

SOUTH DAGGER DRAW

CASE 11526

SPACING UNITS

Dwights

Retrieval Code: Summary

Lease: W/2 Sec 34-T20S-R24E

$$\begin{array}{cc} 3 & 4 \\ 10 & 10 \end{array}$$
$$\begin{array}{cc} 4 & 3 \\ 10 & 10 \end{array}$$
$$\begin{array}{cc} 2 & 3 \\ 10 & 10 \end{array}$$
$$\begin{array}{cc} 3 & 2 \\ 10 & 10 \end{array}$$
$$10^2$$
$$\begin{matrix} 10^2 & 10 \\ 10^2 & 10 \end{matrix}$$

10

10 1

[illegible]

Water (bbl/day)

Well Count

County: EDDY, NM F.P. Date: 03/96

County: EDDY , NM F.P. Date: 03/96
Field: DAGGER DRAW SOUTH Oil Cum: 40.21 mmbbl

Reservoir: UPPER PENN Gas Cum: 259.9 mmcf

Operator: YATES PETROLEUM Location: 34N 20S 24E

Oil (bbl/day)

Gas (mcf/day)

SPACING UNIT NO. 1

**BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION**

EXHIBIT NO. 8

CASE NO. 11526

Submitted by: Conoco Inc.

Hearing Date: Sept. 18, 1996

SPACING UNIT NO. 2

Lease: E/2 Sec 34-T20S-R24E

Dwights

09/10/96

Retrieval Code: Summary

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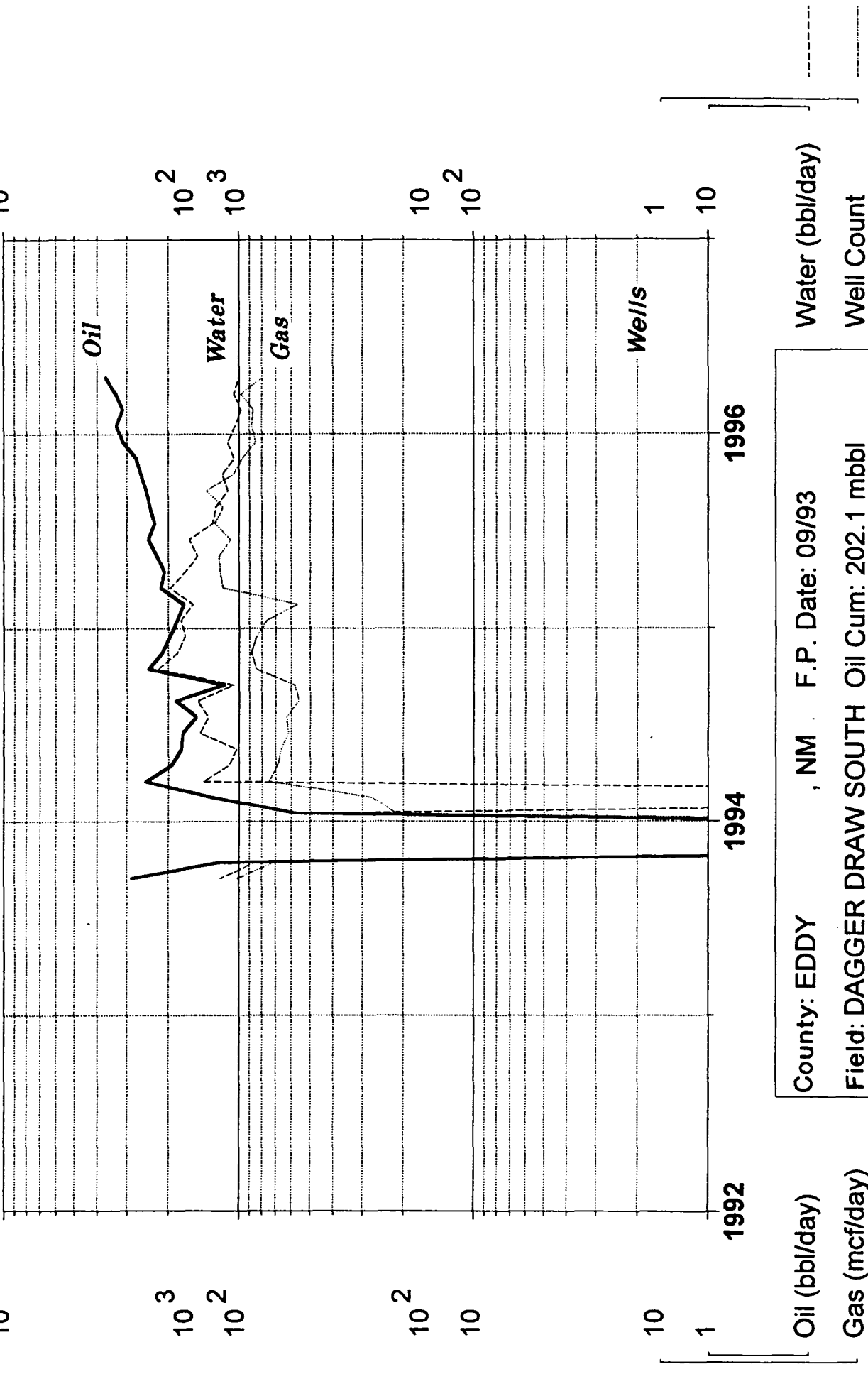
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County: EDDY, NM

F.P. Date: 09/93

Field: DAGGER DRAW SOUTH

Oil Cum: 202.1 mbbl

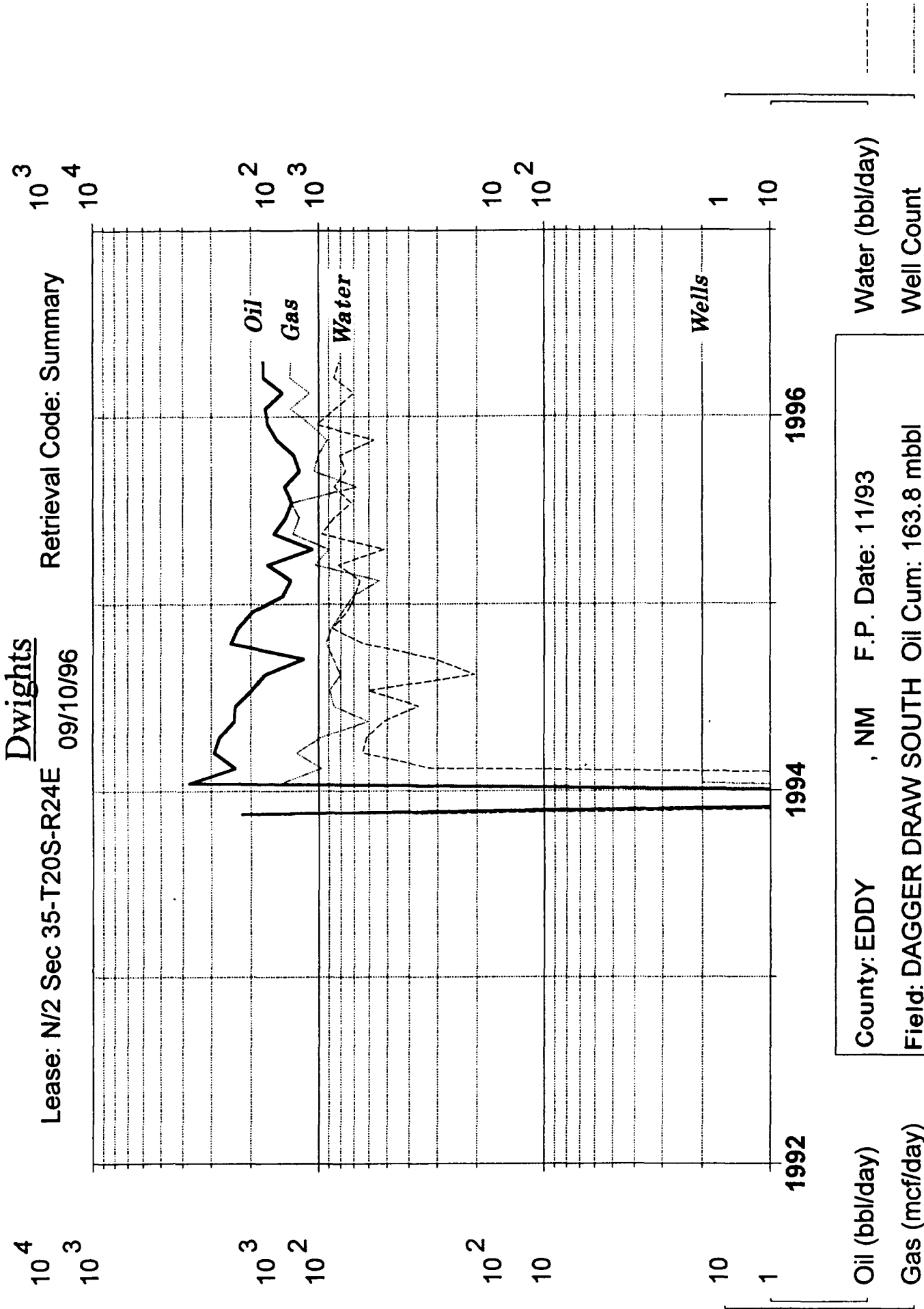
Reservoir: UPPER PENN

Gas Cum: 773.8 mmcf

Operator: CONOCO INC

Location: 34O 20S 24E

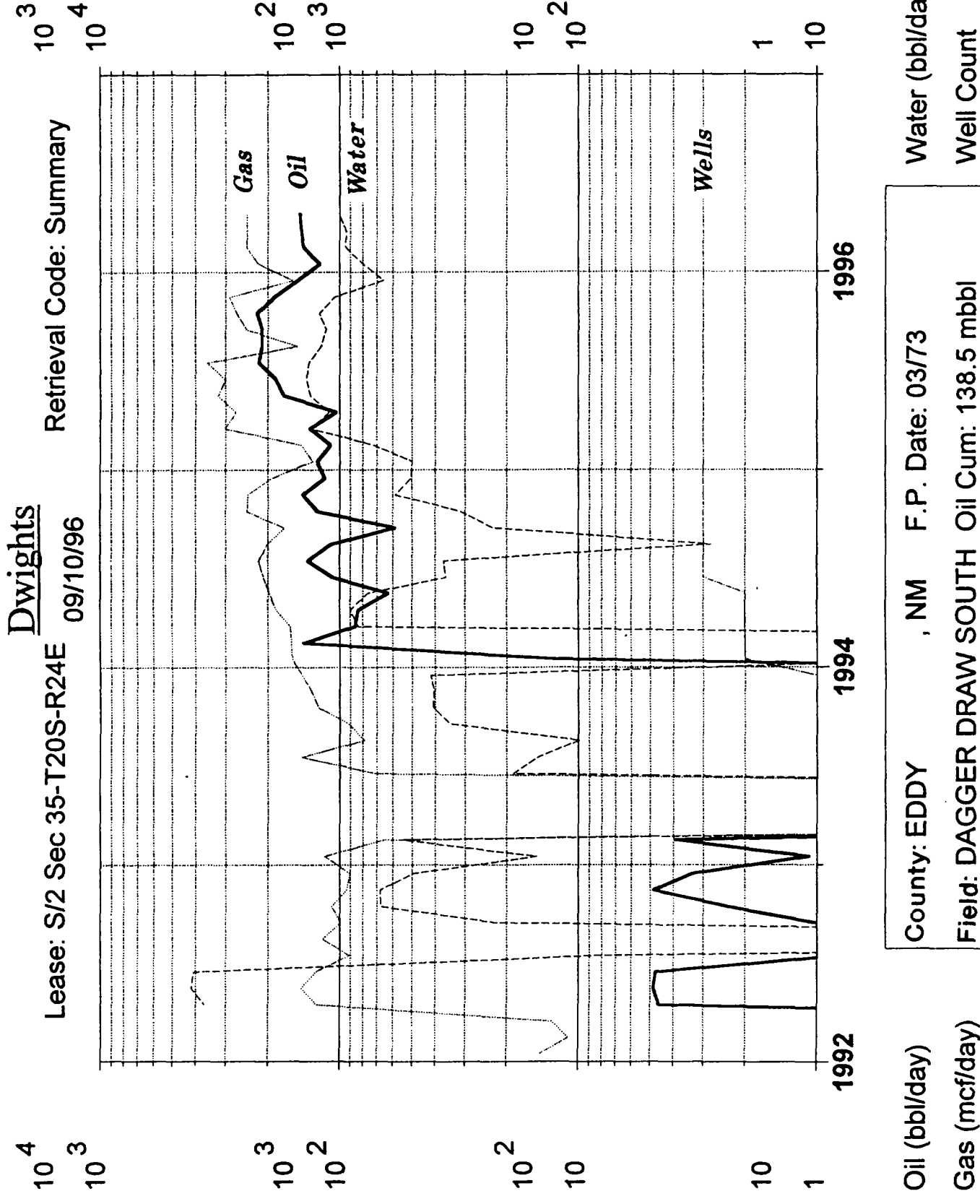
SPACING UNIT NO. 3



BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION
EXHIBIT NO. 10
CASE NO. 11526
Submitted by: Conoco Inc.
Hearing Date: Sept. 18, 1996

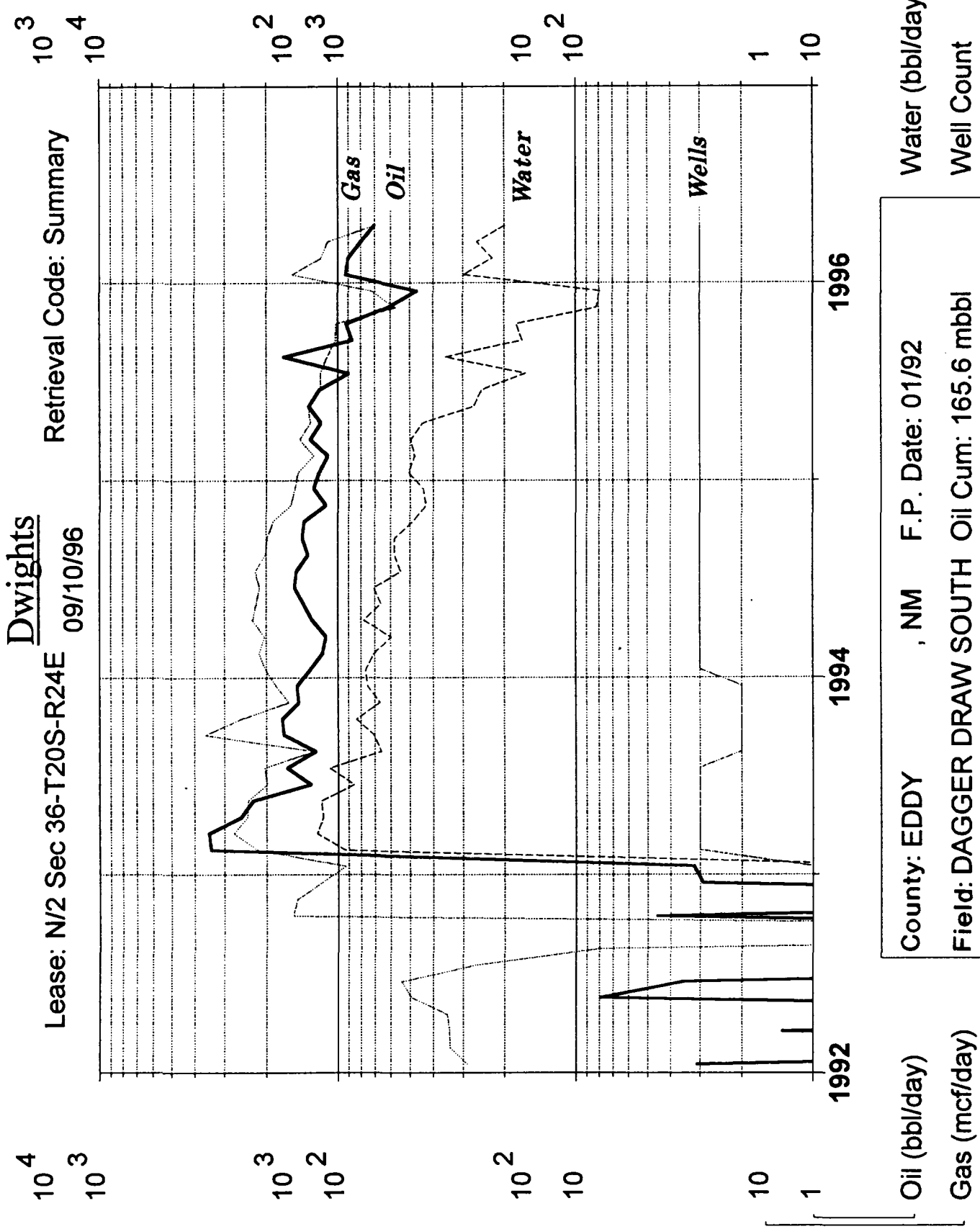
County: EDDY, NM F.P. Date: 11/93
Field: DAGGER DRAW SOUTH Oil Cum: 163.8 mbbl
Reservoir: UPPER PENN Gas Cum: 874.9 mmcf
Operator: CONOCO INC Location: 35H 20S 24E

SPACING UNIT NO. 4



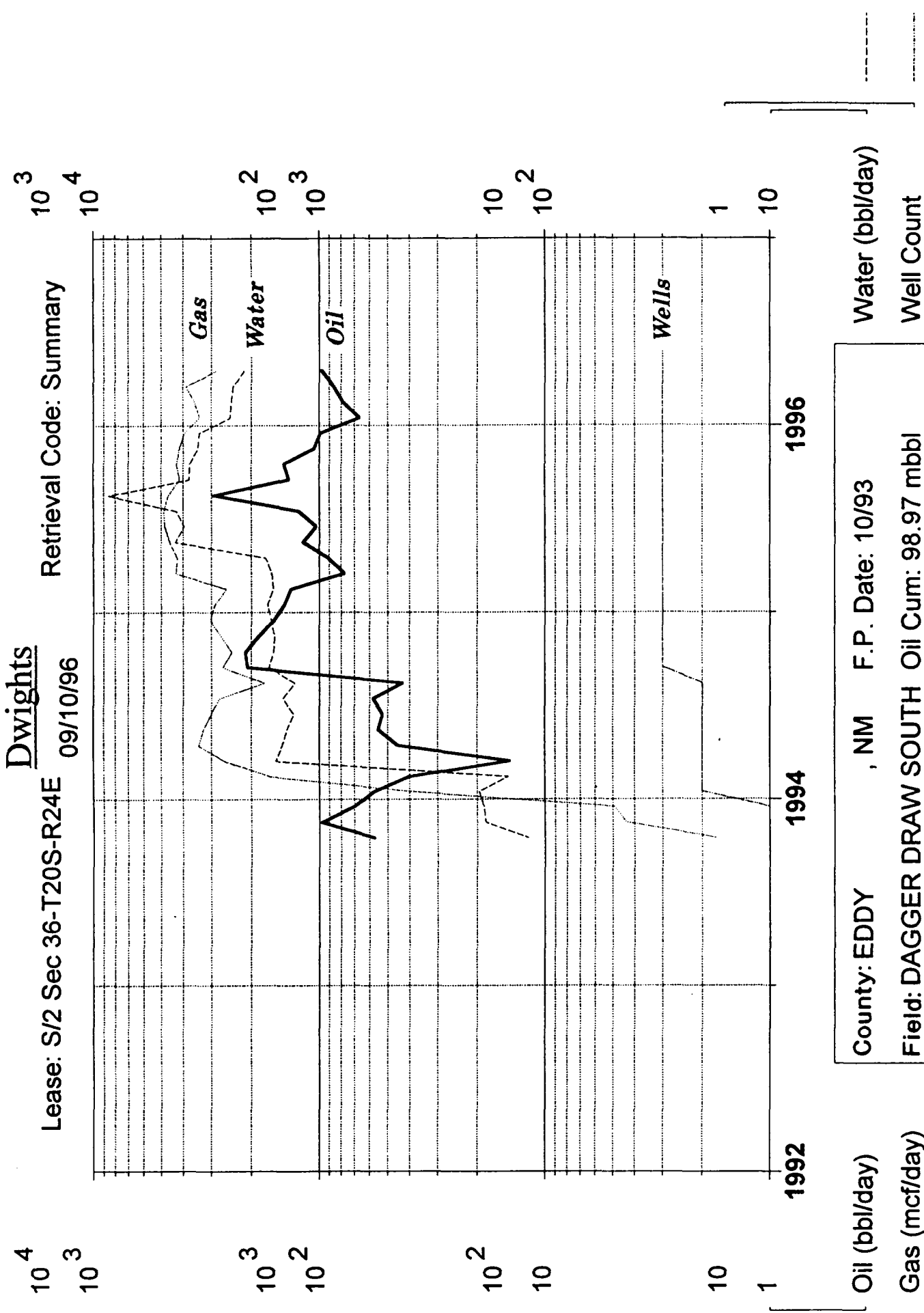
County: EDDY	, NM	F.P. Date: 03/73
Field: DAGGER DRAW SOUTH	Oil Cum: 138.5 mbbl	
Reservoir: UPPER PENN	Gas Cum: 6179 mmcf	
Operator: CONOCO INC	Location: 35L 20S 24E	

SPACING UNIT NO. 5



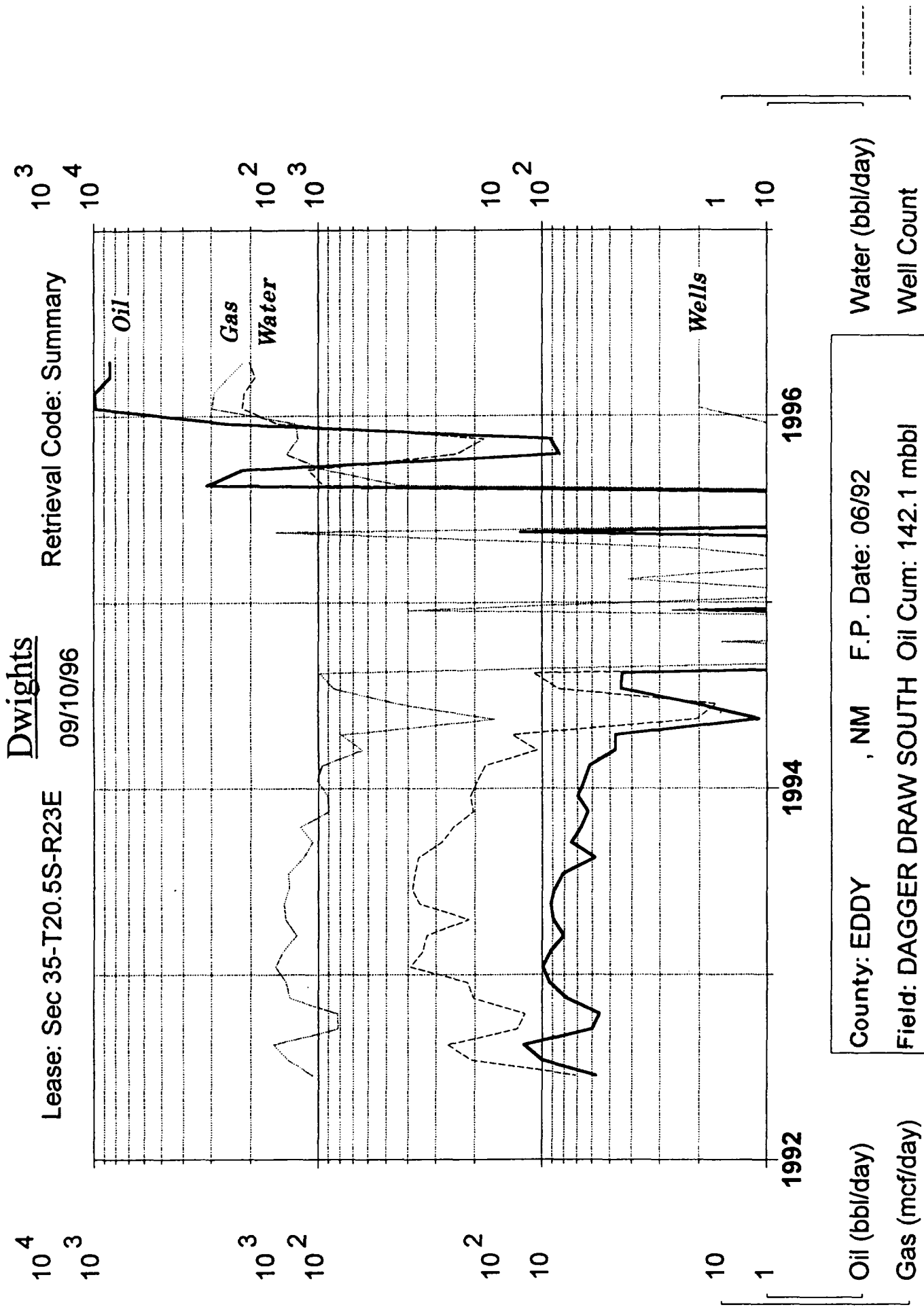
County: EDDY , NM F.P. Date: 01/92
Field: DAGGER DRAW SOUTH Oil Cum: 165.6 mbbl
Reservoir: UPPER PENN Gas Cum: 2264 mmcf
Operator: MARATHON OIL CO Location: 36G 20S 24E

SPACING UNIT NO. 6

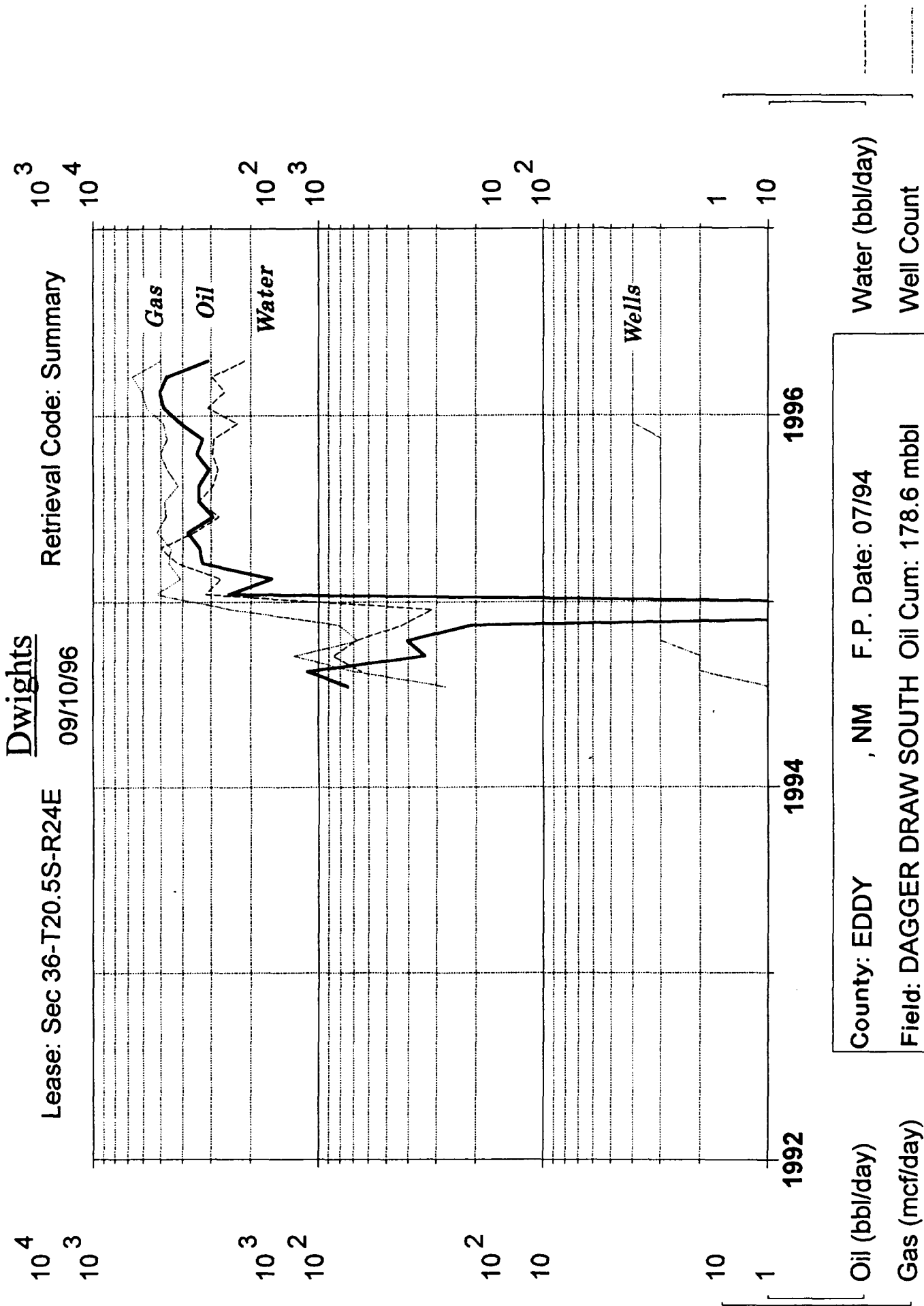


County: EDDY, NM F.P. Date: 10/93
Field: DAGGER DRAW SOUTH Oil Cum: 98.97 mbbl
Reservoir: UPPER PENN Gas Cum: 2827 mmcf
Operator: MARATHON OIL CO Location: 36L 20S 24E

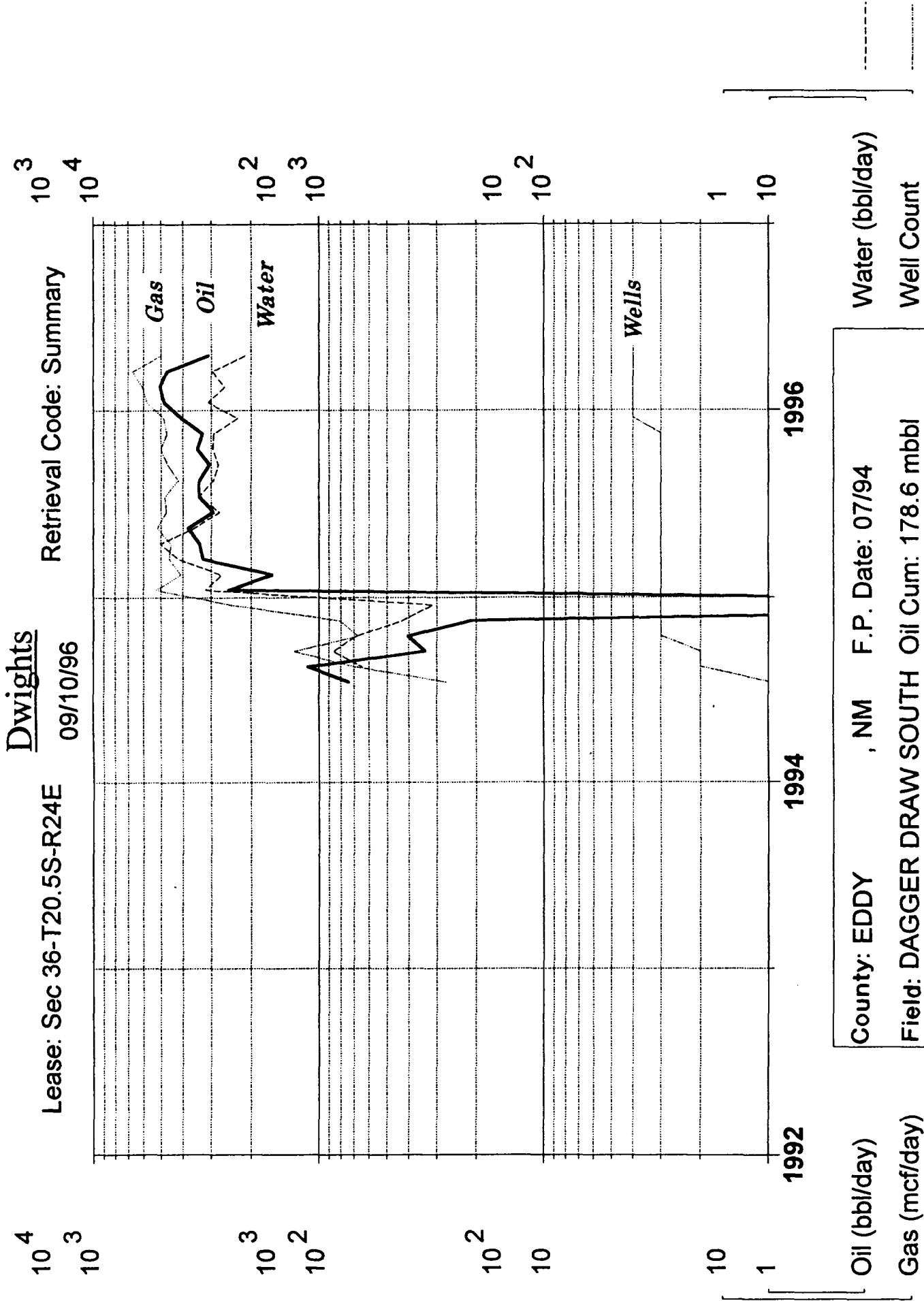
SPACING UNIT NO. 7



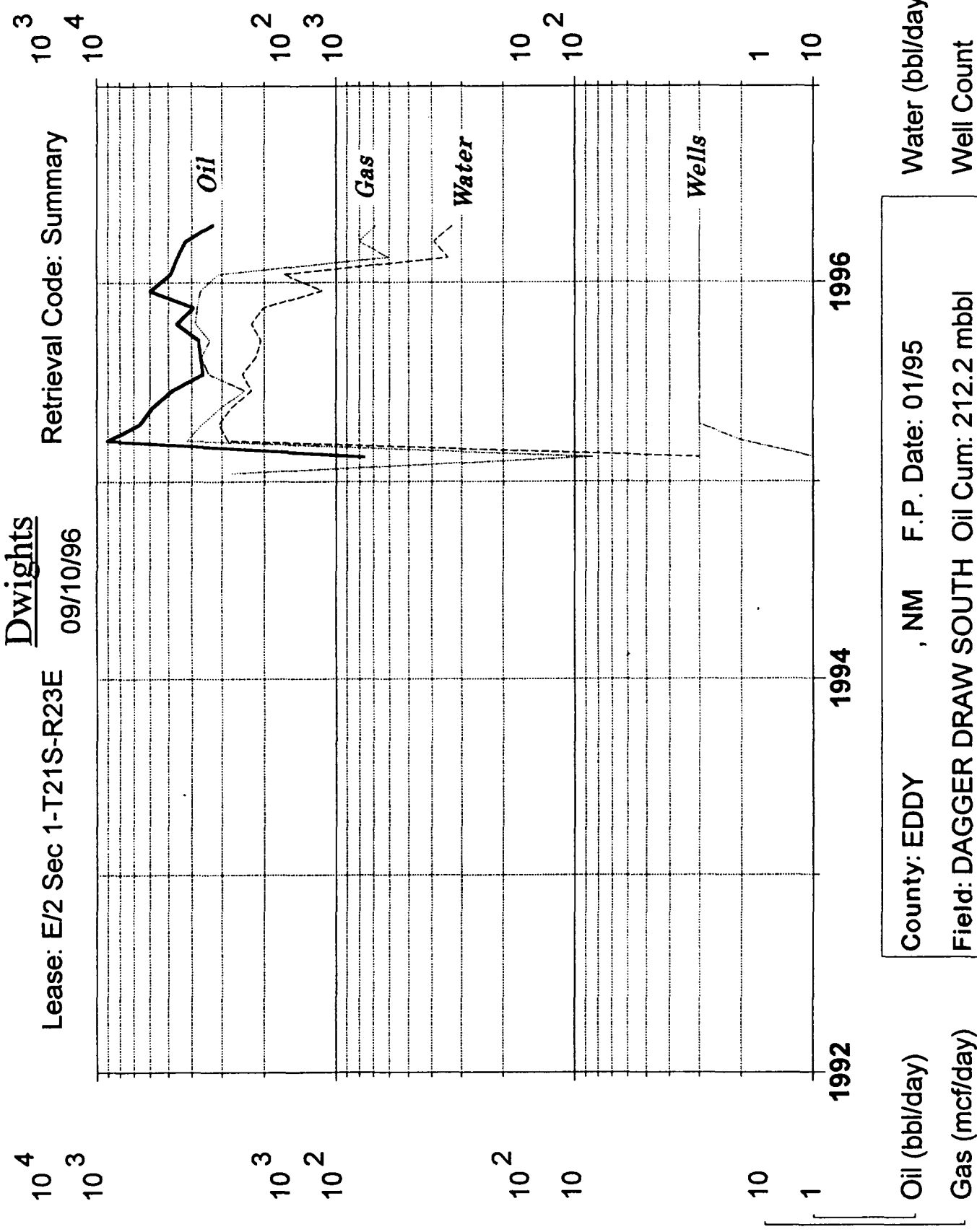
SPACING UNIT NO. 8



SPACING UNIT NO. 8

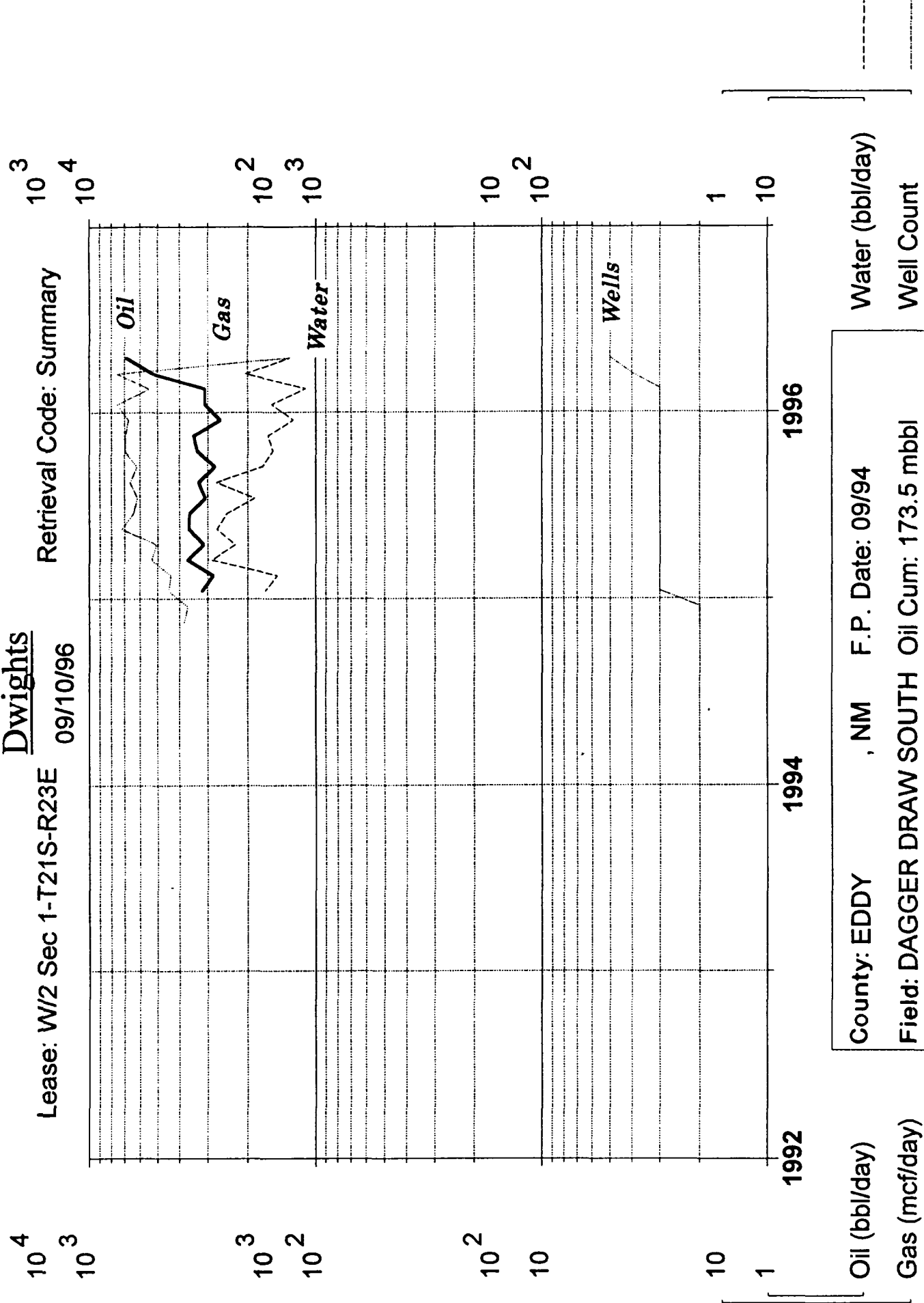


SPACING UNIT NO. 9



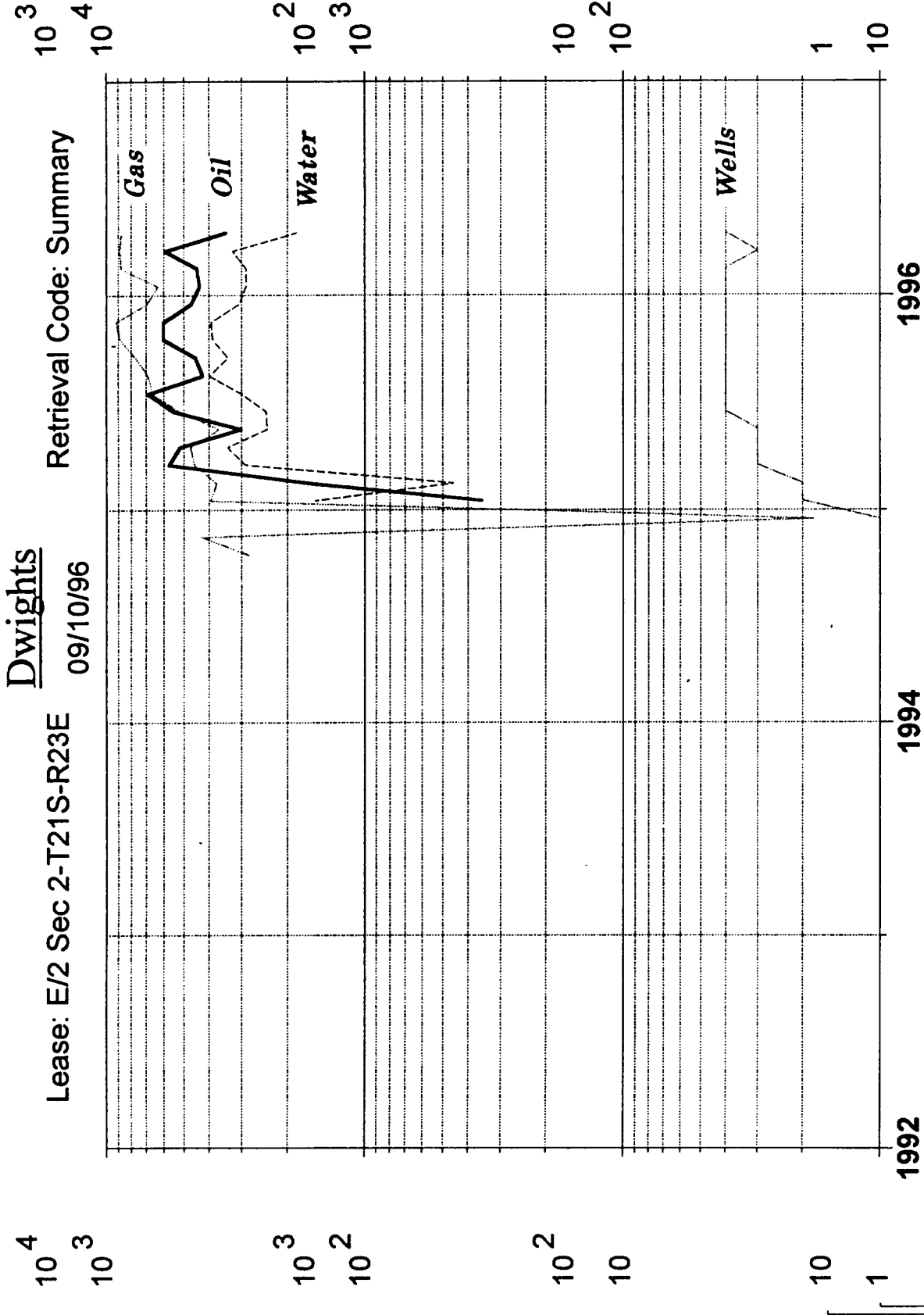
County: EDDY, NM F.P. Date: 01/95
Field: DAGGER DRAW SOUTH Oil Cum: 212.2 mbbl
Reservoir: UPPER PENN Gas Cum: 1309 mmcf
Operator: MARATHON OIL CO Location: 10 21S 23E

SPACING UNIT NO. 10



County: EDDY, NM F.P. Date: 09/94
Field: DAGGER DRAW SOUTH Oil Cum: 173.5 mbbl
Reservoir: UPPER PENN Gas Cum: 3094 mmcf
Operator: MARATHON OIL CO Location: 1K 21S 23E

SPACING UNIT NO. 11



County: EDDY, NM F.P. Date: 10/94
Field: DAGGER DRAW SOUTH Oil Cum: 219.2 mbbl
Reservoir: UPPER PENN Gas Cum: 3399 mmcf
Operator: MARATHON OIL CO Location: 2J 21S 23E

SPACING UNIT NO. 12

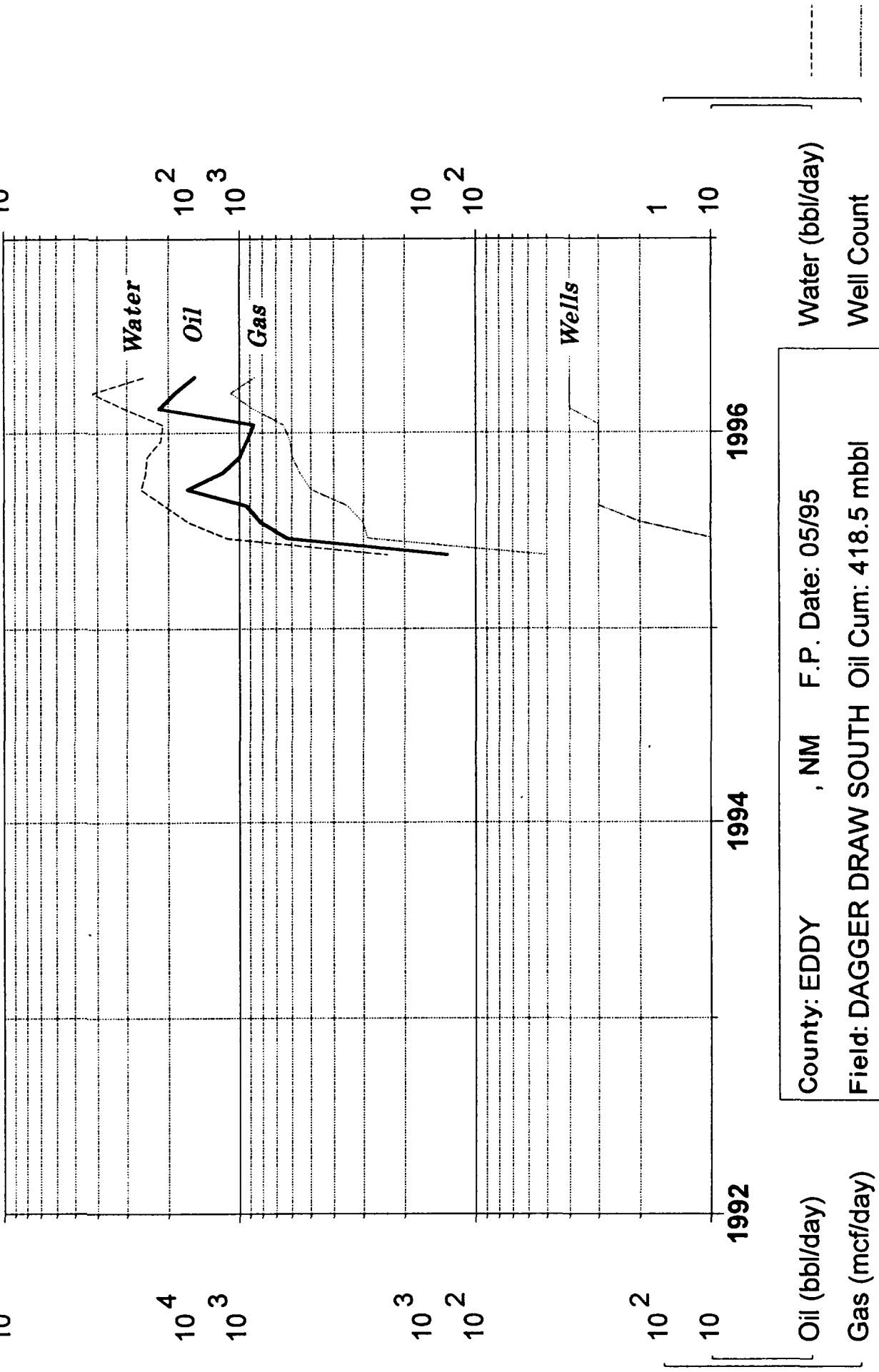
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Lease: W/2 Sec 2-T21S-R23E Dwights Retrieval Code: Summary
09/10/96

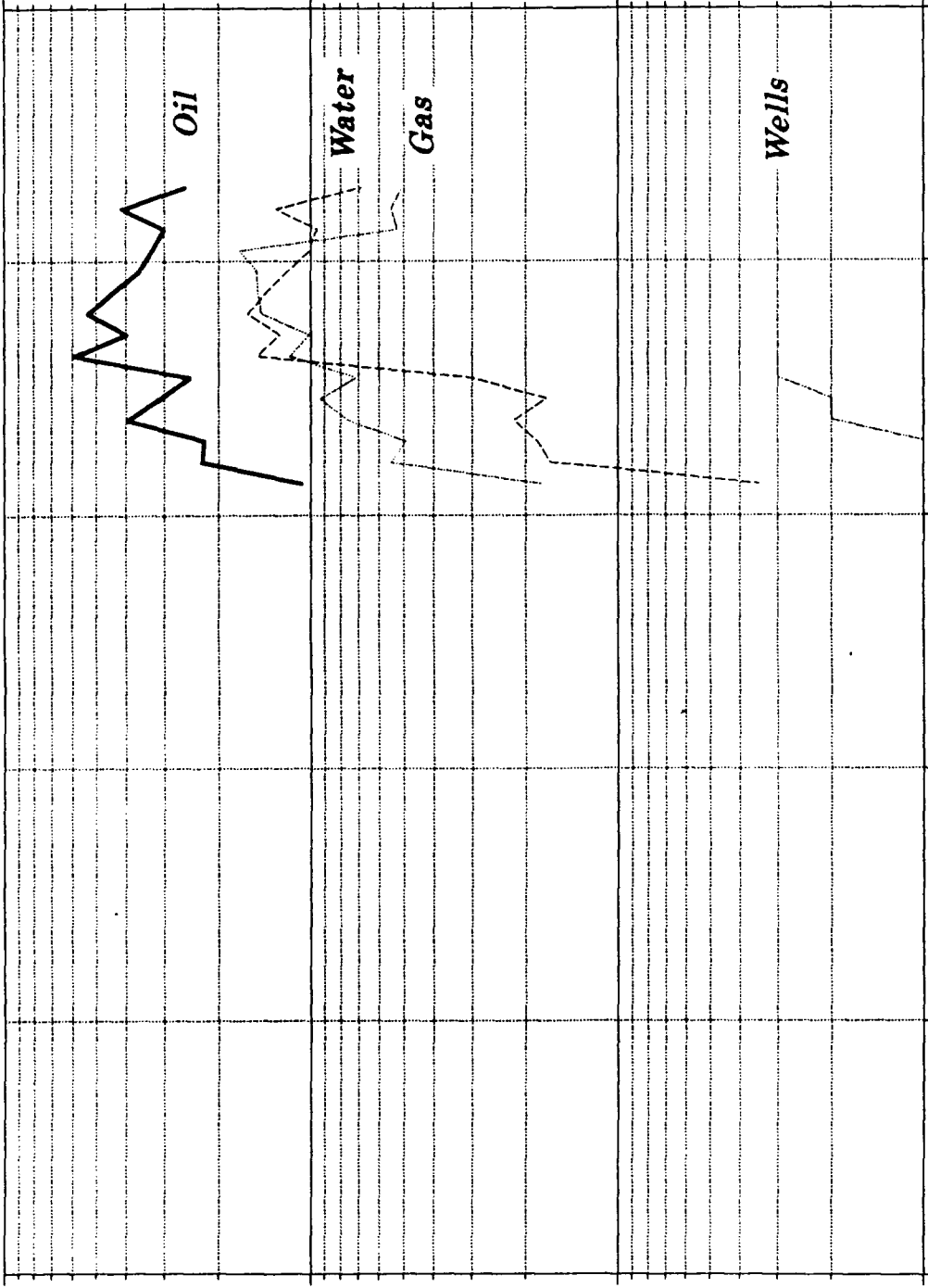


County: EDDY, NM F.P. Date: 05/95
Field: DAGGER DRAW SOUTH Oil Cum: 418.5 mbbl
Reservoir: UPPER PENN Gas Cum: 2045 mmcf
Operator: MARATHON OIL CO Location: 2E 21S 23E

SPACING UNIT NO. 13

Lease: E/2 Sec 11-T21S-R23E
Dwights
09/10/96
Retrieval Code: Summary

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Oil (bbl/day)
Gas (mcf/day)

County: EDDY, NM F.P. Date: 02/95
Field: DAGGER DRAW SOUTH Oil Cum: 156.5 mbbl
Reservoir: UPPER PENN Gas Cum: 411.2 mmcf
Operator: MARATHON OIL CO Location: 11A 21S 23E

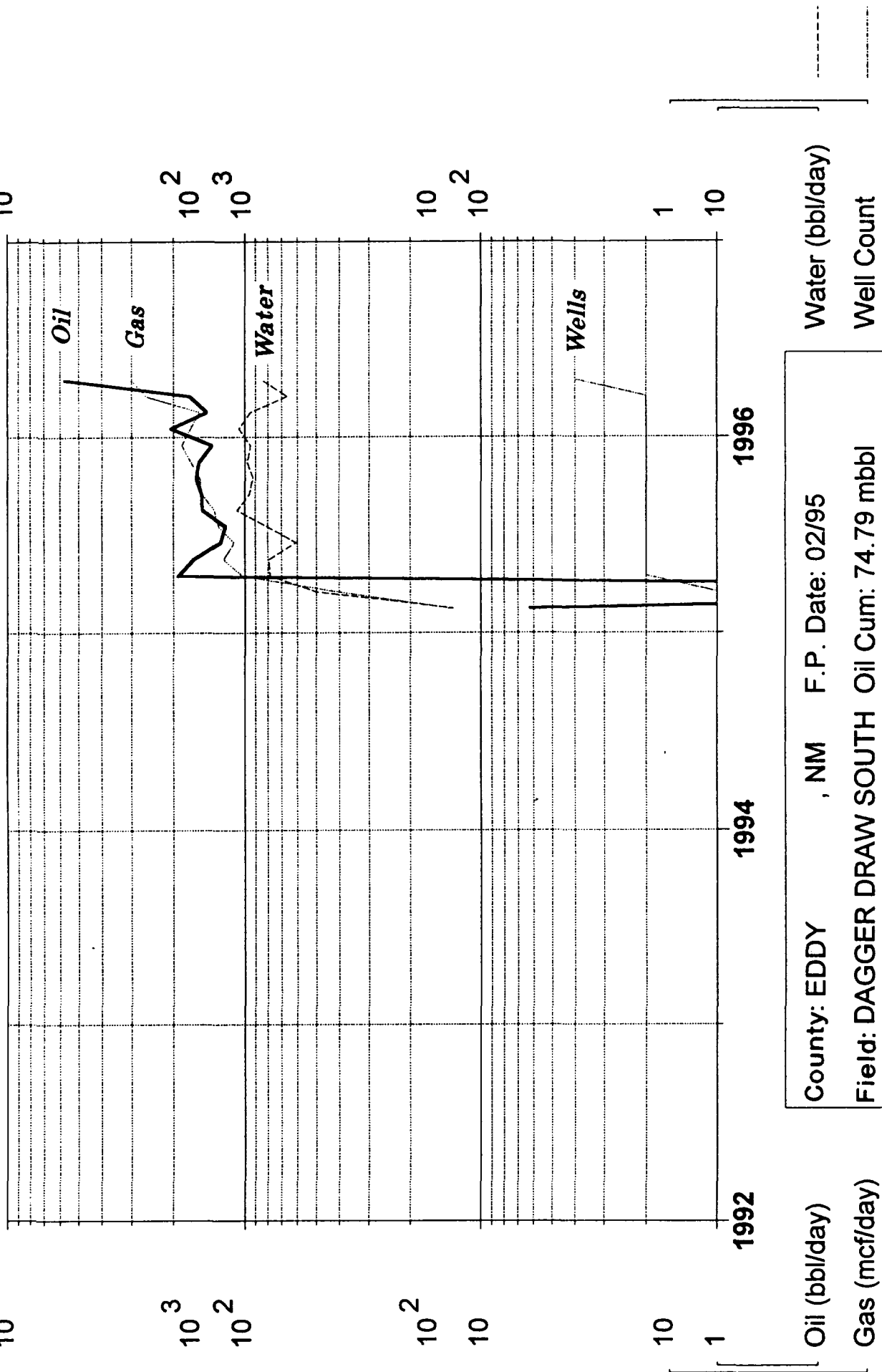
Water (bbl/day)
Well Count

Dwights

Lease: W/2 Sec 11-T21S-R23E

09/10/96

Retrieval Code: Summary

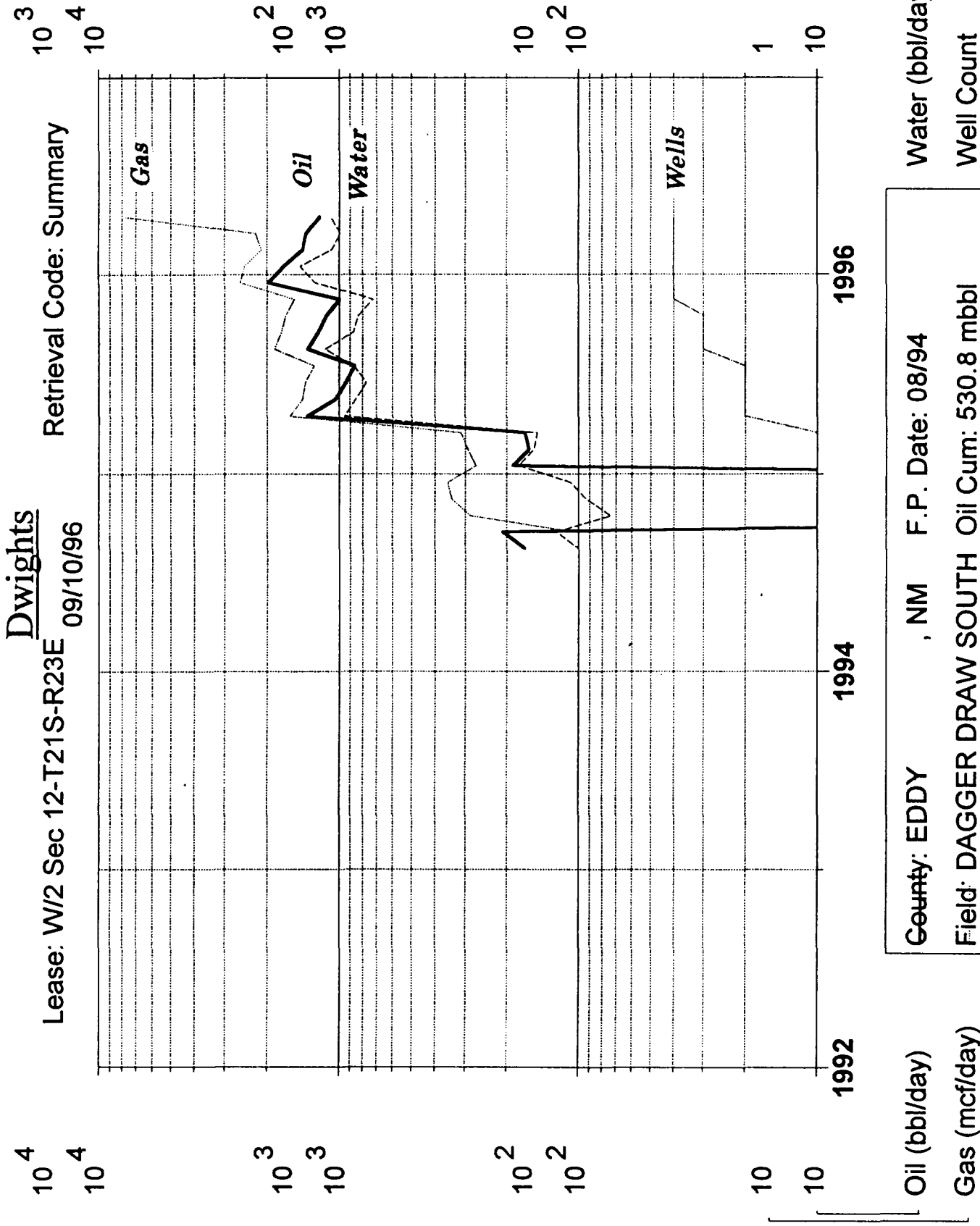


County: EDDY , NM F.P. Date: 02/95
Field: DAGGER DRAW SOUTH Oil Cum: 74.79 mbbl
Reservoir: UPPER PENN Gas Cum: 667.5 mmcf
Operator: MARATHON OIL CO Location: 11D 21S 23E

SPACING UNIT NO. 14

BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION
EXHIBIT NO. 21
CASE NO. 11526
Submitted by: Conoco Inc.
Hearing Date: Sept. 18, 1996

SPACING UNIT NO. 15

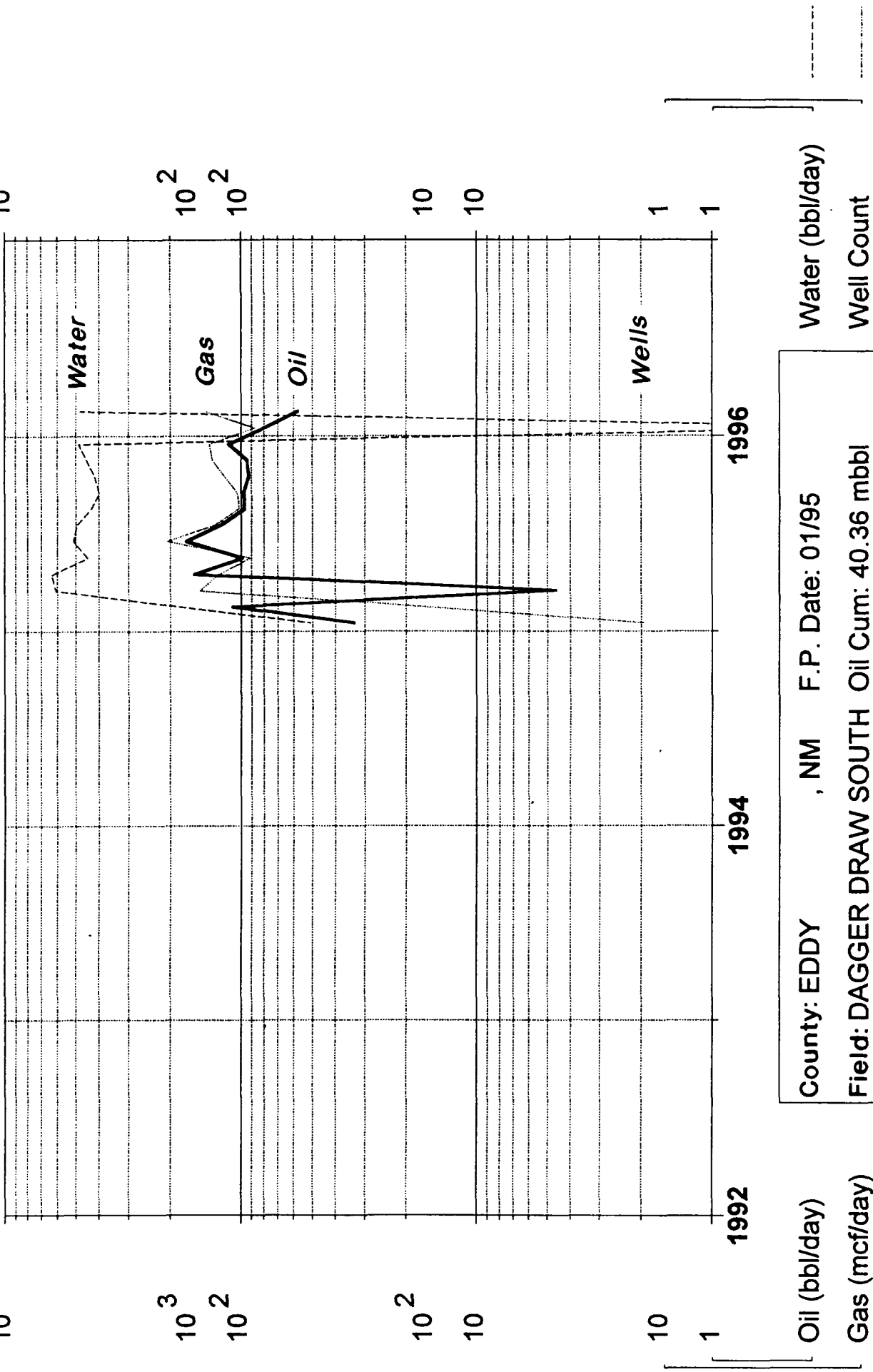


County: EDDY, NM F.P. Date: 08/94
Field: DAGGER DRAW SOUTH Oil Cum: 530.8 mbbl
Reservoir: UPPER PENN Gas Cum: 959.6 mmcf
Operator: MARATHON OIL CO Location: 12D 21S 23E

SPACING UNIT NO. 16

Lease: E/2 Sec 14-T21S-R23E
Dwights
09/10/96
Retrieval Code: Summary

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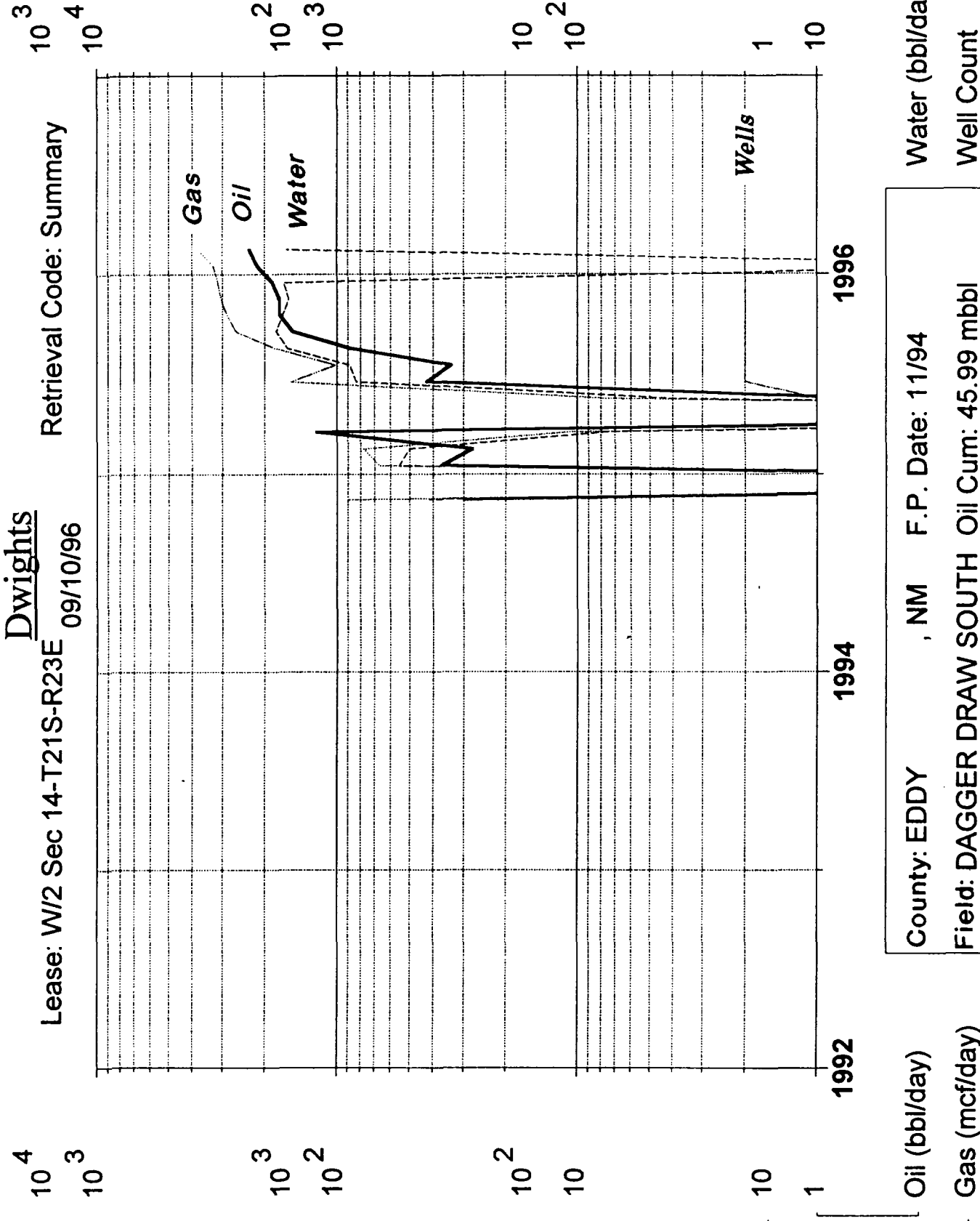


Oil (bbl/day)
Gas (mcf/day)

County: EDDY, NM F.P. Date: 01/95
Field: DAGGER DRAW SOUTH Oil Cum: 40.36 mbbl
Reservoir: UPPER PENN Gas Cum: 467.6 mmcf
Operator: SANTA FE ENERGY Location: 14B 21S 23E

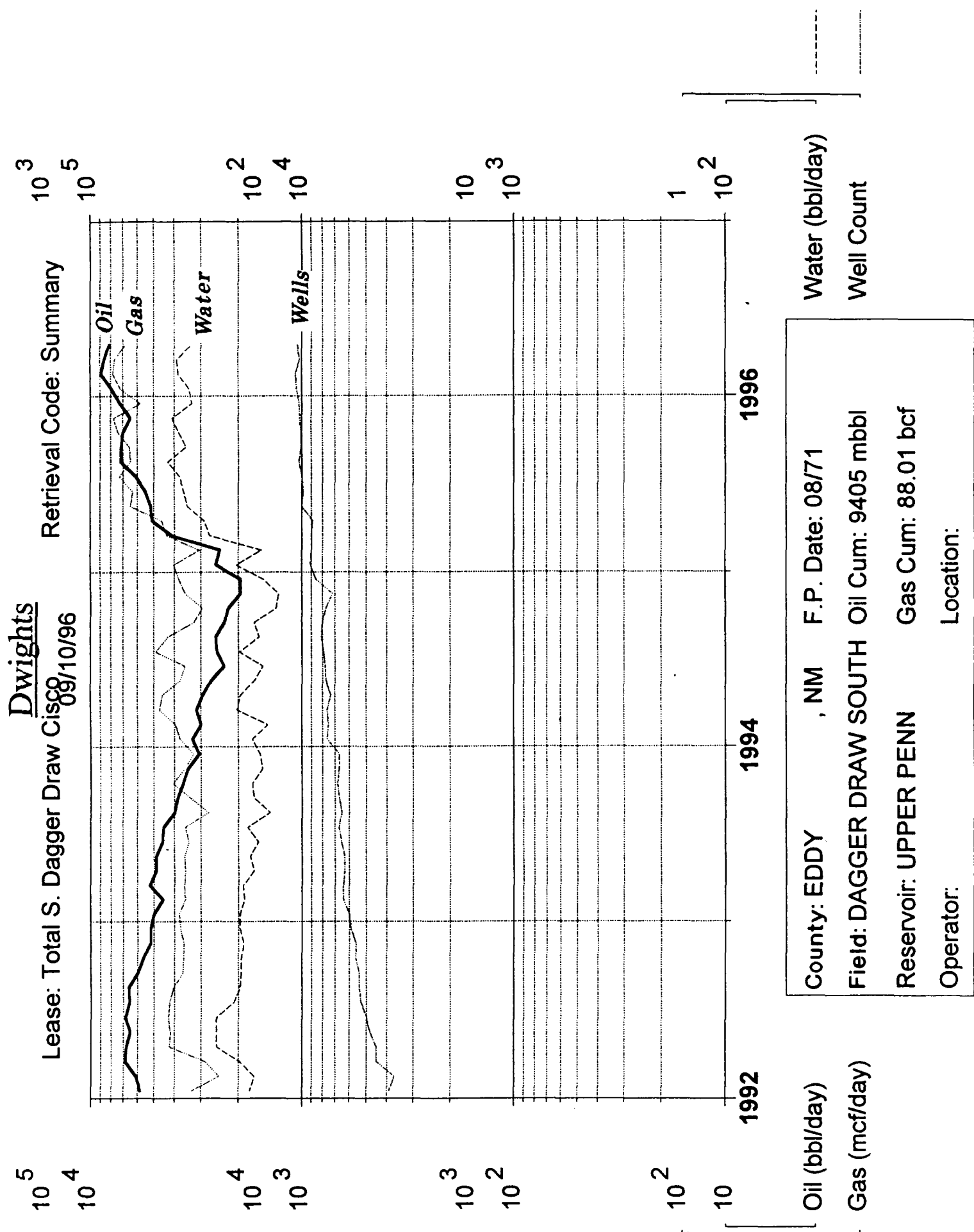
Water (bbl/day)
Well Count

SPACING UNIT NO. 17



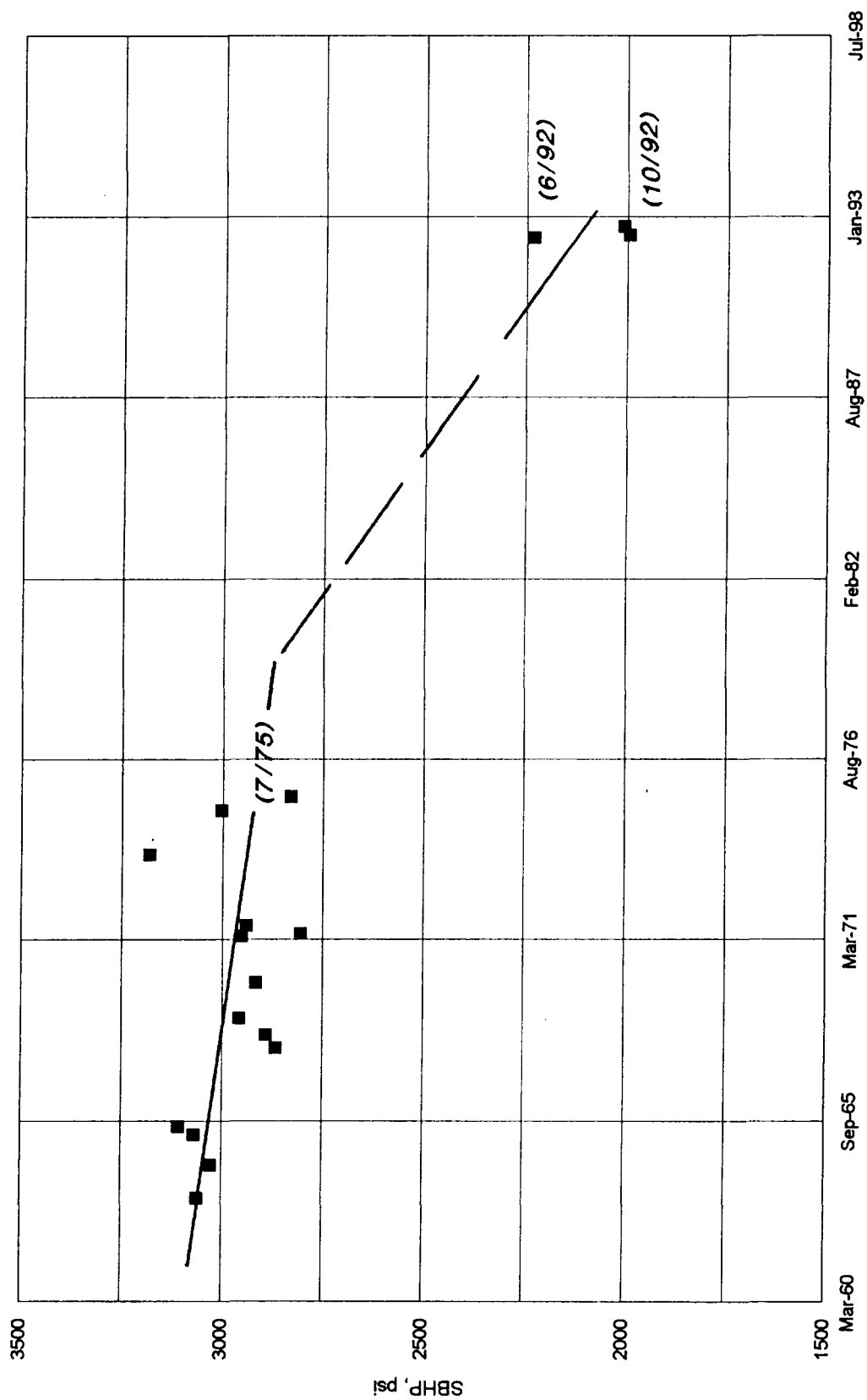
County: EDDY, NM F.P. Date: 11/94
Field: DAGGER DRAW SOUTH Oil Cum: 45.99 mbbl
Reservoir: UPPER PENN Gas Cum: 778.2 mmcf
Operator: SANTA FE ENERGY Location: 14E 21S 23E

TOTAL SOUTH DAGGER DRAW
PRODUCTION DATA



BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION
EXHIBIT NO. 25
CASE NO. 11526
Submitted by: Conoco Inc.
Hearing Date: Sept. 18, 1996

**South Dagger Draw Cisco
SBHP @ -4000'**



09/13/96

BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION
EXHIBIT NO. 26
CASE NO. 11526
Submitted by: Conoco Inc.
Hearing Date: Sept. 18, 1996

Dagger Draw SBHP

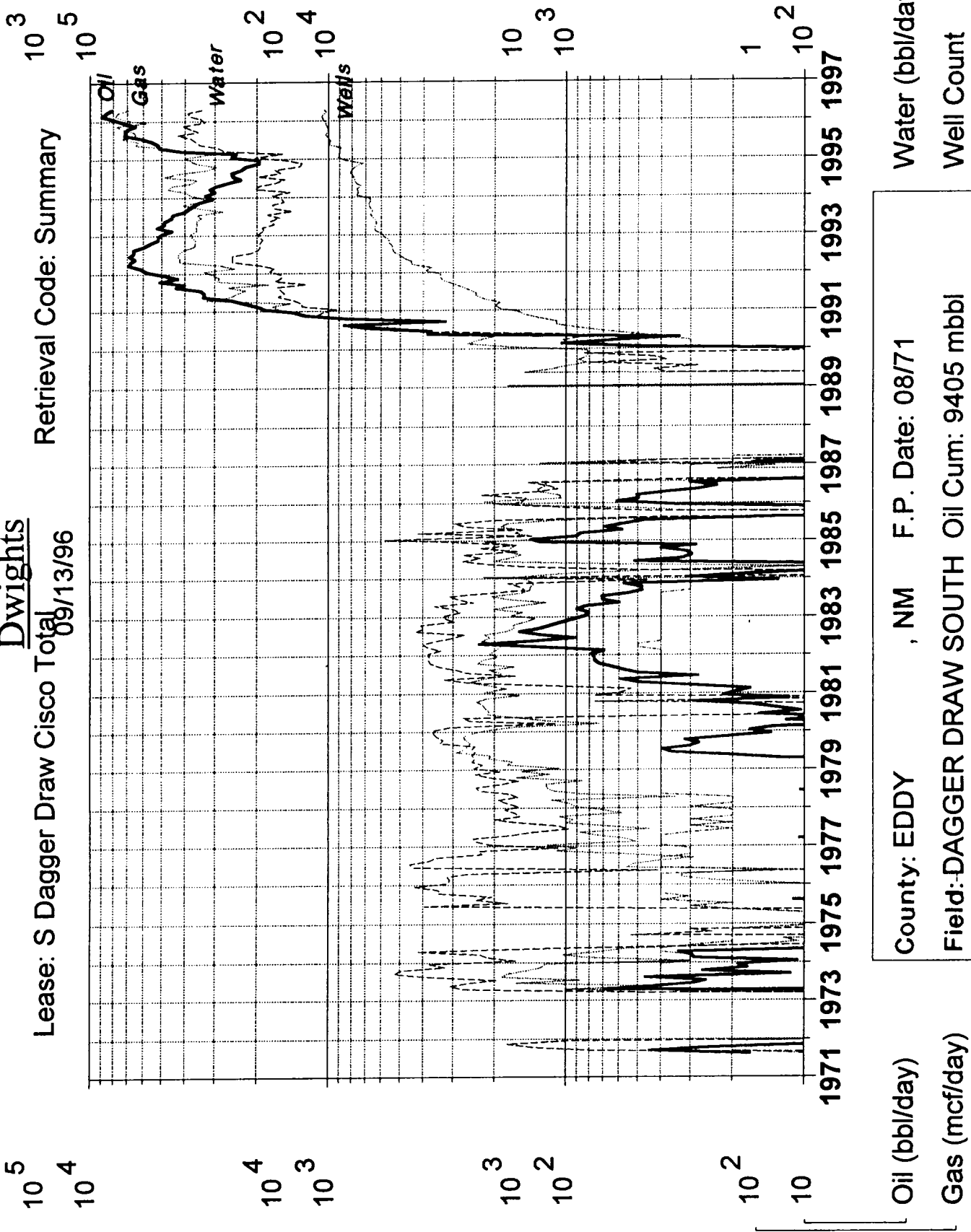
Mo/Yr	Well	Location	Interval	SBHP (psi @ -4000')	Data Source
<u>South Dagger Draw (T20S-R24E):</u>					
Apr-68	Foster Ranch #1	ne sw 22	7540-7575	2892	Scout Tickets
Oct-68	Smith Fed #1	nw se 34	7475-7588 7588-7663 7663-7763 7763-7846 Average	2915 2957 2968 2990 2958	Scout Tickets
Nov-69	Smith Fed #1(sidetrack)	nw se 34	7724-7755 7731-7755 Average	2942 2891 2916	Scout Tickets
Apr-71	Robin Fed #1	se sw 26	7590-7626 7628-7688 7685-7718 Average	2927 2994 2935 2952	Scout Tickets
May-71	Penny Fed #1	se sw 23	7650-7702 7692-7752 7756-7786 Average	2621 2940 2856 2806	Scout Tickets
Aug-71	Vicki Fed #1	sw ne 26	7580-7642	2940	Scout Tickets
Oct-73	Huber 29 Fed #1	nw se 29	7672-7820	3181	Scout Tickets
Feb-75	State C #1	ne sw 32	7385-7555	3004	Scout Tickets
Jul-75	R.S. Fed #1	ne nw 25	7708-7845	2831	Scout Tickets
Jul-92	Conoco AGK Fed #6	ne sw 26	7524-7580 7592-7660 7640-7724 7726-7774 Average	2108 1938 1885 2054 1996	Scout Tickets
Oct-92	Conoco AGK Fed #9	se se 26	7630-7664	2009	Scout Tickets
<u>South Dagger Draw (T20.5S-R23E):</u>					
Jun-92	Mojave #1	ne ne 35	7426-7480 7485-7573 7650-7745 Average	2200 2236 2266 2234	Scout Tickets
<u>South Dagger Draw (T21S-R23E):</u>					
May-63	NIBU #1	sw sw 10	7344-7373	3142	Scout Tickets
May-63	NIBU #1		7468-7532	3051	
May-63	NIBU #1		7635-7681	2990	
May-63	NIBU #1		Average	3061	
<u>South Dagger Draw (T21S-R23E):</u>					
May-64	NIBU #2	sw ne 11	7512-7548	3026	Scout Tickets
Apr-65	NIBU #3	ne sw 3	7390-7526	3068	Scout Tickets
Jul-65	NIBU #5	nw se 9	7360-7480	3107	Scout Tickets
Nov-67	NIBU #7	ne sw 11	7441-7560	2866	Scout Tickets

Static BHP Data

BEFORE A COMMISSION HEARING OF
THE OIL CONSERVATION DIVISION
EXHIBIT NO. 27
CASE NO. 11526
Submitted by: Conoco Inc.
Hearing Date: Sept. 18, 1996

Lease: S Dagger Draw Cisco Total
Dwights
09/13/96

Retrieval Code: Summary



Water (bbl/day)
Well Count

County: EDDY , NM F.P. Date: 08/71
Field: DAGGER DRAW SOUTH Oil Cum: 9405 mbbl
Reservoir: UPPER PENN Gas Cum: 88.01 bcf
Operator: Location:

Oil (bbl/day)
Gas (mcf/day)

TOTAL SOUTH DAGGER DRAW
PRODUCTION DATA