

ENRON OIL & GAS COMPANY

APPLICATION FOR FORCED POOLING SAND TANK "32" STATE COM. NO. 2

PRIMARY OBJECTIVE

MIDDLE AND LOWER MORROW SANDS

Geology	sand bars
Area EURs	1.0 - 7.0 BCF
Net Thickness	20' - 50'
Drainage area	60 - 160 acres

- Risks:
- Commercial production is offset with many dry holes.
 - Many wells have little or no sands.
 - Reservoirs have limited extent.
 - Lack of permeability common.
 - Wet sands occur frequently.

SECONDARY OBJECTIVES

MIDDLE MORROW

Geology	sand bars
Area EURs	0.5 - 1.5 BCF
Net Thickness	20'

ATOKA

Geology	sand bars
Area EUR	1.0 BCF
Net Thickness	24'

STRAWN

Geology	carbonate shoals
Area EURs	0.3 - 1.5 BCF
Net Thickness	10' - 30'

- Risks:
- Nearest commercial production 1 mile.
 - Highly variable reservoir porosity, thickness, etc.
 - Reservoirs have limited extent.
 - Possible water production

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11770 Exhibit No. 10

Submitted by: Enron Oil & Gas Company

Hearing Date: May 15, 1997