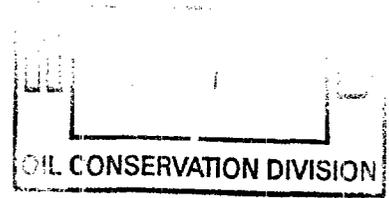


BEFORE THE
OIL CONSERVATION DIVISION



NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF THE APPLICATION
OF ENRON OIL & GAS COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 11540

APPLICATION

ENRON OIL & GAS COMPANY, ("Enron"), through its undersigned attorneys, hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978), for an order pooling all mineral interests from 5000 feet, to the base of the Morrow formation underlying the S/2 of Section 5, Township 18 South, Range 28 East, in the following described manner: the S/2 forming a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing; the SE/4 forming a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing; the S/2 SE/4 forming a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing; and the SW/4 SE/4 forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing, and in support thereof states:

1. Enron is a working interest owner in the S/2 of Section 5, on which it proposes to drill its Empire 5 State Com. No. 1 Well to the Morrow formation, North Illinois Camp-Morrow Gas Pool at an orthodox location 807 feet from the South line and 1992 feet from

the East line of Section 5 to a depth sufficient to test any and all formations from the surface to the base of the Morrow formation.

2. Enron has sought and been unable to obtain either voluntary agreement for pooling or farmout from certain interest owners in the S/2 of said Section 5.

3. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

4. In order to permit the Enron to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests should be pooled, and Applicant should be designated the operator of the well.

WHEREFORE, Enron Oil & Gas Company prays that this application be set for hearing before an Examiner of the Oil Conservation Division on May 30, 1996 and, after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions designating Enron operator of the S/2 of said Section 5, and authorizing Enron to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well.

Respectfully submitted,

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