

GECKO

310 W. WALL

SUITE 702 - LB 106

MIDLAND, TEXAS 79701

(915) 686-0121

FAX: (915) 686-0134

December 4 , 1996

Mr. W. Thomas Kellahin
P. O. Box 2265
Santa Fe , New Mexico 87504-2265

Re GECKO Pressure Maintenance Project
Requested Information
Lea County , New Mexico

Dear Tom,

Attached for filing with the Commission are the injection well data sheets requested by Mr. Catanach of the OCD. If we need to do anything else , please advise.

Thanks for all of your help

Sincerely,

GECKO , Inc.



Steve L. Thomson , P. E.
President

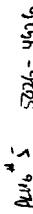
REPAIR

11M 7 3 34

NOTES

RANGE

Tabular Data



PLU: #4 6268-6268

PLUG #3 7984-7884

PLUG 2 16,400-300

11905-805

ILLEGIBLE

Size	"	Cemented with	440	sx.
13 3/4				

1000 feet determined by Surface

101. 122

cells fermented with α -D-glucose

Year	Cruc	Test determined by	Surface
1960			
1961			
1962			
1963			
1964			
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1966			
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2085			
2086</			

11/11/11 12:11

1000 NA Cemented with 50.

7/6

11. 905

George Washington 1732-1799

6600
OPERATOR

STAR-35-
LEASE

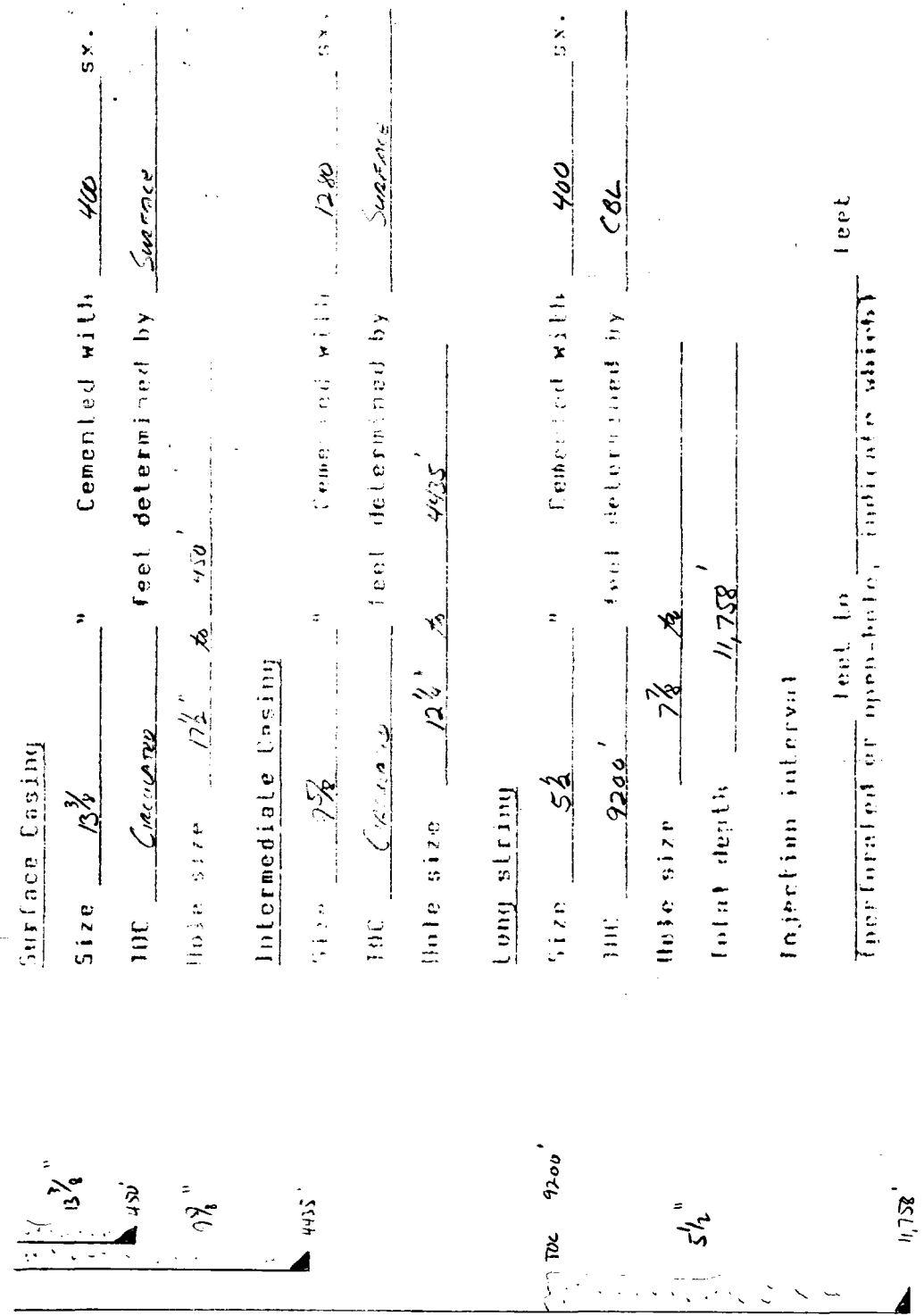
2
WELL NO. 1874 FUL 1874 FEL

35
SECTION TOWNSHIP

37E
RANGE

Schematic

Tabular Data



ILLEGIBLE

ILLEGIBLE

5115

THE UNIVERSITY OF CHICAGO

01/11/20

STATE - 36 -

11/2/2011

DATE	TIME	LOCATION
1	210 FNL	710 FNL

36

115NMI
591

376

Supplement

Uniqueness Data

52501

13 3/4

407.

DL 77 2000 - 2125

 $\frac{x}{x}$

PLUL 450-4325
(TAC)

22

735-

PLUG 6263-6143
(TAGGED)

Cut/Paved 06-143

523

CONFIDENTIAL

determined by

Surface

QMC 8702-8602

70c 8975'

7/2

11,975-

"4"

Major time interval

1221

_____ (signature)
 _____ (printed name)
 _____ (title)
 _____ (organization)

RETAINED @ 11,175
w/ 20 SXS

1975,

GECKO
OPERATOR

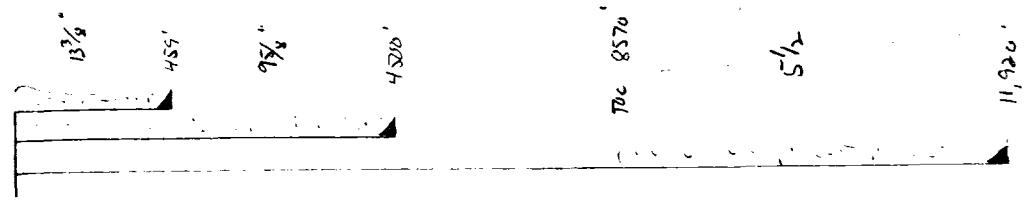
STAGE -36-
LEASE

WELL NO. 2 795 FWL 594 FWL
COURSE LOCATION

SECTION 36
TOWNSHIP 16S

37E
RANGE

Schematic



Tubular Data

Surface Casing

Size 13 3/4 " Cemented with 475 sx.
100 Calculated feet determined by Surface
Hole size 17 1/2 " 455'

Intermediate Casing

Size 9 3/4 " Cemented with 1550 sx.
100 Calculated feet determined by Surface
Hole size 12 1/4 " 4500'

Long string

Size 5 1/2 " Cemented with 630 sx.
100 8570' feet determined by CAL
Hole size 7 1/8
Total depth 11,920'

Injection Interval

Feet To Feet
perforated or open-hole, indicate which

ILLEGIBLE

ILLEGIBLE

STATE

36
SECTION 165

37c
RANC

01446 6-301

 $\frac{3}{4}$

22

Cut / Paved C 1260'

246 2000-2092

2020, 2063.

3307-3386

5367-3386

5810-5780

0185

performed or operated, indicate which
lead to lead

tabular Data

Curry and
Nursing

Size $13\frac{3}{4}$ "

150
5x.

III	<u>Surfact</u>	feel determined by	<u>Guarared (4+%)</u>
-----	----------------	--------------------	-----------------------

hole size	$\frac{1}{16}$ " (Assumed)	@ 250'	(174 ft)

Intermediate Cassini

Size 8 1/2 " cemented with 100 ss.

test determined by Calculated (8% SF)

Hole size
11" (Assumed) @ 2080'

1991-1992

Size 20A Fermented with UX.

not determined by

三

total depth 5810'

injection interval

performed or operated, indicate which
lead to lead

ILLEGIBLE

SIDE 1

EXPLANATION WELL DATA SHEET

GECKO
OPERATOR

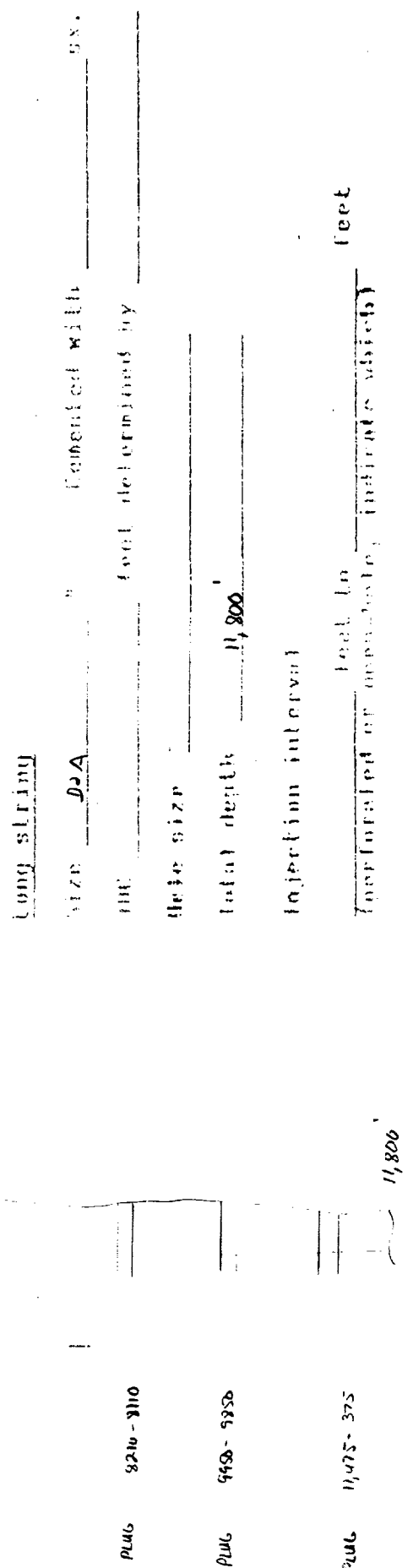
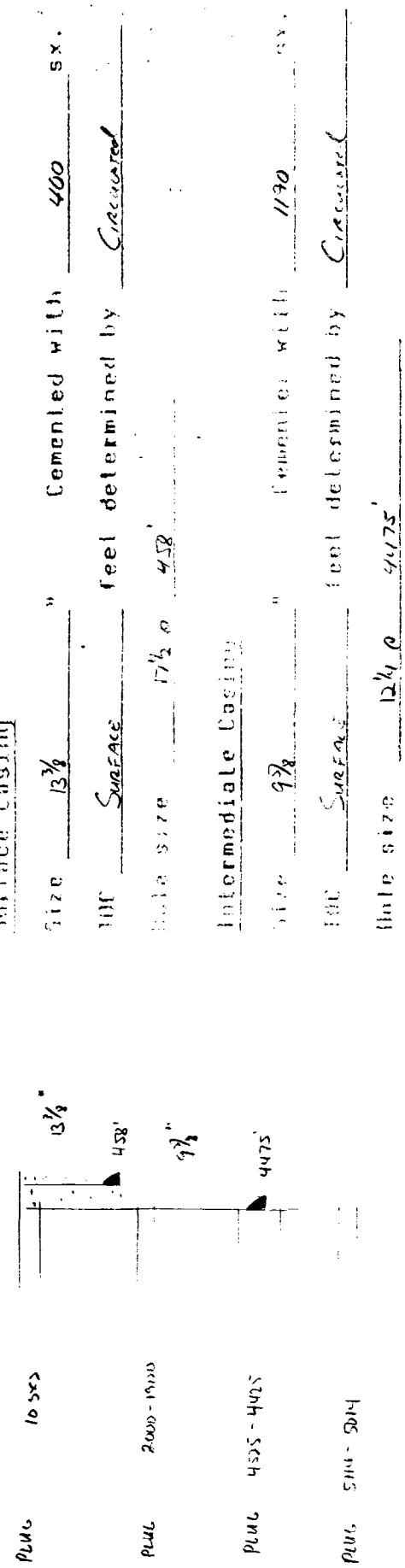
STATE -26-
TAXES

WELL NO. 1 SECTION 26 TOWNSHIP 16S RANGE 37E

SSS FSL 1648 FWL
FOOTAGE LOCATION

Schematic

Tabular Data



Injection interval
Foot to 11,800' indicates which

McGraw & Stevens

P.C. Levee

WELL NUMBER

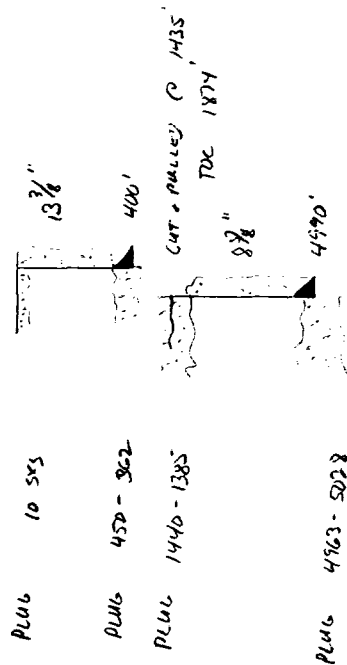
1-X

460' FS 460' FEL
FOOTAGE LOCATION

TOWNSHIP

26
SECTION37E
RANGE

Schematic



Surface Casing

Size 13 3/4" Cemented with 400' sx.

HOC Surface feet determined by Calculated

Hole size 17 1/4 @ 400'

Intermediate Casing

Size 8 3/4" Cemented with 1200' sx.

HOC 1874' feet determined by Calculated (50% SF)

Hole size 11" @ 4990'

Long string

Size D & A Cemented with sx.

HOC feet determined by

Hole size

Total depth 9217'

Injection interval

feet to feet
perforated or open-hole, indicate which

Plug 6290-6335'

Plug 9214-9050'

ILLEGIBLE

McGoy & Stevens

P. C. Bates

OFFICIAL

LEAST

WELL NO. 1 660 F&E 660 FELSECTION 26TOWNSHIP 168RANGE 37E

FOOTAGE LOCATION

Schematic

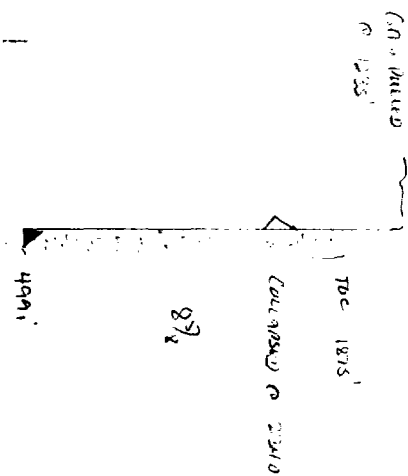
Tabular Data

PLUG 10 SFS

PLUG 435' 310' 400'

13 3/4'

400'



Surface Casing

Size 13 3/4" " Cemented with 400 Sx.100' Surface feet determined by CementedHole size 17 1/4" @ 400'

Intermediate Casing

Size 8 7/8" " Cemented with 1400 Sx.100' 1875' feet determined by Cemented (50% SF)Hole size 11" @ 4991'

Long string

Size 11 1/4" " Cemented with 500 Sx.100' feet determined by 500Hole size 11 1/4"Total depth 4991'

Injection Interval

feet to 4991' feet

footed or open-hole, indicate which

ILLEGIBLE

NUMBER OF COPIES RECEIVED DIST. OFFICE STATE OF FILE U.S.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS (Submit to appropriate District Office as per Commission Rule 1106)				FORM C-103 (Rev 3-55)												
Name of Company McCoy & Stevens		Address 606 Security National Bank Bldg., Roswell, New Mexico																
Lease P. C. Bryce	Well No. 1	Unit Letter P	Section 26	Township 16S	Range 37E													
Date Work Performed 3-31-62	Pool Wildcat			County Lea														
THIS IS A REPORT OF: (Check appropriate block)																		
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):																		
☒ Plugging ☐ Remedial Work																		
Detailed account of work done, nature and quantity of materials used, and results obtained. Cut and pulled 45 joints 32 lb. intermediate casing - total 1435 feet. Plugged as follows on verbal permission Joe D. Ramey. <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">50 sack plug 9050-9214</td> <td style="width: 50%;">35 vis. 9.5 lb mud between plugs</td> </tr> <tr> <td>20 sack plug 6290-6335</td> <td>35 vis. 9.5 lb mud between plugs</td> </tr> <tr> <td>20 sack plug 4963-5028</td> <td>35 vis. 9.5 lb mud between plugs</td> </tr> <tr> <td>20 sack plug 1385-1440</td> <td>35 vis. 9.5 lb mud between plugs</td> </tr> <tr> <td>20 sack plug 362-450</td> <td>35 vis. 9.5 lb mud between plugs</td> </tr> <tr> <td>10 sack plug at surface</td> <td></td> </tr> </table> welded on dry hole marker.							50 sack plug 9050-9214	35 vis. 9.5 lb mud between plugs	20 sack plug 6290-6335	35 vis. 9.5 lb mud between plugs	20 sack plug 4963-5028	35 vis. 9.5 lb mud between plugs	20 sack plug 1385-1440	35 vis. 9.5 lb mud between plugs	20 sack plug 362-450	35 vis. 9.5 lb mud between plugs	10 sack plug at surface	
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20 sack plug 1385-1440	35 vis. 9.5 lb mud between plugs																	
20 sack plug 362-450	35 vis. 9.5 lb mud between plugs																	
10 sack plug at surface																		
ILLEGIBLE																		
Witnessed by W. G. McCoy		Position Partner		Company McCoy & Stevens														
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																		
ORIGINAL WELL DATA																		
D F Elev.	TD	PBTD		Producing Interval	Completion Date													
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth												
Performed Interval																		
Open Hole Interval				Producing Formation(s)														
RESULTS OF WORKOVER																		