

Operator	Well Name	Numbe	Sec	Tw	Rngl	Footage	Cmpl	Date	Perfs	Top	Bottom	Zones	IP	MMCFG	FTP	CK	Time	CAOF	SITP	Initial	Sales	Rate	MMCFG	FTP	Date	1st	Year's	% of	AOF			
Faskin, David	Avalon Fed Com	1	1	21	25			9/9/70	10314	10340	B			2079	1313	16/64	1 hr	2725		1000	2160			9/13/72		Ave	Rate					
Conoco	Levers Fed	2	2	21	25	1650 FS 1650 FE		9/11/75	10134	10142	A			2900	789	26/64	24 hr	2775						6/1/76								
ARCO	Pure Fed	1	11	21	25	2078 FS 1892 FW		12/27/65	10104	10367	C			4205	665	48/64	24 hr	3708						2/4/66								
ARCO	Pure Fed	2	11	21	25	1270 FS 810 FE		1/27/81	10216	10267	B			5092	1411	NR			7304													
Texaco	E. J. Levers	1	12	21	25	660 FS 1980 FW		8/17/72	10290	10507	B, C			10158	2615	NR	1 hr	29302														
Texaco	E. J. Levers	1	12	21	25	660 FS 1980 FW		10/21/87	10175	10180	A (WO)			683	1800	16/64	24 hr															
Texaco	E. J. Levers	2	12	21	25	2448 FN 1980 FW		1/15/96	10236	10272	B			5615	1955	18/64	1 hr	9484														
Hannagan Pet	Catclaw Draw Unit	6	13	21	25	1650 FS 1650 FE		10/18/72	10534	10621	C			4383	700	32/64	4 hr	7750							10/18/72							
Tenneco	Catclaw Draw Unit	16	13	21	25	2310 FN 990 FW		10/24/81	10234	10299	B			1545	1420	14/64	1 hr	1869														
Hannagen Pet	Catclaw Draw Unit	7	14	21	25	1880 FS 1650 FE		11/29/72	10372	10434	C			5557	2124	20/64	1 hr	9200														
Tenneco	Catclaw Draw Unit	17	14	21	25	660 FN 1650 FE		5/24/82	10212	10388	B, C			1133	1742	10/64	1 hr	2057														
Tenneco	Catclaw Draw Unit	17	14	21	25	660 FN 1650 FE		6/1/91				A (WO)																				
Tenneco	Catclaw Draw Unit	17	14	21	25	660 FN 1650 FE		3/1/93				A (WO)																				

**BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Case No. 11723 Exhibit No. 6

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: April 3, 1997