

# Results of Reservoir Simulation Study Buffalo Valley (Penn) Field Study Area

## Without Proposed Well

Section	Original Gas In Place (BCF)	Cumulative Production (BCF)	Current Gas In Place (BCF)	Current Recoverable Gas In Place (BCF)	Remaining Reserves For Existing Wells (BCF)	Reserves Unrecovered By Existing Wells (BCF)
26	18.6	6.1	6.2	5.0	2.5	2.5
35	12.9	9.1	4.3	3.4	6.4	-3.0

## With Proposed Well

Section	Original Gas In Place (BCF)	Cumulative Production (BCF)	Current Gas In Place (BCF)	Current Recoverable Gas In Place (BCF)	Remaining Reserves For Existing Wells and Proposed Well (BCF)	Reserves Unrecovered by Existing Wells and Proposed Well (BCF)
26	18.6	6.1	6.2	5.0	4.9	0.1
35	12.9	9.1	4.3	3.4	6.1	-2.7