

ENRON

Oil & Gas Company

Drilling AFE

AFE Type _____ Wildcat (31) ☒ Development (32)

Re-Entry _____

Oil _____

X

Gas _____

no

High Cost Gas _____

AFE No.	100925
Property No.	
Enron W. I.	0.00000%
Enron AFE Amt:	(Drig) \$0
	(Completion) \$0
Total Well Cost	\$0
AFE Date	5/13/97
Budget Year	1997

Well Name & No. Bell Lake Unit 7 No. 1	Prospect Name Mize	Total Depth 16,200'	Spud Date
Location 2,310' FSL & 1,880' FEL	Sec-Twn-Rng Sec 7, T24S, R34E	Producing Horizon Morrow	DD&A Field Bell Lake
Operator Enron Oil & Gas Company	County & State Lea, New Mexico	Regulatory Field Bell Lake	
AFE Description Drill and complete a 16,200' Devonian sour gas well			

DESCRIPTION	SUB ACT	DRILLING 230	COMPLETION 231	TOTAL
Access, Location & Roads	401	\$20,000	\$2,000	\$22,000
Rig Move	402	35,000		35,000
Footage Cost /Ft	403			-
Day Work Cost 57-5 days @ \$ 6,000	404	342,000	30,000	372,000
Bits, Reamers & Stabilizers	405	85,000		85,000
Fuel	406	5,000		5,000
Water	407	15,000		15,000
Mud & Chemicals	408	65,000	1,000	66,000
Cementing & Service	409	65,000	9,500	74,500
I Coring Sidewall cores	410	10,000		10,000
T Logging & Testing	411	60,000	7,000	67,000
A Mud Logging 45 days @ \$400	412	23,000		23,000
N Perforating	413			-
G Stimulation	414		40,000	40,000
I Transportation	415	35,000	3,800	38,800
B Overhead days @ \$	416	14,000	2,000	16,000
L Equipment Rental Includes rental DP	417	85,000	15,000	100,000
E Completion Rig days @ \$	418			-
Other Expense	419	50,000	15,000	65,000
Fishing & Equip. lost in hole	420			-
Environmental & Safety Charges	421	3,000	2,000	5,000
Directional Drilling Straight hole drilling	422	12,000		12,000
Equipment Usage	423			-
Supervision 60-10 x 500	424	30,000	5,000	35,000
Communications	431	3,000	500	3,500
MWD Logging	432			-
Tubular Inspection / Handling	436	10,000	5,000	15,000
Wireline Service	442			-
Coiled Tubing Unit / Nitrogen	445	3,500		3,500
Completion Fluids	448			-
TOTAL INTANGIBLES		\$970,500	\$137,800	\$1,108,300

	FEET	SIZE	GRADE	S/FT.				
Conductor Casing	40	20			101	\$3,500		\$3,500
Surface Casing	650	13-3/8	H-40	19.65	102	12,800		12,800
Intermediate Casing	5300	9-5/8	K-S	15.45	103	81,900		81,900
Intermediate Casing	1000	7-5/8 39#	L-80	20.30	103	20,300		20,300
Intermediate Casing	10500	7-5/8 33.7#	L-80	18.36	103	192,990		192,990
Intermediate Casing	1300	7-5/8 29.7#	S-95	18.36	103	23,868		23,868
Drilling Liner					103			-
Production Casing/Liner	3000	5-1/2 - 521	S-95	13.50	104		40,500	40,500
Tie-Back Casing					104			-
Tubing	15700	3-1/2	L-80	10.5	106		165,000	165,000
T Tubing					106			-
A Well Head Equipment and Tree Sour service					107	4,000	15,000	19,000
N Tanks 1 water - 1 oil					108		10,000	10,000
G Flow Lines 5,500' @ \$8.00					109		44,000	44,000
I Valves & Fittings					110		6,000	6,000
B Rods					111			-
L Pumping Equipment - Surface					112			-
E Production Equipment - Subsurface					113		10,000	10,000
Engines & Motors					114			-
Heater-Treater & Separators					115		20,000	20,000
Other Equipment					116			-
Buildings					117			-
Metering Equipment					118		5,000	5,000
Non-Controllable Equipment					119			-
Liner Equipment					120	25,000		25,000
Construction Cost					122		15,000	15,000
TOTAL TANGIBLES						\$364,358	\$330,500	\$694,858
TOTAL WELL COST						\$1,334,858	\$468,300	\$1,803,158

ENRON APPROVAL					
Division	By	Date	By	Date	Headquarters
	By <i>W. L. Thomas</i>	05/13/97	By <i>W. L. Thomas</i>	5/13/97	
	By	Date	By	Date	
JOINT OPERATOR APPROVAL					
Firm	By	Title	Date		

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11795 Exhibit No. 3

Submitted by: Enron Oil & Gas Company

Hearing Date: June 12, 1997