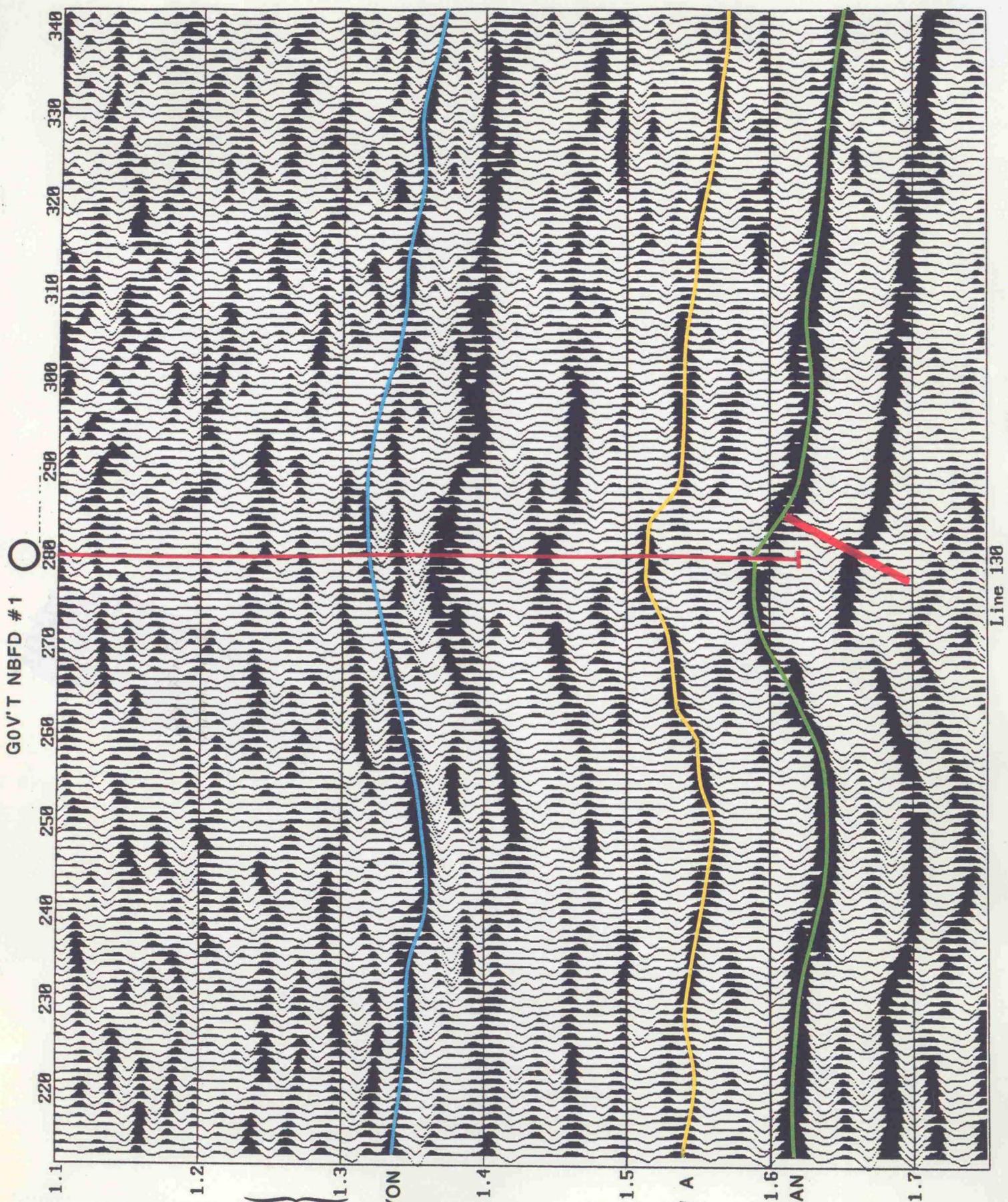


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BEFORE THE
OIL CONSERVATION DIVISION

Case No. 11455 Exhibit No. 130
Submitted By: OXY USA, Inc.
Hearing Date: January 25, 1996

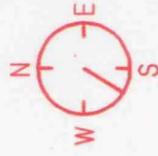
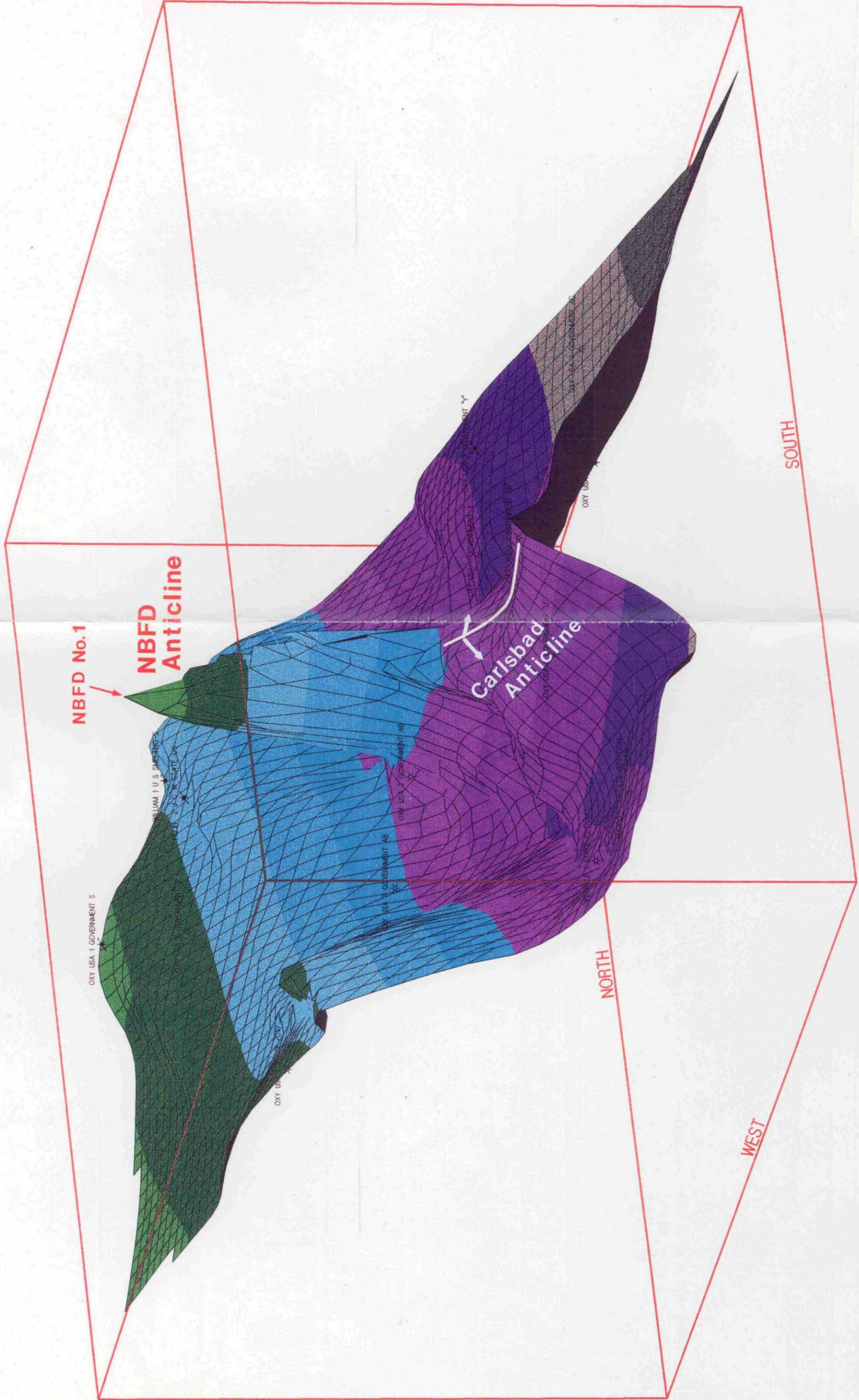
WOLFCAMP ?

CANYON

MORROW A

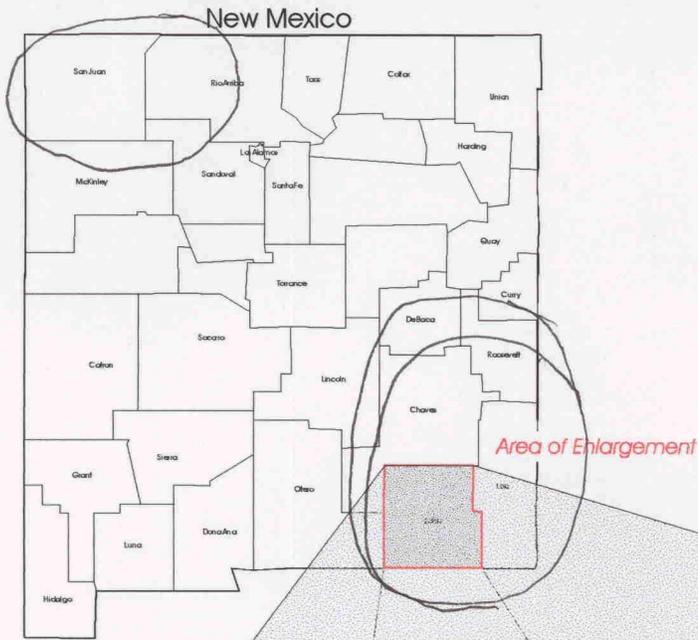
DEVONIAN ?

BURTON - Devonian Structure

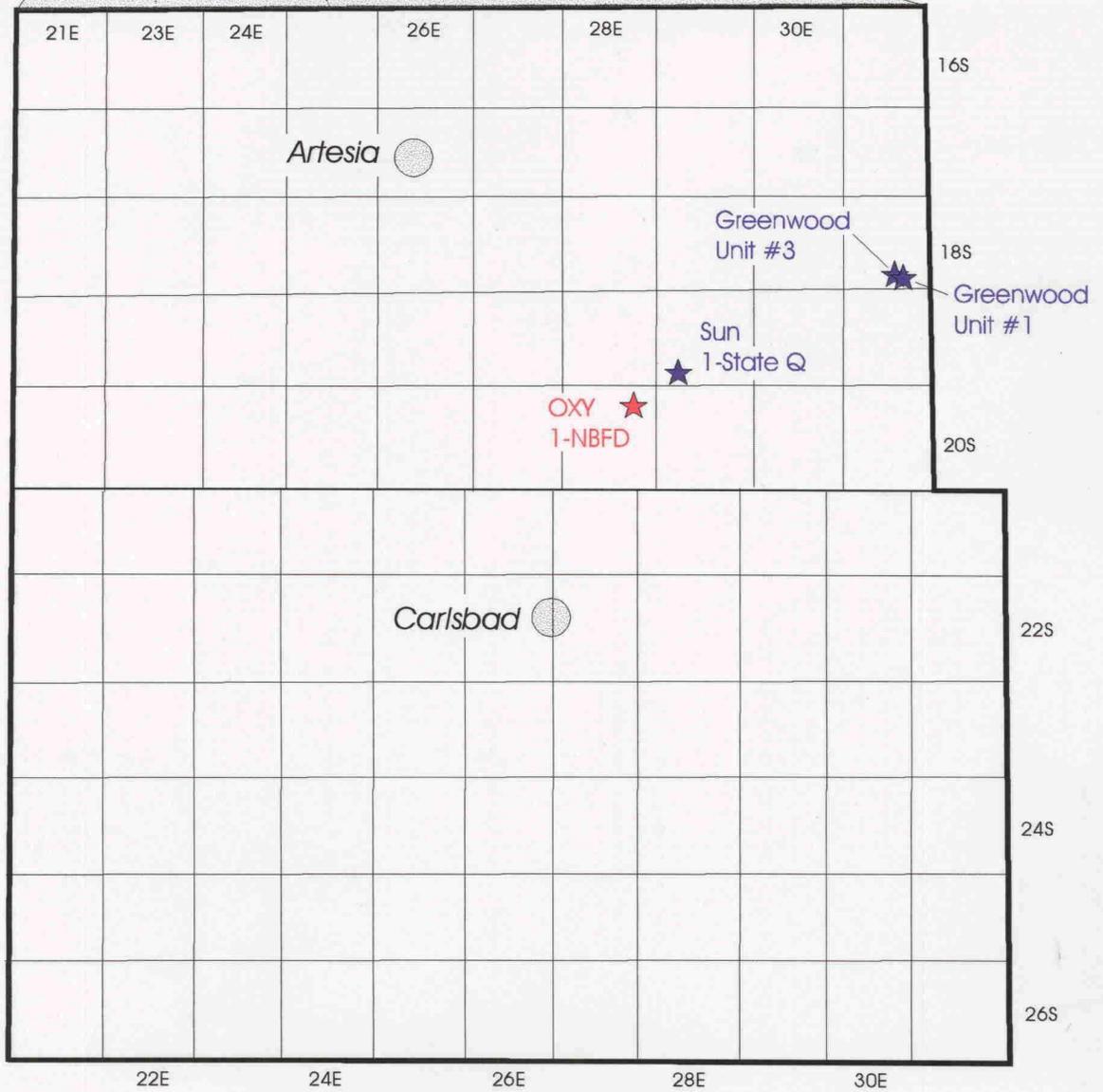


AZM: S 31 W
DIP: 10

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11455 Exhibit No. 4
Submitted By: OXY USA, Inc.
Hearing Date: January 25, 1996



Locator Map of Devonian Wells



Eddy County, New Mexico

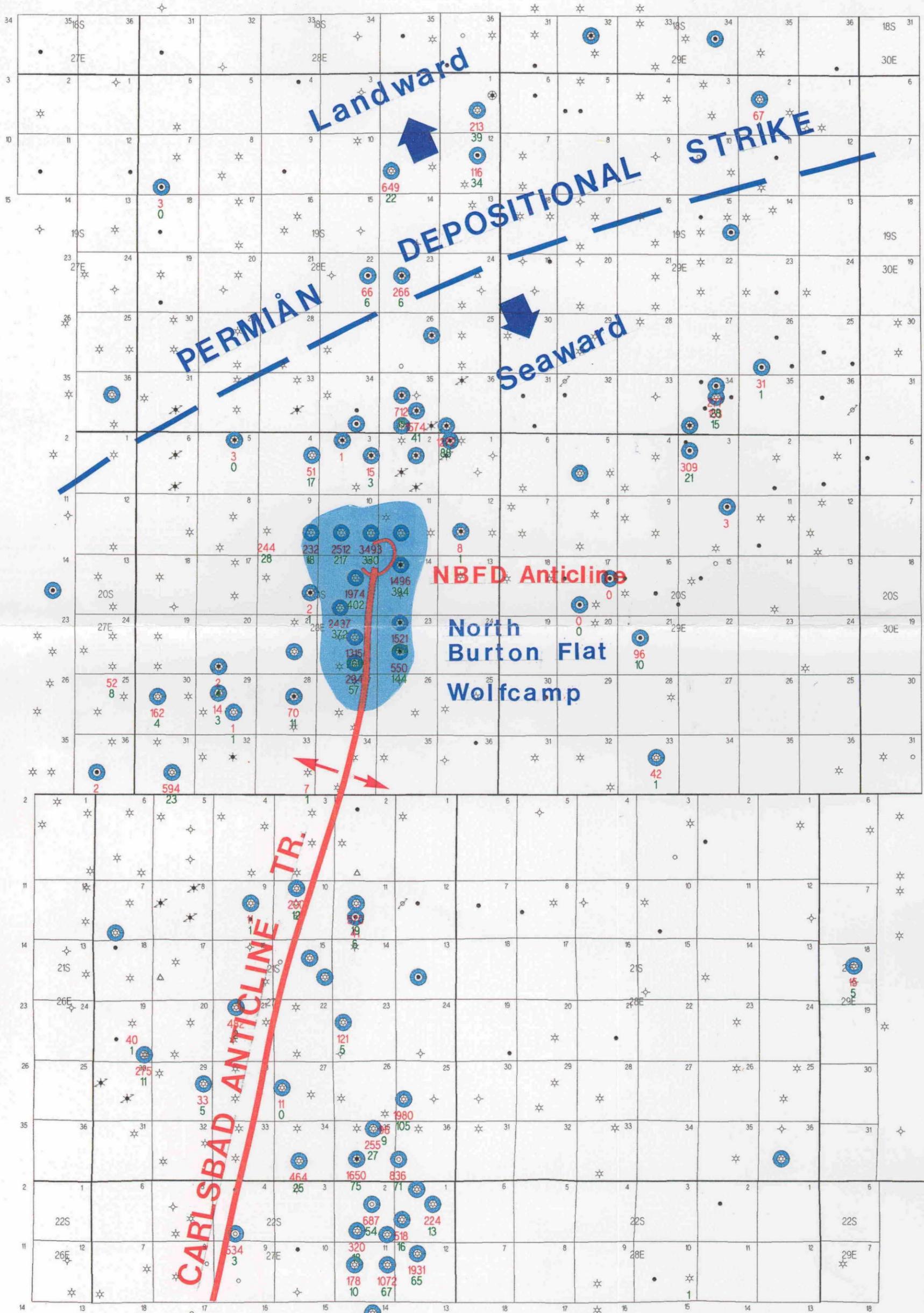
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T 19 S

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BEFORE THE
 OIL CONSERVATION DIVISION
 Case No. 11455 Exhibit No. 10
 Submitted By: OXY USA, Inc.
 Hearing Date: January 25, 1996

NORTH BURTON FLAT WOLFCAMP DEPOSITIONAL MODEL

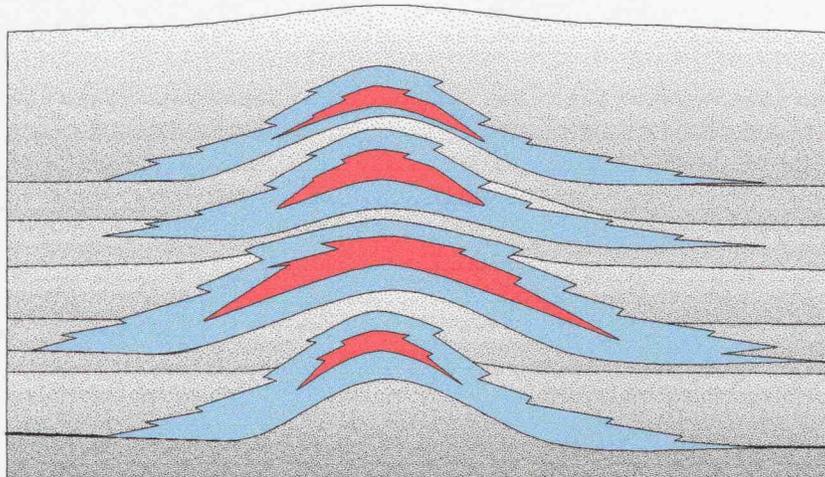
R.L. Doty January 21, 1996

Maximum Reservoir
Development Predicted
by Model

Current
NBF WC
Development

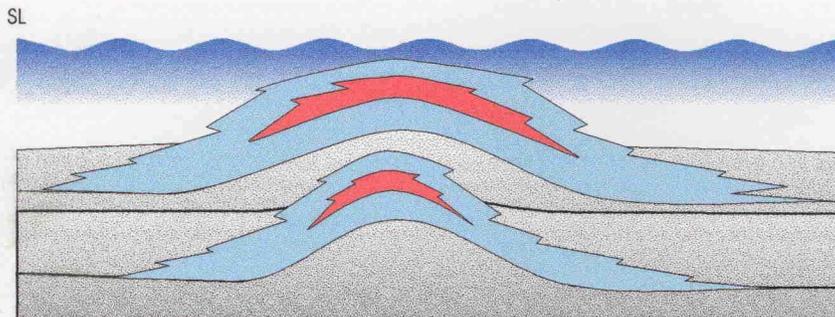
Untested

Current
NBF WC
Development



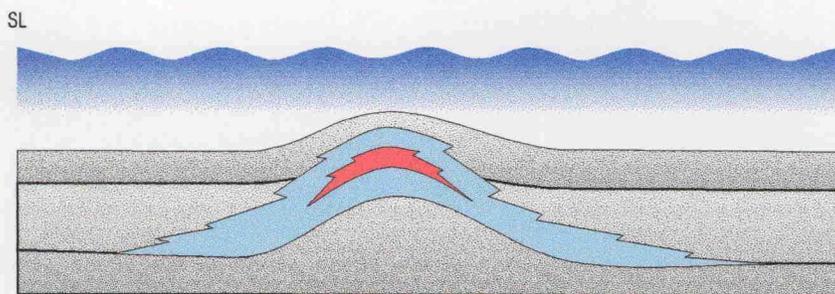
Finally

- the cycle repeats several times with maximum reservoir development over NBF Anticline, which remains untested.



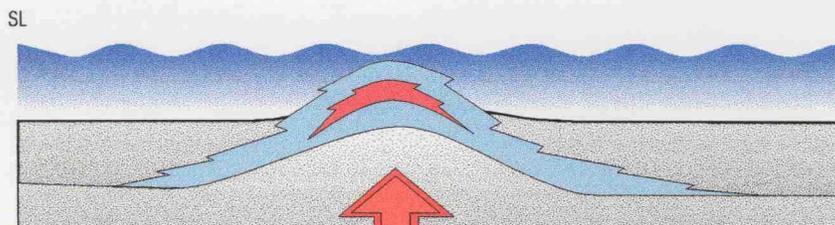
Time 3

- clean carbonate development is re-established over NBF Anticline



Time 2

- sudden sea level rise drowns carbonate buildup and covers with thin shaley carbonate (vertical barrier).



Time 1

- clean carbonate development occurs in shallowest water, over NBF Anticline
- small sea level drops results in porosity creation.

↑
Carlbud/NBFD
Anticline

**BEFORE THE
OIL CONSERVATION DIVISION**
Case No. 11455 Exhibit No. 11
Submitted By: OXY USA, Inc.
Hearing Date: January 25, 1996

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Reservoir Data Sheet

North Burton Flat Drilling Unit #1

Pool Name	North		
	Burton Flat (Wolfcamp) #	Burton Flat (Morrow) ##	Burton Flat (Devonian)
Approximate Depth @ NBFD #1 (ft)	8,970	11,060	12,010
Date of First Production	5/74	1/74	N/A
Cumulative Gas (MMCF) *	19,527	12,272	0
Cumulative Oil (MBO)	3,020	41	0
Number of Active Wells	11	10	0
Current Gas Rate (MCF/D) **	2,121	880	0
Current Oil Rate (BO/D)	154	3	0
Drive Mechanism	Depletion	Depl/Wat. Dr.	Depletion

* Cumulative Production through July 1995 - limit of currently available public information (Wolfcamp)
Morrow is through November 1995.

** Current Rate = July 1995 Average Daily Rate (Wolfcamp)
Morrow is November 1995 Average Daily Rate.

Numbers reflect the entire Pool.

Numbers for the ten wells adjacent to or included in NBFD Equity Unit only.

Morrow Reserves Calculations
North Burton Flat Drilling Unit

Volumetrics:

$$\text{OGIP} = 43.56 \times \text{phi} \times (1 - \text{Sw}) \times (\text{Pres}/\text{Psc}) \times (\text{Tsc}/\text{Tres}) / z$$

$$\text{Gp} = \text{OGIP} \times A \times h \times \text{RF}$$

	Morrow
phi (dec)	0.12
Sw (dec)	0.30
Pres (psia)	4,800
Psc (psia)	15.03
Tsc (OR)	460
Tres (OR)	630
z	0.97
RF (dec)	0.70
A (acres)	250
h (ft)	30
OGIP/Ac-ft	879.9
Gp (MMCF)	4,619.5

Morrow Production in the Nbfd Area

Well	Cum Production *		Ult Recovery		Status
	Gas (MMCF)	Oil (MBO)	Gas (MMCF)	Oil (MBO)	
Govt R 1	3,669	6	3,859	6	Active
Govt S 2	1,628	2	2,135	3	Active
Govt T 1	380	5	380	5	Inactive
Govt T 2	117	1	117	1	Inactive
Govt Y 1	1,898	13	2,759	18	Active
Govt AB 1	158	0	158	0	Inactive
Govt AB 4	552	4	792	6	Active
Govt AB 5	716	2	942	2	Active
JCW State 1	159	1	159	1	P&A
State CV 1	2,995	9	3,192	9	Active
Total	12,272	41	14,493	51	

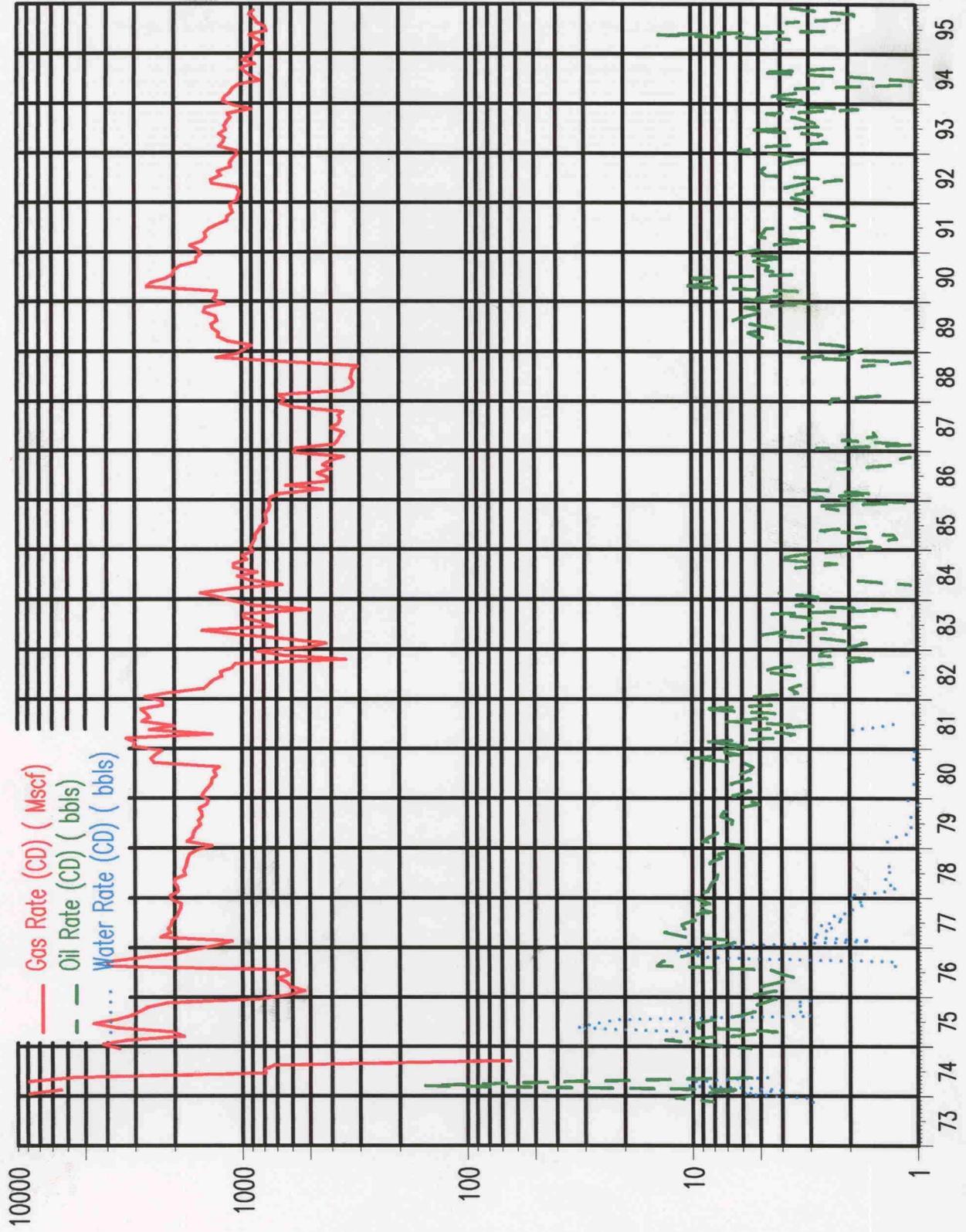
* Cumulative Production through 11/95

Wolfcamp Production Offsetting the Nbfd #1

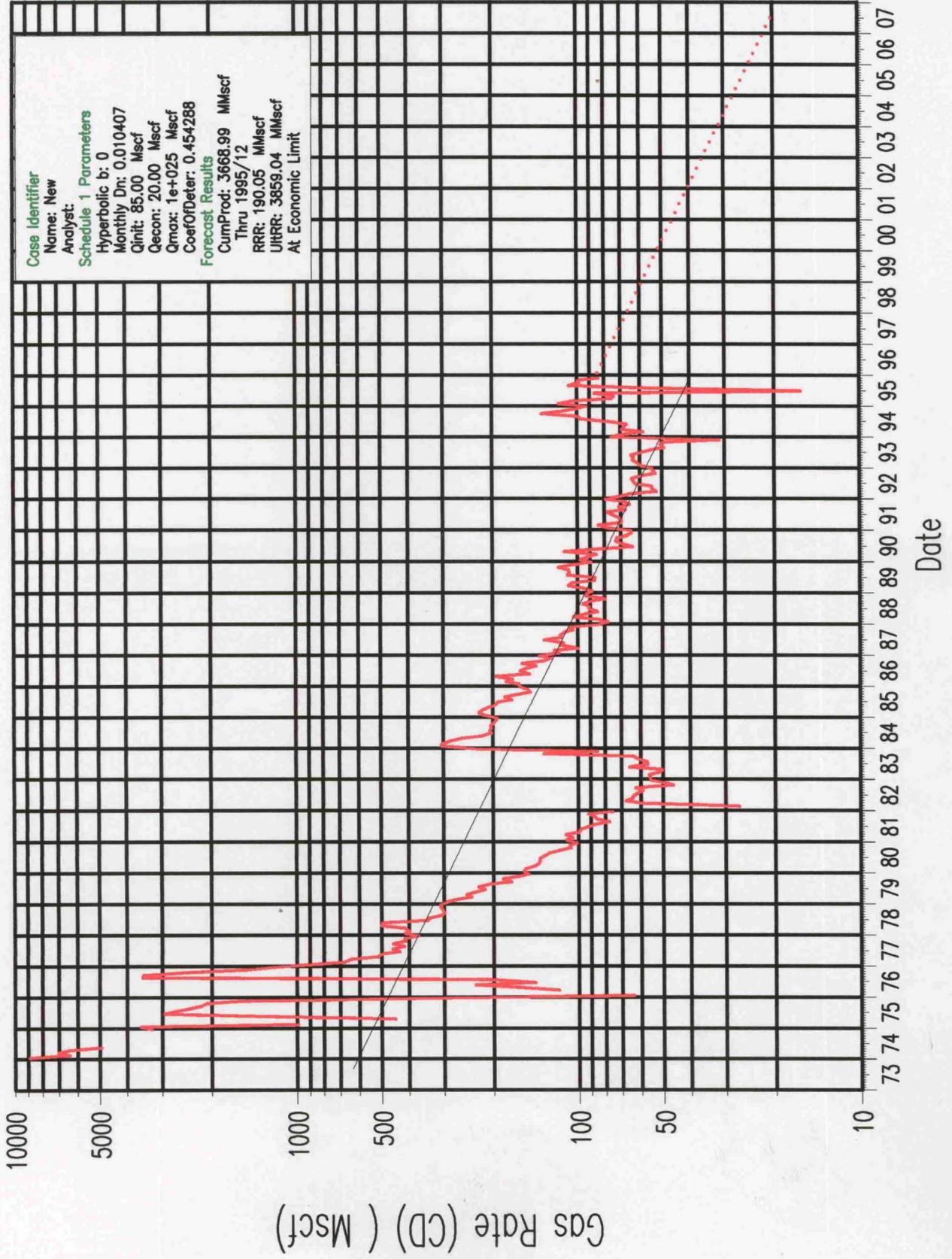
Well	Cum Production *		Ult Recovery		Status
	Gas (MMCF)	Oil (MBO)	Gas (MMCF)	Oil (MBO)	
Govt T 1	1,521	398	2,011	526	Active
Govt T 2	2,004	406	2,569	520	Active
Govt AB 1	2,304	217	4,333	408	Active
Govt AB 2	3,571	331	5,850	542	Active
Total	9,400	1,352	14,763	1,997	

* Cumulative Production through 11/95

NBFD Area Morrow Production (9 Wells)

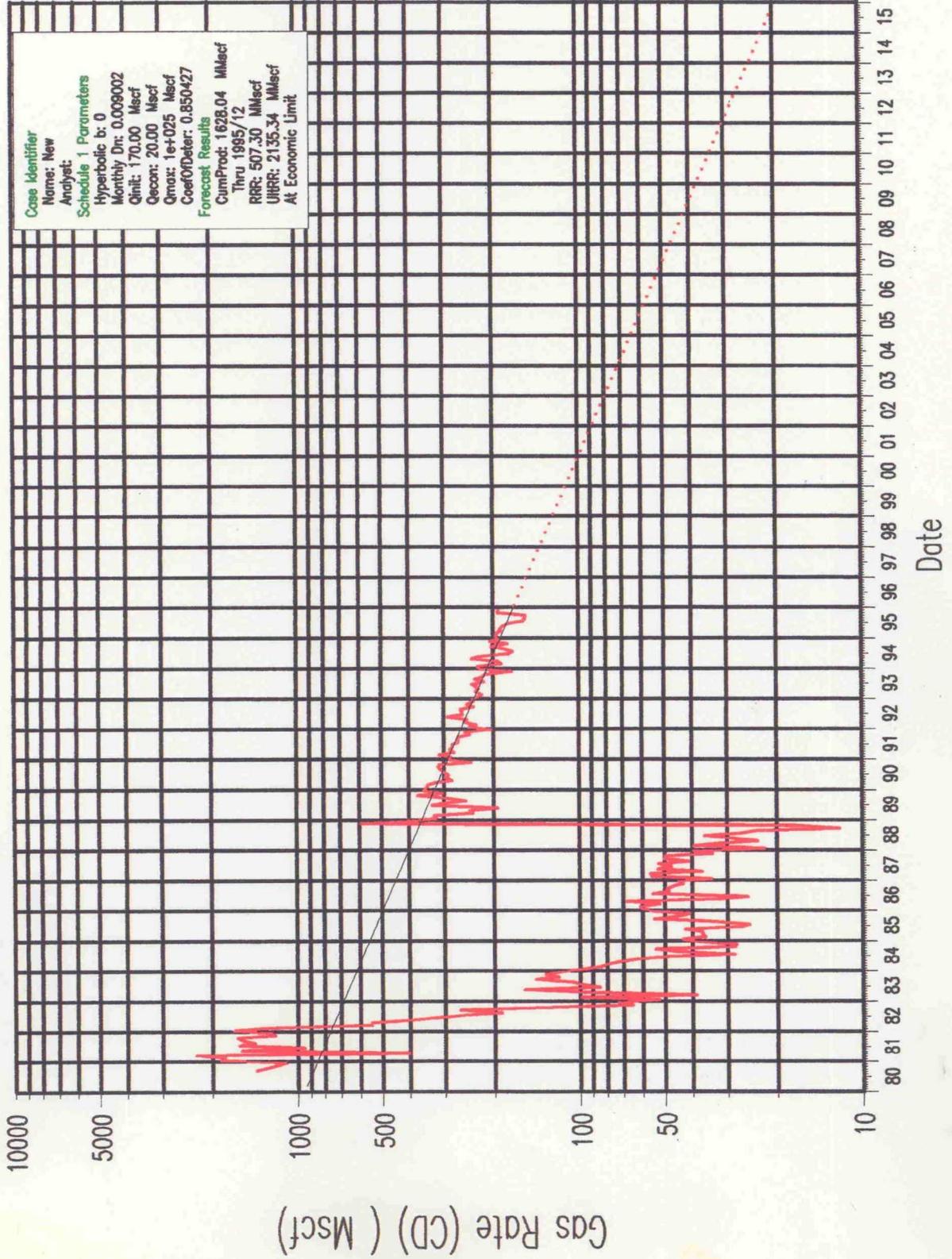


WELL: GOVT R1

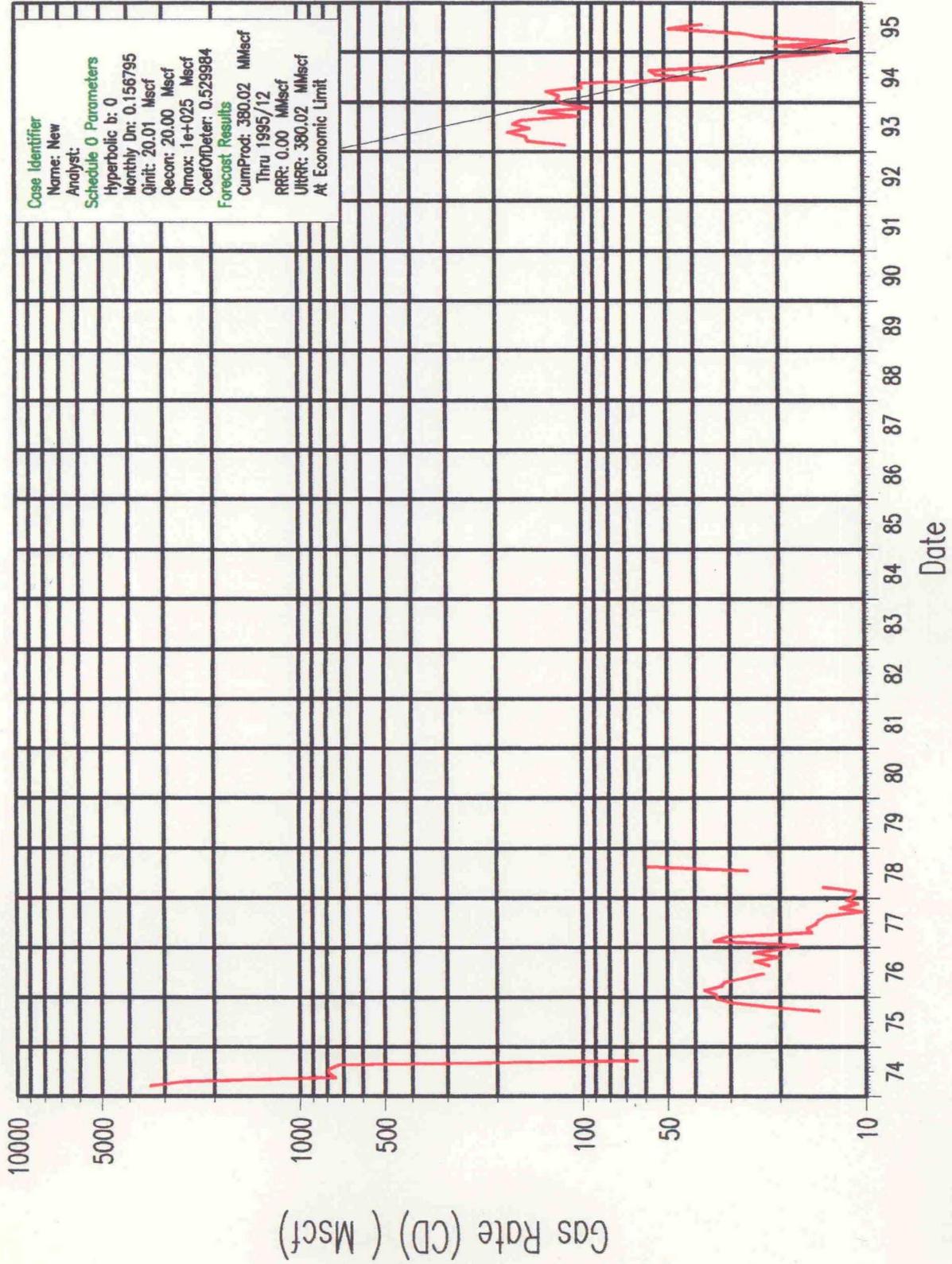


Case Identifier
Name: New
Analyst:
Schedule 1 Parameters
Hyperbolic b: 0
Monthly Dr: 0.010407
Qinit: 85.00 Mscf
Qecon: 20.00 Mscf
Qmax: 1e+025 Mscf
CoefOfDeter: 0.454288
Forecast Results
CumProd: 3668.99 MMscf
Thru 1995/12
RRR: 190.05 MMscf
UIRR: 3859.04 MMscf
At Economic Limit

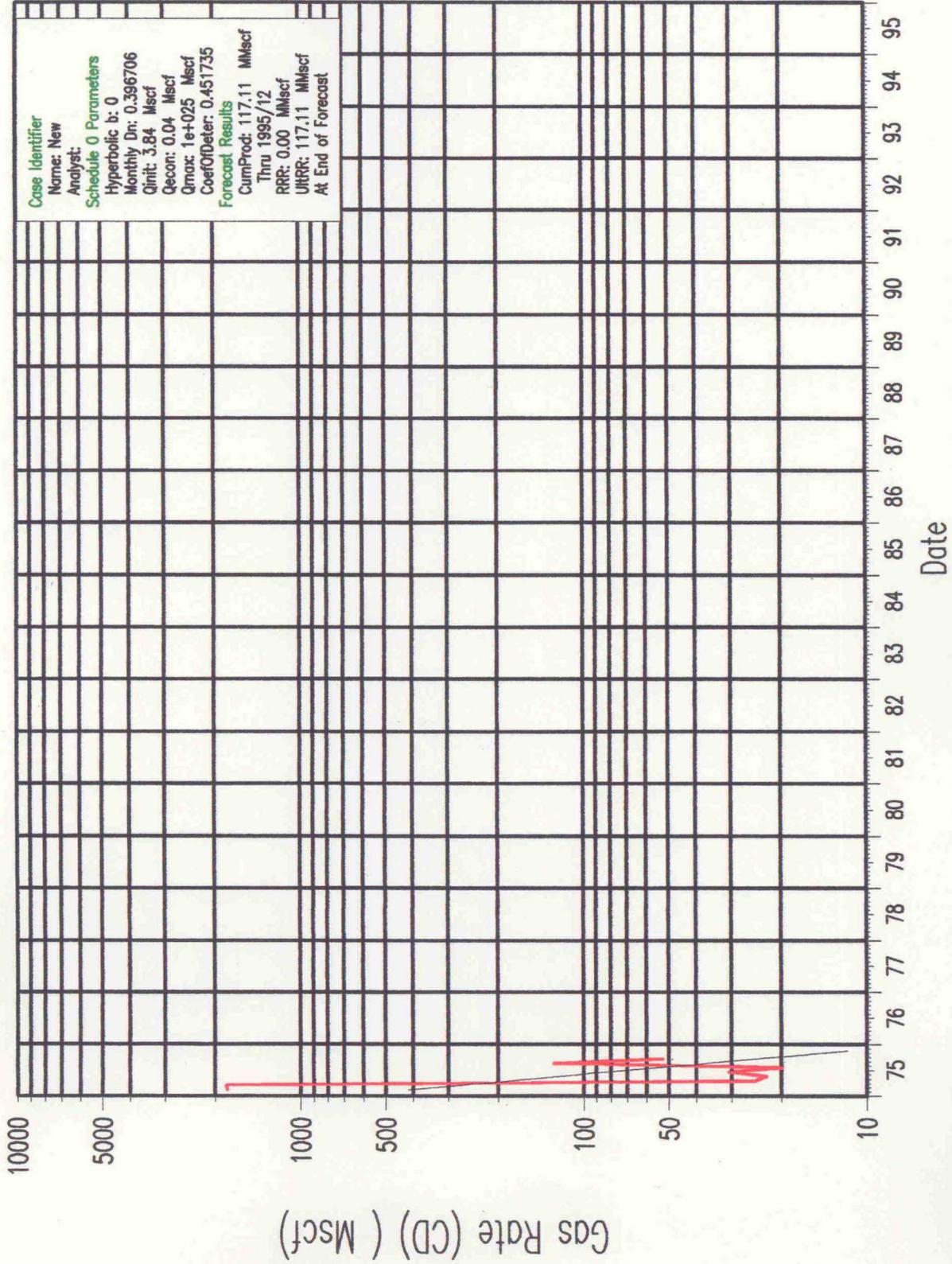
WELL: GOVT S2



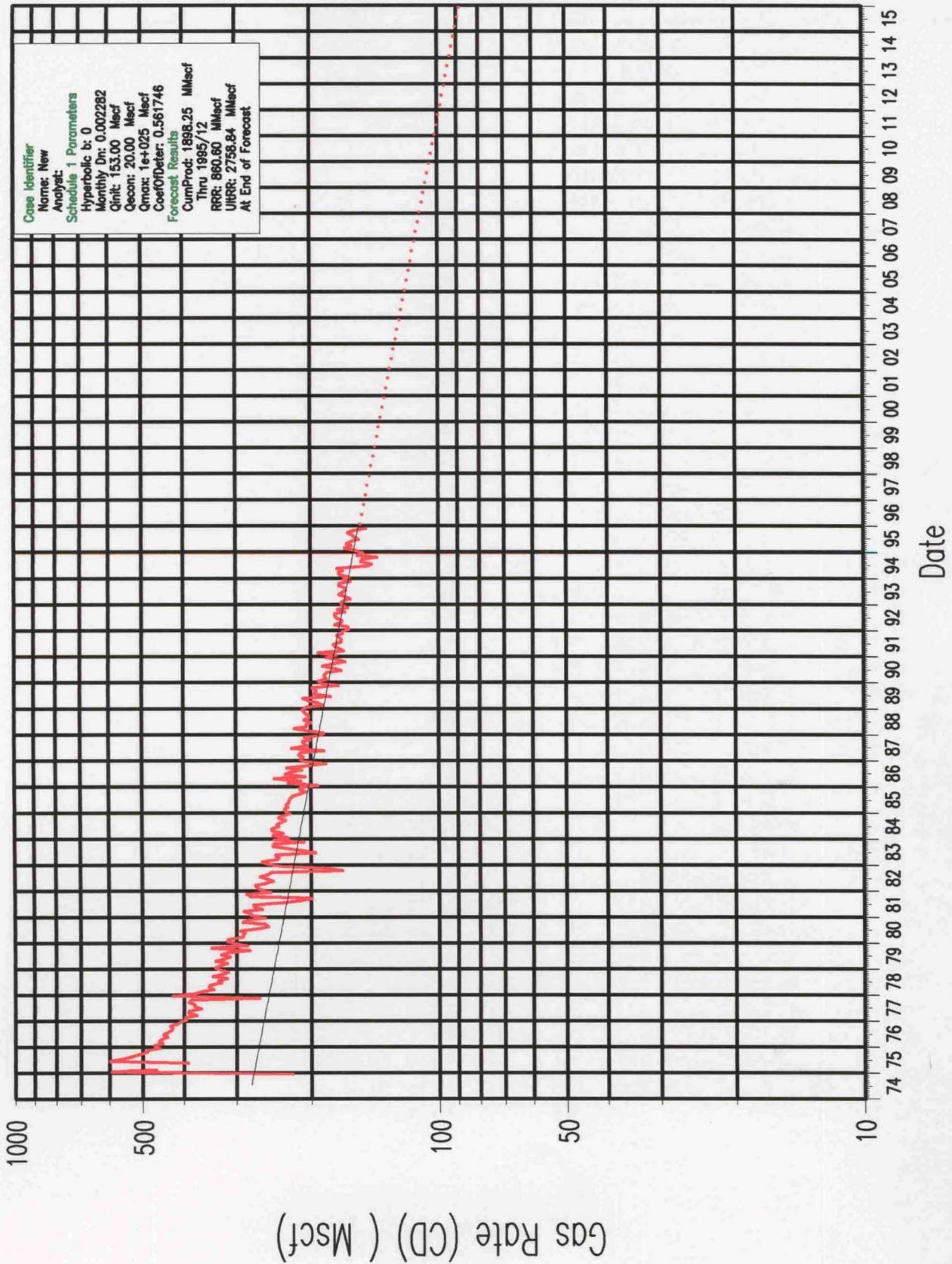
WELL: GOVT T1 A



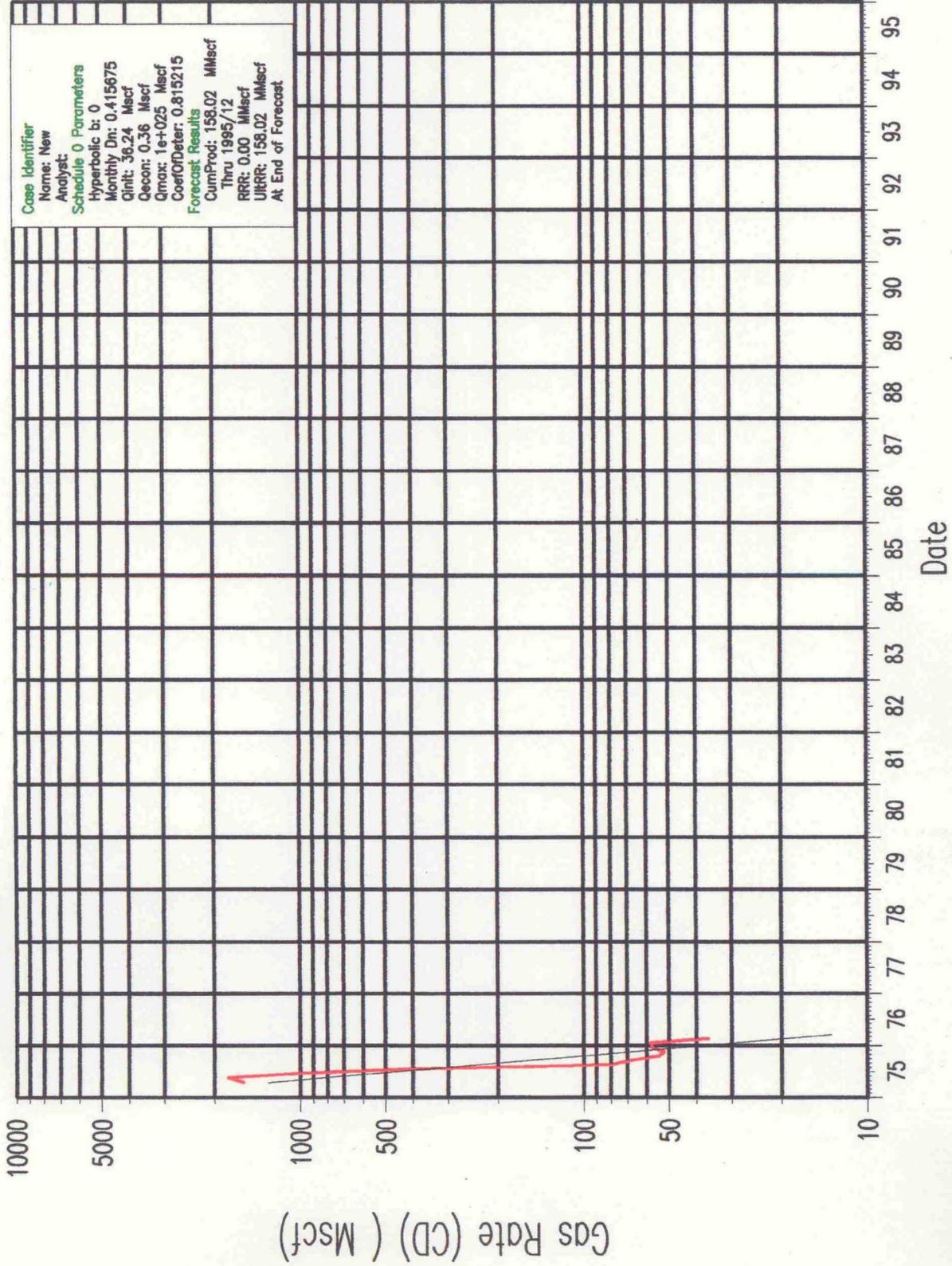
WELL: GOVT T #2 G



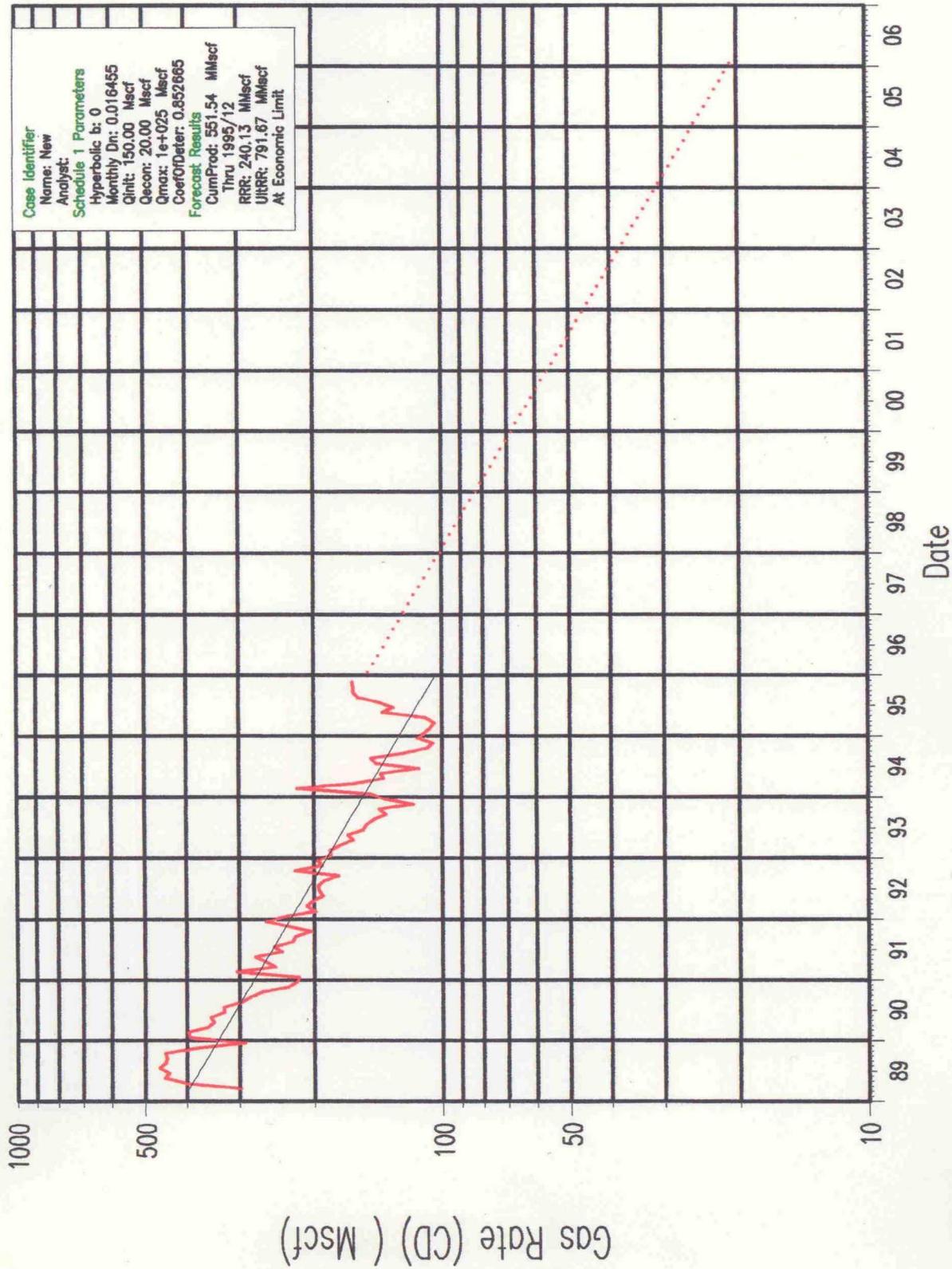
WELL: GOVT Y1



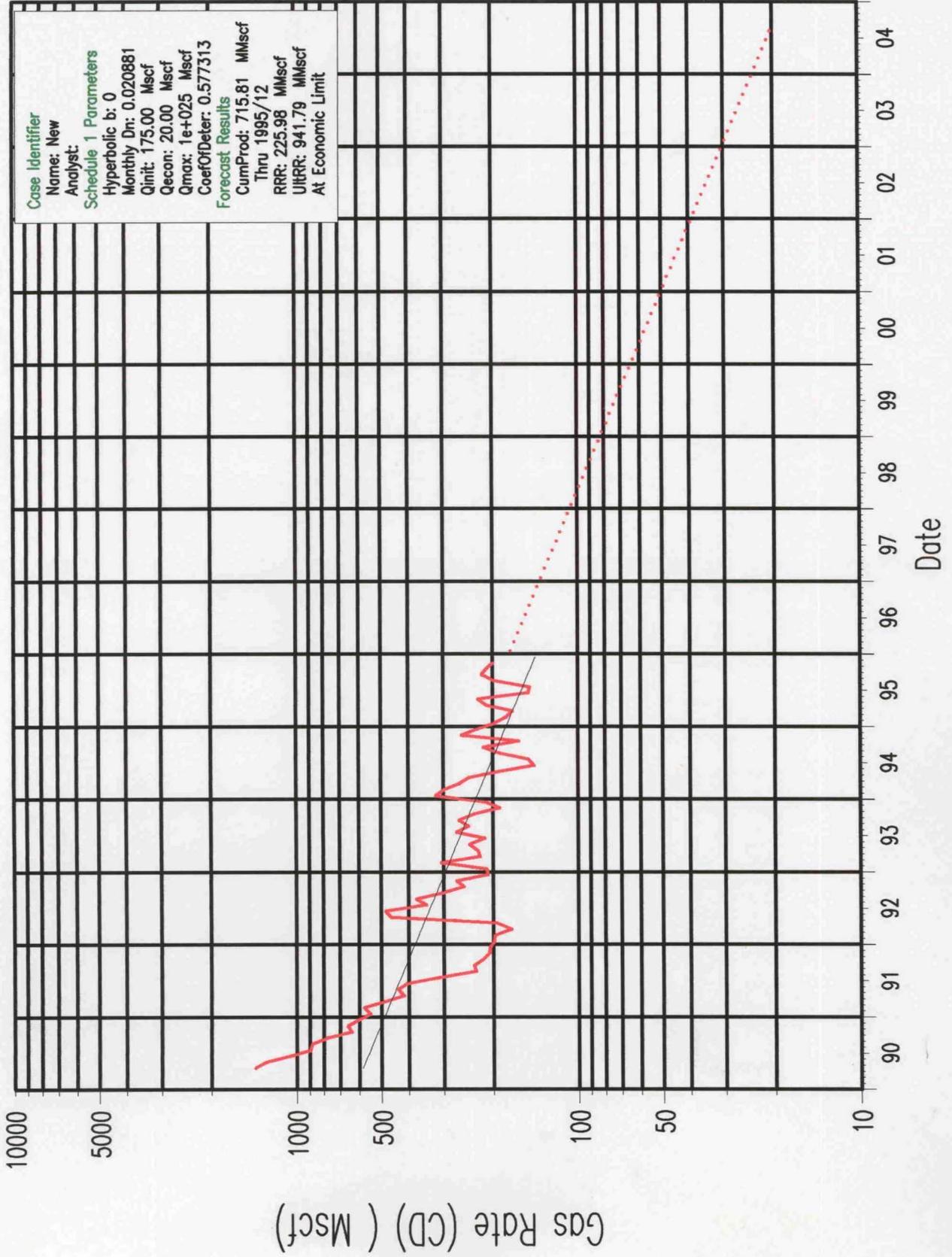
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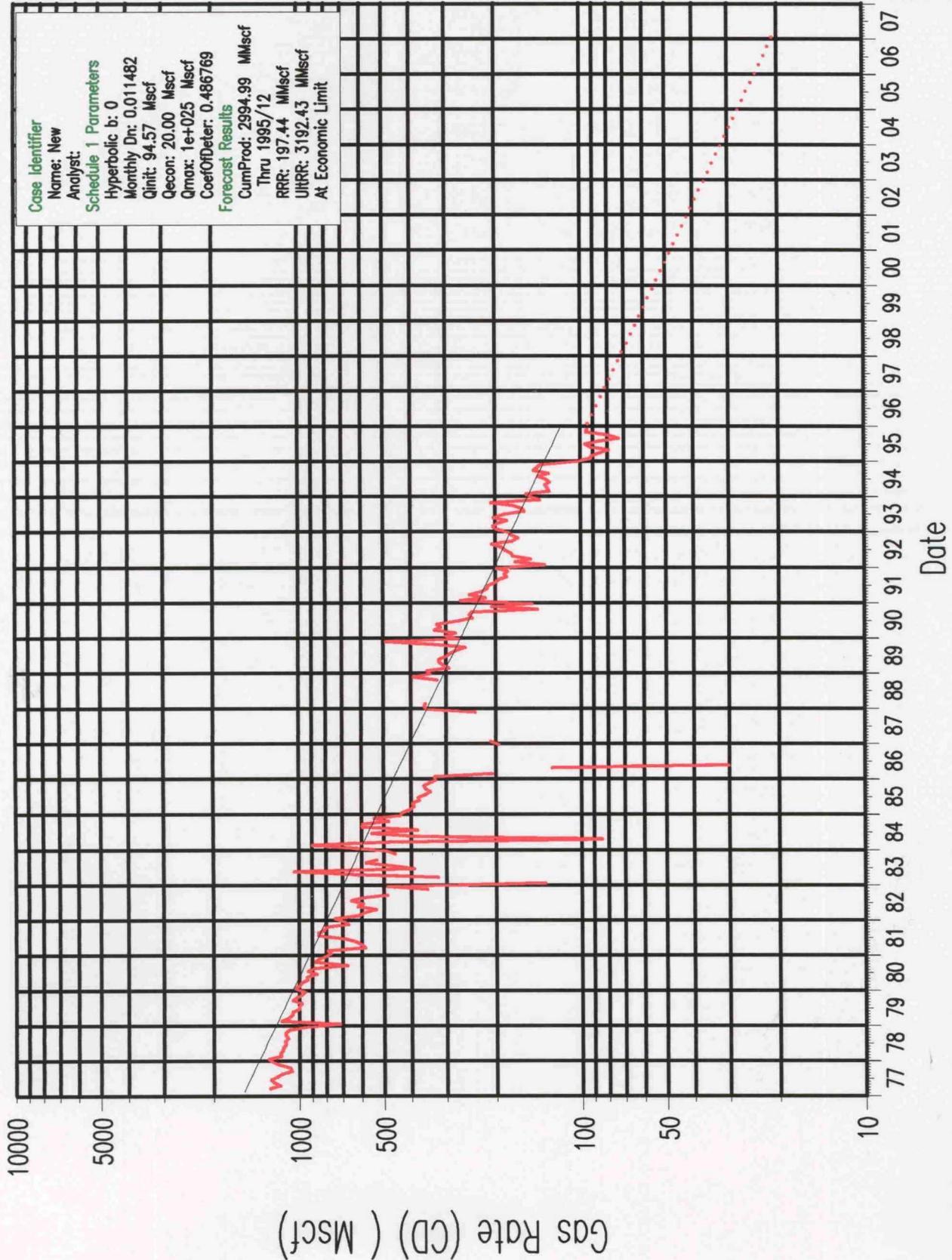
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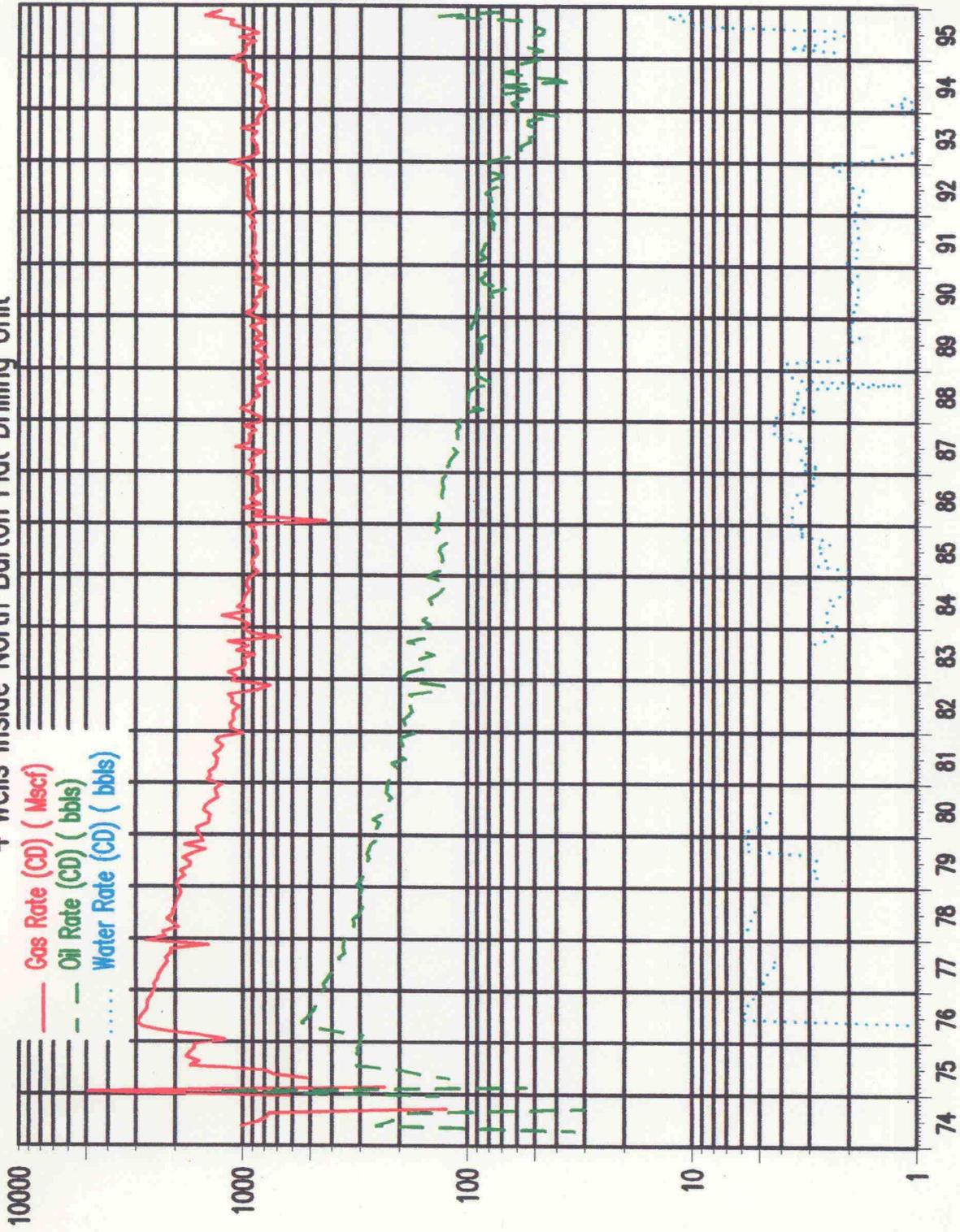
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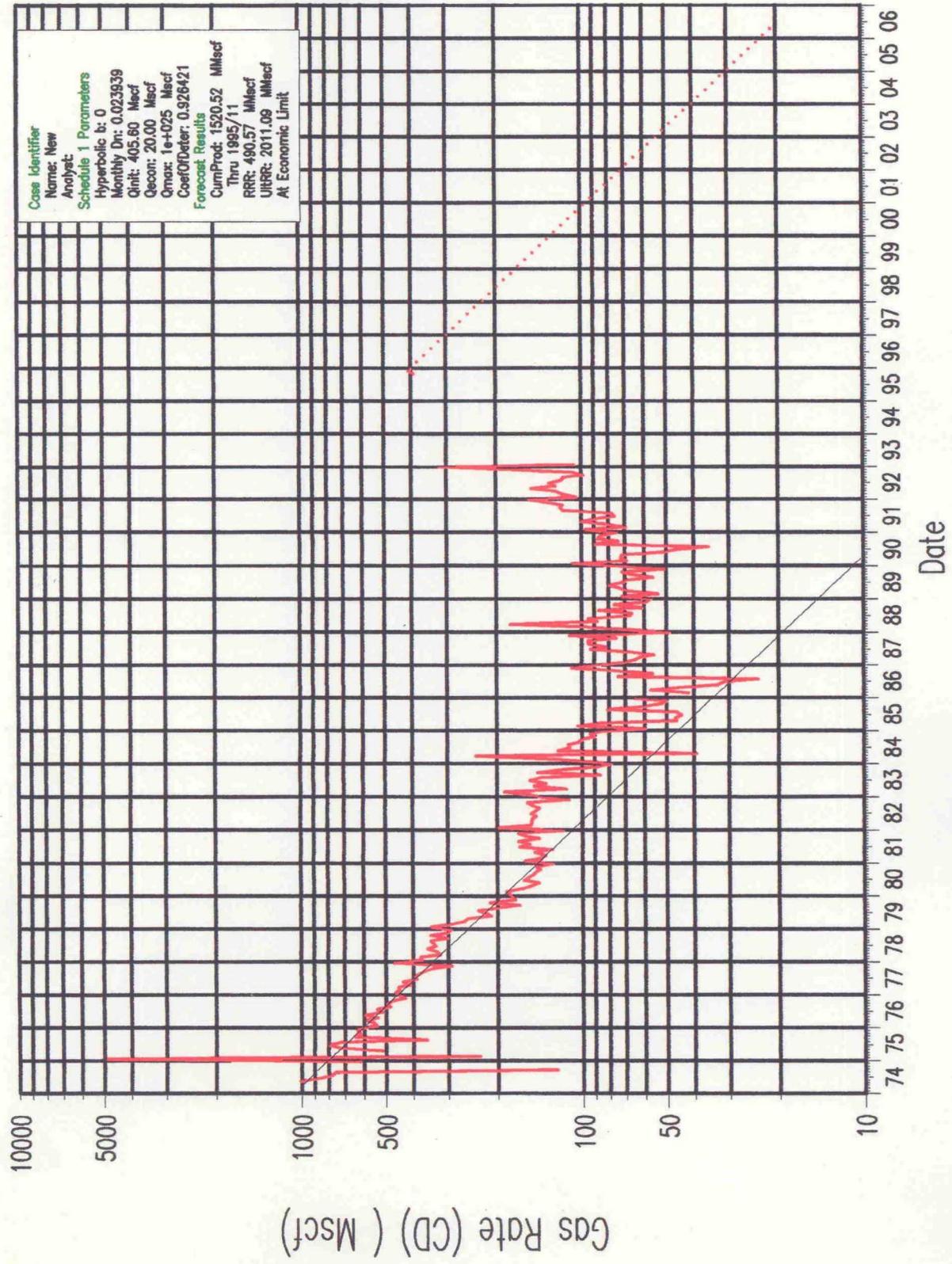
WELL: STATE CV1



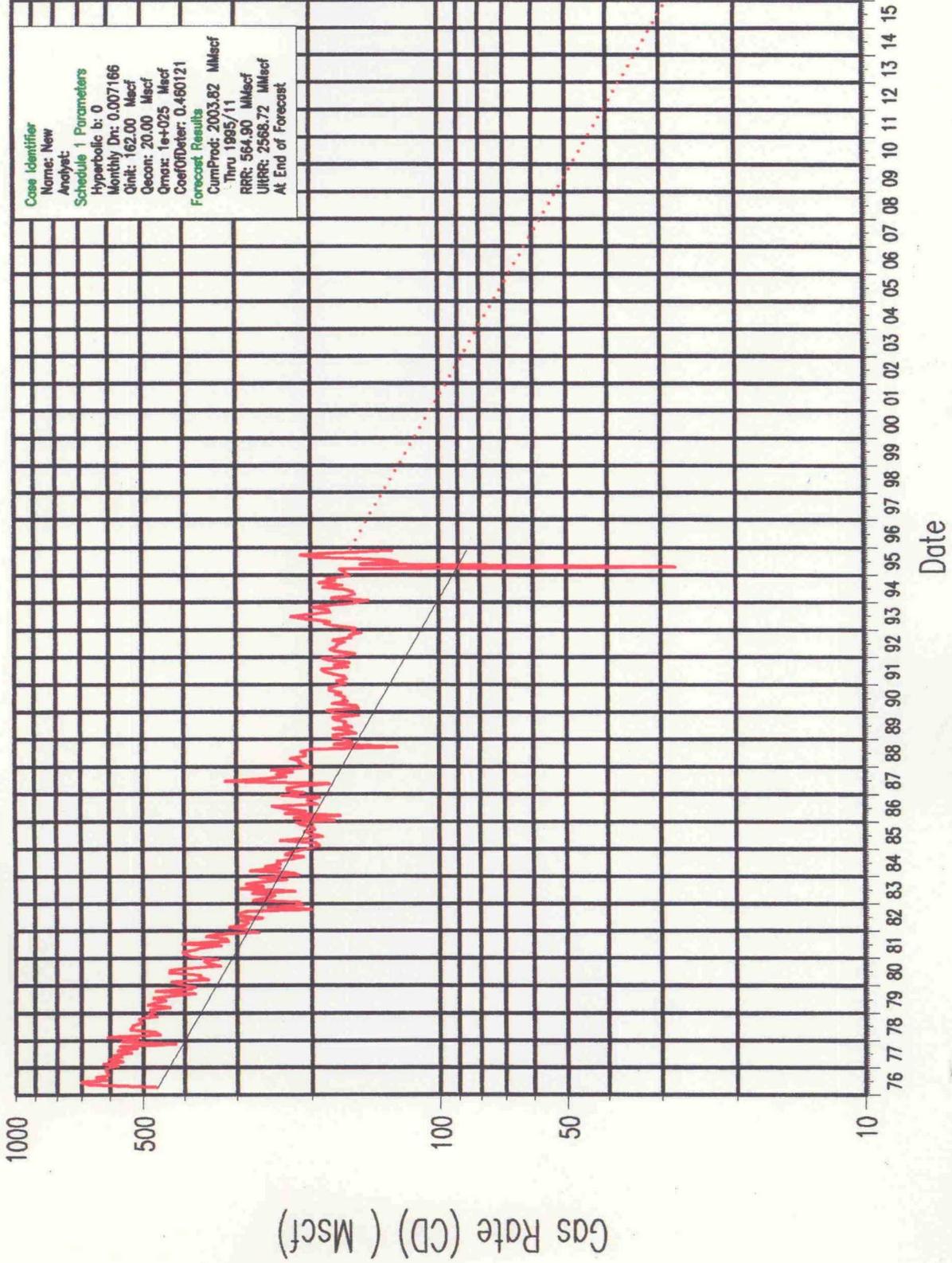
North Burton Flat Wolfcamp 4 Wells Inside North Burton Flat Drilling Unit



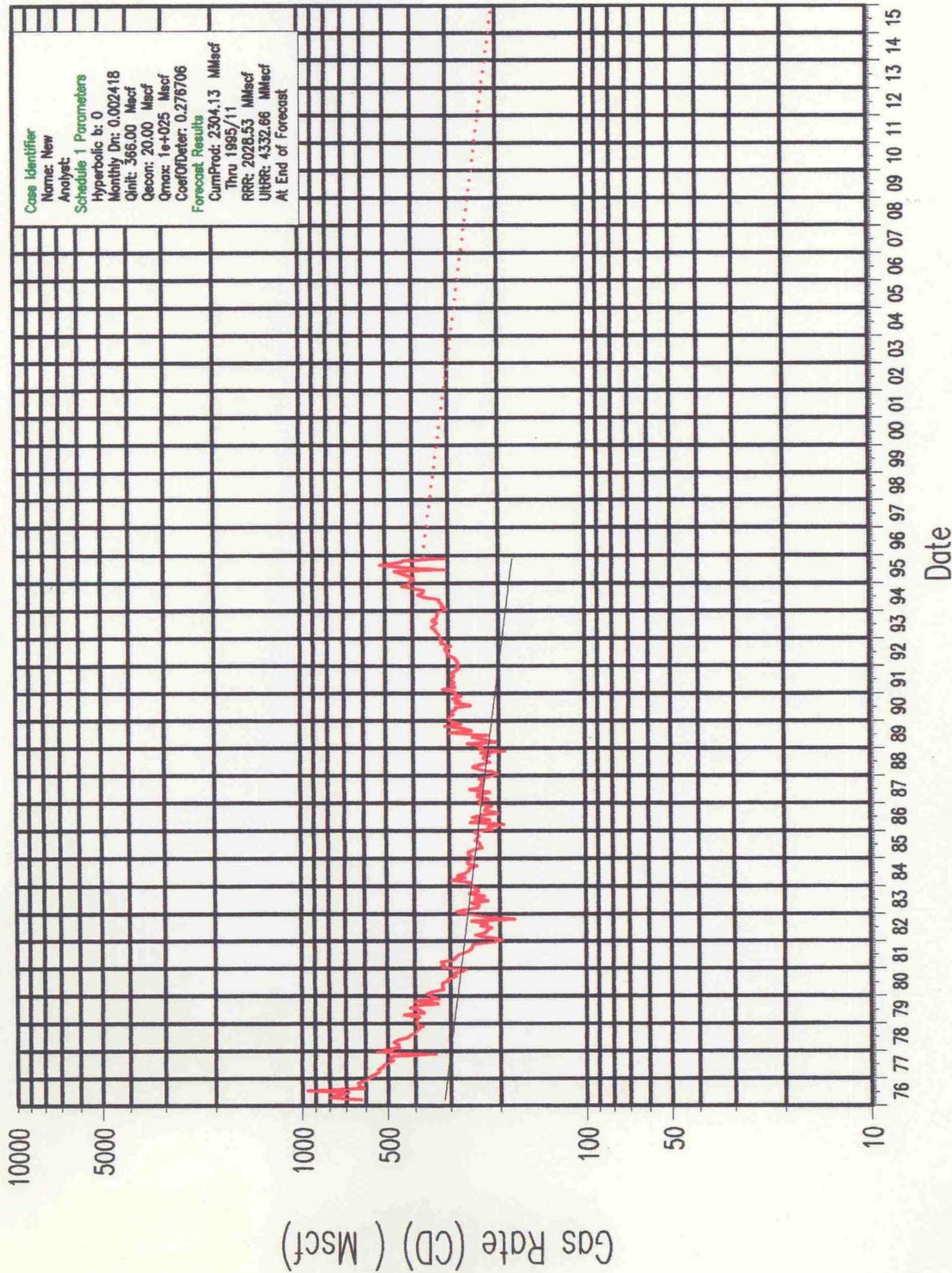
WELL: GOVT T COM 1



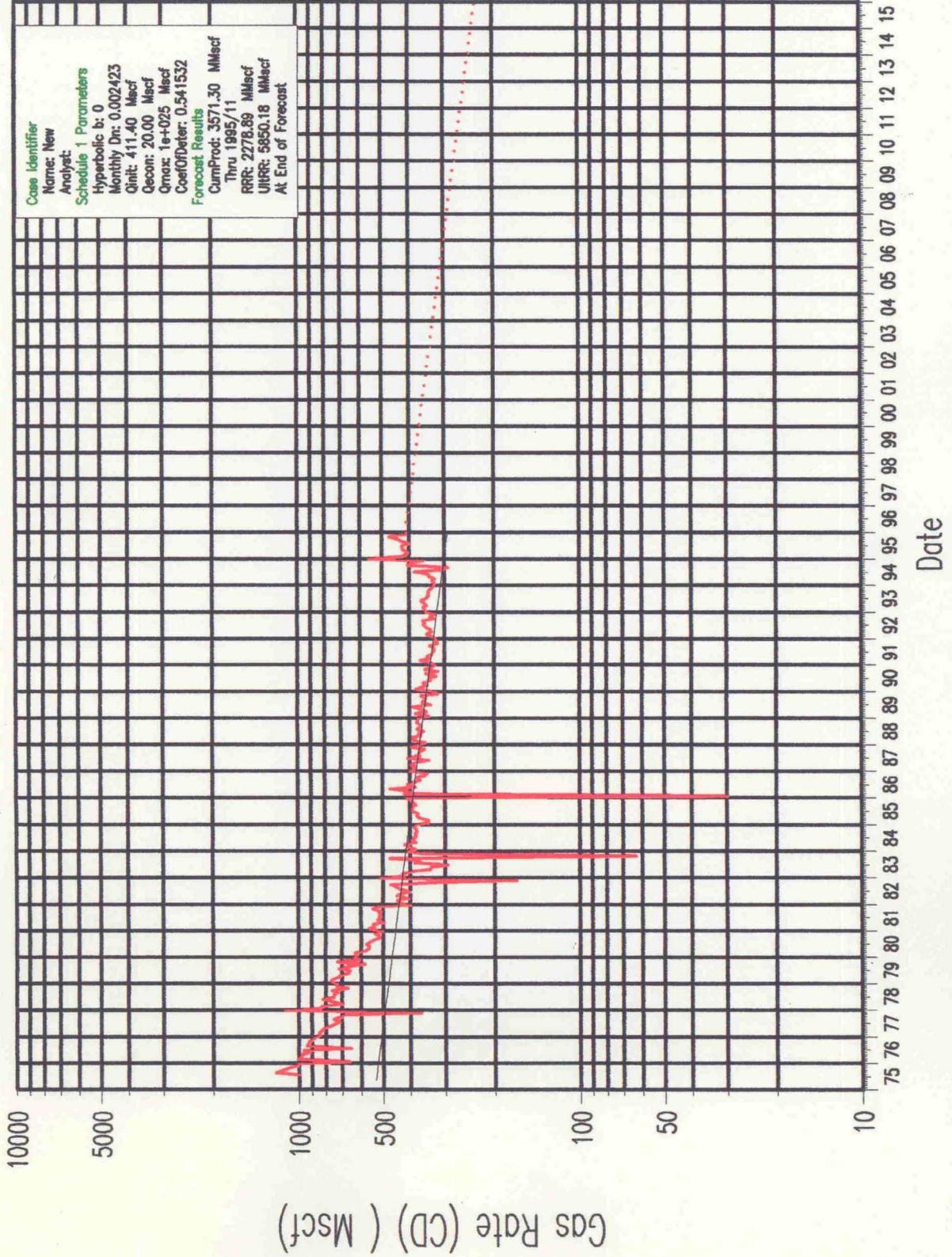
WELL: GOVT T COM 2



WELL: GOVT AB 1



WELL: GOVT AB 2



**Reserves Calculations
North Burton Flat Drilling Unit**

Analogy:

Devonian	Cum Production	
	Gas (MMCF)	Oil (MBO)
Devonian Shugart Analogy:	18,677	1,018
Shugart Approx. Producing Area (acres)	800	
NBFD Approx. Producing Area (acres)	250	
NBFD as Fraction of Shugart	0.31	
	Gas (MMCF)	Oil (MBO)
Possible NBFD Reserves (MMCF)	5,837	318

Morrow

	Ult. Recovery	
	Gas (MMCF)	Oil (MBO)
Total Ult. Recovery from 10 Offsetting Wells:	14,493	51
Average Ult. Recovery from Offsetting Wells:	1,449	6

Wolfcamp

	Ult. Recovery	
	Gas (MMCF)	Oil (MBO)
Total Ult. Recovery from 4 Offsetting Wells:	14,763	1,997
Average Ult. Recovery from Offsetting Wells:	3,691	499

Reserves for Economic Analysis

NBFD # 1

	Ultimate Gas Recovery (MMCF)	Condensate/Gas Ratio (BBL/MMCF)	Ultimate Condensate Recovery (MBC)
Devonian	5,837	55	318
Morrow	4,620	4	16
Wolfcamp	3,691	135	499

Economic Summary

North Burton Flat Drilling Unit #1

	Target MMCF	Reserves MBO	Reserves Category	Risk Factor	NPV @ 15% (M\$)	Rate of Return (%)	Net Gas Reserves (MMCF)	Net Oil Reserves (MBO)
Devonian	4786	258	Poss. Und.	0.0555	(456.0)	Neg	266	14
Morrow	3733	15	Prob. Und	0.1993	(151.0)	Neg	744	3
Wolfcamp	3027	409	Poss. Und.	0.0555	(228.0)	Neg	168	23

Expected Value

Risked Case: **223.0** **27.6** **1,121** **38**

Assumptions:

Working Interest (dec)	1.000
Net Revenue Interest (dec)	0.820
Gas Price (\$/MCF)	1.50
Liquids Price (\$/BO)	17.00
Price Escalation (%/yr)	0.0
Operating Expense (\$M/Mo)	1.5
Capital Devonian Completion (M\$)	720.0
Capital Morrow Completion (M\$)	655
Capital Wolfcamp Completion (M\$)	550
Inflation Rate (%/yr)	0.0
Gas Production Tax (% Rev)	7.08
Oil Production Tax (% Rev)	7.94
Ad Valorem Tax (% Rev)	0.005
Federal Income Tax Rate	0%
State Income Tax Rate	0%

SURVEY SUMMARY

The industry has maintained relatively mild escalation factors for all prices and costs in the past few years. Last year's relatively more optimistic gas price forecast has taken a step back and is now similar to 1992's price pattern.

A summary of the pertinent results of the 1995 Survey is shown below:

OIL AND GAS PRICE FORECASTS

Commodity	Price		Escalation
	1995	2004	%/Year
Oil, \$/bbl	17.64	23.77	3.38
Gas, \$/MMBtu	1.75	2.56	4.19

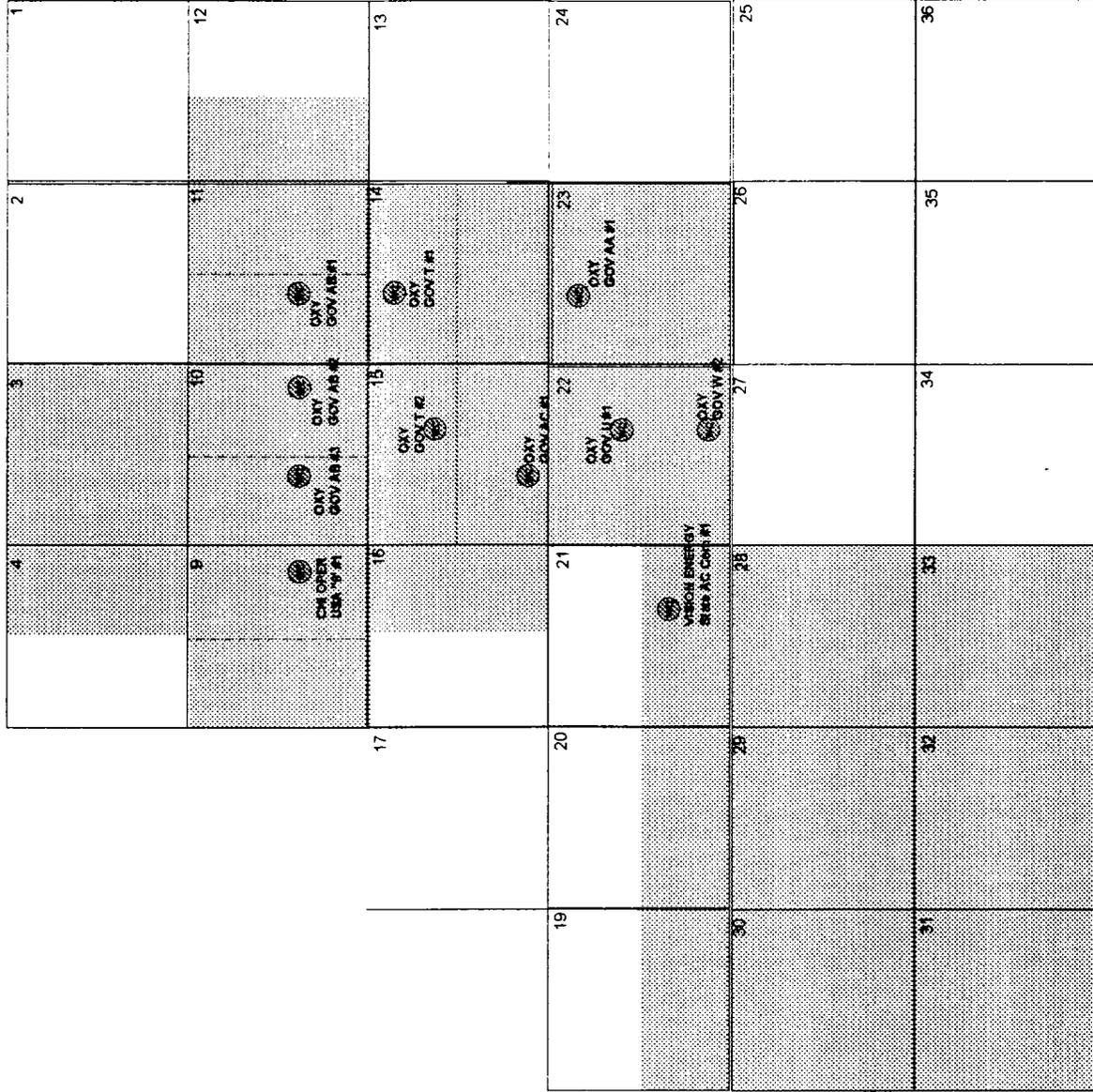
COSTS AND INFLATION

Average Annual Escalation, %/Year		
Operating Cost	Drilling Cost	Inflation
3.29%	3.36%	3.35%

EVALUATION CRITERIA

	Mean Factor, %	
	Acquisition Value	Loan Value
Present Worth Factor (Cost of Money)	10.18	---
Rate of Return (Cost of Money Plus Return)	17.64	---
Risk Adjustments (Probability of Success)		
Proved Producing	96.29	84.04
Proved Shut-In	84.66	67.28
Proved Behind-Pipe	74.24	55.23
Proved Undeveloped	55.23	33.45
Probable Behind-Pipe	26.16	8.76
Probable Undeveloped	19.93	6.84
Possible Behind-Pipe	8.17	3.19
Possible Undeveloped	5.55	2.13

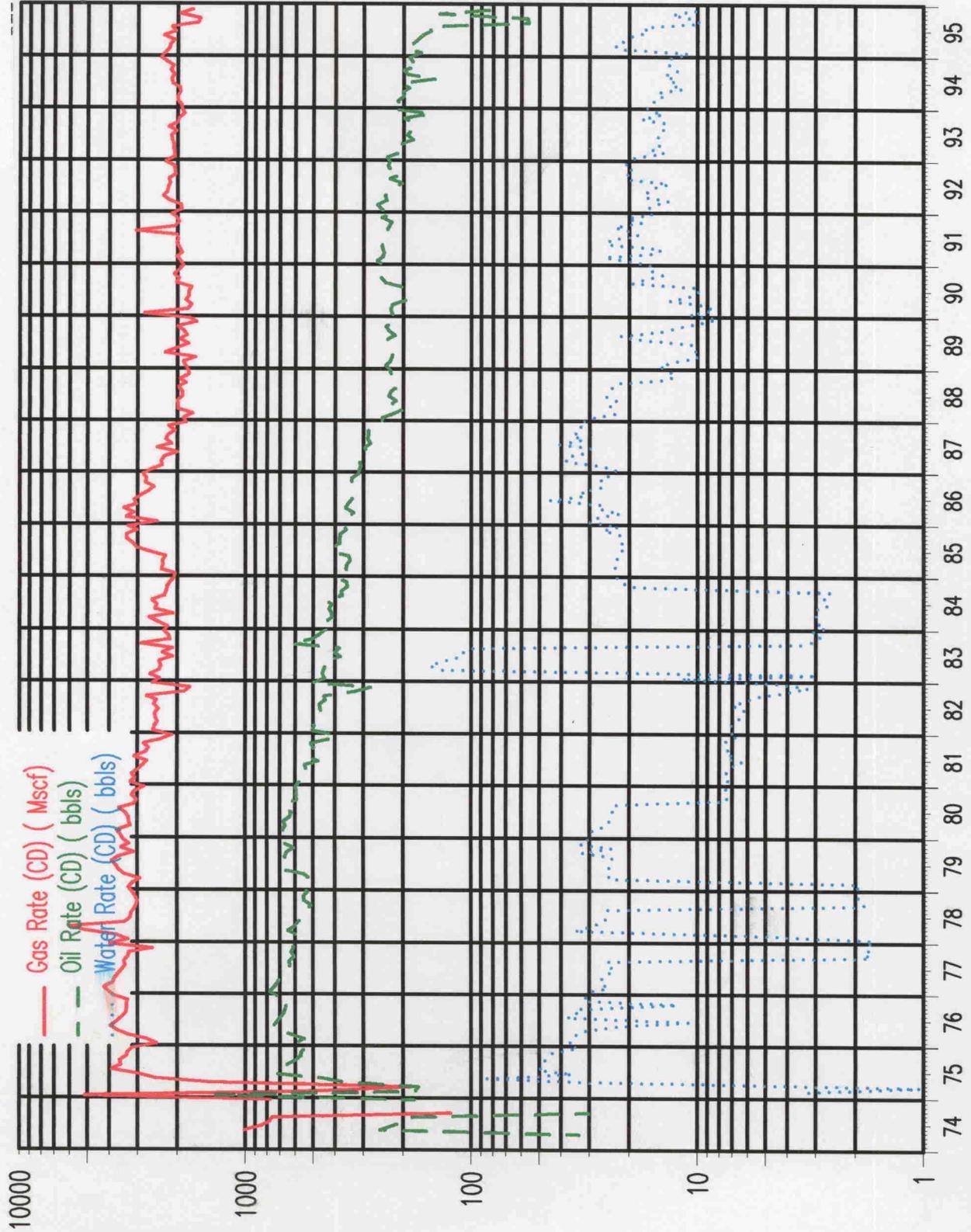
Field Limits of North Burton Flat - Wolfcamp Gas Pool

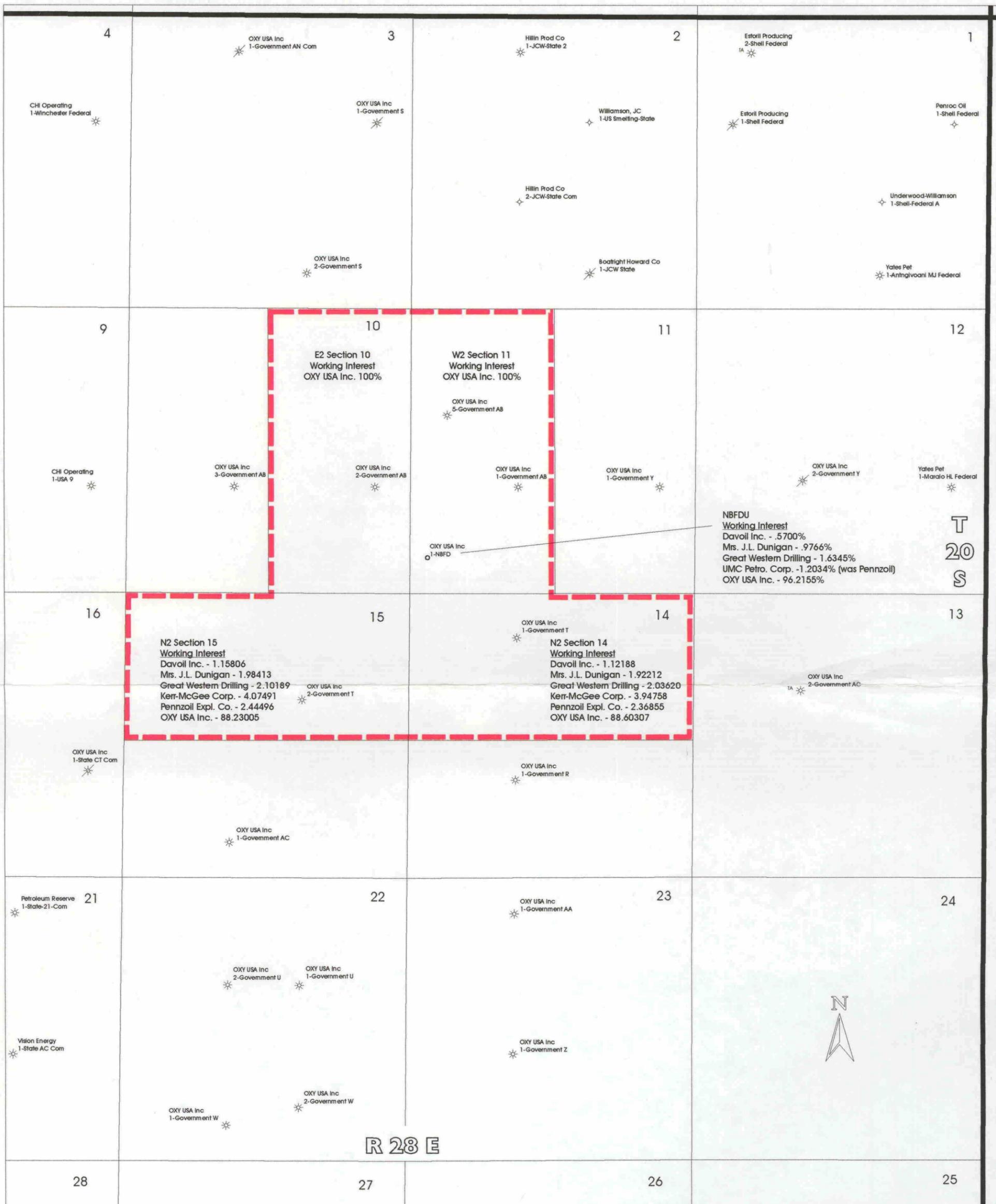


BEFORE THE
OIL CONSERVATION DIVISION
 Case No. 11455 Exhibit No. 2 /
 Submitted By: **OXY USA, Inc.**
 Hearing Date: January 25, 1996

Note: Only wells currently producing from the NBFWC Gas Pool are shown here

Total North Burton Flat Wolfcamp Pool





T
20
S

R 28 E

BF290-7 BF260-0

- GAS PRODUCER
- DRY HOLE
- PLUGGED AND ABANDONED
- TEMPORARILY ABANDONED/INACTIVE

NORTH BURTON FLAT DRILLING UNIT

ONLY WOLFCAMP AND DEEPER WELLS SHOWN

NORTH BURTON FLAT AREA

Eddy County, New Mexico

NBFDU WITH OWNERS

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11455 Exhibit No. 23
Submitted By: OXY USA, inc.
Hearing Date: January 25, 1996

K. Wooley
0 1000' 2000'

Revised: 1/21/96
Wells Revised: 1/11/96



OXY USA INC.

Box 50250, Midland, TX 79710

T. Kent WeeBry, CPL
Senior Landman

Phone (915) 685-9906
FAX: (915) 685-5888

November 22, 1995

Davoil, Inc.
P. O. Box 122269
Fort Worth, Texas 76121

Mrs. Joseph Dunigan
c/o Pat Marr
4024 La Adelita
El Paso, Texas 79922

Great Western Drig. Co.
P. O. Box 1659
Midland, Texas 79701

Kerr-McGee Corporation
P. O. Box 25861
Oklahoma City, OK 73125

Pennzoil Exploration
Mid-Continent Accounting 29th Fl.
P. O. Box 2967
Houston, Texas 77252

RE: PROPOSED GOVT NORTH BURTON FLATS DRILLING UNIT
Section 10: E/2, Section 11: W/2,
Section 14: N/2, Section 15: N/2,
T-20S R-28E, Eddy County, New Mexico

Gentlemen:

OXY USA Inc. has identified what it believes to be an undrilled anticlinal structure on leasehold that includes jointly owned leases in Eddy County, New Mexico. OXY requests your participation in a 1280-acre non-standard proration unit for the purpose of drilling a 12,500 ft Devonian test. Our proposal is contingent upon 100% acceptance by all working interest owners in the proposed unit and the execution by all parties of a mutually acceptable operating agreement based on the A.A.P.L. Form 610-1982 Model Form Operating Agreement. In the event that there is not 100% participation to form the unit, within 30 days OXY will withdraw the offer and develop the structure on 100% OXY leasehold. We, therefore, request your response on or before December 25, 1995.

Unit Boundaries and Working Interest

The proposed non-standard proration unit will be called the Govt North Burton Flats Drilling Unit (Nbfd) and will consist of the E/2 Sec 10 and the W/2 Sec 11 (OXY 100%), the N/2 Sec 14 and the N/2 Sec 15, all in T-20S R-28E, below the top of the Wolfcamp formation. There currently are five active wells producing from various zones within the subject interval on this leasehold, the existing wells will not be included in the new unit. Production from any new wells drilled in the unit, which produce from zones below the top of the Wolfcamp, will be shared according to the Govt Nbfd Unit working interest. The operating agreement is presently being prepared and will be provided for your execution upon receipt of 100% approval of the proposal contained herein. The following table illustrates each participant's working interest according to the information available to OXY. Of course, should additional information become available this proposal will be revised to reflect that information.

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11455 Exhibit No. 24
Submitted By: OXY USA, Inc.
Hearing Date: January 25, 1996

	Present % N/2 Sec 14	Present % N/2 Sec 15	Present % E/2 Sec 10	Present % W/2 Sec 11	Proposed % GNBFD Ut. WI
OXY	88.6037	88.2361	100.	100.	94.2099
Davoil	1.1219	1.1581	0	0	.57
Pennzoil	2.3685	2.445	0	0	1.2034
Dunigen	1.9221	1.9841	0	0	.9766
Kerr McGee	3.9476	4.0749	0	0	2.0056
Great Western	<u>2.0362</u>	<u>2.1019</u>	<u>100.</u>	<u>100.</u>	<u>1.0345</u>
	100.	100.	100.	100.	100.

NOTE: Sections 14 and 15 interests are based on contractual interest created in an operating agreement dated June 11, 1973 (known as the Russell Unit).

Geology

The anticlinal structure was identified from a proprietary 3-D seismic survey acquired in late 1994. OXY's interpretation indicates the structure covers about 320 acres and has about 200 ft of relief at the Morrow horizon. The structure is pervasive throughout all potentially productive zones including the Wolfcamp, Upper Penn, Strawn, Atoka, Morrow and Devonian. In OXY's opinion, the limits of the structure are illustrated on the attached plat.

All of the information contained in this letter is provided as an accommodation to you. Interpretation of geological and geophysical data frequently involves matters which may be the subject of disagreement between competent professionals in the field. Therefore, OXY cannot warrant either the accuracy or the completeness of the title information, the geological or geophysical data or OXY's interpretation thereof, and we can certainly not warrant the productiveness of the structure. Each participant must make their own evaluation of the risks involved and must proceed or not at their sole risk and expense. We believe, however, that the structure is a unique geological feature with the opportunity for substantial gas and oil reserves.

Purpose of Unit and Timetable

Pursuant to OXY's interpretation, the structure is located at the intersection of four governmental sections; thus, developing the structure on standard proration units may lead to the drilling of unnecessary demand wells. We therefore believe it most prudent to afford each affected working interest owner the opportunity to equally share in the development of the structure under a regulatory strategy that provides for the most effective depletion plan. This will require the approval of NMOCD and the BLM, therefore, this proposal will also be subject to the receipt of such required approvals.

Toward this end, OXY presently intends to make application to the NMOCD for a non-standard proration unit consisting of the lands shown above and on the attached plat in time to appear on the January 25, 1996 docket and also to present the Unit and Operating Agreement to the

November 22, 1995

BLM for their review and approval. Upon receipt of all required approvals, including that of the working interest owners, OXY will AFE the working interest owners for the Govt Nbfd #1, located 660 FSL, 330 FWL, Section 11, T-20S R-28E. Plans are to spud the well by March 1, 1996 and drill the well to the Devonian at an estimated TD of 12,500 ft. Estimated costs are \$720 M D&E and \$600 M D&A. Should the Govt Nbfd #1 prove non-productive, the unit will dissolve.

OXY is very desirous of that the structure be test in the first quarter of 1996. In the event we are unable to obtain 100% approval to form the unit, it is our present intention to proceed at the same location as a non-standard proration unit entirely on OXY's 100% lease in Section 11.

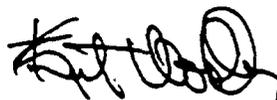
Please note that the timetable is quite compressed. In order to make the January 25, 1996 NMOC Docket, we must know if we are forming the Govt Nbfd non-standard unit or the 100% OXY non-standard unit by December 27. We therefore request your response by December 25, 1996.

Corporate policy prevents us from securing final management approval until the formal agreement has been prepared, therefore this proposal must remain subject to the final approval of OXY's management. Also, OXY has found that conversations between the parties are facilitated and transactions are concluded more quickly if the method of entering a contract between the parties is carefully defined. Therefore, only a formal and complete Operating Agreement prepared pursuant to OXY's normal and usual completion of the A.A.P.L. Form 610-1982, Model Form Operating Agreement, with a 1984 C.O.P.A.S. Accounting Procedure attached, all prepared by and properly executed on behalf of OXY USA Inc. and delivered to you for your execution shall, by its acceptance on behalf of all the parties hereto, give rise to a contract between the parties or create any rights in you. OXY reserves the right to withdraw this proposal in its entirety at any time prior to complete execution of the subject Operating Agreement by all parties.

Should you require additional information of any nature, please contact Mr. Kent Woolley at (915) 685-5906.

Sincerely,

OXY USA Inc.



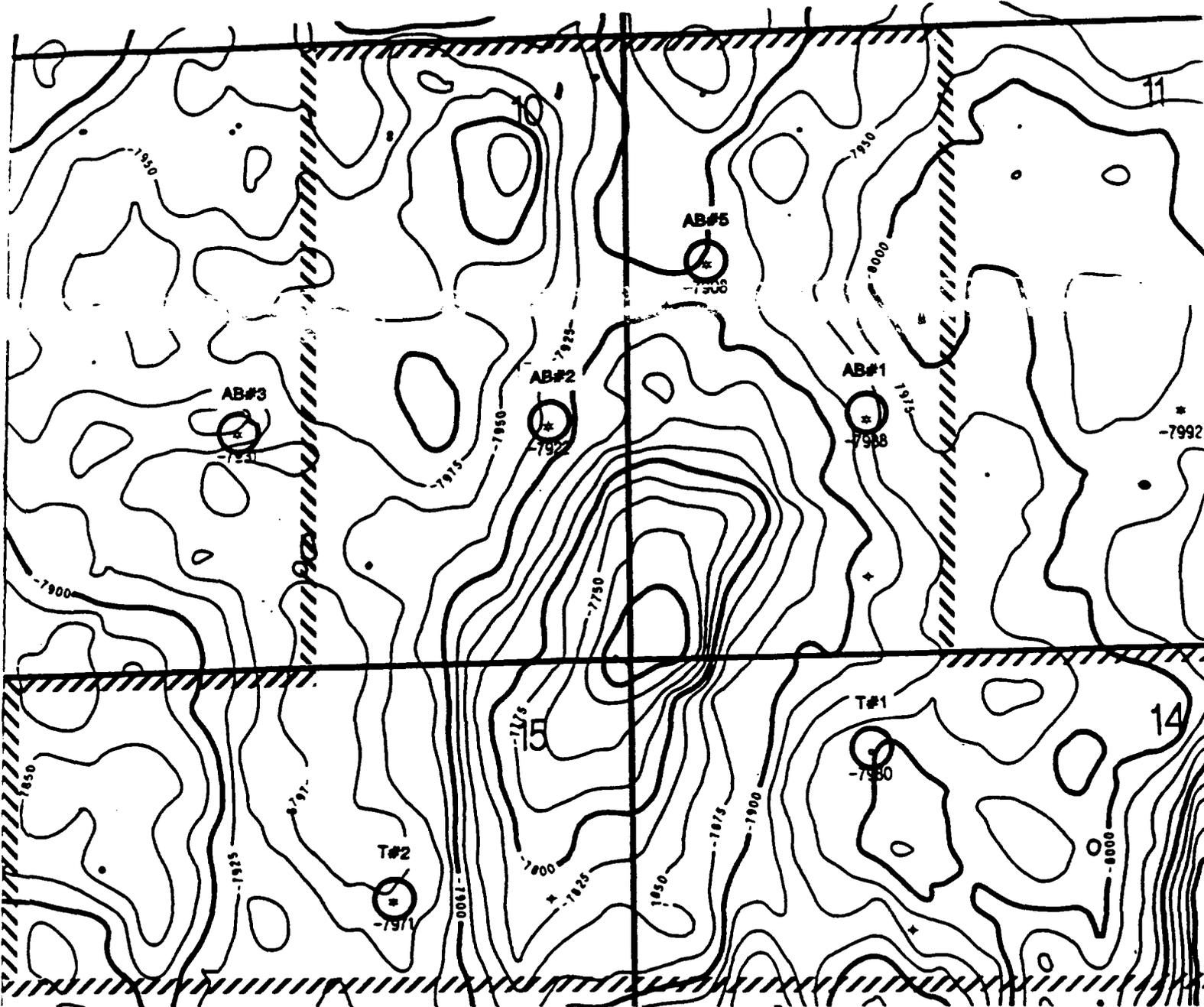
T. Kent Woolley, CPL
Senior Landman

TKW/fh

_____ **I want to participate.**

_____ **I do not want to participate.**

By _____



		OXY USA INC. MIDLAND, TEXAS	
NORTH BURTON FLAT AREA T20S, R28E, Sections 10, 11, 14, 15 Eddy County, New Mexico			
PROPOSED NBF DRILLING UNIT Structure: Top Morrow "A"			
DRAWN BY: R. Elliott/JRR	DATE: 11/22/95	COMP. FILE No. BF280-0	SCALE: 1:1000



OXY USA INC.
Box 50250, Midland, TX 79710

T. Kent Woolley, CFL
Senior Landman

Phone (915) 685-5906
FAX: (915) 685-5888

January 2, 1996

Davoil, Inc.
P. O. Box 122269
Ft. Worth, Texas 76121

Mrs. Joseph Dunigan
c/o Pat Marr
4024 La Adelita
El Paso, Texas 79922

Great Western Dring. Co.
P. O. Box 1659
Midland, Texas 79701

Kerr-McGee Corporation
P. O. Box 25861
Oklahoma City, OK 73125

UMC Petroleum Corporation
Attn: Joseph F. Gavlick
410 Building
410 17th Street, Suite 140
Denver, CO 80202

RE: PROPOSED GOVT NORTH BURTON FLATS DRILLING UNIT
Section 10: E/2, Section 11: W/2,
Section 14: N/2, Section 15: N/2,
T-20S R-28E, Eddy County, New Mexico

Gentlemen:

The purpose of this letter is to update you on the status of the proposed Nbfd Unit, and the possible timing of the test well. We have received sufficient working interest owner approval to proceed with the formation of the unit, and we are very grateful to all of you for your rapid response.

The next step is to receive approval from the New Mexico Oil Conservation Division (NMOCD). Our original plan was to apply for a non-standard proration unit. After preliminary discussions with the Bureau of Land Management (BLM) and the NMOCD, we have been advised that, due to the creation of the Nbfd equity unit, an unorthodox location application on a standard proration unit is a more appropriate regulatory remedy. This in no way alters our plans, but merely structures the application in a manner preferred by the NMOCD examiners. We will file the application on January 2nd in time for a January 25th hearing. You should be receiving a copy of the application very soon. It may take 30-45 days after the hearing for an order to be issued.

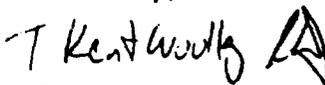
The surface location had been approved by the BLM before the Federal shut-down, but the Application for Permit to Drill (APD) had not. Our current drilling schedule has the Nbfd #1 spudding in March. It normally takes approximately 30 days to receive BLM approval of an APD, so if the shut-down continues into February, we could be delayed until the Federal government returns to work.

**Working Interest Owners
Proposed Govt North Burton Flats Drilling Unit
Eddy County, New Mexico
Page 2**

In the meantime, we will proceed by sending out the Operating Agreement for working interest owner approval.

Again, we wish to thank you for your support of the Nbfd project, and we will keep you informed of our progress. Should you have questions, please contact Mr. Kent Woolley at (915) 685-5906.

Sincerely,


T. Kent Woolley, CPL
Senior Landman

TKW/RLD/fh

bcc: V. Woolley
R. L. Doty
M. Kovarik
R. Elliott
R. Foppiano

I want to participate.

I do not want to participate.

By Mrs. Joseph Dunigan

November 22, 1995

I want to participate.

I do not want to participate.

Great Western Drilling Co.
By James J. Hendry



KERR-McGEE CORPORATION

KERR-McGEE CENTER • OKLAHOMA CITY, OKLA 73125

RECEIVED

JAN 6

PLEASE REPLY TO

EXPLORATION AND PRODUCTION DIVISION
U. S. ONSHORE REGION
P. O. BOX 25861
OKLAHOMA CITY, OKLAHOMA 73125

January 5, 1996

**LAND DEPARTMENT
WESTERN REGION**

PHONE

Writer's Telephone #405/270-3734⁰⁰⁰⁰

**Attn: Mr. T. Kent Woolley
OXY USA, INC.
P.O. Box 50250
Midland, TX 79710**

**RE: PROPOSED GOVT NORTH BURTON FLATS DRILLING UNIT
Section 10: E/2,
Section 11: W/2
Section 14: N/2
Section 15: N/2
T20S-R28E, Eddy County, New Mexico
P4400-2A & -4**

Dear Mr. Woolley:

In confirmation of my conversation with Bob Doty of your office, Kerr-McGee is agreeable to granting OXY a term assignment of its contractual interest in the N/2 of Section 14 and N/2 of Section 15 T20S-R28E for a consideration of \$300/acre delivering a 75% NRI to OXY with a six (6) month term.

We are currently preparing the instrument for the trade and this will serve as a letter of intent until such assignment is available.

Very truly yours,

KERR-McGEE CORPORATION

John J. O'Brien, Jr.
Petroleum Landman

JJO/cld

Post-It [®] Fax Note	7671	Date	12-21-95	# of pages	1
To	MIKE KOVARIK	From	JOE GAVLICK		
Co./Dept	DXN	Co.	UMC		
Phone #		Phone #	303-573-4652		
Fax #	915-685-5888	Fax #	303-573-0813		

UMC Petroleum Corporation

December 21, 1995

VIA FACSIMILE TRANSMISSION (915) 685-5888

Mr. Mike Kovarik
Oxy USA Inc.
Post Office Box 50250
Midland, Texas 79710

**RE: PROPOSED GOVT NORTH BURTON FLATS DRILLING UNIT
TOWNSHIP 20 SOUTH, RANGE 28 EAST
SECTION 10: E $\frac{1}{4}$, SECTION 11: W $\frac{1}{4}$,
SECTION 14: N $\frac{1}{4}$, SECTION 15: N $\frac{1}{4}$
EDDY COUNTY, NEW MEXICO
UMC - BURTON FLAT COMPLEX/PENNZOIL ACQUISITION**

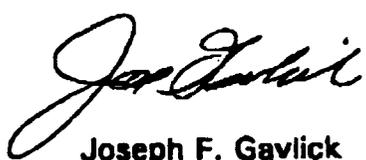
Dear Mr. Kovarik:

In response to your telefacsimile communique of December 18, 1995, and our subsequent conversations, I am pleased to inform you that the management of UMC Petroleum Corporation has elected to participate with Oxy USA Inc. in the formation of the captioned unit and in the drilling of the proposed 12,500 feet Devonian test. Please be aware that said election is specifically conditioned upon the receipt and approval, by UMC, of a mutually acceptable Joint Operating Agreement and AFE for the drilling of the initial well.

If there is anything I can do to assist you in your efforts to have this proposed Drilling Unit approved by the NMOC and/or the BLM, please do not hesitate to call me. My direct line number is (303) 573-4652.

Yours very truly,

UMC PETROLEUM CORPORATION



Joseph F. Gavlick
Regional Landman

JFG/kv

xc: Jerry Grocock
Bob Mowry

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

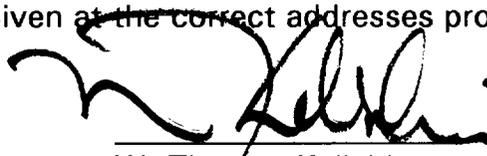
IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11455

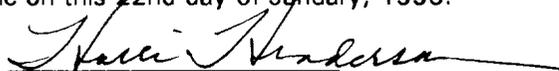
Application of OXY USA, Inc.
for Unorthodox Gas Well Location
Eddy County, New Mexico.

**CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054**

W. THOMAS KELLAHIN, attorney in fact and authorized representative of OXY USA, Inc., states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 29th day of December, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for January 25, 1996, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.


W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 22nd day of January, 1996.


Notary Public

My Commission Expires: June 15th, 1998

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<u>OXY</u>	EXHIBIT NO. <u>25</u>
CASE NO. <u>11455</u>	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse side.

Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

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 icle number.
 and the date

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 Bureau of Land Management
 Roswell District Office
 1717 West Second Street
 Roswell, New Mexico 88202
 Attn: Amando Lopez

4a. Article Number
 329 613 615

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
 X *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

P 329 613 615

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)
 Sent to

Bureau of Land Management
 Roswell District Office
 1717 West Second Street
 Roswell, New Mexico 88202
 Attn: Amando Lopez

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

Oxy USA/Gov Nbfd #1 01/25

P 329 613 614

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)
 Sent to

UMC Petroleum Corporation
 410 Building
 410 17th Street Ste. 1400
 Denver CO. 80202
 Attn: Joseph F Gavlick

Certified Fee	
Special Delivery Fee	

P 329 613 613

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)
 Sent to

Kerr-McGee Corporation
 PO Box 25861
 Oklahoma City, OK 73125
 Attn: Dave Henke

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

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3. Article Addressed to:
 UMC Petroleum Corporation
 410 Building
 410 17th Street Ste. 1400
 Denver CO. 80202
 Attn: Joseph F Gavlick

4a. Article Number
 329 613 614

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 1-5-96

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
 X *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

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Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

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3. Article Addressed to:
 Kerr-McGee Corporation
 PO Box 25861
 Oklahoma City, OK 73125
 Attn: Dave Henke

4a. Article Number
 329 613 613

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 10 AM

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
 X *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

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Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse of this form so that we can return this card to you.
 ■ Attach this form to the front of the mailpiece, or on the back if space does not allow.

Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Great Western Drilling Co.
 PO Box 1659
 Midland, Texas 79701
 Attn: Michael Heathington

4a. Article Number
 329 613 612

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 1-5-96

5. Received By: (Print Name)
 6. Signature: (Addressee or Agent)
 X [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

P 329 613 612

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to
 Great Western Drilling Co.
 PO Box 1659
 Midland, Texas 79701
 Attn: Michael Heathington

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

1800 April 1995

Is your RETURN ADDRESS completed on the reverse side?

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 ■ Complete items 1 and/or 2 for additional services.
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 ■ Print your name and address on the reverse of this form so that we can return this card to you.
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Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Mrs. Joseph Dunigan
 c/o Pat Marr
 4024 La Adelita
 El Paso, Texas 79922

4a. Article Number
 329 613 611

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)
 6. Signature: (Addressee or Agent)
 X [Signature]

8. Addressee's Address (Only if requested and fee is paid)

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 El Paso, Texas 79922

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

1995

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Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996

I also wish to receive the following services (for an extra fee):

1. Addressee's Address
 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Davoil, Inc.
 PO Box 122269
 Fort Worth, Texas 76121

4a. Article Number
 P-329 613 610

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery
 1-5-96

5. Received By: (Print Name)
 6. Signature: (Addressee or Agent)
 X [Signature]

8. Addressee's Address (Only if requested and fee is paid)

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 PO Box 122269
 Fort Worth, Texas 76121

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Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

00, April 1995

Oxy USA/Gov Nbfd #1 01/25
 January 3, 1996