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

\_EXHIBIT NO.

CASE NO.



Cel this Du 1/2m

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Receipt Service.	muteR grisu tol	1.50 April 1977
n extra	M. S. (2. 9. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	se's Address (Only If requested s paid)  ESTIC RETURN RECEIPT
reverse of this form so that we can, matches of this form so that we can, the matches of the beck it speced in the indicate wife delice wife delice in the indicate wife delice in the indicate wife delice wife d	CHUNG WA KEST	AN CARPES B. A. S.
SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4s & b.  Furth your mans and address on the reverse of this front that the form to the form to the front of the front does not permit.  Wite 'Return Records' Requesting in the institution of the form the front will ellow to whom the institution of the form the front of the form of the form the front of the form the fo	Diamondbadh 2100mbanh Arteddan Km	E. Signature (Addisses)  H. 6. Signature (Agent)  P. Form 3811, December 1991
		IGA NHUTAR TUOK SI

(3)



# CONTRACTOR OF THE OFFICE AND A SECONDARY STATE DE LEGISLA DE LE

#### OIL CONSERVATION DIVIS P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

SALOR	N RANT OT HORIZATION TO TRANS	AND SPORT OIL AND NATU	JRAL GAS		
PATION OFFICE			<u></u>	RECEIVE	5
monBack Petroleum				APR 2 3 103	
P.O. Box 2938, Ru		Other (Pleas	e gaploin)	<del></del>	** 5
w•11 🔀	Change in Transporter of:			O. C. D.	
ompletion  ngs in Ownership	Cat Dry C	ensate	ACTALON	•	•
range of ownership give name		Fį	<del>Minimiga</del> Lymbology	7/3/83	OT BE
address of previous owner				THE CONTRACT OF THE PARTY OF TH	Rul 306
SCRIPTION OF WELL AND	LEASE.	·	Kind of Lease		Lease No.
MARTHA	1 Red Lake Q-		State, Federa	lorF. State	LG 5019
Unit Letter L : 198	80 Feet From The South Li	ne and <u>660</u>	Feet From 1	rh• West	
Line of Section 7 T.	enship 175 Range 2	28E , NMPN	4 Eddy		County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			,
Navajo		Addiess (Give address			
n.e of Authorized Transporter of Ca		N. Freema	to which approx	SIA, N.M. 88.	to be sent)
Phillips Petroleum	Ompany Unit Sec. Twp. Rge.	Bartlesvi			
well produces oil or liquids, re location of tanks.	L 7 17S 28E	NO	1		
his production is commingled wi OMPLETION DATA	th that from any other lease or pool,		<del></del>		
Designate Type of Completion	on - (X)   Oll Well   Gus Well   XX	New Well Workover	Deepen	Plug Back 'Same Re	s'v. Dill. Resiv
1-14-83	Date Compl. Ready to Prod.	Total Depth 2383		P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	· / / / / / / / / / / / / / / / / / / /
3464 GR 3469KB	Queen-San Andres	1170		2342 Depth Casing Shoe	- <del>1</del>
	34 KALTS 257-	133 m. 30 . 1 -	12 Sug 5	2372	Profession Contraction of the Co
	TUBING, CASING, AND	D CEMENTING RECOR	D	1	(X)
122 HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEN	
7 7/8	4½"	2383		1200 sxs	
	2 3/2 7.14, We	2372		<u> </u>	
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	feer recovery of socal volu	•	and must be equal to or	exceed top allow
L WELL te First New Oil Run To Tonks	Date of Test	pih or be for full 24 hours   Producing Method (Flow		i, etc./	
4-20-83	4-22-83	Pump			
ngih of Teet 24	Tubing Pressure 20#	75#	•	Choke Size	
tual Prod. During Test	CII-BMs.	hatet-Bbis.		Gda-MCF 377	,
<del></del>	11	110	<del></del>	3//	
S WELL					·
ical From Teel-MCF/D	Length of Test	Bble. Condensate/MMCF	<del>r</del>	Gravity of Concensate	
Aling Method (pitol, back pl.)	Tubing Presews (Shut-in)	Coaing Pressure (Ebut-	-in)	Chose Size	
RITIFICATE OF COMPLIANC	E.	\$ (		ION DIVISION	
reby certify that the rules and re	gulations of the Oil Conservation	II VELKOAFD	y 0 3 1983	}	19
ision have been complied with	and that the information given beat of my knowledge and belief.	Origina	il Signet. <sub>P</sub> <del>N. Clements</del>	·	
- 1	1	18	sor District II		
			to filed to c	ompliance with nuti	
Jana Sugar	lua I	If this is a requ	uest for allow	able for a newly drill	ed or deepenes
Geologist		tests taken on the	well in accord	nied by a tabulation of dance with MULE 11	١,
(Till	le j	able on new and se-	completed we		•
4/28/83 (Pai	(*)	Fill out only ! well name or number	Bettione I, II. t, or trensport	. III, and VI for the	nges of females of

P 5 EL Y 647 PHONE SUST 146 HUST

#### ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 2 3 1983

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

O. C. D. ARTESIA, OFFICE

Re:

Martha #1

1980' FSL & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$\frac{1/4}{1/2}^{0}$
1505'	1/20
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

B. N. Muncy Jr,

Bury

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

Signotum: Regard W. All.

MOTARY PUBLIC - NEW MEXICO MOTARY BONDFILED WITH SECHETARY OF STATE OF COMMISSION EXPIRES DEL 15, 1984

(5)

STATE OF N	EW MEXICO ALS DEPARTMEN						_			
OF COTIES OF		OIL	CONS	SERVA	ATION	οιv	/151	150	Indicate	Type of Lease
DISTRIBUTI				P. O. BO	X 2088		-		State X	_
SANTAFE		S	ANTA F	E, NEV	N MEXIC	8 C	7501	5.		6 Gus Lease No.
FILE	VV		_				·		LG 50	19
U.S.G.S.		WELL COMPL	ETION C	OR REC	OMPLETIC	)N F	REPORT AN	D LOG 📉	17777	nmmi
LAND OFFICE									/////	
TYPE OF WELL	Bim								LLLLL.	rement Name
. THE OF HELL	- 1	L TX 3 645	. —		1		RECEIVE	D (*)	Om Agre	Cincin itame
". TYPE OF COMPL		A		DRY	OTHER				Farm or I	case Name
TEW X	ORK		ه ل ه	SIFF.	ī		APR 28 19	00		
frame of Operator	VER L. DEE	PEN L. BAC	* *	etsva.L	OTHER		MI II & 0 13		Martha Well No.	<u>a</u>
Diamond B	ack Petro	leum					O. C. D.		1	
. Address of Operato							ARTESIA, OFFIC	- 10	. Field an	d Pool, or Wildcat
		J. 37 34	0001	_		ľ	WIESIA, OFFIC	- 1	T has	ake q-g-sa
P.O. Box	<u> 2938. KUI</u>	doso N.M.	8834	5			<del></del>		TTTT	Trinini
{									//////	
OLIT LETTER L		1980		Sout	:h	. 6	60		/////	
			THUM THE		111111	$\overline{T}$	innxn	T FROM	County	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>
West Line of	7	TWP. 175	er 28	F WAR		III		$\mathbf{I}$	Eddy	
15. Date Spudded	16. Date T.D.	Reached 17. Dat	e Compl. //	Ready to I	Prod.) 18.			B, RT, GR, e	J	Elev. Cashinghead
1-14-83	3-12-8	3	4-13-	83	3	346	4 GR 346	9 KB		3465
Total Depth		ug Back T.D.	22.		le Compl., Ho	w	23. Intervals		ols.	, Cable Tools
2383		2372	l	Many			Drilled By	1743	3	632
	(s), of this comple	tion - Top, Botto	m, Name				<del></del>			5. Was Directional Made x
1170-1218	- Que	an 216	(0 222	o	C		•			9.5.
11/0 1210	- Que	=11	59-233	o 	- San	An	dres			NO
25. Type Electric and									1 -	s Well Cored
Dresser At	las GR	CNL / FDC	DL	L/ RX	0				NO	!
<b>ce.</b>		CA	SING REC	ORD (Rep	ort all string	s set	in well)			
CASING SIZE	WEIGHT LB		HSET		ESIZE		CEMENTI	NG RECORD		AMOUNT PUL
10 44	40.5	35	<u>ን</u>		214'			ZXS		NONE
4 ½	14.5	2383	}	7 7	/8		1200	SXS		NONE
				ļ						<del></del>
				<u> </u>	!		T			<u></u>
29.		INER RECORD	1	————			30.		NG RECO	<del></del>
SIZE	ТОР	BOTTOM	SACKS	EMENT	SCREEN		SIZE	DEPTH		PACKER SI
			<del>- </del>		<del></del>		2 3/8	2342		<del> </del>
21, Perioration Record	(laterial size on	( number)	<del></del>	1	132.	ACI	D, SHOT, FRAC	TUDE CEN	ENT SOU	EE7E ETC
		-			DEPTH					MATERIAL USE
1170-1218	.36 cal.	total 36	shots		2159					000# 10-2
2159-2338	.36 cal.	total 40	shots		1170					000# 10-2
								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		90011
										<del></del>
33.		<del></del>		PRODU	UCTION			<del></del>		
Dute First Production 4-20-83	Produ	ction Method (Flo	wing, gas l	lift, pumpi	ing - Size and	d typ	e pump)	We	Il Status	(Prod. or Shut-in)
4-20-63	P	umping ,	Jenson	- 40				-	Produ	ıcing
Pase of Test	Hours Tested	Choke Size	Prod'n. Test Pe	For (	O11 - Bbl.		Gas - MCF	Water - E	3bl	Gas - Oil Ratio
4-22-83	24	3/4	- rest Pe		11		377	110	<u> </u>	34272 :
law Tubing Press.	Casing Pressure	Calculated 24			Gas - M		Water	- Bbl.	1	ravity - API (Cor
20#	75#		.   1	1	377		11			31.7
4. Disposition of Gas (	Sold, used for fue	l, vented, etc.)						Test Witn	essed By	_
	Vented		<del></del>		<del></del>		<del></del>	Hert	Spen	icer
15. List of Attachments	_								_	
<del></del>	Deaviati	on Surve	У	<del></del>	<del></del>		<del></del>		<del> </del>	
F. I hereby certify that			s of this fo	orm is true	e and complete	e so	ine best of my k	nowledge an	d belief.	1
/ Kn	Mon	9		Ca	ologist	-			11	70/00
SIGNED THE	way			LE				DAT	E <u>Y</u>	cs/gx
		<del></del>								177

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-infled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, licing 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Soi	ithexstern	New Mexico				North	westem N	ew Mexico
T. Ani	hy		т.	Canyon	····	T. Ojo	Alamo	···	т.	Penn. "B"
T. Sal	·		т.	Strawn	<del></del>	T. Kirtl	and-Frui	tland	T.	Penn. "C"
B. Sal	1		T.	Atoka		T. Pict	ured Clif	fs	т.	Penn. "D"
T. Yat	es		T.	Miss		T. Cliff	House_		Т.	Leadville
T. 7R	ivers	364	т.	Devonian		T. Mene	fee		т.	Madison
T. Que	en	886	т.	Silurian		T. Poin	t Lookou	t	т.	Elbert
T. Gra	yburg	1512	T.	Montoya		T. Manc	os		т.	McCracken
T. San	Andres.	1686	Т.	Simpson		T. Gall	JP	<del></del>	т.	Ignacio Qtzte
T. Glo	rieta		т.	McKee		Base Gre	enhorn _	<del></del>	т.	Granite
T. Pad	ldock		т.	Ellenburger		T. Dako	ta	<del></del>	т.	
T. Blis	nebry		т.	Gr. Wash		T. Morri	son		т.:	
T. Tub	b		т.	Granite	<del></del>	T. Todi	lto		T.	
T. Drir	nk ard		т.	Delaware Sand		T. Entra	da		т.	
T. Abo			Т.	Bone Springs	<del></del> '	T. Wing	ate		т.	
T. Wolf	camp		Т.		······································	T. Chinl	e		т.	
T. Pen	n		T.	<del></del>	·	T. Pem	i an		Т.	
T Cisc	o (Bough	0	Т.			T. Penn	"A"		Т.	
No. 1, fro				to 1101		No. 4, fr	oza	*******		to
No. 3, fro	2150	0		2340		No. 6, fro	m	PA	***************************************	.to
				i elevation to which wa		n hole.		•	~···	
No. 1, fro	na			to			·	lect	P= N= 0= * *******	
No. 2, fro	m	•••••••••••••••••••••••••	******************************	to,	******		**********	fcct.	***************************************	
No. 3, from	m			to				scet.	*****	******************************
No. 4, Iron	ro			ORMATION RECORD						***************************************
From	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation
		1		*						

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 346 886 1512 1686	346 886 1512 1686 2375	1 1	ANHY Sand & ANHY Red Sand & ANHY Red Sand & Dolo Dolo				(7)

18. I hereby ceptify that the information above is true and complete to the best of my knowledge and belief.

TITLE Geologist

Original Signed By

Leslie A. Clements

TITLE Supervisor District iii

DATE 4/21/83

APR 2 198

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

LIGH AND MINENALS D	CPAP	1 1 1 A 1 C
	T	
DISTRIBUTION	T	
SANTA FE	1	
FILE	11	
U.S.G.S.		
LAND OFFICE		,
0000000		7

CONDITIONS OF APPROVAL, IF ANYS

# OIL CONSERVATION DIVISION

SANTA FE		SANTA FE, NEW MEXICO 87501	Revised
FILE		SANTA PE, NEW MEXICO 8/50]	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X F
OPERATOR	- I		5. State Oil & Gas Lecse No.
<u> </u>		,	LG 5019
	SUNDE	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE T			
1.			7. Unit Agreement Name
OIL X	WELL .	OTHER-	
2. Name of Operator	8. Farm or Lease Name		
Diamond	Martha		
3. Address of Operator			9. Well No.
		uidoso, N.M. 88345	1
4. Location of Well	10. Field and Pool, or Wildon		
1. 2	<b>}</b>		
UNIT LETTER	<u>L</u> 1	980 FEET FROM THE South LINE AND 660	Red Lake q-g-s
West	•	7 170 200	
THE WEST	LIHE, SECTI	N 7 TOWNSHIP 17S RANGE 28E NM	~~ (
			_11111111111111111111111111111111111111
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3464 GR 3469 KB	EDDY
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
N			INT REPORT OF:
''	01.0 <u>.</u> 01	12	
PERFORM REMEDIAL WO	[7]	PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
	"H	COMMENCE DRILLING OPHS.	
TEMPORARILY ABANDON	<del> - </del>	<u></u>	PLUG AND ABAHOONM
PULL OR ALTER CASING	ш	CHANGE PLANS CASING TEST AND CEMENT JQB	
		OTHER	
07HER			
12 Departs Proposed	or Completed Or	erations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any
work) SEE RULE 1		The second secon	
	_		
3-16-83		n Andres W/csng gun .36 cal. @ 1 SPI. 2	
	67.70.7	7.79.82.2203.05,08,12,15,17,21,23,35,38	3,42,50,
	55,57,6	2,64,75,86,92,95,97,2300,03,06,09,11,14	+.17.24.
	30,32,3	8, = $40$ shots.	• •
	Acidize	W/6000 gal. 20% HCL W/ ball sealers tr	reating
	pressur	e max 4200# min 1350# average 3000# at	7 BPM FSTP 1500#
	•	" " " " " " " " " " " " " " " " " " "	
3-17-83	Flow &	swab back load	
¥ =			
3-18,4-6-	-83		
<b>,</b>		making approx. 1 BO & 2 BW per day.	
	TCSCINE	making approx. I bo d 2 by per day.	
4-7-83	Prep to	Fra	
4-7-05	rrep co	riac.	
•			
		•	
id. I hereby certify that	the information	bove is true and complete to the best of my knowledge and belief.	
ICHEO AMINI	1/1/	Geologist Geologist	DATE 4-7-83
	<u> </u>		
		Original Signed By	APR 1 8798
	•	Leslie A. Clements	*** * * * * * * * * * * * * * * * * *

Supervisor District II

	U1.14 F C C 1 1 T T T T	• • •	٠٠٠٠ .	-	
٤٠.	ERBY and MINERALS (	ase	#Ľ	TME	NT
		<u> </u>			Ì
	DISTRIBUTION				
	SANTAFE	1			_
	FILE	1/		-	
	U.\$ 0.\$.				
	LAND OFFICE				}
	OFFRATOR	1			i

CONDITIONS OF APPROVAL, IF ANY:

# IL CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 19-1-7

3ANTA PE		SANTA FE, NEW	MEXICO 87501	
V.1 G.1.				5a. Indicate Type of Lease
LAND OFFICE				State XX Fee
DPERATOR	121			5. State Oli & Gas Lease No.
<u> </u>				LG5019
	SUNDRY NOTICE	S AND REPORTS ON	WELLS	
(00 mot use	THIS FORM FOR PROPOSALS TO DE	S AND REPORTS ON	ACR TO A DIFFERENT RESERVOIL H FRCF05ALS.) BEFORENT	
1,			HELEIVEL	7. Unit Agreement Name
in [A]	WELL OTHER-		÷	<b>∤</b> . •
2. Name of Operator		/	APR 07 198	3 [:8, Farm of Lease Hame
Diamond	Back Petroleum	✓	1 100	Martha
J. Address of Operate			O. C. D.	.9. Well No.
P.O. Bo	x 2938, Ru∉doso,	N.M. 88345	ARTESIA, OFFICE	. 1 1
4. Location of Well		,	TWILESON OF INCE	10. Field and Pool, or Wildcat
	L 1980	South	660	Red lake a-g-sa
		LET PROM THE DOUGLI	LINE AND	THIT IS THE
West	LINE, SECTION 7	179	285	
THE	LINE, SECTION	TOWNSHIP	AANGE ZOL	— nw.w. {{ }}
THITTING	i comming	. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
		3464 GR 3		
16.	<i></i>			I EDDY AIIIIII
			ature of Notice, Repor	
-	NOTICE OF INTENTION	TO:	SUBS	EQUENT REPORT OF:
	co.			tro.
PERFORM REMECIAL W	** X	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDO	` <del>}==</del>		COMMENCE DRILLING OPNS.	PLUE AND ABANDONMENT
PULL OR ALTER CABING	٠ ــا	CHANGE PLANS	CASING TEST AND CEMENT JOB	L
		<u></u>	OTHER	<del></del>
OTHER	<del></del>	U		
17 Operation Propose	d or Completed Operations (Cle	arly state all pertinent detail	ils and give pertinent dates	meluding estimated date of starting any propos
work) SEE RULE		orly state on personal deco-	and good personers access	actioning commerce data of starting any propos
3-7-83	TD 632 moved or	ut cable tool :	moved in rotary	tools reduced
	hole to 7 7/8		moved in locally	coors reduced
				•
- 3-12-83	TD 2375 E-Log (	open hole W/Dr	esser Atlas CNL	/FDC - DII
		- F - 11 110 10 11 / DI	abber Heras OND	/ FDC - DLL.
3-13-83	Ran4½' 14.5# pr	roduction cana	to 2383 cmt w/	300 888
	Western lite ar	nd 600 sxs clas	ss C nest out d	id not oir
	Plug down @ 6:1	15 A.M. Top or	nt at 650'	id not cir.
	0	is all top ca	uc ac 050.	
3-14-83	One inch w/300s	axs bace setter	· lite cir 30	eve to pit
	Pressure test t	o 800# for 30	min Held	sks to pit.
		20 000% 101 50	min. neid.	
3-15-83	Prep to perfora	ite San Andres		
	and the political	ec oan mates.		
				·
	•			
	7			
8. I hereby certify that	the information above is true	and complete to the best of	my knowledge and belief.	
	1/2/		•	
1646 264/1/1/	AVI.	TITLE Ge	ologist	DATE 3-16-83
-6-7	<del>der and and an area and area area.</del>		Original Signed By	
- (	•		eslie A. Clements	ADD
			JOSHU A. CHINCHIS	APR 0 7 1983



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER DO ARTESIA, NEW MEXICO 88210 (505) 748-1283

Diamond Back Petroleum P.O. Box 2938 Ruidoso, New Mexico 88345

Re: Martha

#1-L-7-17-28

Red Lake Queen-Grayburg-

San Andres

#### Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the  $4\frac{1}{2}$ " casing as required by Rule 107.

Very Truly Yours,

Leslie A. Clements Supervisor District II

LAC/pw

Enslosures(3)

## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

40, 07 COPIES SCCEISES		
DISTRIBUTION	I	
SANTA PE		
FILE		
U.1.0.1.	1	
LANG OFFICE		
0000	1	

## OIL CONSERVATION DIVISION RECEIVED P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 19-1

U.S.O.S.			, î	MAR 24 1983	State X Fee
GPERATOR			ţ	O. C. D.	5, State Oil & Gas Lease No.  15 18 L6 5019
(DQ WOT USE 1	SUNDRY N	OTICES AND REPORTS	S ON WELLS	, = 1 1 1 2	
1. ***** []	648	THER-			7, Unit Agreement Name
2. Name of Operator					8. Farm or Lease liame
Diamo	ond Back Pet	roleum			Martha
3. Address of Operator					9. Well No.
	P.O. Box	2938, Ruidoso,	N.M. 8	88345	1
4. Location of Well		_			10. Field and Pool, or Wildcat
UNIT LETTER	. 198	O PEET FROM THE SOU	ith Line A	HO 660 PEET FROM	Red lake 0-9-80
		_			
THE West	LINE, SECTION	TOWNSHIP	17S RA	HEE HMPM.	
· · · · · · · · · · · · · · · · · · ·	<i></i>	<del></del>			
		15. Elevation (Show wh		· · · · · · · · · · · · · · · · · · ·	12. County
ÖIIIIIII	77777777777	27 3404 G	R 3469	KB	Eddy
16.	Check Appre	opriate Box To Indica	te Nature of	f Notice, Report or Oth	er Data
N	IOTICE OF INTEN	ITION TO:	1	SUBSEQUENT	REPORT OF:
	·				
PERFORM REMEDIAL WO	•• <u>X</u>	PLUG AND ABAHDON	REMEDIA	L WORK	ALTERING CASING
TEMPORARILY ABANGON			COMMEN	E DRILLING OPNS.	PLUS AND ABANDONMENT
PULL OR ALTER CARING		CHANGE PLANS	CASING T	EST AND CEMENT JOS	
		•	OTHER	·	
67HER			U)		
12 Describe Pennsed	or Completed Operation	na (Clearly state all pertinen	e details, and e	ive pertinent dates including	estimated date of starting any prop
work) SEE RULE		no totally state are personent		persone a bases, mesabing	estimated date of starting day prop
	•				
3-7-83	TD 632 move hole to 7 7	ed out cable too	ol moved	in rotary tools	s reduced
3-12-83	TD 2375 E-L	og open hole W	/ Dresse	r Atlas CNL/FD	C - DLL.
3-13-83	western lit	5# production of the and 600 sxs of 6:15 A.M. Top	class C	2383 cmt w/ 300s neat cmt dia not 650'.	exs cir.
3-14-83	One inch w/	300sxs pace set	ter lit	e cir. 30 sxs to	pit.

18, 1 her	eby certify that the information above is true a	and complete to the best of my knowledge and belief.		
#16×CO	il. J. Lyle	TITLE BOOK	OATE	3/16/83
				(12

3-15-83 Prep to perforate San Andres

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION PECHINETON	
DISTRIBUTION P. O. BOX 2088	Form C-10 Revised
SANTA FE, NEW MEXICO 87501	RETISEU
MAR 0 8 1983	5a. Indicate Type of Lease
U.S.G.S.	State X Fee
OPERATOR D. C. D.	5. State Oil & Gas Lease No.
ARTESIA, OFFICE	LG 5019
	THE THE THE THE
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO OCCUPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 NOT USE THIS FORM FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X OTHER-	7, Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Diamondback Petroleum, Inc.	
3. Address of Operator	Martha
	3. Well 140.
	1
unit Letter	10. Field and Pool, or Wildcate Empire lidgate 4
THE West LINE, SECTION 7 TOWNSHIP 178 MANGE 28E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3464.	Eddy
PERFORM REMEDIAL WORR PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON COMMENCE DRILLING OPHS.  PULL OR ALTER CABING CASING TEST AND CEMENT JQB X  OTHER	ALTERING CASING PLUG AND ABANDON .
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.  Ran 10-3/4", 40.5# casing, set at 355'. Ran 375 sacks with 3% Cacl, circulated to pit, 2/5/83.	of Class C ceme:

APPROVED BY MAR 0 9 198

CONDITIONS OF APPROVAL, IF ANY!

President

Out MAR 0 9 198

STATE OF NEW N IRGY AND MATERIALS (		CONSERVATI	ON DIVISIO	14	3 C - 10	7:155 - 2.4 367 N
DISTRIBUTION	5.	P. O. 80 X 2 ANTA FE, NEW M				ite Type of Lease
JANTA FE FILE U.S.G.S.					S. State C LG 50	1 6 Gus Luire No.
OPERATOR						[[]]]]]]]]]]
Type of Werk	MION FOR PERMIT TO	O DRILL, DEEPEN,	OR PLUG BACK		7. Unit Ag	reement Nume
Type of Well  OIL X CAS		DECPEN	PL SINGLE X	MULTIPLE	6. Form or Mart	Lease Name
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P, O, BOX 2088	S-1 196
TA FE, NEW MEXICO 8750	Aceissa

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Diamo	ond Back	Petroleum			Martha				#1
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## **New Mexico**

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c 5 1/2 @ 2513 cemented with 225 Sx c 2 3/8 @ 1650

Perfs at 1662-1700, 2077-2448

- 1. Spot a 25 Sx plug at 1600' and tag.
- 2. Spot a 25 Sx plug at 416'.
- 3. Spot a 10 Sx surface plug.
- 4. Set DHM
- 5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location and do whatever dirt work is needed.



#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(14,

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division Drawer DD Artesia, New Mexico 88211

CERTIFIED

ETE STE ATS

P.O. Box 2930 Diamondback Petroleum Inc.

Ruidoso, NM 88235

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& Tarry	Drankham	2-3-95
5. Signature (Addresses		8. Addressee's Address (Only if requested and fee is paid)
6. Signature (Agent)		
PS Form 3811, Decet	mber 1991 &U.S. GPO: 1993 35:	2714 DOMESTIC BETLIEN RECEIPT

(n)

#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBU

January 26, 1995

Diamondback Petroleum Inc. 216 American Home Building Artesia, NM 88210

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Ray Smith

Deputy Oil & Gas Inspector

RS:br

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## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUI
CABINET SECRETARY

January 26, 1995

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Ray Smith

Deputy Oil & Gas Inspector

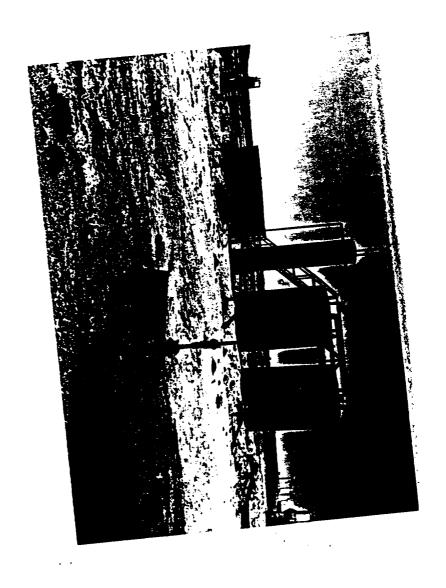
RS:br

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 10

CASE NO. 1399



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## OIL CONSERVATION DIVIS P. O. BOX 2018

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7		28E , NMPM,		County
			Eddy	County
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Navajo And Li	Costinghead Gas ( ) or Dry Gas	N. Freeman.	Artesia, N.M. &	18210
Phillips Petroleu	ım Company	Bartlesvill	1.0kl: 74004	
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P. S. BUY 647 PHT NE (505) (146) 6651

## ARTESIA, NEW MEXICO 88210

RECEIVED

March 21, 1983

APR 23 1983

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

O. C. D. ARTESIA, OFFICE

Re:

Martha #1

1980' FSL & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

## Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	$\frac{1/4}{0}^{0}$
1093'	$1/2_{0}^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

B. N. Muncy Jr, Secretary

Bury

STATE OF NEW MEXICO COUNTY OF EDDY

ð

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

ABBINIA L. GARNER

MOTARY PUBLIC - NEW MEXICO MOTARY BONDFILED WITH SECRETARY OF STATE MY Commission Expires Det - 15, 1989

(5)

SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SIZE   2 3/8   2342   NO	STATE OF N													
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Diamond Back Petroleum  O. C. D.  7, Kell No.  10, First and Pool, or Vilocor  P.O. Box 2938, Ruidoso N.M. 88345  P.O. Box 2938, Ruidoso N.M. 88345  No. West use or sec. 7 res. 178 sec. 28 E annual following production of Well  No. West use or sec. 7 res. 178 sec. 28 E annual following production for Pool of Well  No. West use or sec. 7 res. 178 sec. 28 E annual following f			$\overline{}$	~			•			ADD 00	4000	8. Farr	n or Lea	se Name
Di amond Back Petroleum  P.O. Box 2938, Ruidoso N.M. 88345  P.O. Box 2938, Ruidoso N.M. 88345  Red Lake a p. 5.  Red Lak		VER		ENL	BAC	<u> </u>	ESVR.		HER	APR 28	1983	Mar	tha	···
P.O. Box 2938, Ruidoso N.M. 88345  Red Lake q g = 58  Location of Well  No. Box 2938, Ruidoso N.M. 88345  Red Lake q g = 58  Re	- · · · · · · · · · · · · · · · · · · ·	a c	k Petro	1 0 1 1 11	,					0.0	_	9. Well	No.	
P.O. Box 2938, Ruidoso N.M. 88345  Red Lake 9-5-3  Lection of Well  Locateo 1980 rest reout the South Line 100 660  Red Lake 9-5-3  Lection of Well  Line or sec. 7  Ten. 17S sec. 28 E											<del>-</del>	10 510	ld and F	Pool, of Wilden
Continue   Continue	,		20 n	3	<b>3</b> 7 3 <i>6</i>	0001				ARTESIA, O	FFICE	l		
The control of the	Location of Well	<u> </u>	o, Kul	loso	M.M.	8834	5			<del></del>	<del></del>	7777	7777	Trimi
The control of the	<b>,</b>													
12. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Clevations (PR. R.R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. G. etc.) 18. Clevations (PR. R. R. R. R. R. G. etc.) 18. Clevations (PR. R. G. etc.) 18. Clevations (PR. R.	UNIT LETTER L		_ LOCATED	1.98	LO_ FEET	FROM THE _	Sout	th Lini	E AND	660	FEET FROM			
15. Date Spundshed   15. Date T.D. Reached   17. Date Compl. Ready to Fred.   18. Clevations (PF, RR.), RT, CR, etc.)   19. Clev. Cashinghood   3-12-83   3465									1111		777777	٠	-	MILLE
1-14-83	TE West LINE OF	- SE	<u>. 7</u>	TWP.	17S •	ce. 28	E NMP		77777	77XIII.	777777			
23. Total Depth 23. Plag Book T.D. 23. I Multiple Compl., How 23. Intervals Defilied By 174.3 6.32 (appendix price of the production of th		- 1			1			Prod.)				R, etc.)	1	
2383 2372 Many Drilled By 1743 632  4. Freducing Interval(s), of this completion - Top, Bottom, Name  1170-1218 - Queen 2159-2338 - San Andres  22. Was Directional Model of the Logs Run  Dresser Atlas GR / CNL / FDC DLL / RXO  23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT FOU / O / 4 / O S / 3.55 / 1.2 / 3.55 / NONE  42 14.5 # 2383 / 7 / 8 1200 sxs NONE  23. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SI  1170-1218 .36 cal. total 36 shots  2159-2338 .36 cal. total 36 shots  2159-2338 .36 cal. total 40 shots  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH SET PRODUCTION  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 .36 cal. total 40 shots  33. PRODUCTION  Depth Interval. AMOUNT AND KIND MATERIAL USE 2159-2338 .36 cal. total 40 shots  34. PRODUCTION  Depth Interval. AMOUNT AND KIND MATERIAL USE 2159-2338 .36 cal. total 40 shots  1170-1218 10,000Gal 20,000# 10-2  34. PRODUCTION  Diversity Production Method (Flowing, gas lift, pumping - Size and type pump) Producing 10 shots of Test Period 11 377 110 34272:  120# 75# Dumping Jenson 40 11 377 110 34272:  120# 75# Dumping Jenson 40 11 377 110 34272:  120# Total Witnessed By Herb Spencer  1 No. Liet of Atlachments  Deaviation Survey  1 No. Liet of Atlachments  Deaviation on both sides of this form is true and complete to the best of my knowledge and belief.		丄				,		le Compl				y Tools		
1170-1218 - Queen 2159-2338 - San Andres  125. Was Mell Cored NO  27. Was Well Cored NO  28. Type Electric and Other Logs Run Dresser Atlas GR /CNL / FDC DLL / RXO  29. CASING RECORD (Report oll strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUL  10 14 5 2383 7 1/8 1200 SXS NONE  13. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SI  23/8 2342 NO  11. Perforation Record (Interval, size and number)  21. Perforation Record (Interval, size and number)  22. ACID, Shot, FRACTURE, CEMENT SQUEEZE, ETC.  1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots 2159-2338 .36 cal. total 40 shots  23. PRODUCTION  13. PRODUCTION  14. Pumping Jenson 40  15. PRODUCTION  16. Disposition of Gas (Sold, used for fuel, vented, etc.)  16. Disposition of Gas (Sold, used for fuel, vented, etc.)  17. List of Attachments  Deaviation Survey  1 hereby certify that the information should be the side of my knowledge and belief.								ore Compri	, ,,,,,,,,	Drille	d By i		:	
1170-1218 - Queen 2159-2338 - San Andres NO  27. Type Electric and Other Logs Run Dresser Atlas GR /CNL / FDC DLL / RXO  28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET MOLE SIZE CEMENTING RECORD AMOUNT PUL  // 0 // 40 / 5 / 3.55 / 12 / 3 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5		(s),	of this comple	tion -	Top, Botto	m, Name						/43	25.	Was Directional
Dresser Atlas GR /CNL / FDC DLL / RXO  CASING RECORD (Report oil strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUT  // 1/4	1170 1210		0		015	0 000	•	_			•		'	·
Dresser Atlas GR /CNL / FDC DLL / RXO  CASING RECORD (Report oil strings set in well)  CASING SIZE   WEIGHT LB./FT. DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PUT    // O //				;n	215	9-233	8 	- Sa	in Ar	ndres				МО
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT UB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUL  10 4 40 5 2355 12 40 2383 7 7/8 1200 SXS NONE  14 5 2383 7 7/8 1200 SXS NONE  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SI  2 3/8 2342 NO  21. Perforation Record (Interval. size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2 1170-1218 .36 cal. total 36 shots 2 159-2338 .36 cal. total 40 shots  2 159-2338 .36 cal. total 40 shots  2 170-1218 10,000Gal 40,000 10-2  2 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  3 1170-1218 10,000Gal 20,000 10-2  4-22-83 24 3/4 5-4 5-4 5-4 5-4 5-4 5-4 5-4 5-4 5-4 5-												2		Well Cored
CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PUL  10 14 10 5 355 12 12 10 375 SK\$ NONE  14.5 11 2383 7 1/8 1200 SXS NONE  13.  LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN SIZE  OPPTH SET  PACKER SI  2 3/8 2342  NO  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USE  2159-2338 .36 cal. total 36 shots  2159-2338 40,000Gal 40,000 10-2  DETH INTERVAL  AMOUNT AND KIND MATERIAL USE  2179-2338 40,000Gal 20,000 10-2  1170-1218 10,000Gal 20,000 10-2  Deavising  Production  Pumping  Jenson 40  Producing  Producing  Hours Tested  Choke Size  Prod'n. Foil  11 377 110 34272:  Liow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbi.  Cas - MCF  Water - Bbi.  Oil Gravity - API (Co.  75 11 377 110 34272:  Liow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbi.  Cas - MCF  Water - Bbi.  Oil Gravity - API (Co.  To the control of the		1 8	is GK /	CNL					<del></del>				MO	
LINER RECOND  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  OEPTH SET  PACKER SI  2 3/8 2342  NO  ST. Perforation Record (Interval., size and number)  1170-1218 .36 cal. total 36 shots  2159-2338 .36 cal. total 40 shots  2159-2338 .36 cal. total 40 shots  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Jenson: 40  4-22-83  24  3/4  Test Perform  Producing  Produci				·	<del></del>		<del>,</del>		rings so	<del></del>				
14.5# 2383 7778 1200 SXS NONE  13. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET PACKER SIZE OF THE SET OF THE					<del></del>		1					ORD		
LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN SIZE OEPTH SET PACKER SIZE  2 3/8 2342  NO  1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 .36 cal. total 40 shots  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Jenson 40  Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Accordance (Flowing) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Accordance (Flowing) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Accordance (Flowing) Production Accordance (Fl		-												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER Size 2 3/8 2342 NO  1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 40,000Gal 40,000# 10-2  1170-1218 10,000Gal 20,000# 10-2  33. PRODUCTION  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 40,000Gal 20,000# 10-2  1170-1218 10,000Gal 20,000# 10-2  34. PRODUCTION  Production Production Production (Flowing, gas lift, pumping - Size and type pump) Producing Producing  Pumping Jenson* 40 Producing  11 377 110 34272:  10w Tubing Press. Casing Pressure Collegated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 34272:  10w Tubing Press. Casing Pressure Collegated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Collegated 24- Oil - Bbl.) Test Period 11 377 110 31.7  31.7  4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  List of Attachments  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		7	1 <del>3</del> 1#		2303			<u></u>			<u> </u>	<del></del>		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER Size 2 3/8 2342 NO  1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 40,000Gal 40,000# 10-2  1170-1218 10,000Gal 20,000# 10-2  33. PRODUCTION  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE 2159-2338 40,000Gal 20,000# 10-2  1170-1218 10,000Gal 20,000# 10-2  34. PRODUCTION  Production Production Production (Flowing, gas lift, pumping - Size and type pump) Producing Producing  Pumping Jenson* 40 Producing  11 377 110 34272:  10w Tubing Press. Casing Pressure Collegated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 34272:  10w Tubing Press. Casing Pressure Collegated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Collegated 24- Oil - Bbl.) Test Period 11 377 110 31.7  31.7  4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  List of Attachments  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
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2 370 2342  21. Perforation Record (Interval, size and number)  1170-1218 . 36 cal. total 36 shots 2159-2338 . 36 cal. total 40 shots  2159-2338 . 40 0,000Gal 40 0,000	SIZE		TOP	80	NOTTOM	SACKS	EMENT	SCRE	EEN		<del></del>			
1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping Jenson 40  Producing  AMOUNT AND KIND MATERIAL USE 2159-2338 40,000Gal 40,000# 10-2  1170-1218 10,000Gal 20,000# 10-2  Well Status (Prod. or Shut-in)  Producing  Producing  Producing  A-22-83  24  3/4  Producing  Producing  Oil - Bbl. Gas - MCF Water - Bbl. Gas - Cil Ratio 34272:  Itow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Cor. 75 # 10						<b></b>		<del> </del>	<del></del>	2 3/	8   23	42		
1170-1218 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping Jenson 40  Producing  A-22-83  24  3/4  Producing  A-22-83  24  3/4  Producing  A-22-83  11  377  110  31.7  Test Witnessed By  Herb Spencer  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	N. Dodanska Banad	(1-1		/ - · · = b		<u> </u>		122		15 610 5 5	DAGTURE .		50055	75 570
2159-2338 .36 cal. total 36 shots 2159-2338 .36 cal. total 40 shots  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping Jenson 40  Producing  11 377 110 34272:  20 #  11 377 110 31.7  12					•			}		<del></del>	<del>,</del>			
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping Jenson 40  Producing  Pumping  Size and type pump)  Producing  Pumping  Pumping  Size and type pump)  Producing  Pumping   1170-1218	. 3	6 cal.	tota	1 36	shots					<del></del>				
PRODUCTION  Date Fixes Production Production Method (Flowing, gas lift, pumping — Size and type pump)  Pumping Jenson* 40  Producing  Part of Test  4-22-83  24  3/4  Test Period  11  377  110  Gas—OII Fatio 34272:  1cw Tubing Press.  Casing Pressure  75   10w Rate  11  377  110  31.7  Casing Pressure  Calculated 24- OII — Bbl.  Cas — MCF  Water — Bbl.  Oil Gravity — API (Cor)  10w Rate  11  377  110  31.7  Cor  Disposition of Gas (Sold, used for fuel, vented, etc)  Vented  Deaviation Survey  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2139-2338	د .	6 cal.	tota	al 40 s	shots		II	70-1	218				
Production Method (Flowing, gas lift, pumping — Size and type pump)  Pumping Jenson* 40  Pumping Jenson* 40  Producing  Pate of Test  4-22-83  24  3/4  Test Period  11  377  110  34272:  10w Tubing Press.  Casing Pressure Calculated 24- Oil — Bbl.  75#  Liow Rate  11  377  110  31.7  Test Witnessed By  Vented  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
Production Method (Flowing, gas lift, pumping — Size and type pump)  Pumping Jenson* 40  Pumping Jenson* 40  Producing  Pate of Test  4-22-83  24  3/4  Test Period  11  377  110  34272:  10w Tubing Press.  Casing Pressure Calculated 24- Oil — Bbl.  75#  Liow Rate  11  377  110  31.7  Test Witnessed By  Vented  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						· · · · · · · · · · · · · · · · · · ·		1						
Pumping Jenson 40  Producing  Page of Test  Hows Tested Chake Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Cil Ratio  4-22-83  24  3/4  Test Period  11  377  110  34272:  120#  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Coil How Rate)  11  377  110  31.7  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Coil How Rate)  11  377  110  Test Witnessed By  Vented  Deaviation Survey  Thereby Certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	3.		I Dan de		inh d (File							T 13 5.	(D	
Note of Test  4-22-83  24  3/4  Test Period  11  377  110  34272:  110  110  34272:  110  110  34272:  120  120  120  120  120  130  120  120	4-20-83		- 1		_	_		ing - Size	e ana ty	rpe pumpj		1		
4-22-83  24  3/4  Test Period  11  377  110  34272:  120#  Casing Pressure 75#  11  377  110  34272:  Casing Pressure 75#  11  377  110  31.7  Casing Pressure 75#  11  377  110  31.7  Collaborated 24- Oil - Bbl. 11  377  110  31.7  Test Witnessed By  Herb Spencer  List of Attachments  Deaviation Survey  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Pote of Test	Но						011 — Вы		Gas - MC	Water			
Casing Pressure 75   Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Cor 75   110 31.7  Librory Control of Gas (Sold, used for fuel, vented, etc.)  Vented  Deaviation Survey  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			24	1	3/4	Test Pe				1	. 1			
Vented  Note that of Attachments  Deaviation Survey  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Co	sing Pressure			- OII - B	bl.	Gas	- MCF	<del></del>			Oil Grav	nty - API (Co:
Vented  List of Attachments  Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				_1-	<del>&gt;</del>	.   1.	1	3	377		110	1	31	. 7
Deaviation Survey  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	(, Disposition of Gas (	Sola	, used for fue	, vente	ed, etc.)						Test	Witnesse	d By	
Deaviation Survey  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	tion of American		Vented								He	erb S	penc	er
. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	i, List of Attochments	_			C.									
SIGNED SIGNED Geologist DATE 4-28/88		-عطاد	information sh	oun or	Surve	y s of this fo	rm is true	e and com	plete to	the best of	my knowledg	e and bel	lief.	
SIGNED TITLE DEUTOGISC DATE 4-18/87	The .		Un	9			Co	20100	ie+				,/ —	1/2
(0)	SIGNED DOING	20	ay .				LE	-0108				DATE 4	4-2	8/8 8
	<u></u>	•												(0)

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-idiled or despended well. It shall be accomputated by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall olso be reported. For multiple completions, licins 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	utheasterr	New Mexico					North	westem N	lew Mexico
T. Ar	nhy		Т.	Canyon		_ T.	Ojo	Alamo		т	. Penn. "B"
											Penn. "C"
B. Sa	lt		T.	Atoka		т.	Pict	ured Clis	ſs	т	Penn. "D"
T. Ya	ites		т.	Miss		_ Т.	Cliff	llouse_		Т	Leadville
T. 7 F	Rivers	364	τ.	Devonian		т.	Mene	fee		T.	. Madison
T. Qu	een	886	т.	Silurian	<del> </del>	. т.	Poin	t Lookou	t	T.	Elbert
T. Gr	ayburg	1512	T.	Montoya		_ T.	Manc	os		Т.	McCracken
T. Sa	n Andres.	1686	Т.	Simpson		_ T.	Galle	ıp		т.	Ignacio Qtzte
T. GI	orieta		T.	McKee	<del></del>	_ Bas	<b>e</b> Gre	enhorn _	<del></del>	т.	Granite
T. Pa	ddock		Т.	Ellenburger	·	т.	Dako	ta		Т.	<del></del>
T. BI	inebry		T.	Gr. Wash		. т.	Morri	son		T.	·
T. Tu	bb		т.	Granite		. T.	Todil	lto		T.	<del></del>
T. Dri	inkard		т.	Delaware Sand		. T.	Entra	ada		Т.	<del></del>
T. Ab	o		т.	Bone Springs		- T.	Wing	ate		Т.	<del></del>
T. Wo	lfcamp		т.	<del></del>		т.	Chinl	e		Т.	
T Cise	co (Bough	0	T.			т.	Penn.	"A"		т.	
		_		OIL	OR GAS	SA	NDS	OR ZO	NES		
No. 1, fr	om 107	<u>8</u>		to 1101		No.	4, fre	····	*******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
No. 3, fr	om 2150	0		to 2340		No.	6, fro	m	18 4 FFA 444 4 was spires	<b></b>	_to
				IMI	PORTANI	T WA	TER	SANDS	5^	_''	
Include o	data on ra	ite of water	inflow and	d elevation to which w	ater rose	in bo	le.		•		
No. 1, fre	om		**********	to					fcet		The did this file the the term the east relief to a page as a page as a
No. 2, fr	om	************************************		to	+ = ++++ + = ************			******	fcct	******	rootalii iraa to carara capa suo suo poote pap paa agga pee
No. 3, Iro	om			to		•••••		· - <del></del>	feet.	*************	**************************************
											rr ber 600 met e e 600 all ma mand a bere est a ma opposit a vector e .
140. 7, 170	); <b>(1</b>			ORMATION RECORD							**************************************
From	То	Thickness in Feet		Formation		Fr	om,	То	Thickness in Feet		Formation
	T			• •							<del></del>

From	To	Thickness in Feet	Formstion	From	То	Thickness in Feet	Formation
			•				
	346	346	ANHY				
46	886	540	Sand & ANHY	#			
86	1512	626	Red Sand & ANHY			1. 1	
512	1686	174	Red Sand & Dolo				
686	2375	689	Dolo				
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torics accrives		
DISTRIBUTION		
SANTA FE	1	
FILE	/	~
U.S.O.S.		
LAND OFFICE		
00	7	

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10

SANTA FE		9	SANTA FE, NE	W MEXICO 87501			
FILE						5a. Indicate Typ	e of Lease
U.S.O.S.						State X	F
OPERATOR						5. State Oil & G	as Lease No.
<del>1,</del>		1				LG 501	9
	SUNDR	Y NOTICES	ND REPORTS OF	J WELLS	<del></del>	MITTELL	777777.
פט דסא ססן	E THIS FORM FOR PRO USE "APPLICATI	POSALS TO DRILL ON FOR PERMIT -	OR TO DEEPEN OF PLUG	BACK TO A DIFFERENT RESE	ECENED		
1.		<del></del>				7. Unit Agreemen	nt Name
oil X	ACT	OTHER-		400		1	
2. Name of Operator			<del></del>	APR	<del>21 1983</del>	8, Farm or Lease	e ilame
Diamond	Back Petrol	leum 🗸		_		Martha	
3. Address of Opera		<del></del>	<del></del>	<del></del>	C. D.	9. Well No.	
P.O. Box	2938, Ruid	loso, N.M	. 88345	ARTES	IA, OFFICE	1	
4. Location of Well	<del></del>		<del></del>	<del></del>	<del></del>	10. Field and Pa	ol, or Wildco
	L 19	80	South	660		Red Lal	ke α-σ-
UNIT LETTER	·		78 OM THE	LINE AND	FEET PROM	inninn	PHI
West		∵,7	. 17S	RANGE 28E			
THE	LINE, SECTIO	N	TOWNSHIP	RANGE	нмем,	XIIIIIII	
mmi		15. EI	evation (Show whether	DF, RT, GR, etc.)		12. County	<i>\\\\\</i>
		[[]]}	3464 GR 34			EDDY	
16.		77777	T- Y - 11 1			<del>*</del>	
				Nature of Notice, Re	-		
	NOTICE OF IN	TENTION TO	:	St	JBSEQUENT	REPORT OF:	
	$\Box$	_		İ	<del>(-</del> )		
PERPORM REMEDIAL	Ħ	•	LUG AND ABANDON	REMEDIAL WORK	料	ALTER	ING CASING
YEMPORARILY ASAND	<b>~</b>	_		COMMENCE DRILLING OPH	<u>}~~~</u> <	PLUG A	ND ABANDONM
PULL OR ALTER CAST	** []	•	HANGE PLANS	CASING TEST AND CEMEN			
				OTHER		<del></del>	<del></del>
OTHER							
17. Describe Propos	ed or Completed Ope	rations (Clearly	state all pertinent det	ails, and give pertinent do	ites, including	estimated date of	starting any p
work) SEE RUL	E 1103.						
4/11/83	Acid frac	San Andr	es w///0 000	gal 2% HCL g	al c	/:O OOO#	10 00
, – – , – –	sand 3000	max nre	esura 2500#	average @ 30	ET MIL W	40,000#	10-20
4/12/83	Set RBP @	1300 ft	nerforsted	Queen format	Drm 110	wed back	load
,	2 SPF 1210	)-18 tota	1 36 36 ca	1 shots. Fra	TOH 1 5P	T 11/U-11	89 &
	wtr $w/20.0$	000 # 10-	20 sand 180	0# breakdown	2050#	ou gai ge	1
	@ 30 BPM.	Flowed	hack load	Pull RBP sw	30JU# ma	X. 1400#	average
4/13/83	Swab load	11000	Dack Toda.	TUIT RDF SW	ab load.		
4/14/83	Swab load						
4/15/83	Set pump j	ack					
4/16/83	pumping ba		_				
, ,	rr-18	.c. roud					
			•				
	·						
			•				
•							
B. I hereby cently th	at the information at	ove is true and	complete to the best o	f my knowledge and belief			
		<del>-</del>	•				
1/1000	14th b. s	$\bigcirc$	Gar	ologist		1. 1 6	77/02
ICHEN STATE	and the					DATE4/2	1107
<del></del>			C	Original Signed By			
			!	eslie A. Clements		ΛDD	0 8-400
PPROVED 87			TITLES	upervisor District II		DATE APR	47198

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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(		
DISTRIBUTION	T	
SANTA FE	V	
FILE	1/2	
U.S.Q.S.	7	
LAND OFFICE		
000000000000000000000000000000000000000		1

# OIL CONSERVATION DIVISION

Form C-10

SANTA FE		SANTA EF N	EW MEXICO 87501			Revised
FILE		SANTA FE, IN	EW MEXICO 87501		5a. Indicate Ty	re of Levee
V.S.Q.S.						rpe ut Lease F
LAND OFFICE					State X	
DPERATOR			•		5. State Oil 6 C	
	SUNDRY NOTIC	ES AND DEPORTS	ON WELLS		mmm	7777777
{00 HOT USE T	HIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	ES AND REPORTS (	JI TILLLI UG BACK TO A DIFFERENT RESERVE SUCH PROPOSALS.)	itm.		
OIL X	GAS WELL OTHER-				7, Unit Agreem	ent Nane
2. Name of Operator	<del></del>		<del></del>		8. Farm or Lea	se Name
	Back Petroleum	V			Martha	
3, Address of Operator	2938, Ruidoso	, N.M. 88345		1	9. Well No.	
4. Location of Well	. 2730, Kuluusu	, N.M. 00343	<del></del>		10. Field and F	ool, or Wilder
UNIT LETTER	L 1980	PEET PROM THE SOU	th LINE AND 660	_ FEET PROM	Red Lak	ce q-g-g
THE West	LINE, SECTION 7	TOWNSHIP	7S 28E	NMPM.		
mmm	virininini	15. Elevation (Show wheth	her DF, RT, GR, etc.)		12. County	<i>1444</i>
	<i>Ullillilli</i>	3464 GR 34			EDDY	
16.	Check Appropris	ite Box To Indicate	Nature of Notice, Repo	ort or Oth	er Data	<del></del>
и	OTICE OF INTENTIO		<u>-</u>		REPORT OF	i:
PERFORM REMEDIAL WOR	🗀	PLUG AND ABANDON	REMEDIAL WORK	(V)	ALTE	DHIEAD DHIR
TEMPORARILY ABANDON		_	COMMENCE DRILLING OPHS.		PLUG	AND ABAHDONM
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO	<b>"</b> 🔲 .		
			OTHER			<del></del>
OTHER			]			
17. Describe Proposed	or Completed Operations (C	early state all pertinent d	letails, and give pertinent dates	including (	estimated date of	starting any
work) SEE RULE 1			• • • • • • • • • • • • • • • • • • • •	,		,
3-16-83	Perf San And	es W/csng gur	n .36 cal. @ 1 Si	PT. 215	59.62.65	
	67.70.77.79.8	32.2203.05.08	n .36 cal. @ 1 Si 12,15,17,21,23,	35.38.4	2.50.	
	55,57,62,64,7	5,86,92,95,97	,2300,03,06,09,	11.14.1	7.24.	
	30,32,38, = 4	0 shots.				
	Acidize W/600	00 gal. 20% HC	CL W/ ball sealer	s trea	iting	•
	pressure max	4200# min 135	50# average 3000#	# at 7	BPM FSIP	1500#
3-17-83	Flow & swab b	sale land				
3-17-03	riow & Swab E	ack load		•		
3-18,4-6-	.83					
•		g approx. 1 B	O & 2 BW per day	7.		
/ 7 02		•	•			
4-7-83	Prep to Frac.		(			
		•				
•						
		,				
					·	·
8. I hereby certify that	the information above is true	and complete to the best	of my knowledge and belief.			
I de S			Coologiat		<i>.</i> -	7 02
ICHED TO THE STATE OF THE STATE		TITLE	Geologist		DATE	-03
			Original Signed By		APR	1 a/10c
******		y twi P	Loslie A. Clements		PRE 1	, T & 12¢
	<del></del>		Supervisor District II			10

Farm C-103 Revised 19-1-

FILE		
U.1 G.1.		Sa. Indicate Type of Leuse
LAND OFFICE		State 🕅 Fee
OPERATOR		5. State Oli & Gas Lease No.
<del>*************************************</del>		LG5019
	SUNDRY NOTICES AND REPORTS ON WELLS	
{00 ≥07 U≥E	SUNDRY NOTICES AND REPORTS ON WELLS	ENT RESERVOIR.
1.		7. Unit Agreement Name
oil A	WELL OTHER-	ļ.
2. Name of Operator	APF	R 0.7 1983 [18. Farm of Lease Hame
Diamond	d Back Petroleum 🗸	
3. Address of Operate		). C. D. (9. Well No.
P.O. Bo	2020 5	SIA OFFICE 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	L 1980 FEET FROM THE South LINE AND 6	S60 Pod lake a a se
UNIT CETTER	PEET FROM THE BOACH LINE AND V	THIE THE THE THE TANK TON
West	LINE, SECTION 7 TOWNSHIP 17S RANGE	28F (
THE	LINE, SECTION TOWNSHIP RANGE	20E
mmmi	15. Elevation (Show whether DF, RT, GR, etc.	12. County
	3464 GR 3469 KB	EDDY
16.		
	Check Appropriate Box To Indicate Nature of Noti	<del>-</del>
•	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
		<b>17</b> 71
PERFORM MEMEDIAL W		<b>=</b>
TEMPORARILY ARAHDOI	N COMMENCE DAIL	LING OPHS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	G CHANGE PLANS CASING TEST AND	O CEMENT JOS [
	OTHER	
DTHER	L	
17. Describe Propose	d or Completed Operations (Clearly state all pertinent details, and give per	tinent dates. Excluding estimated date of starting any propo
work) SEE RULE		, , , , , ,
3-7-83	TD 632 moved out cable tool moved in	rotary tools reduced
	hole to 7 7/8	rotary toors reduced
- 3-12-83	TD 2375 E-Log open hole W/Dresser Atl	lae CNI /FDC _ DII
	and a man open hote wy brester her	ras GNE/FDC - DEL.
3-13-83	$\operatorname{Ran4}\frac{1}{2}$ ' 14.5# production csng to 2383	cmt w/300 exe
	Western lite and 600 sxs class C neat	cmt w/Jou sxs
	Plug down @ 6:15 A.M. Top cmt at 650	of the did not off.
	Top cmc at off	<i>J</i> •
3-14-83	One inch w/300sxs pace setter lite ci	ir 30 ava ta -it
	Pressure test to 800# for 30 min. Hel	er. Jo sks to pit.
	resoure test to ooon for so min. her	. u .
3-15-83	Prep to perforate San Andres.	
3 13 03	rich to periorate san Andres.	
		•
	?	
18. I horoby certify the	The information above is true and complete to the best of my knowledge ar	nd belief.
18. I horeby certify the		
18. I horeby certify the	The information above is true and complete to the best of my knowledge and	

Original Signed By

Loslio A. Clements

APR 0 7 1983



## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

March 29, 1983

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

Diamond Back Petroleum P.O. Box 2938 Ruidoso, New Mexico 88345

Re: Martha

#1-L-7-17-28

Red Lake Queen-Grayburg-

San Andres

## Gentlemen:

We are returning your C-103 on the above captioned well so that you can include the length of casing test on the  $4\frac{1}{2}$ " casing as required by Rule 107.

Very Truly Yours,

Leslie A. Clements Supervisor District II

LAC/pw

Enslosures(3)

## STATE OF NEW MEXICO ENERGY AND MINISPALS DEPARTMENT

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DISTRIBUTION	T	
SANTA FE	T	
PILE		
U.1.G.1.	1	
LAND OFFICE		
00004700	7-	

## OIL CONSERVATION DIVISION RECEIVED P. O. BOX 2088

SANTA FE, NEW MÉXICO 87501

Form C-103 Revised 19-1

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U.1.G.1.		44		11111111	24 1983	State X	Foo !
LAHO OF	FICE			;			
OPERAT	DA .			· O.	C. D.	5. State Oll & Go	
<u> </u>					IA, OFFICE		L6.5019
· <del></del>		NODY NOTICE	5 1 10 DEDODITE O		HA, WHICE	mmi	errerrerre
100 40	5U	NURY NUTICE	S AND REPORTS OF	WELLS		M	//////////
	USE "APP	LICATION FOR PERMI	F - " (FORM C-101) FOR SI	ICH PROPOSALS.1		<u> </u>	
11.						7. Unit Agreemen	it Name
on Z	SAB WELL	07 H C R -				}	
WILL L				<del>`</del>	······································	0.5	<del></del>
2. Name of Oper	ator					8. Form or Lease	: [idme
l D:	amond Bac	k Petrole	ım			Martha	
3. Address of O		10000		<del></del>	<del></del>	9. Well No.	
,							
1		). Box 2938	8, Ruidoso, N	.M. 88345		1_1	
4. Location of W	ell -					10. Field and Po	ol, or Wildcat
j	Ţ	1980	ET PROM THE South	660		D - J 1 - 1 -	- 0 0 00
	·	FE	IT FROM THE	LINE AND OUT	FEET FROM	Red lake	<del>2</del>
1						VIIIIIII	1777
Wes	t	7	TOWNSHIP17	S 28	ΕΕ		///////////////////////////////////////
***C	LINC, 3	EC 1108	TOWNSHIP	RANGE	нмрм.		
kaman	mm	mmm:	. Elevation (Show whethe	DE PT CP 1		VIIIIII	44444
		///////////////////////////////////////		="		12. County	
/////////			3464 GR	3469 KB		Eddy	
16.			Day Tallians	Name - C. Nami	D 0:		
	Che	ck vbbtobilate	Box To Indicate	Nature of Notice	, Report or Oth	ner Data	
•	NOTICE O	F INTENTION	TO:	1	SUBSEQUENT	REPORT OF:	
	•			j			
	רעו		PLUG AND ABANDON	REMEDIAL WORK	ਚਿ		
PERFORM REMED	Vr MONK TO		PEUE AND ABANDON	1	$\square$	ALTER)	ING CASING
TEMPORARILY AS	ANDON			COMMENCE DRILLING	OPHS.	PLUG A	THEMPOONABE ON
PULL OR ALTER C	ASING		CHANGE PLANS	CASING TEST AND CE	MENT JOS		
				QTHER _			
			L_J	UINEK			
OTHER		<del></del>					
				<u> </u>			
17. Describe Pro	posed or Complete	ed Operations (Clea	rly state all pertinent des	ails, and give pertine	nt dates, including	estimated date of s	tarting any prop
work) SEE R	ULE 1103.						
						•	
3-7-8	$3  ext{TD } 63$	2 moved ou	t cable tool	moved in ro	stary tool	s reduced	
	hole	to 7 7/8.					
		. , , , , . ,					
0.15				_			
3-12-	83 TD 23	/5 E-Log o	pen hole W/ 1	Oresser Atla	is CNL/FD	C - DLL.	
		•	-				

3-14-83 One inch w/300sxs pace setter lite cir. 30 sxs to pit.

plug down @ 6:15 A.M. Top cmt at 650'.

3-15-83 Prep to perforate San Andres

3-13-83

is. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.		
· 16×10 N. J. Leale	TITLE Bows	DATE_	3/16/83
	TITLE	DATE	(17

Ran  $4\frac{1}{2}$ " 14.5# production csng to 2383 cmt w/ 300sxs western lite and 600 sxs class C neat cmt did not cir.

STATE OF NEW M ENERGY AND MINERALS O		OH CONCEDU		
* -0. OF COPIES ACCEIVES			ALION SECRITOR	r
DISTRIBUTION SANTA FE		P. O. BO		Form C-1 Revised
FILE		SANTA FE, NEV	V MEXICO 87501	
	1010		MAR 08 1983	5a. Indicate Type of Lease
U.S.G.S.	<del></del>			State X Fe
DPERATOR	<del></del>		O. C. D.	5. State Oil & Gas Lease No.
or End on	J <u>e</u> L		ASTESIA, COPICE	LG 5019
	CULTON	56 1110 555555		<del>- karamana</del>
(DO NOT USE THIS FOR	SUNDRY NUTICE IM FOR PROPOSALS TO DE "APPLICATION FOR PERM	15 AND REPORTS ON THE COLOR SUIT - " (FORM C-101) FOR SUIT	WELLS BACK TO A DIFFERENT RESERVOIR EN PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
	ack Petroleu	um, Inc. V		Martha
3. Address of Operator				9. Well No.
1608 Sudo	derth	Ruidoso, NM	88345	1 1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	1980 -	SOU	th Line and 660	Empire Redfale 9
UNIT LETTER		LET FROM THE	511 CINE AND	TITITITI MON TITITITI
west	. 7	TOWNSHIP 17S	2817	
THE	NE, SECTION	TOWNSHIP TID	RANGE ZOL	_ HMPM. {
mmmm		S. Elevation (Show whether	DF. RT. GR. etc.)	12. County
		3464.	,,,	, , , , , , , , , , , , , , , , , , , ,
	7111111111	<del></del>	lature of Notice, Repor	Eddy
Ran 10-3/4"	', 40.5# cas		355'. Ran 375 sa	acks of Class C cemer
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			······································	
18. I hereby certify that the inf	ormation above is true	and complete to the best o	my knowledge and belief.	
$\Lambda \Lambda$	0 1			
accuse (1) (1 7	ule 1	w.=. *	President	DATE 3/7/83
	The state of the s			
APPROVED BY MAKE	Wille	TITLE 011	AND GAS INSPECTOR	MAR 0 9 198

CONDITIONS OF APPROVAL, IF ANYI

112

STATE OF NEW MEX		. CONSERVAT		<b>O</b> 14	form C-101 Revised 10	155 - 2.4 06.7 -1-78	
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501				SA. Indicate Type of Lyane state X ree		
					LG 501	6 G23 E4100 HV. <b>9</b>	
	ON FOR PERMIT TO	O DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ement Nume	
Type of Well X	_	DEEPEN [	PL SINCLE X	MULTIPLE	6. Form or L Marth		
Diamondback	Petroleum, Inc.	V			9. Well No.		
1608 Sudderth (P.O. Box 2938), Ruidoso, N.M. 88345						10. Field and Poel, or Wildean  Empire Rud Jake - 4-6-51	
, 660° rect rach			TWP. 176 ACC.				
					17. County Eddy		
			is, proposes contra	19A. Fermation	1	23. Rotary et C. 7.	
Eleverania para a herar per	(* ) (* ) (* ) (* ) (* ) (* ) (* ) (* )	s & Status Plug. Fond	2500°	San An		C.T. Date Work will Link	
3464' G.L.	· · · · · · · · · · · · · · · · · · ·	0 one well	Star Well Sa		12-30		
`•	1	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	TH ISACKS OF	CEVENT	EST. TOP	
12½"	1	24#	350'	200		Circ.	
62"	-2 1/2:	9½ A.P.I.	2500'	750		Circ.	
				1		rosted entry be	
			٤.	RRROVAL (91) RETUUT EKKE UHLESS DRI			
BOP: none-o	cable tool - ins	stall swedge w/v	alve on surfa	ce CSG.			
BOVE SPACE DESCRIBE PRO LORE, SIVE ALL A OUT PASSENT	DROSED PROSERVANTE ( R FREDAM, IF ANT.  B_tave is true and comp	detects the heat of un kr		ON PRESENT DROSS	ICTIVE FORE A	ND PRCPOSED HER PHUN:	
· Alm J. S		Tule Pres., Diam		Inc. Do	12/30/	/82	
(This spice for S.	inte Crep	- Company days and Table of the Company of the Comp		o orana as <del>ist</del> an sa sala 12 Mila			
MOVED BY MILL	William	TITLE _Q/L.AND_BAS	INSPECTOR	DA	TE_JAN	0 1 1983	

(14)

1270 3000 1000 2210 2000

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## P. O. HOX 2088 SANTA FE, NEW MEXICO 8750

	·	All distances mus	the from the outer he	underles of the S	rillen,	
),.erolor Diamond	Back Petro		L-cose M	artha		#1
Inii Letter S	*clion 7	17 South	28 Ea	St	Eddy	
Actual Pastuge Local, 1980	on of Well: leet from the	South	660		West	***
Jound Level Clev. 3464	Producing Fe	rmal lon	Poul	Red Take D.		Dedicated Acreages
1. Outline the	acrenge dedica	ited to the subject				e plat below.
2. If more than interest and		dedicated to the	vell, outline each	and identify	the ownership th	ereal (both as to wo
		isserent ownership nitization, lorce-po		e well, have t	he interests of	all owners been con
Yes [	No II an	swer is "yes;" type	of consolidation	٠		
If answer is 'this form if ne		owners and tract de	scriptions which	have actually	been consoliant	ed. (Use reverse sid
No allowable v forced-pooling	vill be assigne , or otherwise) (	d to the well until a or until a non-stand	all interests have ard unit, eliminat	been consolid	dated (by commests, has been a	unitization, unitizati pproved by the Divis
	.1		;		71	CERTIFICATION
	Sec.7, T	.17 S. R.28 E.	N.M.P.M.		I hereby car	; tify that the Information c
	] 				1 (	n Is-tive and complete to nowledge and belief. J. Lak
·	+			<del></del>	Name /	11 101
	] 				Live a	andback Ret.
_					Date	
660.	<b>.</b>		. i			ily that the well locati plut was platted from lie
	•		; ;		under my super	d surveys made by me reision, and that the sur arrest to the best of n
	·		<u>i</u>		knowledge and	
1980'					Dute Sure Of December 3	MIJES S
		•	1		Herstweied rolds and/or Lago Euro	8290 min
<u> </u>			<u></u>		Constitute No.	Mission T.

## **New Mexico**

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

## New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc Margie Kay #1 F-7-17-28

8 5/8 @ 366' cemented with 300 Sx c 5 1/2 @ 2513 cemented with 225 Sx c 2 3/8 @ 1650
Perfs at 1662-1700, 2077-2448

- 1. Spot a 25 Sx plug at 1600' and tag.
- 2. Spot a 25 Sx plug at 416'.
- 3. Spot a 10 Sx surface plug.
- 4. Set DHM
- 5. Salt gel placed between plugs.

Contractor will need to make assessment of roads and location and do whatever dirt work is needed.



#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

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ENERGY and MINERALS UEPAHIMENI

Oil Conservation Division Drawer DD Artesia, New Mexico 88211

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Diamondback Petroleum Inc. P.O. Box 2930

Ruidoso, NM 88235

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#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBUI

CABINET SECRETARY

January 26, 1995

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