

**PROPOSED
ORYX ENERGY
BOGLE FLATS #13**

Oryx Energy Company



**INDIAN BASIN FIELD
TOP UPPER PENN
OCD HEARING-ORYX BOGLE FLATS #13**

1020' FNL 750' FEL
SEC. 17 T22S R23E
EDDY COUNTY, NEW MEXICO

Interpretation By	R. WOLIN	Date	10-10-95	Contour Interval	50'
Scale	1"=2000'	Drafting by	E. MORRIS		

● WATERED OUT OR
SIGNIFICANT WATER PRODUCTION

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 1
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

MEMORANDUM

Subject: Bogle Flats Unit Well No. 13, Eddy Co., NM
Date: December 1, 1995
Location: OEC - 495
From: Bob Jutton
To: Roy Wolin

Pursuant to your request, below is a chronology of events relative to the staking of the captioned proposed well location:

10/09/95: John West Engineering Company staked the location as originally authorized 800' FNL & 800' FEL of Section 17, T22S-R23E, Eddy Co., NM.

10/10/95: Barry Hunt, Bureau of Land Management, moved the location south-southeast a distance of approximately 423 feet due to topographic constraints. As originally staked, a severe cut into a limestone hill would be required to build location.

10/11/95: John West Engineering Company tied in the revised location to the section lines finding it to be 1220' FNL & 750' FEL of the same section. A plat was prepared showing the well to be directional with the surface location shown as revised and the bottom hole as the originally authorized location.

10/25/95: After discussions with Barry Hunt concerning the economics of drilling a directional well, he returned to the field and agreed to move the location 200 feet north so that we could drill a vertical well with geological confidence.

This new revised location was resurveyed the same day to be 1020' FNL & 750' FEL. Plats were prepared and permit application made to drill a vertical well at this location.

If you have any questions concerning this memo, please don't hesitate to contact me.

Bob Jutton

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 2
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

DISTRICT I
P.O. Box 1060, Hobbs, NM 88241-1060

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOGLE FLATS UNIT	Well Number 13
OGRID No.	Operator Name ORYX ENERGY COMPANY	Elevation 4152

Surface Location

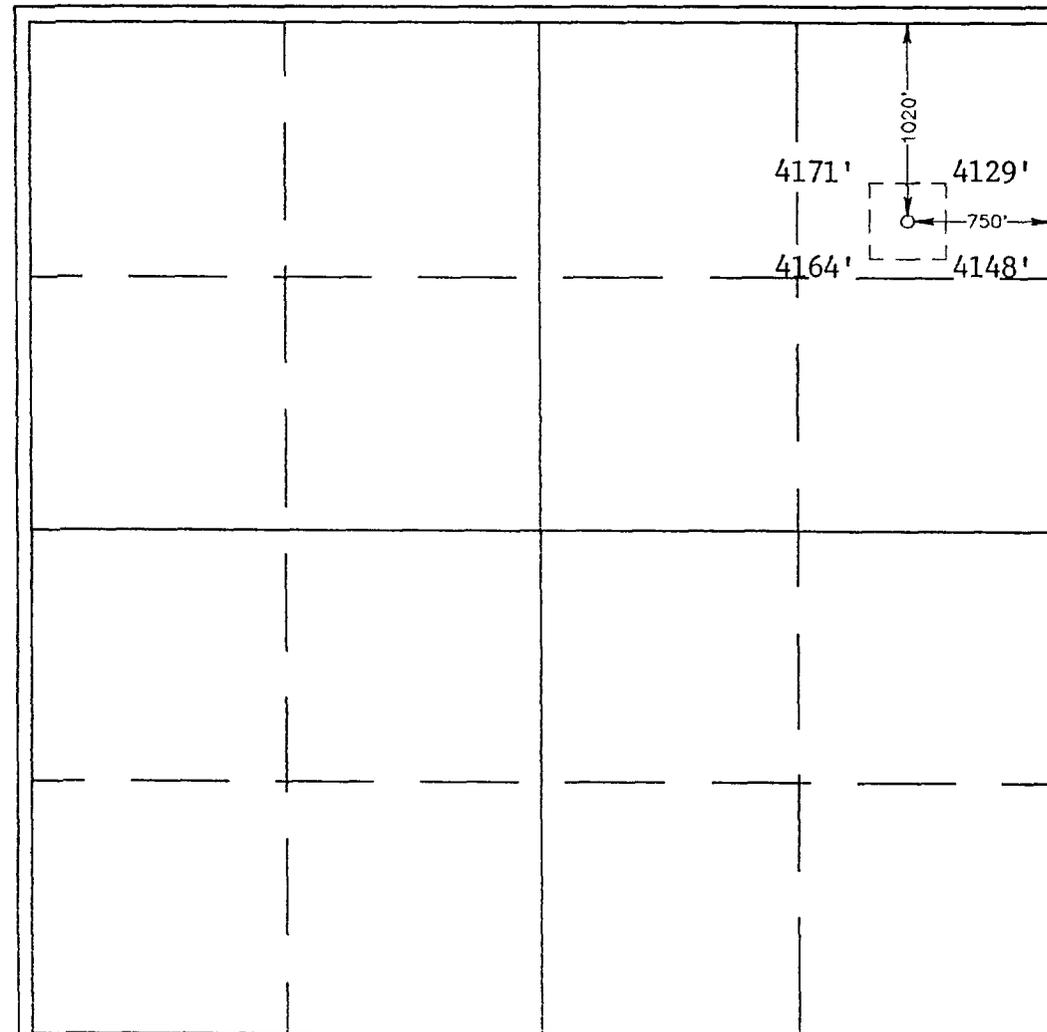
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	22 S	23 E		1020	NORTH	750	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name _____

Title _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 11, 1995

Date Surveyed _____ SJA

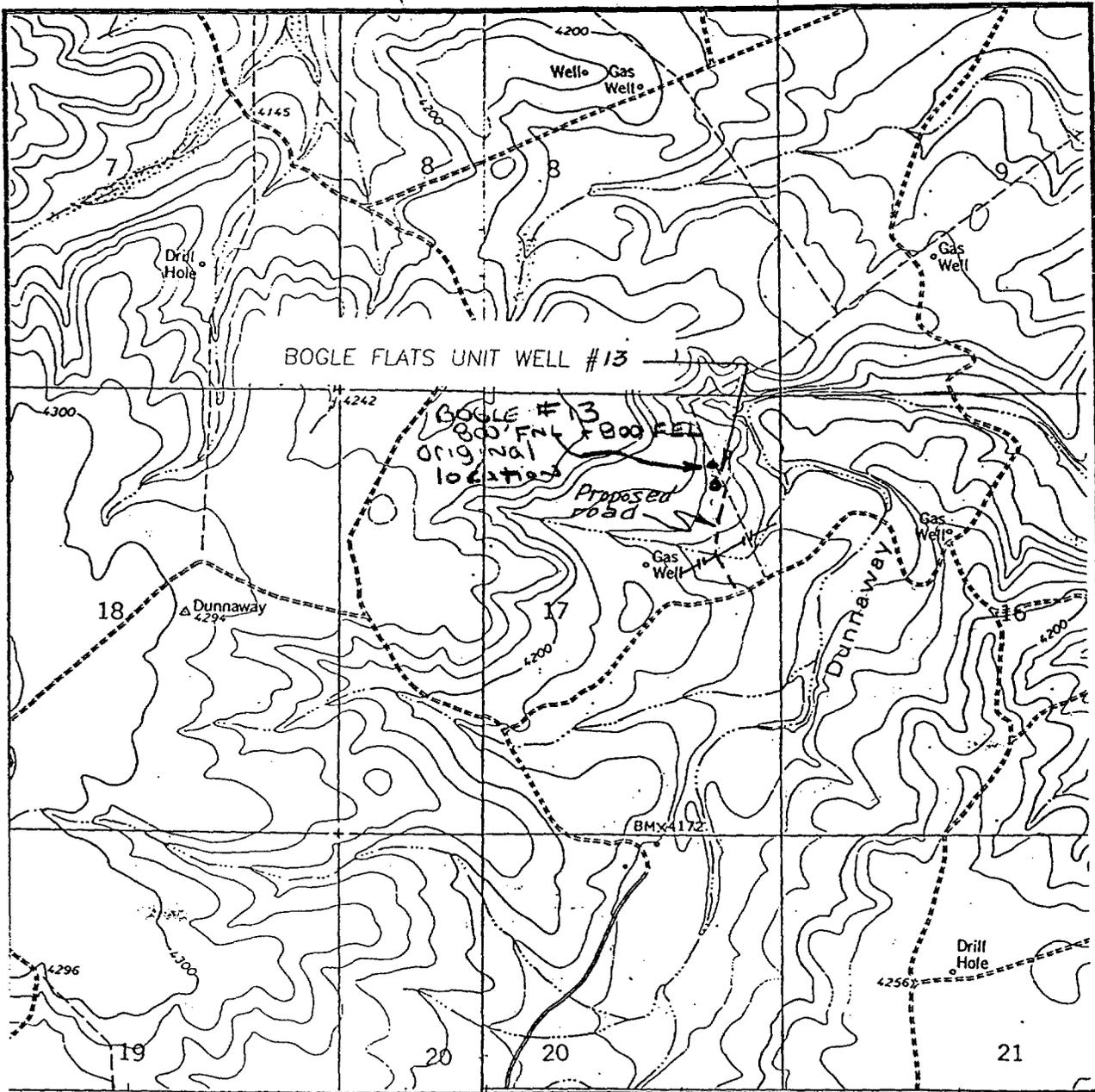
Signature of _____
Professional Surveyor

JOHN W. EIDSON
3239
Lic. No. 95-27-95
413

Certified Professional Surveyor

JOHN W. EIDSON 676
EIDSON 3239
EIDSON 12641

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL - 20'

SEC. 17 TWP. 22-S RGE. 23-E

LEGEND

SURVEY N.M.P.M.

==== EXISTING ROAD

COUNTY EDDY

--- PROPOSED ACCESS ROAD

DESCRIPTION 1020' FNL & 750' FEL

ELEVATION 4152'

**JOHN WEST ENGINEERING
HOBBS, NEW MEXICO**

OPERATOR ORYX ENERGY COMPANY

(505) 393-3117

LEASE BOGLE FLATS UNIT

U.S.G.S. TOPOGRAPHIC MAP
MARTHA CREEK, CAWLEY DRAW, N.M.

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

J Bar Cane, Inc.
Oil & Gas Properties
Petroleum & Mineral Land Services

COPY

16 Spring Court Sandia Park, New Mexico 87047 Telephone (505) 281-8186 FAX 281-8196

September 26, 1995

Oryx Energy Company
P. O. Box 2880
Dallas, TX 75221-2880

Attn: Glynn P. Broussard, CPL

**Re: Bogel Flat Unit #13
Offset Operators for Unorthodox Location
Section 17: All
Township 22 South, Range 23 East
Eddy County, New Mexico**

Dear Glynn,

Pursuant to your request, we have researched the records of the State of New Mexico Oil Conservation Division in regard to your request for offset operators and wells as it pertains to the drilling of the above referenced well. As per Section 104 of the General Rules and Regulations Handbook, (copy attached), we find the following wells and operators which offset this section:

Township 22 South, Range 23 East

Section 19: Lease (no active wells found)

NM 69324 Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210
(Covers N/2, N/2 SW/4)

Section 20 Lease (no active wells found)

NM 045272 Chevron USA Producing Company
15 Smith Road
Midland, TX 79705
(Covers N/2)

Section 21: Well

Enervest Operating LLC
1001 Fannin, Suite 900
Houston, TX 77002
Enervest #1 "A" Indian Basin, Upper Penn
990' FNL and 990 FEL
(Covers N/2, N/4 S/2 of Section)

Section 18: Well

Yates Petroleum Corporation
Sedge Unit #1 "H" SW Indian Basin, Morrow
1980 FNL and 660 FEL
(Covers E/2 of Section)

Section 17: Well

Chevron USA Producing Company / Operator
Bogel Flats Unit #9 "G" Indian Basin, Upper Penn
1650 FEL and 2035 FNL
(Covers Entire Section)

Tract #4	Oryx Energy Company	75%
	Marathon Oil Company	25%
Tract #5	Marathon Oil Company	100%
Tract #6	Oryx Energy Company	100%
Tract #9	Oryx Energy Company	100%

Section 16: Well

Chevron USA Producing Company / Operator
Bogel Flats Unit #5 "F" Indian Basin, Upper Penn
1650 FNL and 1980 FWL
(Covers Entire Section)

Tract #11	P & P Producing Inc. P. O. Box 3178 Midland, TX 79702-3178	100%
Tract #12	Chevron USA Prod. Co. Marathon Oil Company P. O. Box 552 Midland, Tx 79702	50% 50%

Section 9: Well

Chevron USA Producing Company / Operator
Bogel Flats Unit #3 "K" Indian Basin, Upper Penn
1850 FWL and 1650 FSL
(Covers Entire Section)

Tract #4	Oryx Energy Company	75%
	Marathon Oil Company	25%
Tract #5	Marathon Oil Company	100%
Tract #6	Oryx Energy Company	100%
Tract #8	Chevron USA Prod. Co.	100%

Section 8: Well

Chevron USA Producing Company / Operator
Bogel Flats Unit #6 "G" Indian Basin, Upper Penn
1650 FNL and 1650 FEL
(Covers Entire Section)

Tract #2	Chevron USA Prod. Co.	100%
Tract #7	Chevron USA Prod. Co.	100%

Section 7: Lease (no active wells found)

NM 04881

Chevron USA Producing Company
(Covers S/2, S/2 N/2, N/2 NE/4, NW/4 NW/4)

Should you need any additional assistance concerning this matter, please advise.

Sincerely,

J Bar Cane, Inc.

A handwritten signature in black ink, appearing to read "John Michael Richardson". The signature is fluid and cursive, with a large initial "J" and "R".

John Michael Richardson, CPL
President

JMR/ms

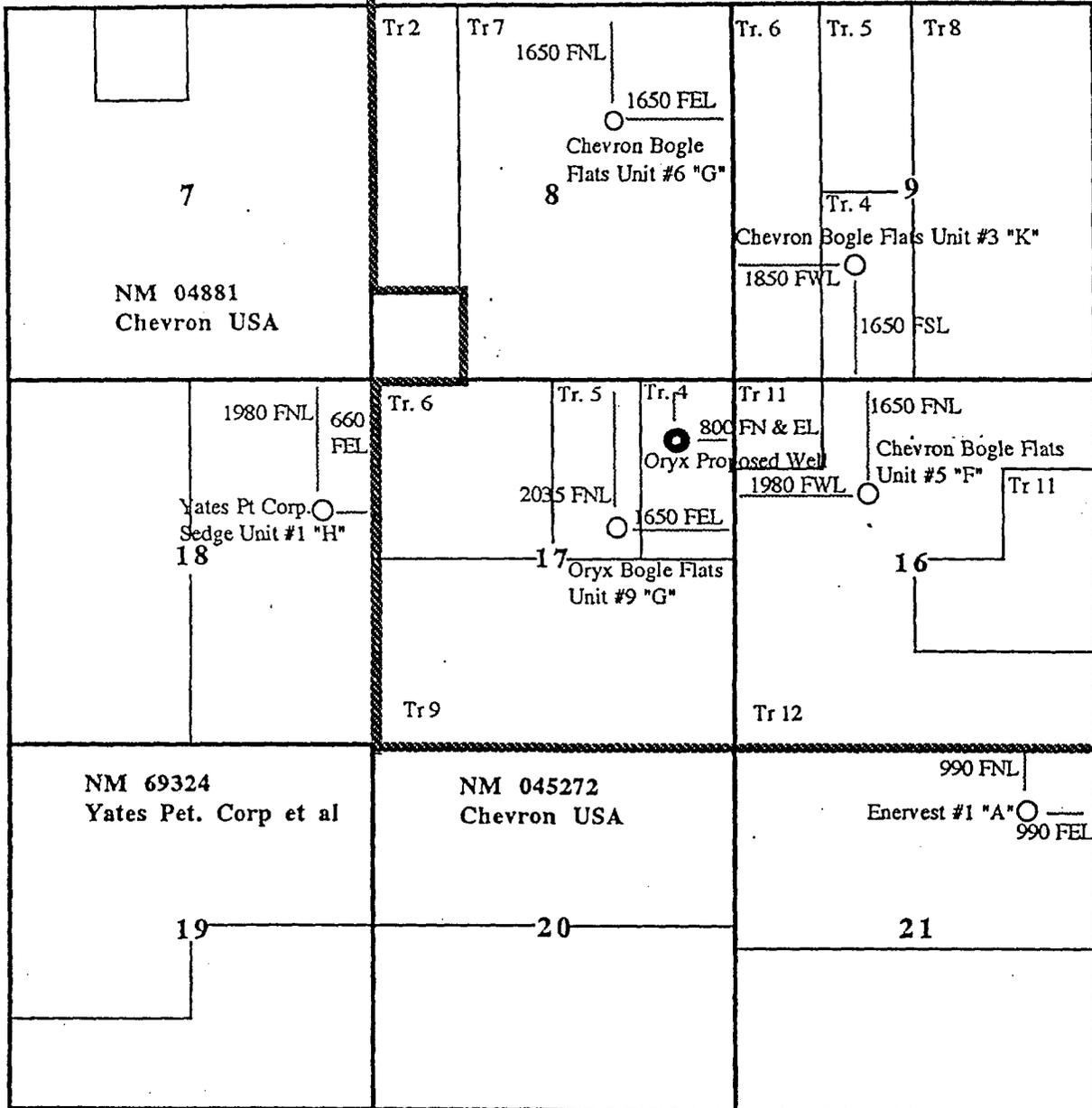
Oryx

**Energy
Company**

P. O. Box 2880
Dallas, TX 75221-2880

September 28, 1995 Not to Scale

**Plat Showing the Offset Operators to
Section 17, Township 22 South, Range
23 East Eddy County, New Mexico**



Township 22 South, Range 23 East

Legend:

- Unit Tract Lines with Numbers
- Section Lines
- Unit Lines of Chevron Operated Bogle Flats Unit

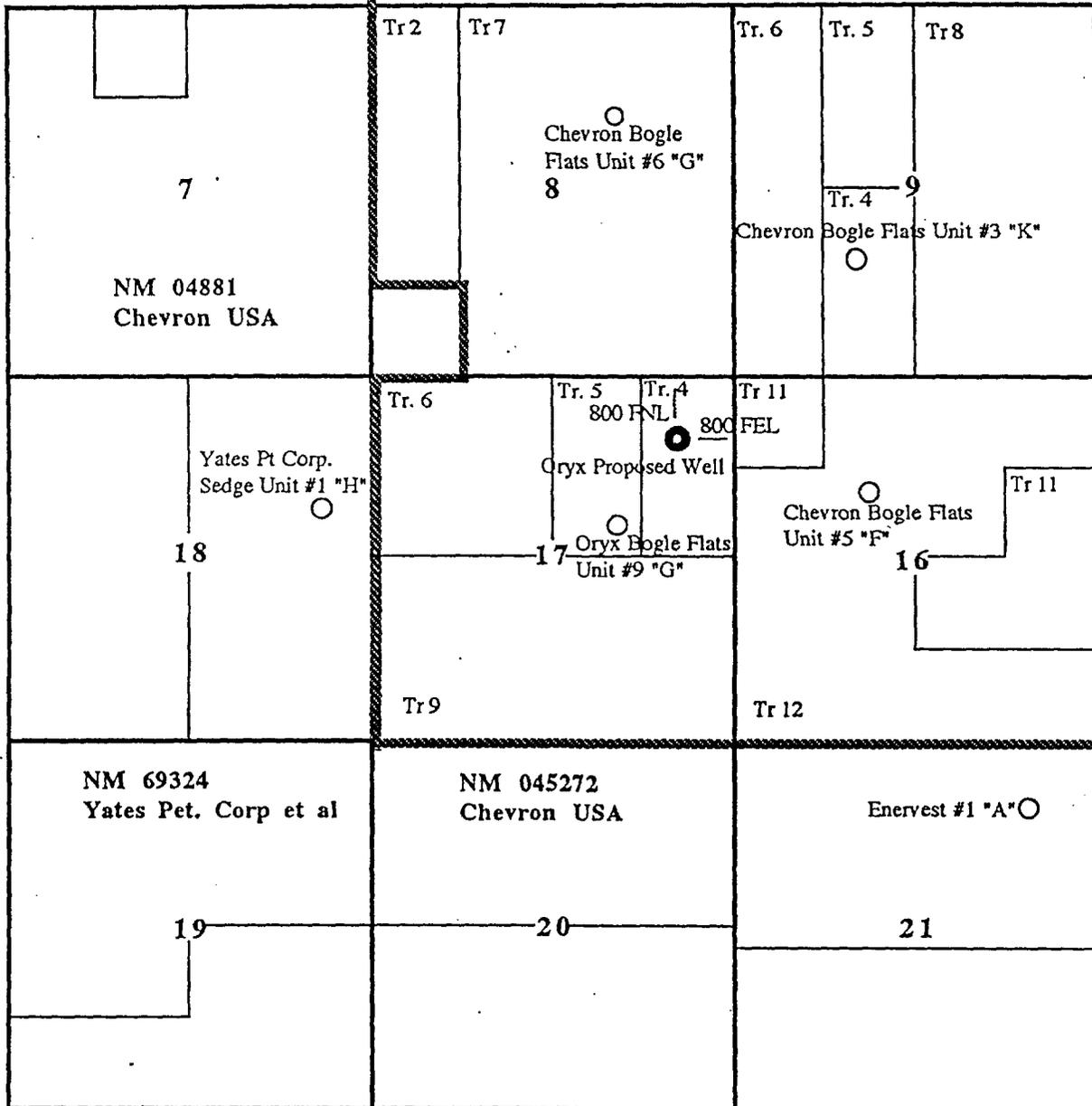
- Working Interest Ownership
- Tract #2 Chevron 100%
 - Tract #4 Oryx 75% Marathon 25%
 - Tract #5 Marathon 100%
 - Tract #6 Oryx 100%
 - Tract #7 Chevron 100%
 - Tract #8 Chevron 100%
 - Tract #9 Oryx 100%
 - Tract #11 P&P Production
 - Tract #12 Chevron 50% Marathon 50%

Oryx Energy Company

P. O. Box 2880
Dallas, TX 75221-2880

September 28, 1995 Not to Scale

**Plat Showing the Offset Operators to
Section 17, Township 22 South, Range
23 East Eddy County, New Mexico**



Township 22 South, Range 23 East

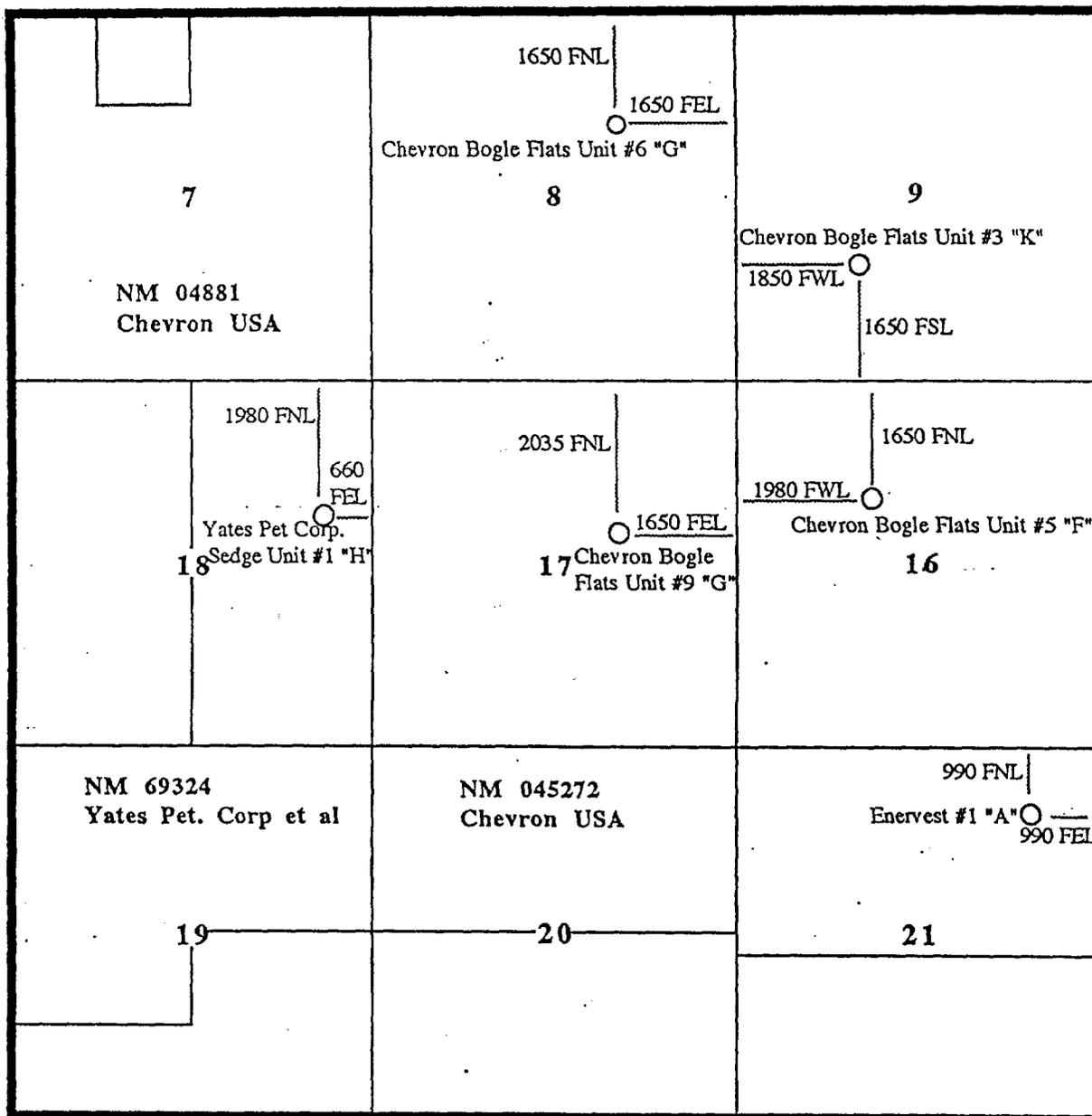
Legend:

- Unit Tract Lines with Numbers
- Section Lines
- Unit Lines of Chevron Operated Bogle Flats Unit

Working Interest Ownership

- Tract #2 Chevron 100%
- Tract #4 Oryx 75% Marathon 25%
- Tract #5 Marathon 100%
- Tract #6 Oryx 100%
- Tract #7 Chevron 100%
- Tract #8 Chevron 100%
- Tract #9 Oryx 100%
- Tract #11 P&P Production
- Tract #12 Chevron 50% Marathon 50%

Township 22 South, Range 23 East



**Oryx
Energy
Company**

P. O. Box 2880
Dallas, TX 75221-2880

September 28, 1995 Not to Scale

Plat Showing the Offset Operators to
Section 17, Township 22 South, Range
23 East Eddy County, New Mexico

OFFSET OPERATORS
UPPER PENN FORMATION

BOGLE FLATS UNIT WELL NO. 13
±7,600' UPPER PENN TEST
SECTION 17, T22S-R23E
INDIAN BASIN FIELD
EDDY COUNTY, NEW MEXICO

	<u>WORKING INTEREST</u>
<u>SECTION 17, T22S-R23E</u>	
ORYX ENERGY COMPANY	84.375%
(MARATHON OIL COMPANY - PARTNER - 15.625%)	
<u>SECTION 8, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	100%
<u>SECTION 9, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	100%
<u>SECTION 16, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	50%
(MARATHON OIL COMPANY - PARTNER - 50%)	

BOGLE FLATS # 13

SUMMARY OF REQUEST

*** ORYX ENERGY REQUESTS THE NMOCD TO GRANT AN UNORTHODOX DRILLING LOCATION IN SECTION 17 - TOWNSHIP 22 S - RANGE 23 E AT 1020' FNL AND 750' FEL.**

*** ORYX FURTHER REQUESTS AN ALLOCATION FACTOR OF .75 TO THE PRORATION UNIT.**

(NOTE: AGREEMENT HAS BEEN REACHED WITH OFFSET OPERATOR'S ON AN ALLOCATION FACTOR OF .695.)

*** ORYX FURTHER REQUESTS PERMISSION TO CONTINUE TO PRODUCE THE BOGLE FLATS #9 WELL CONCURRENTLY WITH THE #13 WELL.**

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 6
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

ORYX ENERGY ACREAGE FACTOR CALCULATION PROPOSED BOGLE FLATS #9 & #13

ORYX ENERGY IS REQUESTING THE NMOCD APPROVE AN ACREAGE FACTOR OF .75 FOR GAS ALLOWABLE PURPOSES. ORYX REQUESTS THIS FACTOR BE APPLIED TO THE UNIT LOCATED IN SECTION 17 - T22S - R23E. THIS NUMBER IS CALCULATED BY AVERAGING THE FOLLOWING METHODS :

- (1) PRODUCTIVE ACREAGE - BASED ON A DETAILED GEOLOGIC EVALUATION, SECTION 17 IS ESTIMATED TO HAVE 617 PRODUCTIVE ACRES :**

$$617 / 640 = .964 \text{ (96.4 \% OF SECTION)}$$

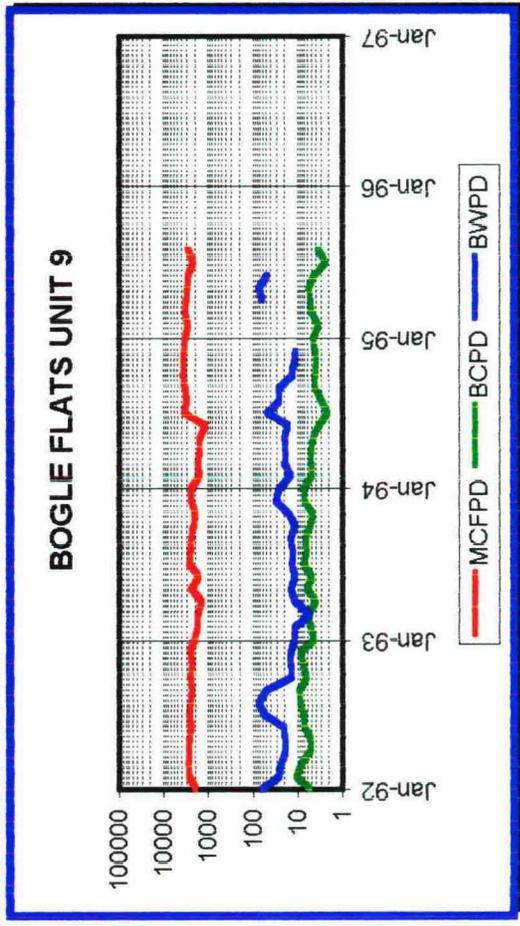
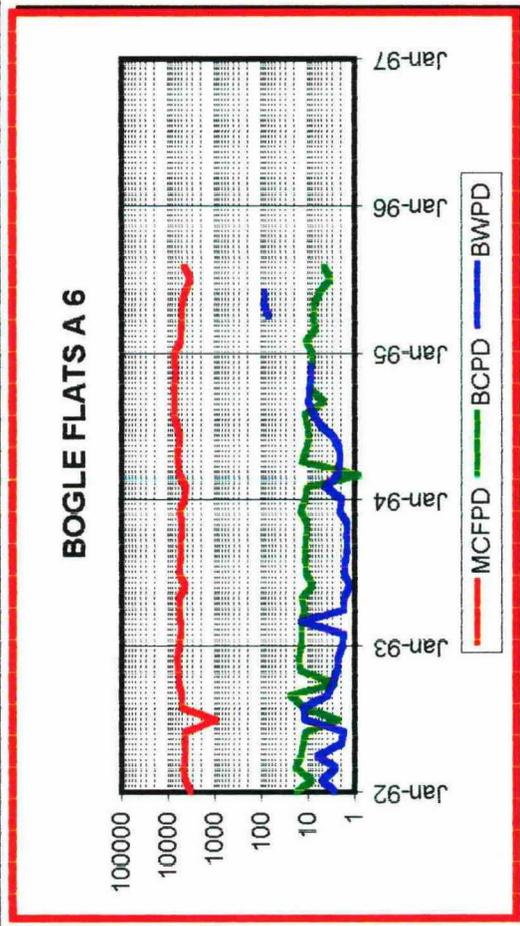
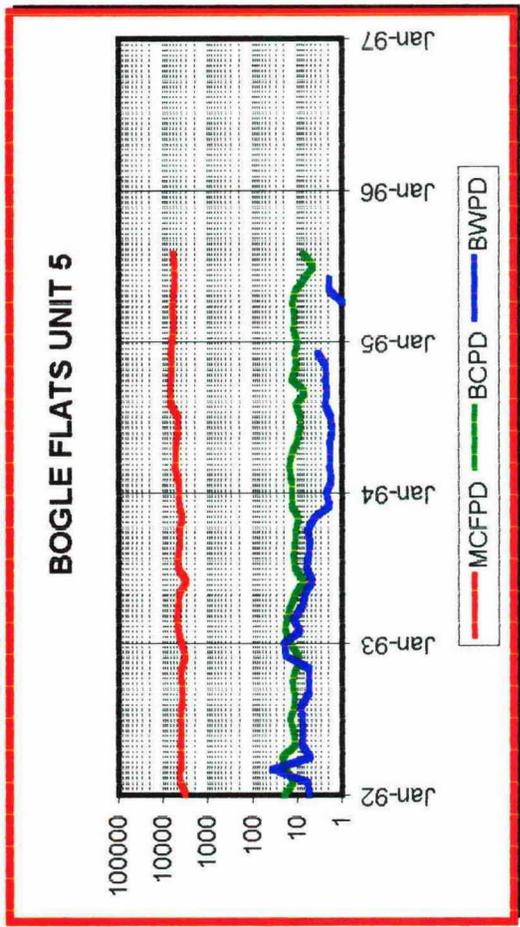
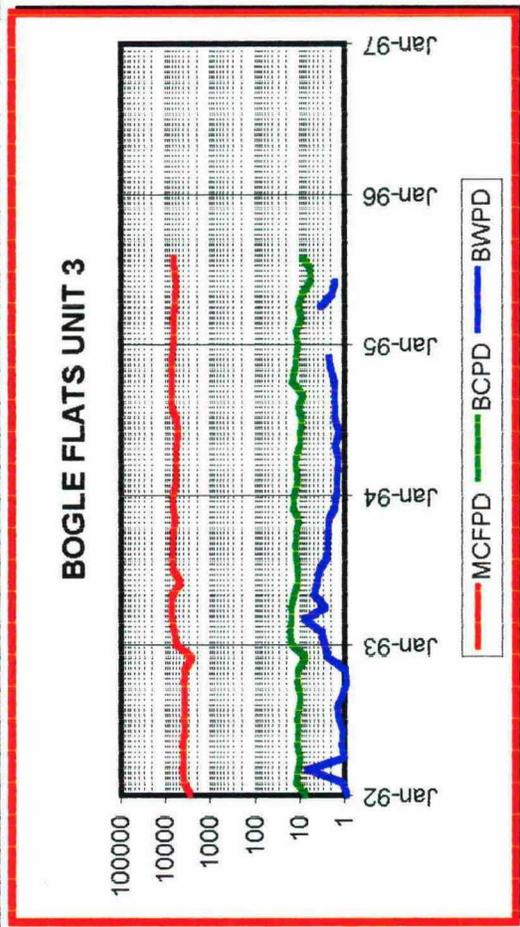
- (2) DISTANCE RATIO METHOD - THE PERCENT DISTANCE FROM THE LEASELINE FOR THE PROPOSED UNORTHODOX LOCATION COMPARED TO A REGULAR LOCATION :**

$$750' / 1650' = .455$$

$$1020' / 1650' = .618 \text{ (AVG 53.7 \% OF DISTANCE)}$$

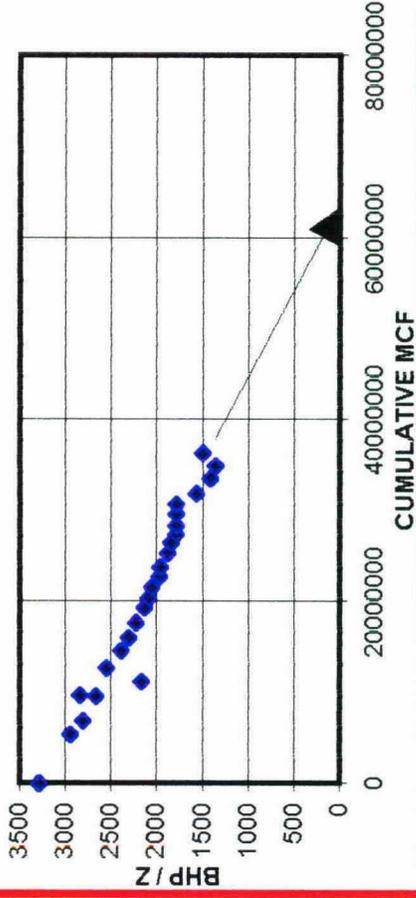
THE AVERAGE OF THE ABOVE METHODS IS .75.

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 7
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

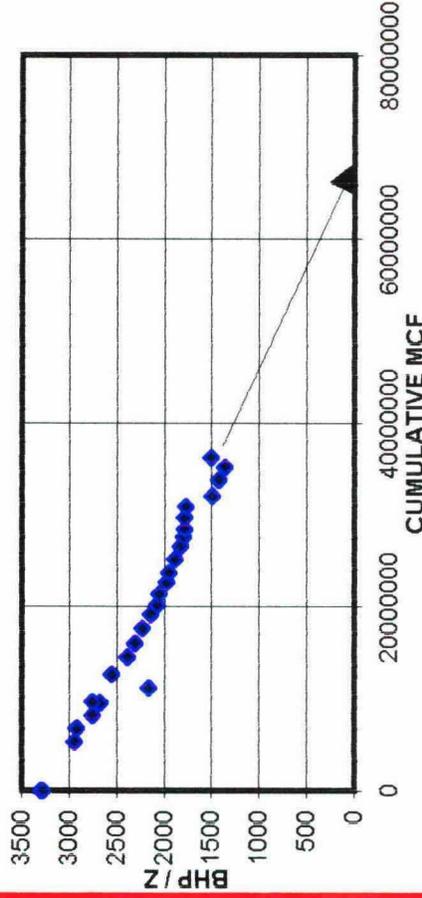


BEFORE THE OIL CONSERV DIV
 SANTA FE, NEW MEXICO
 CASE NO. 11433 EXHIBIT # 8
 SUBMITTED BY: ORYX ENERGY CO
 HEARING DATE: 12-7-95

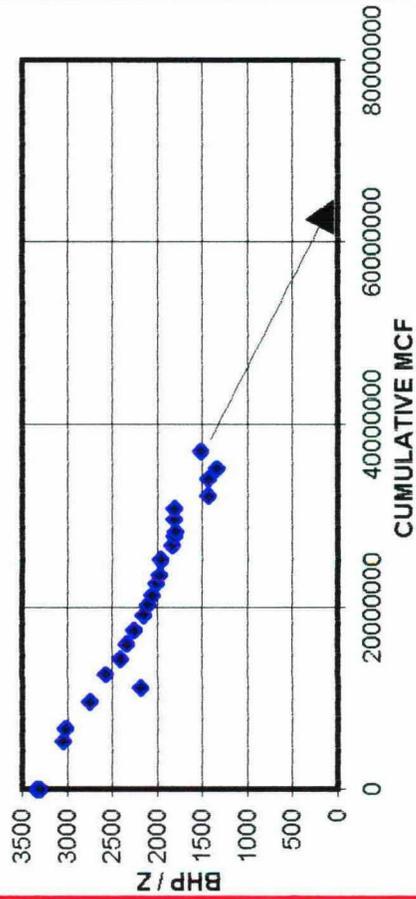
BOGLE FLATS UNIT 3



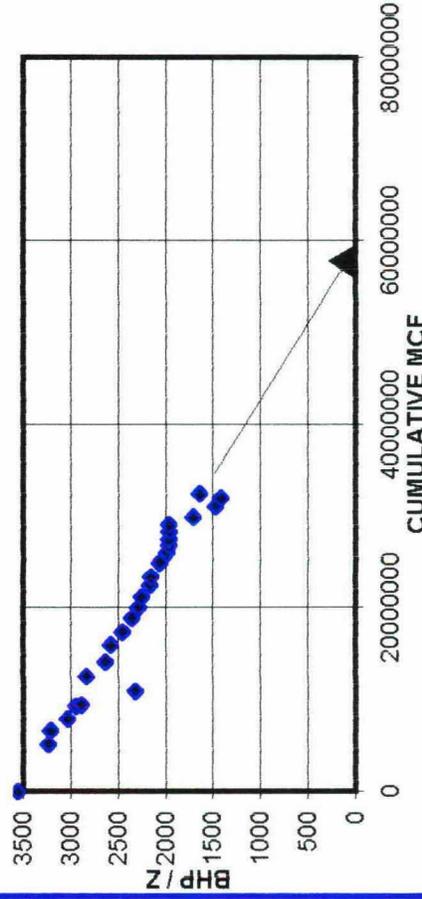
BOGLE FLATS UNIT 5



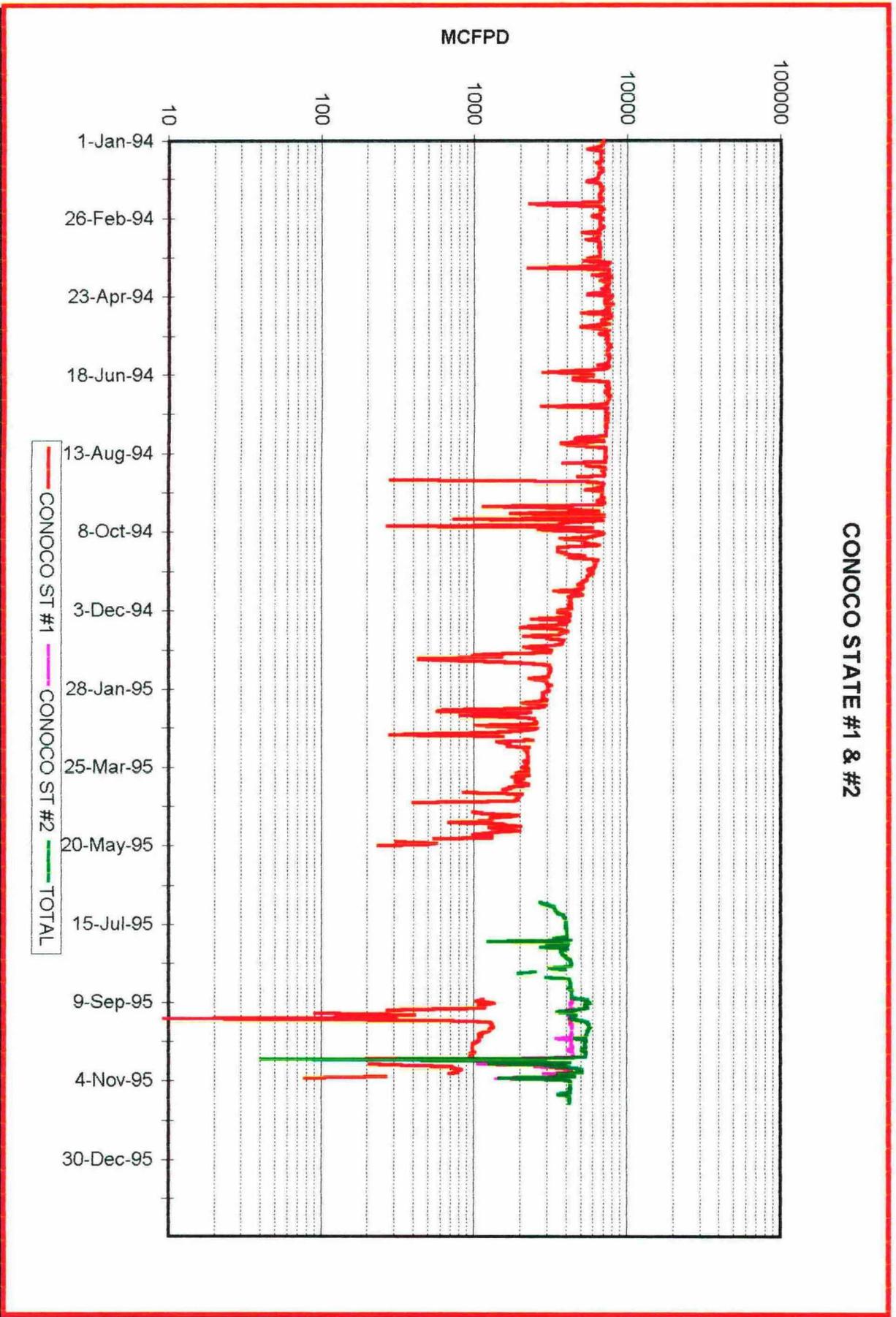
BOGLE FLATS A 6



BOGLE FLATS UNIT 9



CONOCO STATE #1 & #2



PRODWTX.XLS
LRP 12/5/95

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 10
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95



Oryx Energy Company
13155 Noel Road
Dallas TX 75240-5067
PO Box 2880
Dallas TX 75221-2880
214 715 4000

November 21, 1995

Marathon Oil Company
Attn: Joe Madron
125 W. Missouri
Midland, Texas 79701

Chevron USA
Attn: Ray Vaden
15 Smith Road
Midland, Texas 79705

LETTER AGREEMENT

**Re: Proposed Bogle Flats Unit Well No. 13
7,600' Upper Penn Test
Indian Basin Field
Section 17, T22S-R23E
Eddy County, New Mexico**

Gentlemen:

Oryx Energy Company, pursuant to Unit Operating Agreement dated November 30, 1964, hereby proposes the drilling of captioned well. Estimated cost to drill subject well is \$351,000 and to drill and complete is \$625,000. Attached, for your information and further handling is AFE dated October 11, 1995. The location for this well will be an unorthodox location, being 1020' FNL and 750' FEL of Section 17, T22S-R23E, Eddy County, New Mexico. For your information, Oryx is using the services of the law firm of Kellahin & Kellahin to handle the necessary application before New Mexico's Oil Conservation Division. As discussed and agreed to between the parties hereto, Oryx will ask for an allocation factor of 0.695 for the proration unit. Oryx will also request to continue to produce the Bogle Flats No. 9 well concurrently with the proposed No. 13 well.

Oryx requests that Marathon make their election to participate in the drilling and completion of said well by separate letter, but by signing of this letter will allow Chevron to designate Oryx Energy Company (sub-operator).

It is further requested, that Chevron take the necessary measures to commence this work as soon as Marathon's approval is received. Oryx hereby requests that it be designated temporary sub-operator for purposes of conducting the operations outlined in the attached AFE. Upon completion of the well as a producer, Chevron, as unit operator, will take over and operate said well for the unit. By execution of this letter and the attached Indemnification Agreement, Oryx hereby agrees to indemnify Chevron from all liability that may arise as a result of Oryx's operations on Section 17, T22S-R23E, Eddy County, New Mexico.

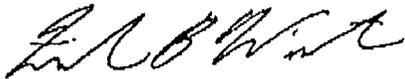
BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 11
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

LETTER AGREEMENT
BOGLE FLATS UNIT WELL NO. 13
PAGE 2

If you are in agreement to the above please so indicate by signing in the space provided below and provide each company a copy of your executed letter. Please give me a call at 214/715-8371 if you have any questions or if we can be of any further service. Our fax number is 214/715-3187.

Sincerely,

ORYX ENERGY COMPANY



Fred B. Winter
Landman

FBW:jkm

Attachment

Agreed to this <u>4th</u> day of <u>DECEMBER</u> , 1995.
<u>CHEVRON U.S.A. Inc.</u> (Company Name)
By: <u>Ray M. Oaker</u>
Its: <u>Sr. Land Representative</u>



Oryx Energy Company
13155 Noel Road
Dallas TX 75240-5067
PO Box 2880
Dallas TX 75221-2880
214 715 4000

November 21, 1995

Marathon Oil Company

NOV 28 1995

JOINT INTEREST OPERATIONS
MID-CONTINENT REGION

Marathon Oil Company
Attn: Joe Madron
125 W. Missouri
Midland, Texas 79701

Chevron USA
Attn: Ray Vaden
15 Smith Road
Midland, Texas 79705

LETTER AGREEMENT

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7,600' Upper Penn Test
Indian Basin Field
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LETTER AGREEMENT
BOGLE FLATS UNIT WELL NO. 13
PAGE 2

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Sincerely,

ORYX ENERGY COMPANY



Fred B. Winter
Landman

FBW:jkm

Attachment

Agreed to this <u>30th</u> day of <u>November</u> , 1995.
MARATHON OIL CO.
(Company Name)
By: <u>Joseph J. Madan</u>
Its: <u>Joint Interest Supervisor</u>

Marathon's approval to designate Oryx Energy Co.
(Sub-operator)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11433

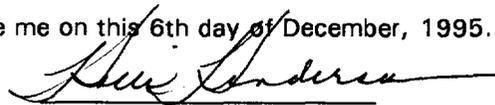
Application of ORYX Energy
Company for an Unorthodox Gas
Well location and Simultaneous
Dedication, Eddy County, New Mexico.

CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

W. THOMAS KELLAHIN, attorney in fact and authorized representative of ORYX Energy Company, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 8th day of November, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for December 7, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.


W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 6th day of December, 1995.


Notary Public

My Commission Expires: June 15th, 1998

BEFORE THE OIL CONSERV DIV
SANTA FE, NEW MEXICO
CASE NO. 11433 EXHIBIT # 12
SUBMITTED BY: ORYX ENERGY CO
HEARING DATE: 12-7-95

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 • Complete items 1 and/or 2 for additional services.
 • Complete items 3, and 4a & b.
 • Print your name and address on the reverse of this form so that we can return this card to you.
 • Attach this form to the front of the mailpiece, or on the back if space does not permit.
 • Staple or glue mailpiece below the article number.
 • Return the article when delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
Oryx/Bogel 12/07
November 8, 1995

4a. Article Number
424 287 494

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
NOV 10 1995

5. Signature (Addressee)
David W. Weber

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Z 424 287 494

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

993 Sent to

Enervest Operating LLC
1001 Fannin, Ste 900
Houston, Texas 77002

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 • Complete items 1 and/or 2 for additional services.
 • Complete items 3, and 4a & b.
 • Print your name and address on the reverse of this form so that we can return this card to you.
 • Attach this form to the front of the mailpiece, or on the back if space does not permit.
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I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
Oryx/Bogel 12/07
November 8, 1995

4a. Article Number
424 287 493

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
11-13-95

5. Signature (Addressee)

6. Signature (Agent)
James Homer

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Z 424 287 493

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

993 Sent to

Chevron USA
Producing Company
15 Smith Road
Midland, Texas 79705

Special Delivery Fee	
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Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 • Complete items 1 and/or 2 for additional services.
 • Complete items 3, and 4a & b.
 • Print your name and address on the reverse of this form so that we can return this card to you.
 • Attach this form to the front of the mailpiece, or on the back if space does not permit.
 • Staple or glue mailpiece below the article number.
 • Return the article when delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
Oryx/Bogel 12/07
November 8, 1995

4a. Article Number
424 287 492

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
NOV 10 1995

5. Signature (Addressee)
Yates

6. Signature (Agent)
Gregg

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Z 424 287 492

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

993 Sent to

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Oryx/Bogel 12/07
November 8, 1995