

## RICHARDSON OPERATING COMPANY

1700 Uncoln, Sulte 1700 Denver, Colorado 80203 (303) 830-8000 FAX (303) 830-8009

February 12, 1996

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no response to tellers

Mr. and Mrs. Fred Shorty 1201 Mountview Avenue Farmington, NM 87401

Request for Oil and Gas Lease Re: E/2-Section 15-T29N-R13W

San Juan County, New Mexico

Dear Mr. and Mrs. Shorty:

A recent check of the county records indicates you own mineral rights in the following described lands that are not currently subject to an oil and gas lease:

> Township 29 North, Range 13 West, NMPM Section 15: Certain tracts of land within the E/2 Surface to base of Pictured Cliffs formation Containing 0.223 acres, more or less

Richardson Production Company offers to take an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre for your 0.223 net mineral acres. The lease would also provide for a 15% royalty in the case of production. Attached is a copy of our proposed oil and gas lease form.

If you accept the above terms and conditions, please so indicate by signing below and returning one copy of this letter to me at your earliest convenience.

Thank you for your consideration in this matter. If you have any questions, do not hesitate to call me collect at (303) 830-8000.

Sincerely,

RICHARDSON PRODUCTION COMPANY

Cathleen Colly Cathleen Colby Land Manager

AGREED TO and ACCEPTED this \_\_\_\_\_ day of \_\_\_\_\_\_, 1996.

Fred Shorty

Rosita Shorty

**BEFORE THE OIL CONSERVATION DIVISION** 

Case No. 11570 Exhibit No. Submitted By:

Richardson Oil Company Hearing Date: July 11 1996



## RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700 Denver, Colorado 80203 (303) 830-8000 FAX (303) 830-8009

February 27, 1996

Mr. and Mrs. Fred Shorty 1201 Mountview Avenue Farmington, NM 87401

Certified Mail P 296 557 450

Re: West Gallegos Prospect

ROPCO 15-1 GW (A) PC, (B) FC Well

NE/4-Section 15-T29N-R13W San Juan County, New Mexico

Dear Mr. and Mrs. Shorty:

Richardson Operating Company proposes the drilling of a well to a depth sufficient to adequately test the Pictured Cliffs and Fruitland Coal formations, anticipated total depth being 1,500 feet. The well will be located in the SE/4NE/4 of Section 15, either at a standard or exception location. The NE/4 of Section 15, Township 29 North, Range 13 West, NMPM will be dedicated as the proration unit for the Pictured Cliffs formation of the well. The E/2 of said Section 15 will be dedicated as the proration unit for the Fruitland Coal formation.

Our AFE dated February 27, 1996 is enclosed for your review. Should you desire to participate to the full extent of your interest in the drilling, testing and completion, either as a producing well or plugging and abandonment in the event of a dry hole, please return an executed copy of the AFE to the undersigned by March 19, 1996.

Upon receipt of your executed AFE, or by prior written request, we will forward our Joint Operating Agreement for your review and execution.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest insofar as it covers from the surface of the earth to the base of the Pictured Cliffs formation. Your Dakota rights would not be affected by any of the following elections:

Mr. and Mrs. Fred Shorty February 27, 1996 Page 2

- 1. Enter into a no occupancy oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 15% royalty in the case of production, surface to base of Pictured Cliffs formation
- 2. Sell all of your mineral interest for \$200.00 per net acre, surface to base of Pictured Cliffs formation.
- 3. Enter into a farmout agreement covering your interest, giving Richardson 180 days in which to drill a well, reserving a proportionate nonconvertible overriding royalty interest equal to the difference between existing burdens and 15%, surface to base of Pictured Cliffs formation.

Your response is respectfully requested by 5 PM MST, March 19, 1996.

Should you have any questions, please do not hesitate to call.

RICHARDSON OPERATING COMPANY

Cathleen Collay

Cathleen Colby Land Manager

P-296 557 450

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	Mr. and Mrs. Frad Shorty				
	1201 Mountview Ave.				
	FO. State and ZIP Code Fachington NM 87401				
	Postage `	\$ .55			
	Certified Fee	1.10			
	Special Delivery Fee				
	Restricted Delivery Fee				
991	Return Receipt Snowing to Whom & Date Delivered	1.10			
une 1	Return Receipt Snowing to Whom Date, and Addresse's Address				
ر 'ر	TOTAL Postage & Fees	\$ 2.75			
S Form <b>3800,</b> June 1991	Postmark or Date				

DOMESTIC RETURN RECEIPT	PS Form 3811, December 1991 * U.S. P.O.: 1992-307-530
- 34	6. Signature (Agent)
Addressee's Address (Only if requested and fee is paid)	5. Signatura (Addressee) 8. A
All Return Receipt for Merchandise	Farmington, NM 87401 0E
The Service Type Registered Insured Residue Registered	1201 Mintulew Avenue Dec
557 450	£ 3
ber 2. Restricted Delivery bate Consult postmaster for fee.	Receipt Requested" on the melipiece below the article nunceipt will show to whom the article was delivered and the
n feel:  1.   Addressee's Address	<ul> <li>Print your name and address on the reverse of this form so that we can return this card to you.</li> <li>Attach this form to the front of the maliplace, or on the back if space, does not name.</li> </ul>
following services (for an extra	SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4s & b.

Is your **RETURN ADDRESS** completed on the reverse side?

## RICHARDSON OPERATING COMPANY **AUTHORITY FOR EXPEDITURES**

Well Name: ROPCO 15-1 (A) PC, (B) FC SECTION 15 PC NE/4, FC E/2

Location: T29N R13W

1500' Pictured Cliffs

Proposed Depth: 1400' Fruitland Coal

Date: 2/27/96

Objective Formation: Commingled Pictured Cliffs and Frultland Coal

l.	Drilling Costs (Included Run Casing)	Tangible	Intangible	Total	Fruitland Coal	Pictured Cliffs
	Survey and Permits		1,500		750	750
	Title Opinion & Land Costs		7,500		3,750	3,750
	Damages		1,500		750	750
	* Drilling (incl. water and mud) 1500' @ 12.00/ft		18,000		8,400	9,600
	BOP Rental		750		375	375
	Dirt Work		3,000		1,500	1,500
	Pit Lining		1,500		750	750
	Surface Casing 200' @ 6.00/ft	1,200			600	600
	Casing Head	750	•		375	375
	Cement Surface		1,500		750	750
	Power Tongs		1,000		500	500
	Casing 1500' @ 5.00/ft	7,500			3,500	4.000
	Trucking		2,000		1,000	1,000
	Logs		4,000		2,000	2,000
	Engineering		2,500		1,250	1,250
	Cement Longstring		4,000		1,867	2,133
	Total Cost to Run Casing	9,450	48,750	58,200	28,117	30.083
	5.9375% Farmington, NM Tax		ļ	3,456	1,669	1,786
	10% Contingency			6,166	2,979	3,187
	Grand Total to Run Casing			67,821	32,765	35,056
II.	Completion Costs			31,521	02,700	00,000
	Rig Anchors		600		300	300
	Logs		3,500		1,750	1,750
	Perf		4,000		2,000	2,000
	Wellhead & Fittings	5,000			2,500	2,500
	Tubing 1500' @ 1.50/ff	2,250			1,050	1,200
	Stimulation	, ,	48,000		24,000	24,000
	Tool Rental		2,000		1,000	1,000
	Trucking		3,000		1,500	1,500
	Battery Installation		4,000		2,000	2,000
	Restore Location		1,500		750	750
	Engineering		6,500		3,250	3,250
	Treator	5,000			2,500	2,500
	Flowline	5,000		·	2,500	2,500
	Tank & Fittings	5,000	[		2,500	2,500
	Gravel	·	2,000		1,000	1,000
	Workover Rig	ĺ	15,000		7,500	7.500
	Completion Fluids		2,000		1,000	1,000
	El Paso Hookup	i	13,000		6,500	6.500
	Division Order		2,500		1,250	1,250
	Frac Tank Rental	1	1,000	l	500	500
	Flowback		2,000		1,000	1,000
	Fence Location	2,000	ļ		1,000	1,000
	Total Completion Costs	24,250	110,600	134,850	67,350	67,500
	5.9375% Farmington, NM Tax			8,007	3,999	4.008
	10% Contingency	'		14,286	7,135	7,151
	Drilling Costs			67,821	32,765	35,056
	Grand Total Well Costs		i i	224,964	111,249	113,715
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Grand Total Well Costs				224,964	111,249	113,715
					WI SH	nare of Costs
FRUITLAND COAL						
0.0697% FRED SHORTY	DATE	APPROVED		··		\$78
ROSITA SHORTY	DATE	APPROVED			·	
99,9303% RICHARDSON OPERATING CO. ET AL	DATE	APPROVED		<del></del>	<del></del>	\$111,171
PICTURED CLIFFS						
O 1394% FRED SHORTY	DATE	APPROVED	<u></u>			\$158
ROSITA SHORTY	DATE	APPROVED				
99.8606% RICHARDSON OPERATING CO. ET AL	DATE	APPROVED				\$113,556
					Total	\$224 064