STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL
RESOURCES DEPARTMENT

Oil Conservation Div.
2040 Pacheco St.
Santa Fe, NM 87505

Case 11784

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: X Secondary Recovery ____ Pressure Maintenance ____ Disposal ____ Storage
Application qualifies for administrative approval? ____ Yes X No

II. OPERATOR: LAYTON ENTERPRISES, INC.

ADDRESS: 3103 79th St. LUBBOCK, TEXAS 79423

CONTACT PARTY: Donald R. Layton PHONE: 806/745-4638

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project: ____ Yes X No
If yes, give the Division order number authorizing the project ____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Donald R. Layton TITLE: President

SIGNATURE: Donald R. Layton DATE: 5-5-97

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. ____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

LAYTON ENTERPRISES, INC.
3103 - 79TH STREET • LUBBOCK, TEXAS 79423 • 806/745-4638

May 5, 1997

CERTIFIED MAIL

State of New Mexico
Commissioner of Public Lands
Oil, Gas, and Minerals Division
310 Old Santa Fe Trail
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Yates Petroleum Corp.
105 South Fourth Street
Artesia, New Mexico 88210

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Discovery Operating, Inc.
800 N. Marienfeld, Suite 100
Midland, Texas 79701

Re: Application for Injection
Fox A State No. 5
Allison Penn Field
Lea County, New Mexico

Gentlemen:

In accordance with the rules of the Oil Conservation Division, attached is a copy of the subject application as notification to you as surface owner or offset leaseholder.

Very truly yours,

LAYTON ENTERPRISES, INC.

Donald R. Layton
President

P 588 187 911

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to	YATES PETROLEUM CORP.
Street & Number	105 S. 4TH ST
Post Office, State, & ZIP Code	ARTESIA, N.M. 88210
Postage	$ 78
Certified Fee	110
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	1
TOTAL Postage & Fees	$ 1.88
Postmark or Date	MAY 6 1997

PS Form **3800**, April 1995

P 588 187 912

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to	DEVON ENERGY CORP.
Street & Number	20 N. BROADWAY. STE 1500
Post Office, State, & ZIP Code	OKLA. CITY, OK 73102-8260
Postage	$ 78
Certified Fee	110
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 1.88
Postmark or Date	MAY 6 1997

PS Form **3800**, April 1995

P 588 187 910

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to	NEW MEXICO COMM. OF PUBLIC LANDS
Street & Number	PO BOX 1148 310 OLD SANTA FE TRAIL
Post Office, State, & ZIP Code	SANTA FE, N.M. 87504-1148
Postage	$ 78
Certified Fee	110
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 1.88
Postmark or Date	MAY 6 1997

PS Form **3800**, April 1995

P 588 187 913

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to	DISCOVERY OPERATING LOC
Street & Number	800 N. MARIENFELD. STE 10
Post Office, State, & ZIP Code	MIDLAND TX 79701
Postage	$ 78
Certified Fee	110
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 1.88
Postmark or Date	MAY 6 1997

PS Form **3800**, April 1995

LAYTON ENTERPRISES, INC. — FOX A STATE NO. 5

FORM C-108 — RESPONSE TO QUESTIONS — SIDE 1:

VII. 1. 2000-2500 BWPD est. initial rate
1000-1500 BWPD after stabilization

2. Closed System

3. Gravity Pressure

4. See Attached Analyses.

VIII. Geological Data

The Bough C Pennsylvania Zone occurs at a depth of 9650 (-5576) with a gross thickness of 25 to 30 feet. It is a stratigraphic trap consisting of a series of algal mounds or mats resting on a gently southwest dipping surface. The zone is comprised of a fine crystalline, tan and gray vuggy limestone carrying late Cisco fossils confirming that it is Pennsylvanian in age. The limited core data indicates net thickness of 10-15 ft., porosity 10-12% and permeability of 200 md. Estimates of original oil in place are 40-65%. The trap is controlled by up-dip porosity pinchout. Barren areas can occur within the field as a result of inter-mound locations.

The only known freshwater source in the area is a small well located in the SW SE ¼ of Section 2 at a depth of approximately 200 feet, apparently Ogalalla.

IX. 500 Gal 15% HCl acid wash on each zone

X. Last production test August 1996

0.2 BOPD — 15 BWPD — 4 MCFD

XI. See Attached Analysis.

Tabulation of Data on All Wells of Public Record In the Area of Review - Paragraph VI of C-108

Layton Enterprises Inc.
Fox A State #1

Unit F Sec 2, T9S, R36E
Drilled June 1961
Csg.: 13 3/8" @ 360 w/ 325 sx
8 5/8" @ 4245 w/ 2520 sx
4 1/2" @ 9725 w/ 500 sx
Perfs: 9651-63
Producing

Layton Enterprises, Inc.
Fox A State #2

Unit H Sec 2, T9S, R36E
Drilled May 1959
Csg.: 13 3/8" @ 360 w/ 400 sx
8 5/8" @ 4166 w/ 1700 sx
5 1/2" @ 9815 w/ 700 sx
Perfs: 9644-54
Producing

Layton Enterprises, Inc.
Fox A State #3

Unit N Sec 2, T9S, R36E
Drilled July 1954
Csg: 13 3/8" @ 450 w/ 350 sx
9 5/8" @ 4200 w/ 3000 sx
5 1/2" @ 9809 w/ 600 sx
Perfs: 9675-89
Producing

Layton Enterprises, Inc.
Fox A State #4

Unit B Sec 2, T9S, R36E
Drilled August 1958
Csg: 13 3/8" @ 358 w/ 400 sx
8 5/8" @ 4104 w/ 1700 sx
PBTD 5 1/2" @ 5970 w/ 1000 sx
Shut In

COASTAL STATES PROD. — UNIT D SEC 2, T9S, R36E
LEA STATE #2

DRILLED NOVEMBER 1961

CSG. 13 3/8" @ 366 w/ 300 sx
8 5/8" @ 4140 w/ 1590 sx
5 1/2" @ 9784 w/ 600 sx

CEMENT PLUGS: 25 sx @ 9750
PERFS: 9758-62 25 sx @ 4012
10 sx @ SURFACE

P & A APRIL 1967

CACTUS DRILLING — UNIT B SEC 2, T9S, R36E
SUNRAY STATE A #1

DRILLED AUGUST 1958

CSG: 13 3/8" @ 358 w/ 400 sx
8 5/8" @ 4104 w/ 1700 sx
5 1/2" @ 9840 w/ 500 sx

PERFS: 9668-78
PULLED 6000' OF 5 1/2"

CEMENT PLUGS: 15 sx @ 9668
25 sx @ 6050
25 sx @ 4175
P & A APRIL 1965 10 sx @ SURFACE

ADA OIL CO. — UNIT M SEC 2, T9S, R36E
ADAMS STATE #1

DRILLED MARCH 1955

CSG: 13 3/8" @ 357 w/ 350 sx
8 5/8" @ 4166 w/ 2000 sx
5 1/2" @ 9730 w/ 200 sx

OPEN HOLE: 9730-60
PULLED 4175' 5 1/2"
BRIDGE PLUG: 9700 w/ 50' CEMENT
CEMENT PLUGS: 25 sx @ 4175
10 sx @ SURFACE

P & A OCTOBER 1962

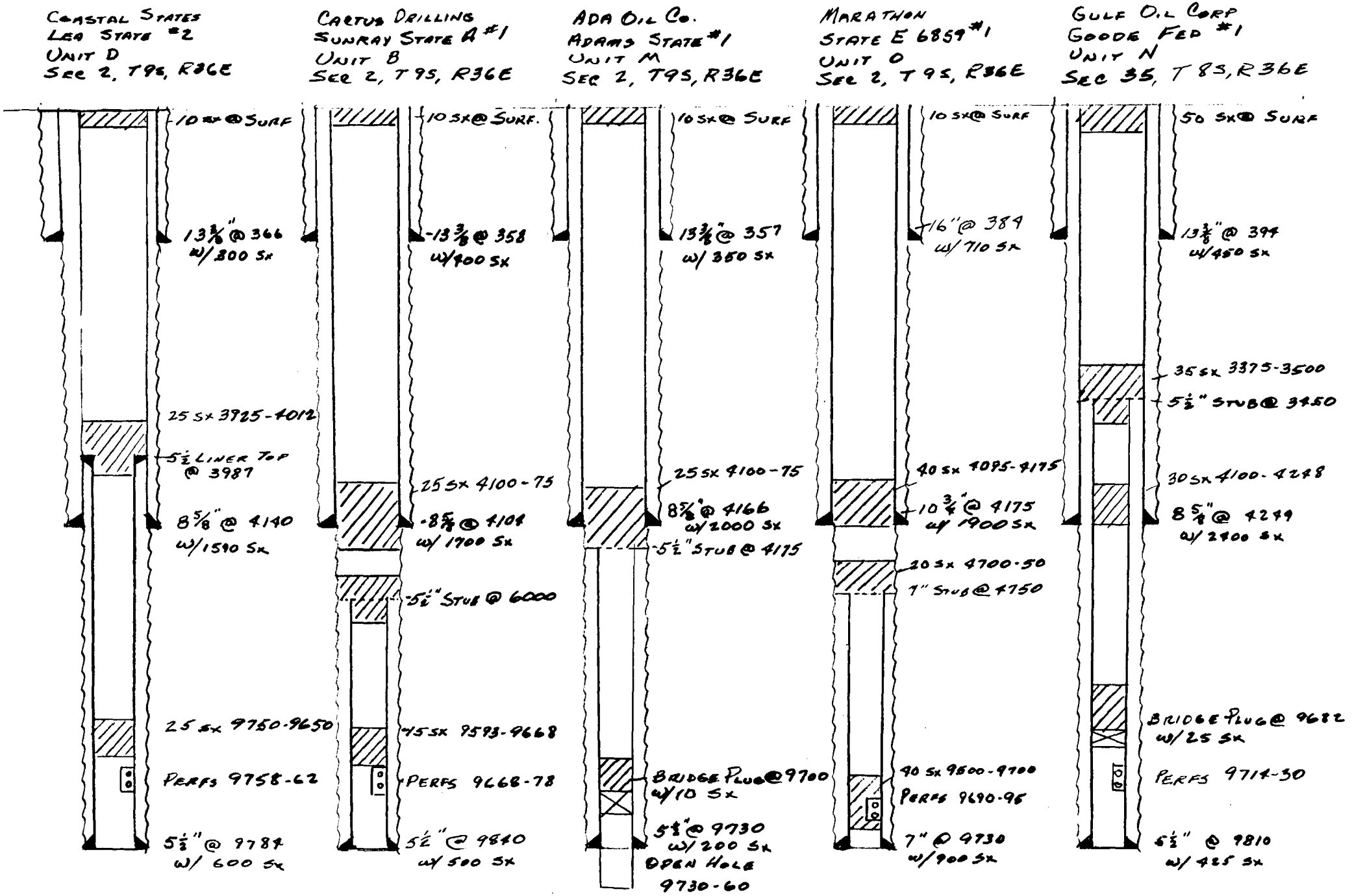
MARATHON
STATE E 6859 #1

UNIT O SEC 2 T9S R36E
DRILLED JULY 1954
CSG: 16" @ 384 w/ 710 sx
10¾" @ 4175 w/ 1900 sx
7" @ 9730 w/ 900 sx
PERFS: 9690-95
PULLED 4750' OF 7"
CEMENT PLUGS: 40 sx @ 9700
20 sx @ 4750
40 sx @ 4172
10 sx @ SURFACE
P & A JANUARY 1967

GULF OIL CORP.
GODDE FED. #1

UNIT N SEC 35 T8S R36E
DRILLED DECEMBER 1959
CSG: 13⅜" @ 394 w/ 450 sx
8⅝" @ 4249 w/ 2400 sx
5½" @ 9810 w/ 425 sx
PERFS: 9714-30
PULLED 3450' OF 5½"
BRIDGE PLUG: 9682 w/ 25 sx
CEMENT PLUGS: 30 sx @ 4248
35 sx @ 3500
50 sx @ SURF
P & A JANUARY 1968

SCHEMATIC OF P-A WELLS IN AREA OF REVIEW



HALLIBURTON
LOGGING SERVICES, INC.

CASED HOLE

DUAL SPACED NEUTRON LOG

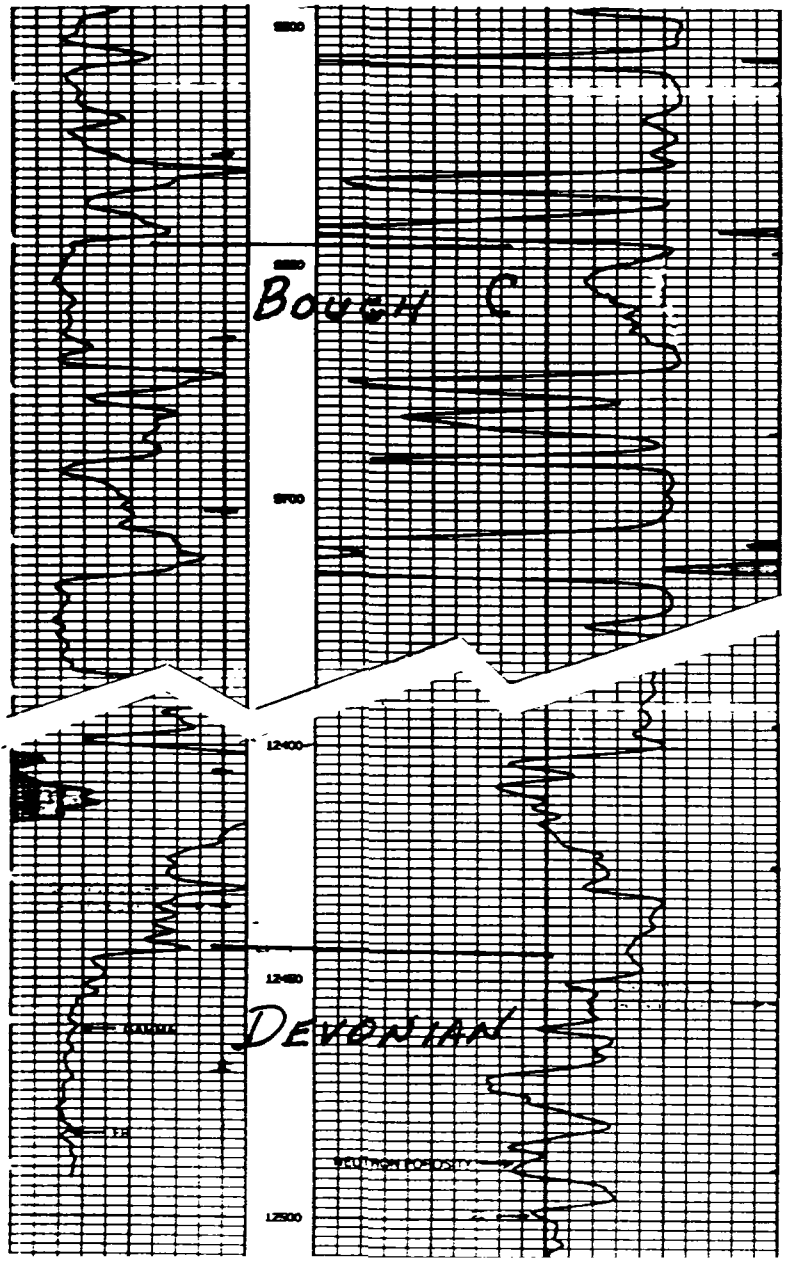
COMP LAYTON ENTERPRISES, INC.
WELL FOX "A" STATE NO. 1
FIELD ALLISON PENN
COUNTY LEA ST. NM

COMPANY LAYTON ENTERPRISES, INC.
WELL FOX "A" STATE NO. 1
FIELD ALLISON PENN
COUNTY LEA STATE NM
API NO. 30-25-21348
LOCATION 2310 FSL AND 2079 FWL
OTHER SERVICES PERFORATE
SEC. 2 TWP. 9-S RGE. 36-E

PERMANENT DATUM	GL	ELEV. 4055.6				ELEV.: K.B. 4069.6
LOG MEASURED FROM	KB	14.0 FT. ABOVE PERM. DATUM				D.F. NA
DRILLING MEASURED FROM	KB					G.L. 4055.6
DATE	10/14/61					
RUN NO.	ONE					
DEPTH-DRILLER	12511					
DEPTH-LOGGER	12502					
BTM. LOG INTER.	12488					
TOP LOG INTER.	4500					
TYPE FLUID IN HOLE	WATER					
DENSITY AND VISC.	NA					
DENSITY	NA					
LEVEL	FULL					
MAX REC. TEMP.	NA					
EQUIPMENT LOCATION	5416 HOBBS,NM					
RECORDED BY	HAWARD					
WITNESSED BY	LAYTON					
TIME SINCE CIRC.	12502 @ 8:30 AM					

RUN NO.	BIT	BOREHOLE RECORD FROM	TO	SIZE	CASING AND TUBING RECORD WGT.	FROM	TO
NA	NA	NA	NA	8 5/8	28	SURFACE	4138
				5.5	20 AND 23	SURFACE	12511

FOLD HERE



SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

SCHLUMBERGER WELL COMPLETION

SIMULTANEOUS

Laterolog - Gamma Ray-Neutron

COUNTY LEA
FIELD or LOCATION ALLISON PENN
WELL LEA STATE 1
COMPANY COASTAL STATES GAS PRODUCING COMPANY

COMPANY COASTAL STATES GAS PRODUCING COMPANY

WELL LEA STATE 1

FIELD ALLISON PENN

COUNTY LEA STATE NEW MEXICO

Location: 1980' FROM N/L
2070' FROM W/L

Sec. 2 Twp. 9S Rge. 36E

Other Services:

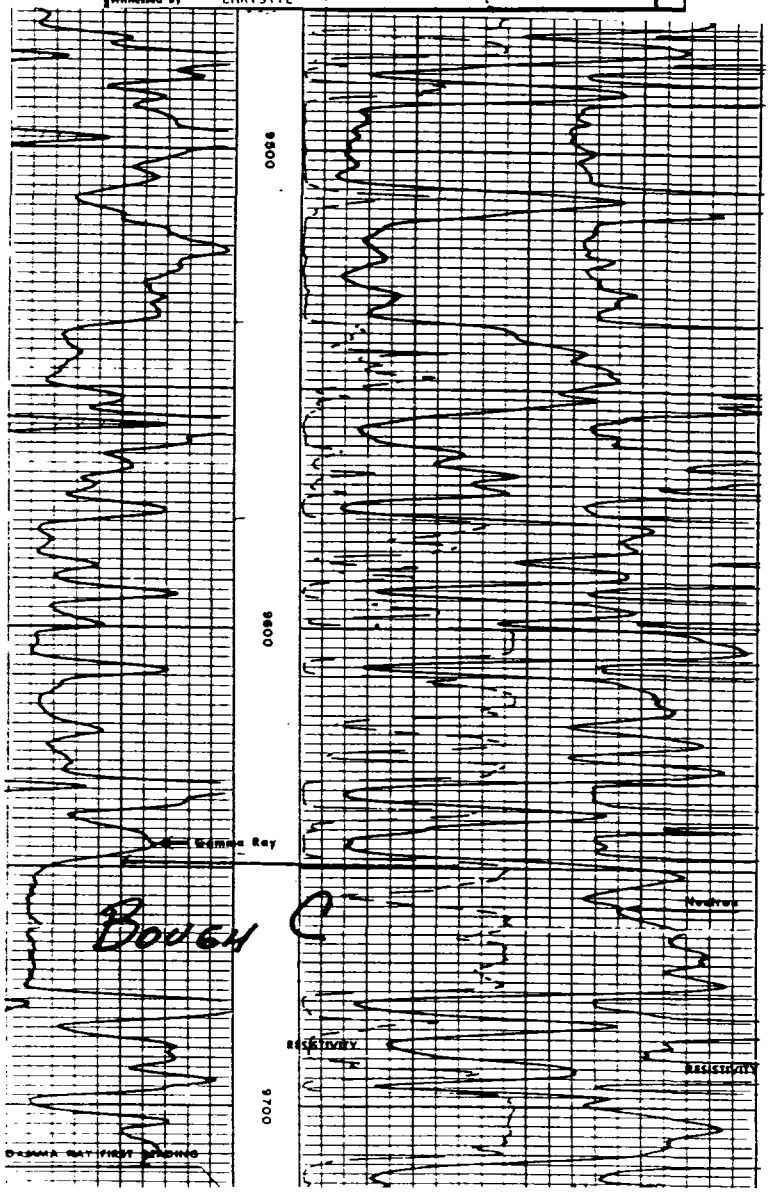
Permanent Datum: GL ; Elev.: 4058
Log Measured From KB 11 Ft. Above Perm. Datum
Drilling Measured From KB

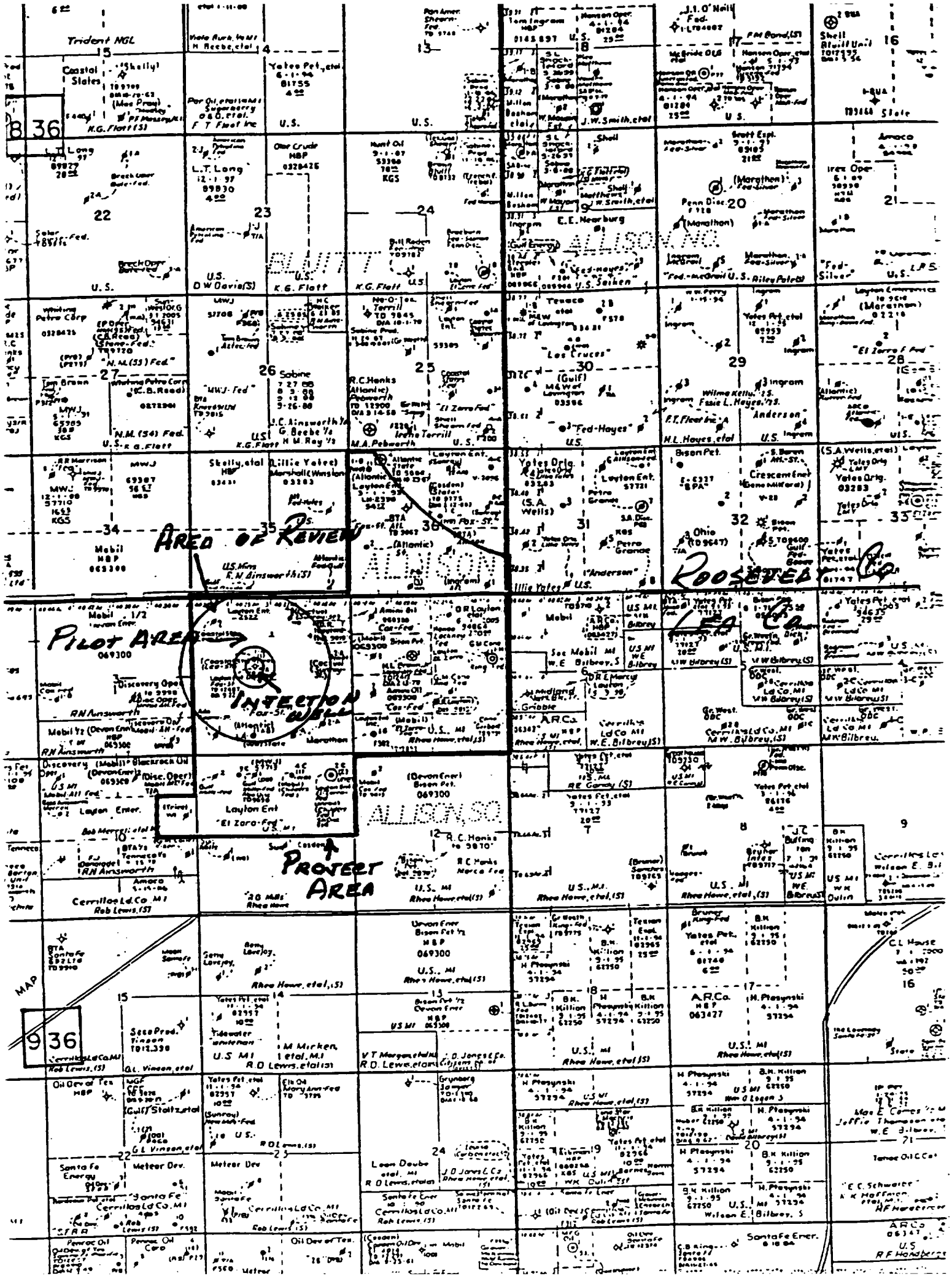
Elev.: K.B. 4069
D.F.
G.L. 4058

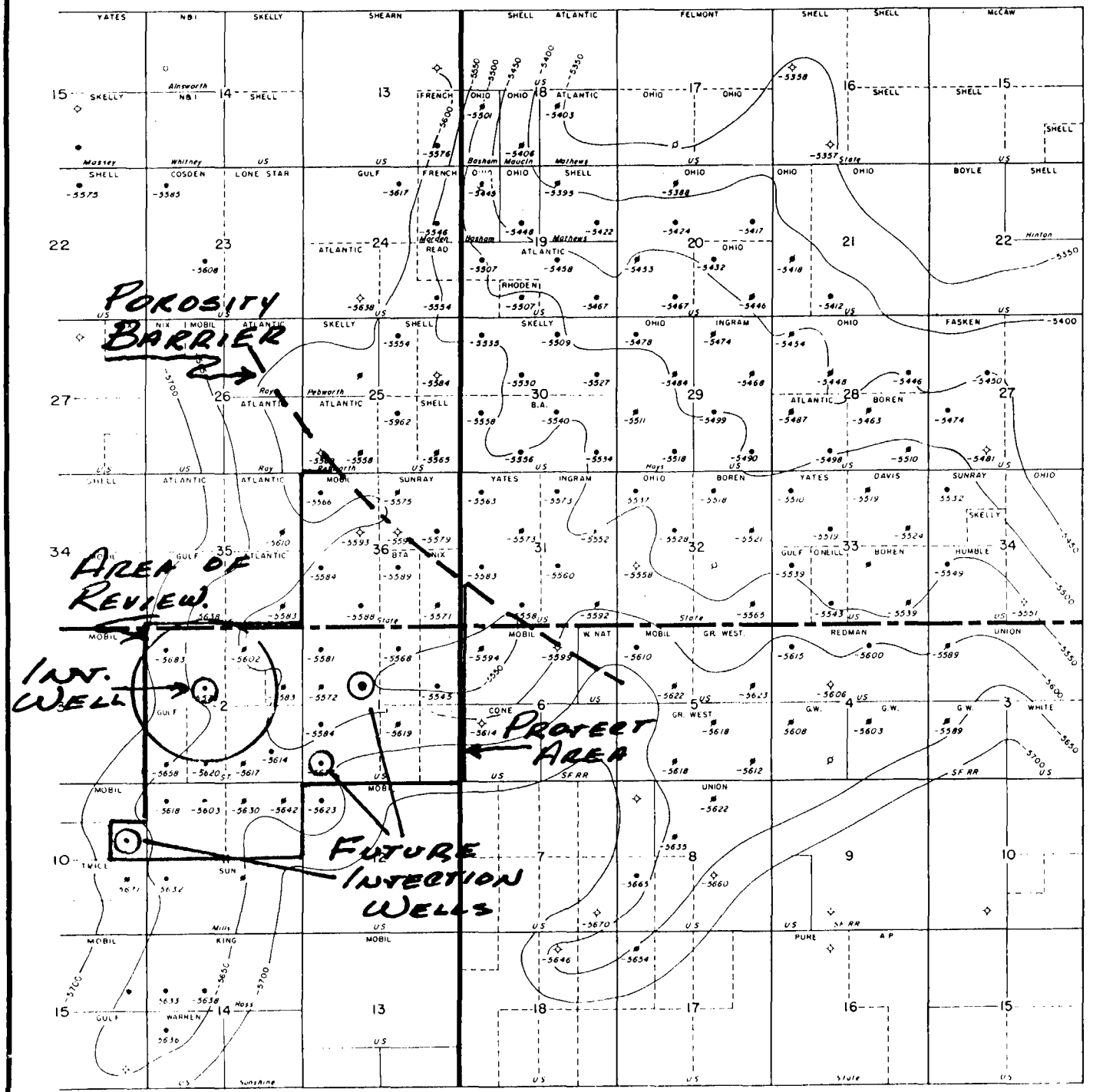
Date	ONE					
Run No.	6-5-61					
Depth - Driller	9730					
Depth - Schlum.	9723					
Btm. Log. Interval	9720					
Top Log. Interval	0					
Casing - Driller	8 5/8 @ 4245	@	@	@		
Casing - Schlum.	4240					
Bit Size	7 7/8"					
Type Fluid in Hole	SALT GEL STARCH					
Dens. Visc.	9.8 45					
pH Fluid Loss	6 11 CC	CC	CC	CC		
Source of Sample	CIRCULATION					
Rm @ Meas. Temp.	.098 @ 72 °F	@ °F	@ °F	@ °F		
Rmf @ Meas. Temp.	.061 @ 73 °F	@ °F	@ °F	@ °F		
Rmc @ Meas. Temp.	.185 @ 73 °F	@ °F	@ °F	@ °F		
Source: Rmf Rmc	M M					
Rm @ B.H.T.	.052 @ 141 °F	@ °F	@ °F	@ °F		
Time Since Circ.	3 HOURS					
Max. Rec. Temp.	141 °F	°F	°F	°F		
Equip. Location	2527 HOBBS					
Recorded By	SCHAEFFER					
Witnessed By	CHRISTLE					

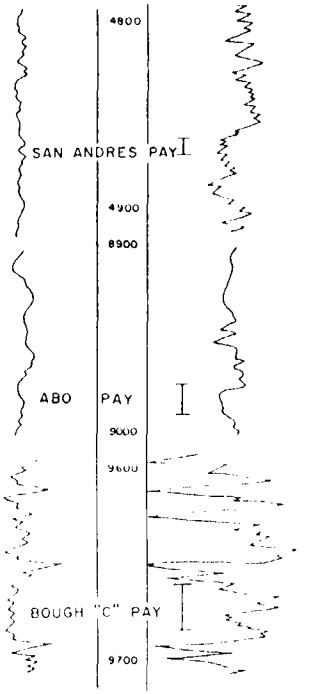
FOLD HERE

THIS HEADING AND LOG CONFORM TO API RECOMMENDED STANDARD PRACTICE RP 31




AREA OF REVIEW
PILOT AREA
INJECTION WELL
PROTECT AREA
ROOSEVELT Co.
LEA Co.
ALLISON
MAP
936
836





ALLISON FIELD

LEA & ROOSEVELT COS NM

STRUCTURAL CONTOURS ON BOUGH "C"

CONTOUR INTERVAL 50'

Scale in Miles

0 1/4 1/2

TOM L. INGRAM APRIL 1966

InterChem

(915) 550-7027 - 3803 Mankins - Odessa, Tx. 79763

WATER ANALYSIS REPORT

AMPLE

l Co. : **Layton Enterprises**
Lease : **Fox A**
ll No.: **State #1** BOUGH C
alysis:

Sample Loc. :
Date Sampled : **29-April-199**
Attention :
Chemical Co. : **Pro-Kem, Inc.**

NALYSIS

1.	pH	5.700	
2.	Specific Gravity 60/60 F.	1.068	
3.	$CaCO_3$ Saturation Index @ 80 F.	-1.033	
	@ 140 F.	-0.108	

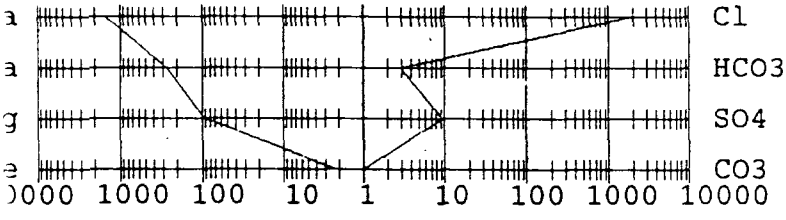
	Dissolved Gasses	MG/L	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide	Not Present		
5.	Carbon Dioxide	Not Determined		
6.	Dissolved Oxygen	Not Determined		

	Cations					
7.	Calcium	(Ca^{++})		5,210	/ 20.1 =	259.20
8.	Magnesium	(Mg^{++})		1,094	/ 12.2 =	89.67
9.	Sodium	(Na^{+})	(Calculated)	34,373	/ 23.0 =	1,494.48
10.	Barium	(Ba^{++})		Not Determined		

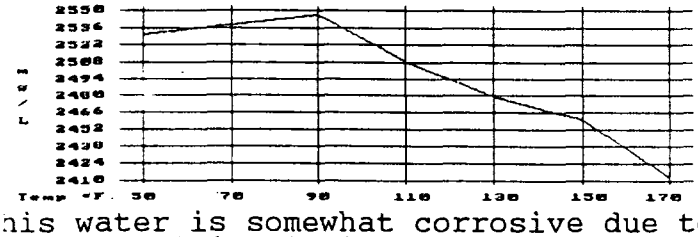
	Anions				
11.	Hydroxyl	(OH^{-})	0	/ 17.0 =	0.00
12.	Carbonate	($CO_3^{=}$)	0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO_3^{-})	169	/ 61.1 =	2.77
14.	Sulfate	($SO_4^{=}$)	450	/ 48.8 =	9.22
15.	Chloride	(Cl^{-})	64,985	/ 35.5 =	1,830.56

16.	Total Dissolved Solids	106,281		
17.	Total Iron (Fe)	39	/ 18.2 =	2.14
18.	Total Hardness As $CaCO_3$	17,516		
19.	Resistivity @ 75 F. (Calculated)	0.083 /cm.		

LOGARITHMIC WATER PATTERN
***meq/L.**



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT. X	*meq/L =	mg/L.
$Ca(HCO_3)_2$	81.04	2.77	224
$CaSO_4$	68.07	9.22	628
$CaCl_2$	55.50	247.22	13,721
$Mg(HCO_3)_2$	73.17	0.00	0
$MgSO_4$	60.19	0.00	0
$MgCL_2$	47.62	89.67	4,270
$NaHCO_3$	84.00	0.00	0
$NaSO_4$	71.03	0.00	0
NaCl	58.46	1,493.67	87,320

***Milli Equivalents per Liter**

his water is somewhat corrosive due to the pH observed on analysis.
ne corrosivity is increased by the content of mineral salts in solution.

Oilfield Solutions, Inc.
2614 S.C.R. 1257, Midland, Tx. 79706

WATER ANALYSIS REPORT

Company:	Layton Enterprises		**Sampled By:**	Chem Tech Services, Inc.
Location:	Fox A State #6	DEVONIAN	**Analysis Date:**	May 6, 1997
Source:	Well Head		**Salesman:**	Dick Tubb
Date Sampled:	April 29, 1997			

	ANALYSIS	mg/L		EQ. WT.		MEQ/L
1.	pH	6.25				
2.	Specific Gravity 60/60 f.	1.047				
3.	Hydrogen Sulfide	0 PPM				
4.	Carbon Dioxide	Not Determined				
5.	Dissolved Oxygen	Not Determined				
6.	Hydroxyl (OH-)	0	/	17.0	=	0.00
7.	Carbonate (CO3=)	0	/	30.0	=	0.00
8.	Bicarbonate (HCO3-)	625	/	61.1	=	8.59
9.	Chloride (Cl-)	39,991	/	35.5	=	1,126.51
10.	Sulfate (SO4=)	1,450	/	48.8	=	29.71
11.	Calcium (CA++)	2,806	/	20.1	=	139.60
12.	Magnesium (Mg++)	1,216	/	12.2	=	99.67
13.	Sodium (Na+)	21,267	/	23.0	=	925.54
14.	Barium (Ba++)	Not Determined				
15.	Total Iron (Fe)	2.00				
16.	Dissolved Solids	67,275				
17.	Filterable Solids	0.00				
18.	Total Solids	67,275				
19.	Total Total Hardness As CaCO3	12,011				
20.	Suspended Oil	0				
21.	Volume Filtered (ml)	0				
22.	Resistivity @ 75 F. (calculated)	0.117 /cm.				

23. CAC03 Saturation Index

@80 F.	-0.4191
@100 F.	-0.1091
@120 F.	0.1509
@140 F.	0.5109
@160 F.	0.9509

24. Calcium Sulfate solubility @ 90 F. 3,651 mg/L

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	MEQ/L	= mg/L
Ca(HCO3)2	81.04		8.59	696
CaSO4	68.07		29.71	2,022
CaC12	55.50		101.30	5,622
Mg(HCO3)2	73.17		0.00	0
MgSO4	60.19		0.00	0
MgCL2	47.62		99.67	4,746
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		925.54	54,107

Chemist: _____

Oilfield Solutions, Inc.
2614 S.C.R. 1257, Midland, Tx. 79706

WATER ANALYSIS REPORT

Company:	Layton Enterprises	**Sampled By:**	Chem Tech Services, Inc.
Location:	Fox A State	**Analysis Date:**	May 6, 1997
Source:	Fresh Water Wwt	**Salesman:**	Dick Tubb
Date Sampled:	April 29, 1997		

	ANALYSIS	mg/L		EQ. WT.		MEQ/L
1.	pH	8.83				
2.	Specific Gravity 60/60 f.	1.004				
3.	Hydrogen Sulfide	6 PPM				
4.	Carbon Dioxide	Not Determined				
5.	Dissolved Oxygen	Not Determined				
6.	Hydroxyl (OH-)	0	/	17.0	=	0.00
7.	Carbonate (CO3=)	0	/	30.0	=	0.00
8.	Bicarbonate (HCO3-)	269	/	61.1	=	4.40
9.	Chloride (Cl-)	1,700	/	35.5	=	47.89
10.	Sulfate (SO4=)	450	/	48.8	=	9.22
11.	Calcium (CA++)	180	/	20.1	=	8.96
12.	Magnesium (Mg++)	12	/	12.2	=	0.98
13.	Sodium (Na+)	1,186	/	23.0	=	51.57
14.	Barium (Ba++)	Not Determined				
15.	Total Iron (Fe)	0.00				
16.	Dissolved Solids	3,797				
17.	Filterable Solids	0.00				
18.	Total Solids	3,797				
19.	Total Total Hardness As CaCO3	500				
20.	Suspended Oil	0				
21.	Volume Filtered (ml)	0				
22.	Resistivity @ 75 F. (calculated)	2.248 /cm.				

23. CACO3 Saturation Index

@80 F.	1.7276
@100 F.	1.9776
@120 F.	2.2376
@140 F.	2.4276
@160 F.	2.6376

24. Calcium Sulfate solubility @ 80 F. 2,030 mg/L

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	MEQ/L	= mg/L
Ca(HCO3)2	81.04		4.40	357
CaSO4	68.07		4.56	310
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		0.00	0
MgSO4	60.19		0.98	59
MgCL2	47.62		0.00	0
NaHCO3	84.00		0.00	0
NaSO4	71.03		3.68	261
NaCl	58.46		47.89	2,800

Chemist: _____

INJECTION WELL DATA SHEET

LAYTON ENTERPRISES, INC. — FOX "A" STATE

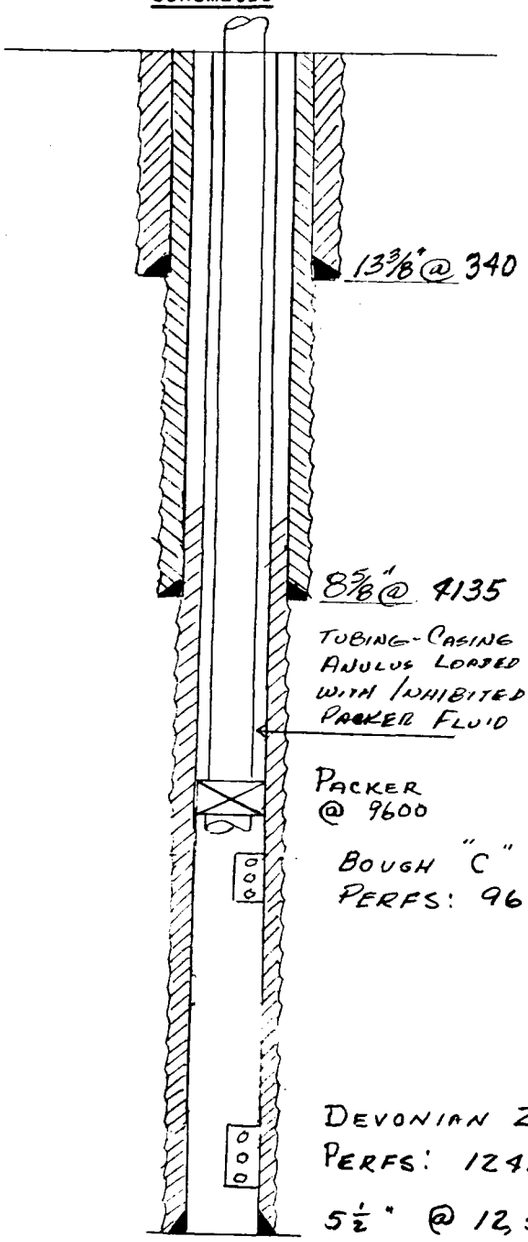
OPERATOR — LEASE

5 — 2310' FNL 2070' FWL — 2 — 9S — 36E

WELL NO. — FOOTAGE LOCATION — SECTION — TOWNSHIP — RANGE

LEA COUNTY, NEW MEXICO

Schematic



Tabular Data

Surface Casing

Size 13 3/8" Cemented with 350 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 17½"

Intermediate Casing

Size 8 5/8" Cemented with 1700 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 11"

Long string

Size 5½" Cemented with 2000 sx.

TOC 4000 feet determined by CALCULATION

Hole size 7 7/8"

Total depth 12,511

Injection interval

9648 feet to 9658 feet

(perforated or open-hole, indicate which)

Tubing size 2 7/8 lined with RICE ENGR. FIBERGLASS DUO-LINE (material) set in a BAKER LOK-SET (PLASTIC COATED) (brand and model) packer at 9600 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation BOUGH "C" (PENN)
2. Name of Field or Pool (if applicable) ALLISON PENN
3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? OIL PRODUCTION
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

   SAN ANDRES 4165-66, SQZ. 300 SX, 5300-01, SQZ 150 SX; BOUGH D 9765-76 SQZ 300 SX; MORROW 11,978-88, SQZ 100 SX.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

   8750 - ABO

   4800 - SAN ANDRES