

ENRON OIL & GAS
Application for Forced Pooling
Sand Tank "36" State Com. No. 1

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1/21/97

Primary Objective

MIDDLE AND LOWER MORROW SANDS

Geology	sand bars
Area EURs	1.0 - 2.5 BCF
Net Thickness	20' - 50'
Drainage area	60 - 160 acres

- Risks: – No commercial production established in any direction except to the south.
- Many wells have little or no sands.
 - Reservoirs have limited extent.
 - Lack of permeability common.
 - Wet sands occur frequently.

Secondary Objectives

ATOKA

Geology	sand bars
Area EUR	1.0 BCF
Net Thickness	24'

STRAWN

Geology	carbonate shoals
Area EURs	0.3 - 1.5 BCF
Net Thickness	10' - 30'

- Risks: – Nearest commercial production 2 to 3 miles.
- Highly variable reservoir porosity, thickness, etc.
 - Reservoirs have limited extent.

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11710 Exhibit No. 10

Submitted by: Enron Oil & Gas Company

Hearing Date: January 23, 1997