

**DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 8, 1996**

8:15 A.M. - 2040 S. Pacheco  
Santa Fe, New Mexico

Dockets Nos 24-96 and 25-96 are tentatively set for August 22, 1996 and September 5, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

**CASE 11583:** **Application of Dugan Production Corporation for Surface Commingling, San Juan County, New Mexico.** Applicant seeks authority to surface commingle Basin-Dakota and Harper Hill Fruitland Sand-Pictured Cliffs Gas Pool production from its Com Well No. 1E (API No. 30-045-23940) located 810 feet from the North line and 940 feet from the East line (Unit A), and its Com Well No. 2 (API No. 30-045-23199) located 1125 feet from the North line and 1070 feet from the East line (Unit A), respectively, both in Section 2, Township 29 North, Range 14 West. Said wells are located approximately 5 miles northwest of Farmington, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.**

**CASE 11572:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Hallwood Petroleum, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/2 of Section 27, Township 32 North, Range 13 West, forming a standard 320-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled and completed at a standard coal gas well location in the SE/4 NE/4 (Unit H) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 2 miles north of La Plata, New Mexico.

**CASE 11584:** **Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/2 of Section 27, Township 32 North, Range 13 West, forming a standard 320-acre spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled and completed at a standard coal gas well location in the SE/4 NE/4 (Unit H) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles north of La Plata, New Mexico.

**CASE 11562:** (Continued from July 11, 1996, Examiner Hearing.)

**Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

**CASE 11549:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester -Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

**CASE 11585:** **Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 SW/4 of Section 8, Township 23 South, Range 32 East. Applicant proposes to dedicate the unit to its Tomcat "8" Federal Well No. 1, to be drilled at an orthodox oil well location 660 feet from the South line and 467 feet from the West line (Unit M) of said Section 8 to test any and all formations to the base of the Bone Spring formation, including the Undesignated Sand Dunes-Bone Spring Pool and the Undesignated South Sand Dunes-Delaware Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles north-northeast of the intersection of State Highway 128 and the Eddy/Lea County lines.

**CASE 11586:** **Application of Amoco Production Company for simultaneous dedication, San Juan County, New Mexico.** Applicant seeks an exception to Division General Rule 104(D)(3) to continuously and concurrently produce Ute Dome-Dakota Pool gas production from both its proposed Ute Indian "A" Well No. 22, to be drilled at a standard gas well location in the NE/4 equivalent of Section 2, Township 31 North, Range 14 West, and from its existing Ute Indian "A" Well No. 17 (API No. 30-045-24604), located at a standard gas well location 1120 feet from the North and West lines (Lot 4/Unit D) of said Section 2, and for the simultaneous dedication of both wells to the 160.24-acre gas spacing and proration unit comprising Lots 3 and 4 and the E/2 NW/4 (NW/4 equivalent) of said Section 2. Said unit is located approximately 5 miles west of La Plata, New Mexico.

**CASE 11547:** (Continued from July 11, 1996, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C., for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, in all formations developed on 320-acre spacing, underlying the E/2 of Section 11, Township 17 South, Range 25 East. Said unit is to be dedicated to the Eagle Creek 11 Com Well No. 1 to be drilled at a location 1980 feet from the South and East lines of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles west of Artesia, New Mexico.

**CASE 11587:** **Application of Penwell Energy, Inc. for compulsory pooling and a non-standard gas proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from a depth of 4,000 feet to the base of the Morrow formation, underlying the following described acreage in Section 30, Township 18 South, Range 31 East, and in the following manner: (a) Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) to form a non-standard 301.68-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated North Shugart-Atoka Gas Pool and Undesignated North Shugart-Morrow Gas Pool; (b) Lots 1 and 2 and the E/2 NW/4 (NW/4 equivalent) to form a non-standard 150.68-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and, (c) the SE/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at a standard location 1980 feet from the North and West lines (Unit F) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said well location is approximately 8 miles southeast by south of Loco Hills, New Mexico.

**CASE 11534:** (Continued from July 25, 1996, Examiner Hearing.)

**Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks authorization to drill its Greenback State Well No. 2 at an unorthodox oil well location 1980 feet from the North line and 1330 feet from the West line (Unit F) of Section 17, Township 24 South, Range 38 East, to be dedicated to a standard 40-acre oil spacing and proration unit consisting of the SE/4 NW/4 of said Section 17 in the East Fowler-Ellenburger Pool. Said unit is located approximately 6 miles northeast of Jal, New Mexico.