

**EXHIBIT 3**

**Chronology of Events  
Scott #24 Well  
ALL Sec. 9, T31N, R10W  
San Juan County, New Mexico**

<b>Date:</b>	<b>Event:</b>
06/18/96	Certified letters to W. Watson Laforce, Jr., et al (all deep rights owners) RE: Offer to purchase non-producing deep gas rights in federal lease NMSF- 078389.
07/29/96	Letter to Moore Loyal Trust (Tom Moore) RE: Offer to purchase non-producing interest. Also includes other lands.
09/10/96	Letter ot W Watson LaForce Jr., et al (all deep rights owners-same letter) RE: Offer to purchase non-producing deep gas rights in federal leases NMSF-078389 and NMSF-078389-A.
11/20/96	Letters to W. Watson LaForce, Jr., et al (all deep rights owners-same letter) RE: Offer to purchase non-producing deep gas rights and/or request to participate in a Pennsylvanian test well to be governed by a 640 ac. JOA.
12/2/96	Letters to W. Watson LaForce, Jr., et al (all deep rights owners-same letter) RE: Correction to 11/20/96 offers to purchase interest. Not "State and Fee" Land, should read Federal Lease NMSF-078389.
02/7/97	Farmout proposal to Total Minatome Corp. & offer to purchase non-productive leasehold rights, or request Total's participation & enter into 640 ac. JOA with 400% NC penalty & no pref rights.
04/1/97	Letter to Total Minatome RE: GLA-46 Amendment by amending JOA dated 11/27/51
04/22/97	Letters to Lee Wayne Moore & Jo Ann Montgomery Moore, Trustee Of The Moore Loyal Trust RE: Farmout agreement proposal or alternatives: 1) offer to purchase non-producing leasehold @ \$100 per net acre plus 5% orri below base of MV, or 2) request participation as to their GWI & enter into 640 acre JOA w/400% NC penalty & no perf. rights. 3) farmout.
04/29/97	Certified letter to WIO's RE: proposal to drill & complete Scott #24 well. Provided proposed AFE & JOA.
5/5-9/97	Telephone conversations - Tom Moore representing Lee Wayne Moore & JoAnn Montgomery Moore, Trustees of the Moore Loyal Trust requested copies of BR's 640 ac. spacing application & exhibits for deep gas, land plat & title information. All items were mailed or faxed to Tom Moore per his telephone requests.
05/9/97	Rec'd 5/9/97 letter from, J.E. Gallegos, Atty for various owners under Ex. "A" of JOA. Requested BR work-ups, geological & seismic data & engineering data relevant to proposed well. Also req'd tech. data for including entire 640 acres spacing in Sec. 9.
05/16/97	Letter to W. Watson LaForce, Jr. providing copies of BR's NMOCD application & exhibits for 640 spacing for Deep Penn wells.
05/30/97	Rec'd Total Minatome's conditional acceptance of Scott #24 AFE per the terms & conditions under Farmout & JOA dated 11/27/51.
06/6/97	Follow up letter to W. Watson LaForce, Jr., et al (all deep rights owners-same letter) w/options to participate in drilling & completion of Scott # 24 well, elect non-consent w/400% penalty, or execute Farmout letter covering interest of non-

**Chronology of Events  
Scott #24 Well  
ALL Sec. 9, T31N, R10W  
San Juan County, New Mexico**

	producing leasehold with reservation of orri.
06/12/97	Letter to Jerold T. Marcotte RE: Notification of Intent to Establish 640 ac. Spacing Unit.
06/16/97	Letter to Jerold T. Marcotte RE: Amendment to Oil & Gas Lease allowing to voluntarily participate w/ proportionate share of a 640 ac. spacing unit.
06/16/97	Letter to Total Minatome, J. Kirby Barry, VP RE: offer more acceptable Farmout terms

# BURLINGTON RESOURCES

SAN JUAN DIVISION

June 16, 1997

Federal Express

Total Minatome Corporation  
Attn: Mr. J. Kirby Barry,  
VP Gen. Counsel & Land  
2 Houston Center, Suite 2000  
P.O. Box 4326  
Houston, TX 77210-4326

RE: Acreage Support Proposal  
Deep Penn Test  
Marcotte #2 Well (Section 8)  
Scott #24 Well (Section 9)  
Sec. 8 & 9, T31N, R10W  
Arch Rock Prospect  
San Juan County, New Mexico

Dear Mr. Berry:

Thank you for talking with Bobby Kennedy, Land Manager, Burlington Resources Oil & Gas Company (Burlington) last week and agreeing to review Total Minatome Corporation's (Total Minatome) position regarding support for the subject test wells. In an effort to secure your support and minimize the review period, Burlington would like to offer more acceptable Farmout terms (See Option 3 below). Total Minatome, in consideration for Burlington showing its proprietary geology, 2-D and 3-D seismic for the purpose of exploring and drilling the subject Pennsylvanian wells, agrees to do one of the following options in support of the subject wells. Total Minatome and Burlington shall set a mutually agreeable time, on or before June 28, 1997, to show Total's management the Arch Rock prospect geology and seismic which will include a data and well package in Burlington's Farmington office. Total Minatome, after said prospect review, shall have a ten (10) day election period to respond in writing and make an election to do one of the following:

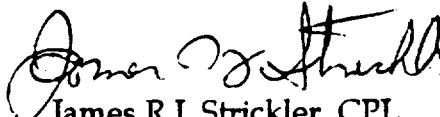
- 1). Participate with its interest in the drilling and completion of a 14,000' Penn Test located in the SE/4 Section 8 and NW/4 of Section 9, T31N, R10W, with an estimated Dry Hole Cost for each well of \$1,713,800.00 and \$603,173.00 completion cost for a total of \$2,316,973.00. The wells will be governed by that certain AAPL Model Form 610-1982 Operating Agreement with a 400% non-consent penalty and no Preferential Right Provision as outlined in my April 22, 1997 and April 29, 1997 formal well proposal's, respectively. This Model Form Operating Agreement will cover a 640 acre drillblock section.
- 2.) Elect a Non-Consent position to the full extent of its interest in the drilling, testing, completing and equipping of the above described wells to allow operator to recoup the 400% Non-Consent Penalty applicable to its proportionate share of all expenditures therefor.

- 3.) Farmout without warranty of title its interest covering non-productive leasehold rights as set forth on Exhibit "A". The terms and conditions of said Farmout are more fully set out on the attached June 16, 1997, Farmout Letter of Intent Agreement attached to this letter and replaces the April 22, 1997 Farmout Letter previously sent to Total. We have improved the Farmout terms by increasing the override retained by Total Minatome to the difference between the existing royalty and overriding royalty burdens and twenty-five (25%) percent proportionately reduced and the backin after payout shall be thirty (30%) percent. We have also reduced the original farmout acreage by approximately one half.

Burlington is ready to show you the prospect geology as soon as possible in order for you to make your election to item's 1, 2 or 3. Please respond to this proposal within ten (10) days of your receipt or sooner, so we can set up a showing to you next week.

If the above is agreeable to Total Minatome please sign in the space indicated below and return to the undersigned for further handling. We look forward to hearing from you soon and please don't hesitate to call me at (505) 326-9756 or Fax (505) 326-9781, if you should have any questions.

Yours very truly,

  
James R.J. Strickler, CPL  
Senior Staff Landman

JRS/dg  
farmtot3.doc  
cc: Deborah Gilchrist-Total  
Brad Watts

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1997.

TOTAL MINATOME CORPORATION

By: \_\_\_\_\_

Title: \_\_\_\_\_

# BURLINGTON RESOURCES

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SAN JUAN DIVISION

June 16, 1997

**CERTIFIED MAIL-RETURN RECEIPT REQUESTED**

Jerald T. Marcotte  
3510 Carmel Drive  
Casper, WY 82604

**RE: NOTIFICATION OF INTENT TO  
ESTABLISH SPACING UNIT  
Burlington Resources Oil & Gas Corporation  
All of Section 9, T31N, R10W  
San Juan County, New Mexico**

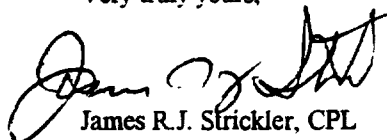
Gentlemen:

This is in reference my letter June 3, 1997, concerning 640 acre gas spacing for production below the base of the Dakota formation ("deep gas"). Please find enclosed an Amendment to Oil and Gas Lease, which allows you to voluntarily participate with your proportionate share of a 640 acre deep gas spacing unit. This amendment will not affect your shallow gas production spacing of 320 acres for the Mesaverde, Dakota, Fruitland Coal, or 160 acres for Pictured Cliffs formations.

If the enclosed amendment meets with your approval, please execute one copy before a Notary Public and return to the undersigned within thirty (30) days of your receipt, or sooner if possible. Please keep the extra copy for your files. If we have enclosed a copy of an Proof of Death and Heirship Affidavit, please complete the information on said form, sign before a Notary and return to me as soon as possible.

Please call me at (505) 326-9756, if you should have any questions.

Very truly yours,

  
James R.J. Strickler, CPL  
Senior Staff Landman

JRS:mt  
marcott6.doc

**MINERAL OWNER LIST  
SECTION 9, T31N, R10W  
SAN JUAN COUNTY, NEW MEXICO  
WITHOUT 640 ACRE POOLING CLAUSES**

Jerald T. Marcotte  
3510 Carmel Drive  
Casper, WY 82604

# BURLINGTON RESOURCES

SAN JUAN DIVISION

June 12, 1997

## CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Jerold T. Marcotte  
3510 Carmel Drive  
Casper, WY 82604

**RE: NOTIFICATION OF INTENT TO  
ESTABLISH SPACING UNIT  
Burlington Resources Oil & Gas Corporation  
All of Section 9, T31N, R10W  
San Juan County, New Mexico**

Dear Ms. Johnson:

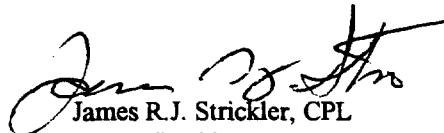
Burlington Resources Oil & Gas Corporation ("Burlington") has requested that the New Mexico Oil Conservation Commission adopt gas spacing units consisting of 640-acres for gas production below the base or the Dakota formation ("deep gas") for the San Juan Basin (OCD Case 11745).

While that decision is still pending before the Commission, Burlington is proceeding with efforts to consolidate on a voluntary basis oil and gas interests within certain governmental sections as possible deep gas 640-acre spacing units on which Burlington intends to locate and drill gas wells to the top of the Pre-Cambrian Aged formation. One of those proposed 640-acre spacing units will be Section 9, T31N, R10W in which Amoco Production Company and their partners are working interest owners who are being asked to participate on a voluntary basis with Burlington. If Burlington is able to complete a well capable of production, then Burlington intends to distribute the proceeds from production based upon each interest owner's proportionate share of acreage within the 640-acre unit.

Based upon our preliminary title examination, it appears that Amoco and its partners may be the lessee of certain leases in this section which are subject to royalty or overriding royalties interest owned by you. Some of these leases contain pooling provisions limiting the size of spacing units to less than 640-acres. Because such a provision would be inconsistent with 640-acre gas spacing, Burlington intends to ask the Oil Conservation Division for approval to set aside such provisions so that proceeds can be paid based upon the percentage of a lease acreage contained in that 640-acre unit.

We invite you to determine if you are or maybe a royalty owner whose interests is based upon a lease which contains such a provision. If so, on behalf of Burlington I wish to provide you with an opportunity to voluntarily participate based upon proportionately sharing on a 640-acre basis. Please contact James Strickler of Burlington at (505) 326-9756 concerning arriving at a voluntary agreement of this matter.

Very truly yours,

  
James R.J. Strickler, CPL  
Senior Staff Landman

JRS:mt  
marcott1.doc



**MINERAL OWNER LIST  
SECTION 9, T31N, R10W  
SAN JUAN COUNTY, NEW MEXICO  
WITHOUT 640 ACRE POOLING CLAUSES**

A.

Jerald T. Marcotte  
3510 Carmel Drive  
Casper, WY 82604

# BURLINGTON RESOURCES

SAN JUAN DIVISION

June 6, 1997

HOPE G. SIMPSON  
C/O SIMPSON ESTATES INC  
30 N LASALLE STE 1232  
CHICAGO, IL 60602-2504

**RE: Acreage Support Proposal  
Scott #24 Well  
All of Section: 9, T31N, R10W  
636.01 Acres, More or Less  
Arch Rock Prospect  
San Juan County, New Mexico**

Gentlemen:

Please reference my letter dated April 29, 1997 regarding the captioned well. As of this writing I have not received a written response from you concerning our proposal. Burlington Resources Oil & Gas Company (Burlington), is ready to drill this well as soon as possible. In that regard should we not hear from you in the near future we will be forced to pursue compulsory pooling under the rules and regulations of the State of New Mexico Oil Conservation Division. The few responses that we have received indicate a desire not to participate in the drilling and completion costs of the subject well. We respectfully request that you consider one of the following options in support of our Deep Penn Well.

- 1.) Participate with your interest in the drilling and completion of a 14,000' Penn Test with an estimated Dry Hole Cost of \$1,713,800.00 and \$603,173.00 completion costs for a total of \$2,316,973.00 (see the Well Proposal, JOA (4-1-97) and AFE submitted to you on April 29, 1997). The well will be governed by the April 1, 1997 AAPL Model Form 610-1982 Operating Agreement with a 400% non-consent penalty and no Preferential Right Provision. The JOA shall cover the subject section.
- 2.) Elect a Non-Consent position to the full extent of your interest in the drilling, testing, completing and equipping of the above described well to allow operator to recoup the 400% Non-Consent Penalty applicable to your proportionate share of all expenditures therefor.
- 3.) Farmout your interest covering your non-productive leasehold rights as set forth on the attached Farmout Letter. The terms and conditions are more fully set out in said letter, which among other things allows you to reserve an overriding royalty being the difference between the existing royalty burdens and overriding royalty and twenty (20%) percent, proportionately reduced, with no backin and a continuous drilling provision.

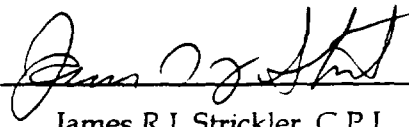
June 6, 1997

Page 2

Burlington is hopeful that you will find one of the above offers to your satisfaction. As always time is of the essence on putting together this type of prospect. Please respond with your election to one of our proposals in the space provided below, and return the letter ballot to the attention of the undersigned within fifteen (15) days of your receipt, or sooner if possible.

We look forward to hearing from you soon and please don't hesitate to call me at (505) 326-9756 if you should have any questions.

Yours very truly,

By:   
James R.J. Strickler, C.P.L.  
Senior Staff Landman

JRS/dg

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cc: William Franklin-Conoco, Inc.

\_\_\_\_\_ **Participate for your proportionate share in the subject test well in which your acreage is included in a spacing unit. Please execute the AFE and Operating Agreement previously sent to you on April 29, 1997.**

\_\_\_\_\_ **Elect a non-consent position to the full extent of the undersigned's interest in the drilling, testing, completing and equipping of the above described well and to allow Operator to recoup the 400% non-consent penalty applicable to said undersigned's proportionate share of all actual expenditures therefor.**

\_\_\_\_\_ **Farmout your interest in the prospect by executing and returning the attached farmout letter.**

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1997.

**HOPE G. SIMPSON**

By: \_\_\_\_\_

Name (Print): \_\_\_\_\_

Title (if applicable): \_\_\_\_\_

# TOTAL

## TOTAL MINATOMI CORPORATION

May 30, 1997

Burlington Resources, Inc.

3535 East 30th St.

P.O. Box 4289

Farmington, New Mexico 87499-4289

Attention: James J. Strickler

Re: Scott #24

Pennsylvanian formation

Section 9, T31N-R10W

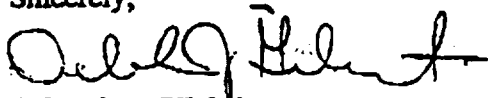
San Juan County, New Mexico

Gentlemen:

Total Minatome Corporation (TMC) agrees to participate in the above referenced well per the terms and conditions of the Farmout and Operating Agreement dated November 27, 1951, between Brookhaven Oil Company and San Juan Production Company, as amended and supplemented.

Enclosed is one fully executed copy of your participation letter dated April 29, 1997 on behalf of TMC.

Sincerely,



Deborah J. Gilchrist

Landman

Post-it® brand fax transmittal memo 7671

# of pages >

4

To: James Strickler	From: C. Tubel
cc: Burlington Res	cc: TMC
Date:	Phone: 739-3020
Fax: 505-326-983	Fax:



2 HOUSTON CENTER, SUITE 2200, 908 FANNIN • P.O. BOX 4328 • HOUSTON, TEXAS 77210-4328  
TELEPHONE (713) 739-3000 • TELECOPIER (713) 739-3180 • TELEX 762293

Called 3:10  
5/30  
BR

# **BURLINGTON RESOURCES**

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SAN JUAN DIVISION

May 16, 1997

W.W. LaForce, Jr.  
PO Box 353  
Midland, TX 79702

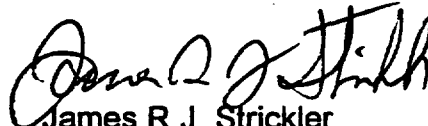
**RE: SCOTT 24  
PENNSYLVANIAN FORMATION  
PROPOSED DEPTH 14,000'  
ALL OF SECTION 9 T31N, R10W  
636.01 ACRES, MORE OR LESS  
SAN JUAN COUNTY, NEW MEXICO**

Gentlemen:

Please find enclosed copies of Burlington Resources Oil & Gas Company's application for 640 acre spacing for Deep Gas wells below the Dakota formation. Also enclosed are copies of the pertinent exhibits justifying our application. As we discussed on the telephone, the Deep Penn Play is a high risk venture. I hope the enclosed information helps you understand the Deep Penn Play in the San Juan Basin that contains over 25 dry holes drilled to-date in a 9,000 square mile area.

Please call me at (505) 326-9756, if you have any questions.

Very truly yours,

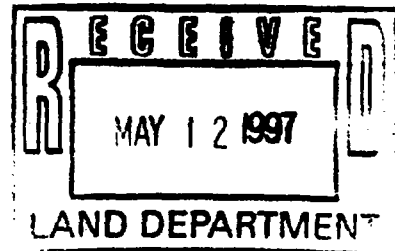
  
James R.J. Strickler  
Senior Staff Landman

JRS:mt  
laforce.doc

# GALLEGOS LAW FIRM

A Professional Corporation

460 St. Michael's Drive  
Building 300  
Santa Fe, New Mexico 87505  
Telephone No. 505-983-6686  
Telefax No. 505-986-1367  
Telefax No. 505-986-0741



May 9, 1997  
(Our File No. 92-170.00)

J.E. GALLEGOS \*

James R. J. Strickler  
Senior Staff Landman  
Burlington Resources  
San Juan Division  
3535 East 30th Street  
Farmington, New Mexico 87499-4289

Re: Scott #24 Well Pennsylvania Formation

Dear Mr. Strickler:

This is written in reference to your letter of April 29, 1997 to "Working Interest Owners." We represent all of those owners on your Exhibit "A" attached indicated by a check mark. As you know, those parties hold federal lease SF 078389 which includes the E/2 and SW/4 of Section 9, and so a G.W.I. in that section of almost 65%.

In order to make a informed judgment concerning Burlington's preferred AFE and Operating Agreement for an exploratory well having a dry hole cost of \$1.713 million considerable information is needed. Accordingly, it is requested that Burlington provide immediately its complete work-up on the proposed well, geological studies and seismic data and any other technical information relied on. Please also provide the technical basis for seeking to include the entire Section 9 under the Operating Agreement for the well when, under NMOCD spacing for wildcat wells, the Scott 24 can be drilled on the 160-acres of the NW/4.

We agree that the information provided will be treated with strict confidentiality. Of course, consultation by technical experts will be used by our clients but the consultants will also be subject to the customary confidentiality restrictions.

I will appreciate a response from you as soon as possible.

Sincerely,

GALLEGOS LAW FIRM, P.C.

By   
J.E. GALLEGOS

JEG:sa

fx: John Cooney  
John Bemis  
Steve Hunsicker

\* New Mexico Board of Legal Specialization  
Recognized Specialist in the area of  
Natural Resources-Oil and Gas Law

**EXHIBIT "A"**

Attached to and made a part of that certain Operating Agreement dated April 1, 1997, by and between BURLINGTON RESOURCES OIL & GAS COMPANY, as Operator, and as Non-Operators.

**I. LANDS SUBJECT TO OPERATING AGREEMENT:**

Township 31 North, Range 10 West  
Section 9: Lots 1-12, N/2 N/2  
San Juan County, New Mexico  
containing 636.01 acres, more or less

**II. RESTRICTIONS, IF ANY, AS TO DEPTHS OR FORMATIONS:**

Limited to all depths below the Dakota formation.

**III. ADDRESSES AND WORKING PERCENTAGE INTERESTS OF PARTIES TO THIS AGREEMENT:**

Burlington Resources Oil & Gas Company  
c/o Land Department  
P.O. Box 4289  
Farmington, New Mexico 87499  
Main # 505-326-9700  
Fax # 505-326-9781

**OPERATOR**  
10.311905%

**NON-OPERATORS**

**Working Interest Owners**

**GWI**

CONOCO INC.  
10 DESTA DRIVE, SUITE 100W  
MIDLAND, TX 79705-4500

10.311905%

AMOCO PRODUCTION COMPANY  
P.O. BOX 800  
DENVER, CO 80201

10.175500%

TOTAL MINATOME CORP.  
2 HOUSTON CENTER, SUITE 2000  
909 FANNIN  
P.O. BOX 4326  
HOUSTON, TX 77210-4326

3.553900%

LEE WAYNE MOORE  
AND JOANN MONTGOMERY MOORE, TRUSTEES  
403 N. MARIENFIELD  
MIDLAND, TX 79701

0.294805%

EXHIBIT "A" CONT.

GEORGE WILLIAM UMBACH 2620 S. MARYLAND PKWY. #496 LAS VEGAS, NV 89109	.369518%
ROBERT WARREN UMBACH P.O. BOX 5310 FARMINGTON, NM 87499	.369518%
LOWELL WHITE FAMILY TRUST C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-0500	.037019%
WALTER A. STEELE C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.037019%
ESTATE OF G. W. HANNETT C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.030850%
T. G. CORNISH C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.024680%
PATRICIA HUETER C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.006171%
MARY EMILY VOLLER C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.006170%
A. T. HANNETT C/O SUNWEST BANK OF ALBUQUERQUE, N.A. ATTN: CATHERINE RUGEN P.O. BOX 26900 ALBUQUERQUE, NM 87125-6900	.006170%
HOPE G. SIMPSON C/O SIMPSON ESTATES INC. 30 N. LASALLE, STE 1232 CHICAGO, IL 60602-2504	0.651006% ✓



EXHIBIT "A" CONT.

NANCY H. GERSON (FKA NANCY H. HASKENS)  
1555 ASTOR ST.  
CHICAGO, IL 60610

0.456838% ✓

MINNIE A. FITTING  
ROBERT P. FITTING  
P.O. BOX 2588  
SIERRA VISTA, AZ 85636-2588

0.934458% ✓

CATHERINE H. RUMML  
P.O. BOX 297  
SOUTH STRAFFORD, VT 05070-0297

0.456838% ✓

KATHERINE I. WHITE  
C/O JOHN BEATY  
BAETY HAYNES & ASSOCIATES INC.  
2 WISCONSIN CIR., STE 400  
CHEVY CHASE, MD 20815-7006

1.522308% ✓

ELIZABETH B. FARRINGTON  
12 MURRAY HILL SQUARE  
MURRAY HILL, NJ 07974

0.164464% ✓

MARY S. ZICK (FKA NANCY S. ZICK)  
418 W. LYON FARIN  
GREENWICH, CT 06831

0.685295% ✓

WALTER B. FARNHAM  
P.O. BOX 494  
NORWOOD, CO 81423-0494

0.102790% ✓

ROY E. BARD, JR.  
508 S PARKWOOD AVE  
PARK RIDGE, IL 60068

0.164464% ✓

ROBERT T. ISHAM  
335 HOT SPRINGS RD.  
SANTA BARBARA, CA 93108

1.205033% ✓

MARY F LOVE  
4005 PINOLE VALLEY RD.  
PINOLE, CA 94564

0.102790% ✓

JAMES C. BARD  
7454 N. DESERT TREE DR.  
TUCSON, AZ 85704

0.164464% ✓

WILLIAM P. SUTTER  
THREE FIRST NATL PLAZA  
ROOM 4300  
CHICAGO, IL 60602

0.685295% ✓

EXHIBIT "A" CONT.

GEORGE S. ISHAM TRUST  
1070 N. ELM TREE RD  
LAKE FOREST, IL 60045

1.205003% ✓

ALBERT L. HOPKINS JR  
P O BOX 67  
DANBURY, NH 03230-0067

0.456838% ✓

KAY B. GUNDLACH (FKA KAY B. TOWLE)  
FEARINGTON POST 247  
PITTSBORO, NC 27312

0.164464% ✓

VIRGINIE W. ISHAM  
P O BOX 307  
LAKE FORREST, IL 60045

0.602501% ✓

ELEANOR ISHAM DUNNE  
728 ROSEMARY RD.  
LAKE FOREST, IL 60045

1.525335% ✓

JOHN M SIMPSON & WILLIAM  
SIMPSON TR U/W JAMES SIMPSON J.  
C/O TRUST CO OF NEW YORK  
ATTN: BARRY WALDORF  
114 WEST 47TH STREET  
NEW YORK, NY 10036

3.906037% ✓

MICHAEL SIMPSON TRUST  
C/O U S TRUST CO OF NEW YORK  
ATTN: BARRY WALDORF  
114 WEST 47TH STREET  
NEW YORK, NY 10036

2.996042% ✓

PATRICIA SIMPSON TRUST  
C/O U S TRUST CO OF NEW YORK  
ATTN: BARRY WALDORF  
114 WEST 47TH STREET  
NEW YORK, NY 10036

2.996042% ✓

JAMES F CURTIS  
PATRICK J HERBERT III  
SUCCESSOR TRUSTEE U/A/D 2-9-79  
FBO JAMES F CURTIS  
C/O SIMPSON ESTATES  
30 N LASALLE STE 1232  
CHICAGO, IL 60602-504

0.651006% ✓

GWENDOLYN S. CHABRIER  
PATRICK J. HERBERT III  
SUCCESSOR TRUSTEE U/A/D 2-9-79  
FBO GWENDOLYN S. CHABRIER  
C/O SIMPSON ESTATES  
30 N LA SALLE ST #1232  
CHICAGO, IL 60602-2503

0.651006% ✓

EXHIBIT "A" CONT.

WILLIAM SIMPSON TRUST  
PATRICK J HERBERT III  
SUCCESSOR TRUSTEE OF THE  
WM SIMPSON TRUST DTD 12-17-79  
30 N LASALLE STE 1232  
CHICAGO, IL 60602-2504

1.953018% ✓

HENRY P ISHAM JR DECD  
FIRST NATL BANK CHICAGO AGENT  
VW & RT ISHAM TRUSTEES  
UWO HENRY P ISHAM JR DECD  
1400 ONE DALLAS CENTER  
DALLAS, TX 75201

0.602501% ✓

CORTLANDT T. HILL TRUST  
1ST TRUST NA & GAYLORD W  
GLARNER TRSTEE UA DTD 9/16/74  
C/O COLORADO NATIONAL BANK  
PO BOX 17532 (CNDT 2332)  
DENVER, CO 80217

0.411162% ✓

MARTHA M LATTNER TRUST  
JAMES E PALMER SUCCESSOR  
TRUSTEE U/T/A DTD 2/21/63  
FBO MARTHA M LATTNER SETTLOR  
PO BOX 29352  
SAN FRANCISCO, CA 94129-0352

1.027904% ✓

ROBERT D. FITTING  
# 406 N. BIG SPRINGS #200  
MIDLAND, TX 79701

0.934459%

W. WATSON LAFORCE JR  
PO BOX 353  
MIDLAND, TX 79701

1.111146% ✓

J. ROBERT JONES  
1205 W PECAN  
MIDLAND, TX 79705

1.868917%

ROBERT B. FARNHAM  
ST MARYS POINT  
16757 S. 25TH ST  
LAKELAND, MN 55043

0.102790% ✓

CHARLES WELLS FARNHAM JR  
ST MARYS POINT  
16825 S. 25TH ST  
LAKELAND, MN 55043

0.102790% ✓

LOUIS W. HILL JR  
PO BOX 64704  
ST. PAUL, MN 55164

2.466971% ✓

EXHIBIT "A" CONT.

RALPH A BARD JR, TRUSTEE  
(FKA RALPH A. BARD, JR. TRUST)  
U/A/D FEBRUARY 12, 1983  
SUITE 2320  
135 S. LA SALLE ST.  
CHICAGO, IL 60603-4108

1.233484% ✓

RALPH AUSTIN BARD JR.  
(FKA RALPH A. BARD, JR. TRUST)  
TRUSTEE U/A/D 7-25-49  
135 S. LA SALLE STREET  
SUITE 2320  
CHICAGO, IL 60603-4108

8.061201% ✓

GUY R. BRAINARD JR. TRUSTEE, OF  
THE GUY R. BRAINARD JR TRUST  
DATED 9/9/82  
RR 6 BOX 281  
BROKEN ARROW, OK 74014

0.251294% ✓

RALPH U. FITTING JR, TRUST  
PO BOX 782  
MIDLAND, TX 79702

3.737834%

SABINE ROYALTY TRUST  
C/O PACIFIC ENTERPRISES  
ABC CORPORATION  
ATTN: SARA WILLIAMS  
3131 TURTLE CREEK BLVD.  
DALLAS, TX 75219

0.626723% ✓

JUDITH SHAW TRUST  
U/A/D 4-14-66  
THOMASVILLE RT. BOX 60-B  
BIRCH TREE, MO 65438

1.021342% ✓

NANCY C. BARD LISA BARD FIELD  
SHARON BARD WAILES & TRAVIS  
BARD IND & COLLECTIVELY AS  
CO TRUSTEES U/C/O DTD 10-7-86  
609 RICHARDS LAKE RD.  
FT COLLINS, CO 80524

0.164464% ✓

ELIZABETH T. ISHAM TRUST  
ROBERT T. ISHAM & G.S. ISHAM &  
FIRST NATL BANK OF CHICAGO TRUST  
8150 N. CENTRAL EXPY, STE 1211  
DALLAS, TX 75206-1831

0.822323% ✓

ROGER D. SHAW JR, TRUST  
U/A/D 8-27-62  
THOMASVILLE RT. BOX 60-B  
BIRCH TREE, MO 65438

1.268039% ✓

WILLIAM W. SHAW TRUST  
U/A/D 12-28-63  
THOMASVILLE RT BOX 60-B  
BIRCH TREE, MO 65438

1.268039% ✓

EXHIBIT "A" CONT.

DIANE DERRY  
736 HINMAN AVE #1W  
EVANSTON, IL 60202

0.139272% ✓

JOAN DERRY  
P.O. BOX 866  
TESUQUE, NM 87574

0.139272% ✓

ANTHONY BARD BOARD  
BANK OF AMERICA ILLINOIS  
ATTN: DEAN KELLY  
PO BOX 2081  
CHICAGO, IL 60690

0.414787% ✓

DOROTHY M. DERRY  
2648 E WORKMAN AVE., STE 211  
W. COVINA, CA 91791

0.139272% ✓

KEYES BABER PROPERTIES  
C/O TX COMMERCE BANK MIDLAND  
ACCT #50-1532-00  
PO BOX 209829  
HOUSTON, TX 77216

2.225319% ✓

GEORGE A. RANNEY  
17370 WEST CASEY ROAD  
LIBERTYVILLE, IL 60048

0.520756% ✓

FREDERICK F. WEBSTER JR  
(FKA WEBSTER PROPERTIES PARTN)  
945 WOODLAND DRIVE  
GLENVIEW, IL 60025

0.308371% ✓

F F WEBSTER IV TRUST ESTATE  
(FKA WEBSTER PROPERTIES PARTN)  
C/O COLORADO NATL BANK  
P.O. BOX 17532  
DENVER, CO 80217

0.308371% ✓

JOHN I. SHAW JR TRUST  
U/A/D 1-2-57  
THOMASVILLE RT BOX 60-B  
BIRCH TREE, MO 65438

1.083016% ✓

SUSANNE SHAW TRUST  
U/A/D 9/11/53  
THOMASVILLE RT BOX 60-B  
BIRCH TREE, MO 65438

1.083016% ✓

ARCH W. SHAW II TRUST  
U/A/D 2/1/71  
THOMASVILLE RT BOX 60-B  
BIRCH TREE, MO 65438

1.083016% ✓

BRUCE P. SHAW TRUST  
U/A/D 6/8/72  
THOMASVILLE RT BOX 60-B  
BIRCH TREE, MO 65438

1.083016% ✓

EXHIBIT "A" CONT.

NORMAN L. HAY JR., TRUSTEE OF THE  
NORMAN L. HAY JR GS TRUST  
3208 ELDON LN  
WACO, TX 76710

0.832603%



EDWARD L. RYERSON JR TRUST  
(FKA EDWARD L. RYERSON)  
CAMBRIDGE TRUST CO TRUSTEE  
ATTN: DAVID STRACHAN  
1336 MASSACHUSETTS AVE  
CAMBRIDGE, MA 02138-3829

0.520755%



MARGARET STUART HART  
NORTHERN TRUST BANK/LAKE FOREST  
& MARGARET STUART HART CO-TRUSTEE  
U/A ROBERT DOUGLAS STUART  
PO BOX 226270  
DALLAS, TX 75222

0.774329%



ROBERT DOUGLAS STUART JR  
NORTHERN TRUST BANK/LAKE FOREST  
& ROBERT DOUGLAS STUART JR  
CO-TRUSTEE U/A ROBERT D. STUART  
PO BOX 226270  
DALLAS, TX 75222

0.774329%



ANNE STUART BATCHELDER, TRUST.  
FIRST NATL BANK OF CHICAGO &  
U/A ROBERT DOUGLAS STUART  
ATTN: GAYLE COTTON  
8150 N CENTRAL EXPY STE 1211  
DALLAS, TX 75206

0.774329%



HARRIET STUART SPENCER  
FIRST NATL BANK OF CHICAGO &  
U/A ROBERT DOUGLAS STUART  
ATTN: GAYLE COTTON  
8150 N CENTRAL EXPY, STE 1211  
DALLAS, TX 75206

0.774329%



TOTAL

100.000000%

# BURLINGTON RESOURCES

RETAIN FOR YOUR  
FILES

SAN JUAN DIVISION

April 29, 1997

LB 5-2

RECEIVED

MAY 02 1997

LAND ADMINISTRATION

## CERTIFIED MAIL RETURN RECEIPT

To Working Interest Owners  
(see attached Exhibit "A")

RE: Scott # 24 Well  
Pennsylvanian formation  
Proposed depth 14,000'  
ALL Section 9, T31N-R10W  
636.01 acres, more or less  
San Juan County, New Mexico

Gentlemen:

Burlington Resources Oil & Gas Company (Burlington) proposed to drill and complete the captioned well in the Pennsylvanian formation at a legal location in the NW/4 (SE/4 NW/4) of Section 9, T31N-R10W, with a proposed depth of 14,000'. Attached for your consideration and approval is one (1) copy of our Well Cost Estimate to drill and complete the subject well for \$2,316,973.00.

The ownership schedule for the subject well is listed on the attached Exhibit "A".

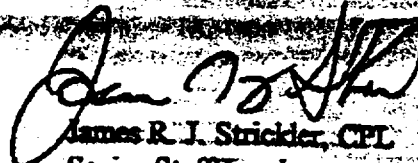
An Operating Agreement is enclosed for your review and approval.

If you wish to participate in the drilling of the above referenced well, please verify your interest and return the following within thirty (30) days to the undersigned:

1. One (1) executed copy of this letter
2. One (1) executed copy of the Well Cost Estimate
3. One (1) executed signature page for the Operating Agreement dated April 1, 1997.

Scott #24 Well  
April 29, 1997  
Page 2

Your prompt attention to this proposal is requested as we plan to begin operations in the near future. Please advise in writing if you do not wish to participate.

  
James R. J. Strickler, CPL  
Senior Staff Landman  
(505) 326-9756

JRS:dg  
scott24

The undersigned hereby elects this 30 day of MAY, 1997, to participate in and pay its proportionate share of the actual well costs for the drilling and completion of the Scott #24, as correctly shown on Exhibit "A" subject to the terms of the November 27, 1951 Farmout and Operating Agreement by and between Brookhaven Oil Company and San Juan Production Company as amended and supplemented.

COMPANY/OWNER: \_\_\_\_\_

BY:  \_\_\_\_\_

TITLE: Vice President Exploration



# TOTAL MINATOME CORPORATION

## WELL INFORMATION REQUIREMENTS

TO:	WELL: <u>Scott #24</u>
	PROSPECT/FIELD:
	COUNTY/PARISH: <u>San Juan</u>
	STATE: <u>NM</u>
	DATE: <u>5/30/90</u>

We ask the operator of this drilling venture to provide the following data:

### A. DRILLING DATA:

Daily morning reports prior to 10:00 a.m. daily.

TELECOPY: X PHONE: \_\_\_\_\_ MAIL: \_\_\_\_\_

ADDRESS: TOTAL MINATOME CORPORATION

P.O. Box 4326

Houston, Texas 77210-4326

Phone No.: (713) 739-3000

Telecopy No.: (713) 739-3255

Attention: Susan Lynn

### B. REGULATORY COMPLETION PRODUCTION DATA:

- |    |     |   |        |
|----|-----|---|--------|
| 1. | (a) | State Permit to Drill                             | 1 Copy |
|    | (b) | Amended Location Plat                             | 1 Copy |
|    | (c) | Completion Report                                 | 1 Copy |
|    | (d) | Well History                                      | 1 Copy |
|    | (e) | Well Test Data                                    | 1 Copy |
|    | (f) | Hazard Survey                                     | 1 Copy |
|    | (g) | Directional Survey Paper Copy, 3 1/2" Floppy Disk | 1 Copy |
|    | (h) | Other   | 1 Copy |

MAIL TO: TOTAL MINATOME CORPORATION

P. O. Box 4326

Houston, Texas 77210-4326

Attention: Liz Dunn

### C. GEOLOGICAL/ENGINEERING DATA:

- |    |     |  |          |
|----|-----|--|----------|
| 1. | (a) | Electric Logs:   |          |
|    |     | Field Prints or Lognet Transmission                      | 1 Copy   |
|    |     | to (713) 739-3363  |          |
|    |     | Final Composites   | 3 Copies |
|    |     | Film of All Logs   | 1 Copy   |
|    |     | LAS Format 3 1/2" Floppy Disk (PC Floppy Job)            | 1 Copy   |
|    | (b) | Core Reports   | 3 Copies |
|    | (c) | Drilling Prognosis                                       | 3 Copies |
|    | (d) | Completion Procedure                                     | 1 Copy   |
|    | (e) | Mud Logs: Telecopy 1" and 5" - prior to 10:00 a.m. daily |          |
|    |     | to (713) 739-3363  |          |
|    |     | Field Prints 5" and 1" mailed                            | 1 Copy   |
|    |     | Final Prints   | 3 Copies |
|    |     | Seis of Final Mud Log                                    | 1 Copy   |

TELECOPY: (713) 739-3363 (Continuous copy)

MAIL TO: TOTAL MINATOME CORPORATION

2 Houston Center

909 Fannin, Suite 2200

Houston, Texas 77010

Attention: Susan James

- Drill Cutting Requirements: Access only, unless otherwise notified.
- We reserve the option to have a representative on location for logging, coring and testing. We also reserve the right for open access to the rig.
- We will require a minimum of 24 hours notice prior to logging, testing, coring, or abandoning operations.

### GEOLOGIST(S):

Brad Watts

Office: 739-3336

Residence:

### ENGINEER:

Office:

Residence:

# **BURLINGTON RESOURCES**

SAN JUAN DIVISION

April 22, 1997

Lee Wayne Moore and  
JoAnn Montgomery Moore  
Trustees of the Moore Loyal Trust,  
U/T/A dated August 20, 1979  
403 N. Marienfield  
Midland, TX 79701

**RE: Acreage Support Proposal  
Deep Penn Test  
T31N, R10W  
T31N, R11W  
Arch Rock Prospect  
San Juan County, New Mexico**

Gentlemen:

Burlington Resources Oil & Gas Company (Burlington) is in need of your acreage support for a high risk 14,000' Penn test. Mr. Lee Wayne Moore, you acquired your interest in the subject lands in 1955. The Deep Penn was never contemplated in 1955, especially with the possibility of encountering H2S and other environmental liabilities. We strongly recommend that you consider a Farmout of the interest as a prudent business decision and limit the Trust's liability. If our efforts bear success then the interest will bring in new revenues to help replace the old production on the subject lands. We solicit your cooperation to allow Burlington to take the risk. Please find enclosed a Farmout Proposal covering your acreage in the subject project. Burlington would also like to offer the following alternatives to a farmout for your consideration:

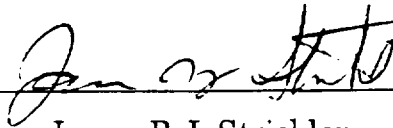
- 1.) Purchase all your non-productive leasehold rights owned and set forth on the attached Exhibit "A" to the farmout letter. The terms offered are \$100.00 per net acre plus a 5% overriding Royalty ( but in no event delivering less than an 80% Net Revenue Interest Lease) proportionality reduced. The depths covered by an assignment shall include all your rights below the base of the Mesaverde formation. The bonus consideration for your acreage is \$14,927.00 (149.27 Net Acres).
- 2.) Participate with your interest in the drilling and completion of a 14,000' Penn Test with an estimated cost of \$2,316,973.00 (see attached letter with AFE and JOA). The well will be covered by a mutually acceptable AAPL Model Form 610-1982 Operating Agreement with a 400% non-consent penalty and no Preferential Right to Purchase Provision. The JOA shall cover a 640 acre drill block section.

Moore Loyal Trust  
April 22, 1997  
Page 2

Burlington is hopeful that you will find one of the above offers including the farmout proposal to your satisfaction. As always time is of the essence on putting together this type of prospect. Please respond with your election to one of our proposals within thirty (30) days of your receipt or sooner if possible.

We look forward to hearing from you soon and please don't hesitate to call me at (505) 326-9756 if you should have any questions.

Yours very truly,

By:   
James R.J. Strickler  
Senior Staff Landman

JRS/1  
farm\_mor

\_\_\_\_\_  
**Participate for the Moore Loyal Trust proportionate share of a deep test well located in Section 8, T31N-R10W. Please see the attached AFE and Operating Agreement.**

\_\_\_\_\_  
**Sell the Moore Loyal Trust interest in the referenced leases below the base of the Mesaverde formation to Burlington Resources for \$100.00 per net acre retaining a 5% overriding royalty interest, proportionately reduced.**

\_\_\_\_\_  
**Farmout the Moore Loyal Trust interest in the prospect as outlined on the attached Farmout letter.**

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1997.

**LEE WAYNE MOORE AND JOANN MONTGOMERY MOORE,  
TRUSTEES OF THE MOORE LOYAL TRUST, U/T/A dated  
August 20, 1979**

By: \_\_\_\_\_

Name: Lee Wayne Moore, Trustee

By: \_\_\_\_\_

Name: JoAnn Montgomery Moore, Trustee

# **BURLINGTON RESOURCES**

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SAN JUAN DIVISION

April 1, 1997

Total Minatome Corporation  
Attn: Ms. Deborah Gilchrist, Land Manager  
2 Houston Center, Suite 2000  
P.O. Box 4326  
Houston, TX 77210-4326

**RE: GLA-46  
Amendment  
San Juan County, New Mexico**

Dear Ms. Gilchrist:

On November 27, 1951, Brookhaven Oil Company and San Juan Production Company entered into an Operating Agreement pertaining to certain lands in San Juan County, New Mexico. Said Agreement, as amended, provided for the drilling of Mesaverde wells by San Juan Production Company and the recovery of Brookhaven's share of the cost of drilling such wells subject to the limitations and in accordance with the provisions of said Agreement.

Total Minatome Corporation (Total) in consideration for Burlington Resources Oil & Gas Company (Burlington) showing Total proprietary geology, 2D and 3D seismic for the purpose of exploring and drilling for a deep gas Pennsylvanian well located in the SE/4 of Section 8, T31N, R10W, (Arch Rock Prospect) San Juan County, New Mexico, agrees to amend the November 27, 1951 Operating Agreement. Total and Burlington shall set a mutually agreeable time and place to show Total management the Arch Rock prospect geology and seismic which will include a data and well package, on or before April 19, 1997. Total, after said prospect review shall have a fifteen (15) day election period to either 1) participate in the drilling and completion of a Pennsylvanian well in Section 8, T31N, R10W, San Juan County, New Mexico, or 2) Farmout its interest in the Arch Rock Prospect on those certain terms and conditions outlined on Exhibit "A" to this Letter Agreement.

By this Letter Total Minatome Corporation as successors in interest to Lear Petroleum Partners Operating Company, L.P. (formerly Brookhaven Oil Company) and Burlington Resources Oil & Gas Company (formerly El Paso Gas Company) as successor in interest to San Juan Production Company, do hereby evidence the Amendment to the Operating Agreement dated November 27, 1951 as amended to provide for the following:

Total Minatome  
April 1, 1997  
Page 2

Total agrees to amend the Operating Agreement dated November 27, 1951, by deleting paragraphs 5-14, Exhibit "C" (Accounting Procedure) and the August 8, 1986 Letter Agreement (Gas Balancing Agreement) in its entirety, and replacing with the attached Exhibit "B", AAPL Model Form 610 1982 Operating Agreement. Said Operating Agreement provides among other things with the following:

1. 400% Non-Consent Penalty
2. \$25,000 Limitation of Expenditure
3. 1984 COPAS Accounting Procedure
4. The Preferential Right to Purchase Provision deleted
5. Gas Balancing Agreement.
6. Effective Date, April 1, 1997

Please evidence your acceptance of the foregoing by signing and returning a copy of this letter to the undersigned within fifteen (15) days of your receipt.

Yours very truly,

Burlington Resources Oil & Gas Company

By: \_\_\_\_\_

James R.J. Strickler  
Senior Staff Landman

JRS/dg  
amend\_27

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 1997.

**TOTAL MINATOME CORPORATION**

By: \_\_\_\_\_

Title: \_\_\_\_\_

# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 7, 1997

Total Minatome Corporation  
Attn: Ms. Deborah Gilchrist, Land Manager  
2 Houston Center, Suite 2000  
P.O. Box 4326  
Houston, TX 77210-4326

**RE: Acreage Support Proposal  
Deep Penn Test  
T31N, R10W  
T31N, R11W  
Arch Rock Prospect  
San Juan County, New Mexico**

Gentlemen:

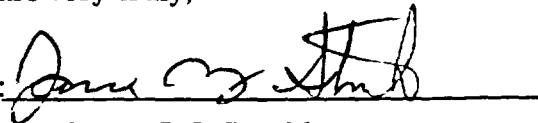
Burlington Resources Oil & Gas Company (Burlington) is in need of your acreage support for a high risk 14,000' Penn test. Please find enclosed a Farmout Proposal covering your acreage in the subject project. Burlington would also like to offer the following alternatives to a farmout for your consideration.

- 1.) Purchase all your non-productive leasehold rights owned by Total and set forth on the attached Exhibit "A" to the farmout letter. The terms offered are \$50.00 per net acre plus a 5% overriding Royalty, (but in no event delivering less than an 80% Net Revenue Interest Lease) proportionality reduced. The depths covered by an assignment shall include all your rights below the base of the Mesaverde formation. The bonus consideration for your acreage is \$21,446.00 (428.89 Net Acres).
- 2.) Participate with your interest in the drilling and completion of a 14,000' Penn Test with an estimated Dry Hole Cost of \$1,911,700.00 and 600,000.00 completion costs for a total of 2,511,700.00. The well will be covered by a mutually acceptable AAPL Model Form 610-1982 Operating Agreement with a 400% non-consent penalty and no Preferential Right Provision. The JOA shall cover a 640 acre drill block section.

Burlington is hopeful that you will find one of the above offers including the farmout proposal to your satisfaction. As always time is of the essence on putting together this type of prospect. Please respond with your election to our proposals within thirty (30) days of your receipt or sooner if possible.

We look forward to hearing from you soon and please don't hesitate to call me at (505) 326-9756 if you should have any questions.

Yours very truly,

By:   
James R.J. Strickler  
Senior Staff Landman

JRS/dg  
farmtotl.doc  
cc: J. Kirby Berry, VP Land

\_\_\_\_\_ Participate for Total's proportionate share in any deep test well in which my acreage is included in a spacing unit. Please send me an Afe and Operating Agreement.

\_\_\_\_\_ Sell Total's interest in the referenced leases below the base of the Mesaverde formation to Burlington Resources for \$50.00 per net acre retaining a 5% overriding royalty interest, proportionately reduced.

\_\_\_\_\_ Farmout Total's interest in t he prospect as outlined on the attached farmout letter.

Agreed to and accepted this  
\_\_\_\_\_ day of \_\_\_\_\_ 1997.

BY: \_\_\_\_\_

# Cost Estimate

Well Name:	Arch Rock #1	Prepared By:	Kurt A. Shipley
Location:	Section XX, T-31-N, R-10-W	Date:	1/9/97
AFE Type:	(02) Exploration	Approved By:	
Formation:	Pennsylvanian	Date:	
Proposed TD:	14,000'	Intermediate TD:	3900', 7500'
		Area Team:	Penn
Cost/ft:			\$136.55/ft
Comments:	Case #1. Dry Hole. Includes Plug and Abandonment.		
	Maximum Reservoir Evaluation Cost Estimate.		

## Intangible Costs

Account Number	Estimated Days:	60	Total Estimated Cost
248			
03	Location Cost	4.9 Acre location per Construction Dept. Estimate.	20,000
		30" Conductor Pipe. Pre-Set.	15,000
05	Move-in, Move-out	Move in and Move out.	100,000
07	Rig Cost	60 days @ \$7000/day.	446,000
08	Safety Equipment	Standby Safety 15 days 2-man crew 24 hour @ \$600/day.	9,600
10	Drilling Fluid	LSND and Dispersed mud systems. Lost circulation considered.	45,000
		Solids control equipment. 60 days at \$1400/day.	89,500
		7 days air drilling 4500 cfm (7 comp, 3 boost, 1 mist) @ \$3000/day).	22,500
16	Fresh/Salt Water, Fluids		50,000
17	Bits	(1) 14-3/4" Re-tip, (1) 26" HO, (2) 17-1/2", (2) 12-1/4", (7) 8-3/4", (6) 6-1/8" bits.	145,500
18	Cementing	HES Cost Estimate.	98,000
		Plug and Abandonment.	40,000
22	Coring and Analysis	Baker Hughes Inteq Paradox 60' Core.	5,600
		Reservoir Inc. Analysis. Geologist Estimate.	20,000
23	Fuel	Rig Package. 60 days @ 1200 gal/day @ \$1.20/gal.	92,000
		Air Package. 15 gal/hr per unit @ \$1.20/gal.	18,500
25	Rentals	BOP Rental 20 days @ \$500/day.	11,000
		Miscellaneous.	10,000
26	Fishing		0
28	Other Rentals		5,000
29	Transportation		10,000
32	Directional Services		0
33	Inspection		5,000
34	Logging Services	Schlumberger 500'-7500' Logs.	21,500
		Schlumberger 7500'-12,500' Logs.	21,500
		Schlumberger 12,500'-14,000' Logs.	67,000
		Schlumberger 12,500'-14,000' Sidewall Cores.	17,500
		Mudlogging 35 days @ \$650/day.	24,500
36	Production Testing		0
37	Swabbing, Snubbing, Coiled Tubing		0
39	Stimulation		0
43	Consultants		0
44	Technical Contract Services	HES Drill Stem Test Cost Estimate.	5,000
45	Roustabout Labor	Casing Crews, Welders.	20,000
46	Miscellaneous		5,000
49	Packer Rental		0
53	Environmental Cost		2,000
54	Disposal Cost	Trash baskets, Toilets.	2,000
60	District Tools	Company Owned Equipment.	5,000
72	Overhead Rig Days	60 days @ \$141/day	8,500
	Total Intangible Cost		\$1,467,700

## Tangible Costs

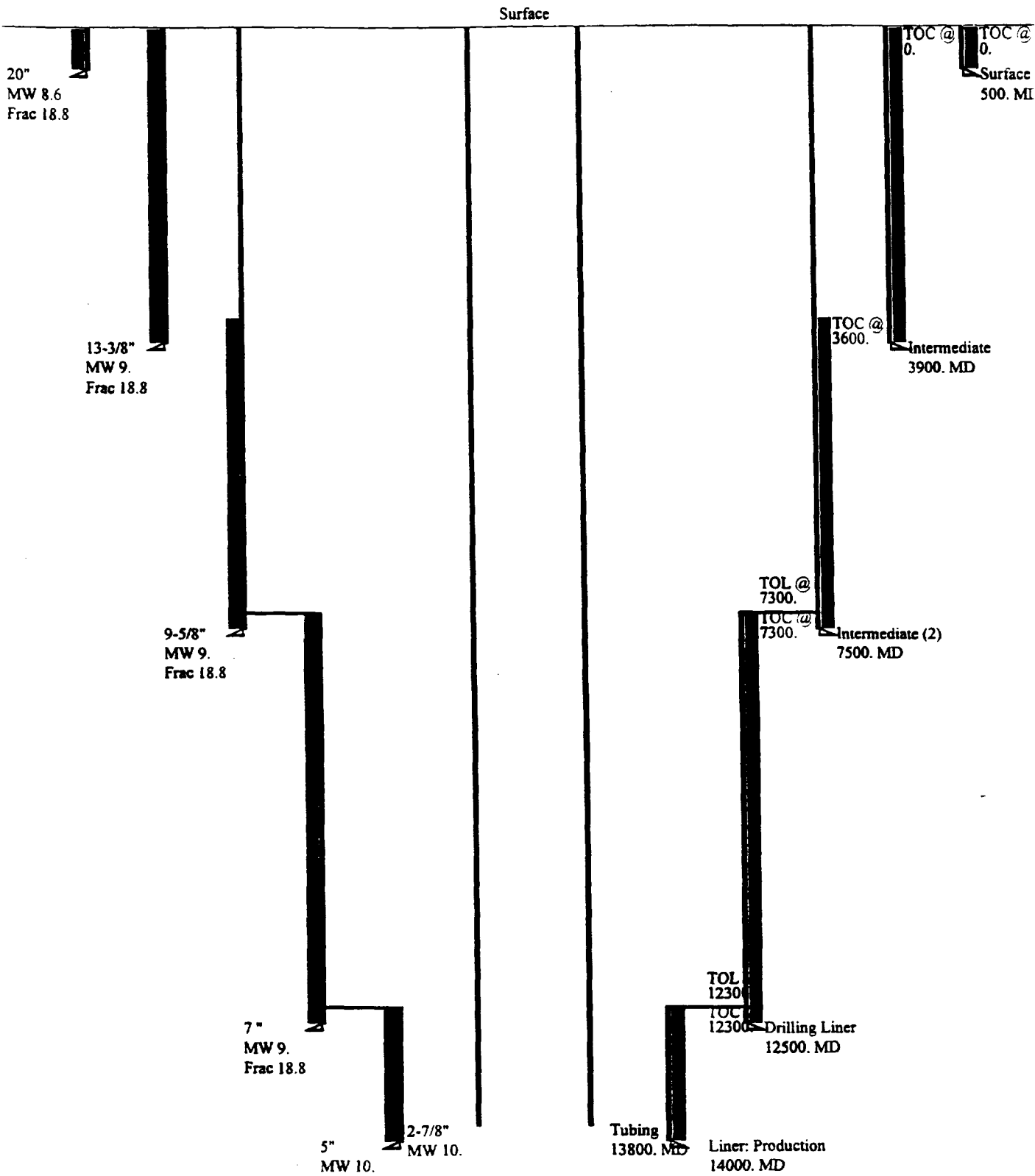
80	Casing	National Oilwell Casing Price.	411,000
81	Tubing		0
84	Casing & Tubing Equipment	Baker 7"X9-5/8" 6-Slip CM6 Liner Hanger.	13,000
86	Wellhead Equipment	20"X13-3/8"X9-5/8" (10,000 PSI) Casing Hanger.	30,000
	Total Tangible Cost		\$464,000

Total Cost	\$1,911,700
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All Costs include tax where applicable.



Arch Rock #1 - Case #1  
Casing Schematic



# **BURLINGTON RESOURCES**

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SAN JUAN DIVISION

February 7, 1997

Total Minatome Corporation  
Attn: Ms. Deborah Gilchrist, Land Manager  
2 Houston Center, Suite 2000  
P.O. Box 4326  
Houston, TX 77210-4326

**RE: Farmout Letter of Intent  
Sections 13-24: T31N, R10W  
Section 2, T31N, R11W  
Arch Rock Prospect  
San Juan County, New Mexico**

Gentlemen:

Burlington Resources Oil & Gas Company (hereinafter referred to as "Burlington") hereby requests that you grant a Farmout Agreement of the interest of Total Minatome Corporation (hereinafter referred to as "Total") in Sections 3-24: T31N, R10W, and Section 2: T31N, R11W, San Juan County, New Mexico, insofar as Total's interest covers undeveloped depths below the base of the Mesaverde formation (hereinafter referred to as the "Farmout Lands"), on the following terms and conditions:

- 1) On or before July 1, 1997, Burlington will have the right to commence drilling of an Initial Test Well at a legal location in Section 8, 15 or 16 T31N, R10W, San Juan County, New Mexico, and drill said Initial Test Well with due diligence to a depth of 14,000', or a depth sufficient to penetrate and test the Pennsylvanian formation, whichever is the lesser depth. Please see the attached Exhibit "A" identifying Total's leasehold acreage in the farmout lands.
- 2) If the Initial Test Well is completed in the Farmout Lands as a commercial producer of oil and/or gas, Burlington will earn an assignment of 100% of Total's interest, if any, within the production unit established for the Initial Test Well, reserving to Total an overriding royalty equal to 5% of 8/8 on any lease (but in no event delivering less than an 80% net revenue interest), of all oil, gas and other minerals allocated to production from the farmout lease, proportionately reduced.

At payout of said Initial Test Well, Total shall have the option to convert the reserved overriding royalty to a 25% working interest proportionately reduced. Burlington shall notify Total by mail when payout of the earning well occurs, and Total shall have 30 days from receipt of such notice to elect to convert its Overriding Royalty Interest into a Working Interest herein provided or retain its Overriding Royalty Interest.

- 3) In the event the Initial Test Well is drilled in a timely manner set out above, Burlington will earn the right to drill an Option Well at another location within the Farmout Lands, or acreage pooled therewith, within 365 days from the date of drilling rig release on the Initial Test Well, and earn an assignment of Total's interest in the Option Well's production unit under the same terms and conditions as for the Initial Test Well. There is a possibility of H<sub>2</sub>S gas which necessitates the building of a treatment plant and appropriate infrastructure to produce a sour Pennsylvanian well. The Option Well to be drilled to the same depth and formation as the Initial Test Well. Burlington is contemplating 640 acre spacing with 1200' set backs from the sections or Unit Lines for Pennsylvanian production.
- 4) Burlington shall have the right and option to earn the remainder of Total's leasehold in the Farmout Lands, on a unit by unit basis, under the same terms and conditions as the Initial Test Well by allowing not more than one hundred eighty (180) days to elapse between completion of one Option Well and commencement of another Option Well. The 180 day continuous development program shall be extended by an additional 180 days in the event the BLM and NMOCD, other regulatory agency or force majeure delay the timely issue of permits necessary to drill on the Farmout Lands. The reason for this extension is the BLM indicates an Environmental Impact Statement (EIS) may be required in the event a successful discovery well is drilled and completed. This possibility would delay the approval of the permits to drill additional wells on the Farmout lands within the original 180 day time frame.

- 5) Burlington agrees to use good field practice and industry standards in the drilling of each well. Burlington further agrees to furnish to Total the well data as set out in Total's Well Data Requirement Sheet (limited to data scheduled to be obtained in Burlington's drilling and completion program).
- 6) Total and Burlington agree to enter into a definitive Farmout Agreement that will 1) describe in more detail the terms and conditions under which Total is farming out its lands to Burlington, 2) includes as an exhibit an AAPL Model Form 610-1982 Operating Agreement with a 400% non-consent penalty and no preferential right provision, and 3) supersede and replace this Option Farmout Letter of Intent in its entirety.
- 7) Failure of Burlington to drill the Initial Test Well will result in a forfeiture of Burlington's right to earn an assignment of Total's leasehold interest under this Agreement.
- 8) In the event Burlington is unable to reach the intended depth in any Initial Test Well or any Option Well, because further drilling becomes impractical, Burlington may commence to drill a substitute well within 90 days and, if completed as a commercial producer, earn the rights that would have been earned by the well for which it is a substitute.
- 9) Burlington may assign part of any interest earned hereunder to Conoco Inc., but may not assign part of any such interest to any other party without the consent of Total.

All operations shall be conducted at Burlington's sole expense and in a proper and workmanlike manner and in accordance with all applicable laws and regulations of the constituted authorities, and Burlington shall defend, indemnify and hold Total and its officers, directors, agents, employees and invitees harmless from all liability for damage

(including attorney's fees) to the person (including death) and/or property of all persons arising from Burlington's performance or non-performance of operations conducted hereunder.

If this Option Farmout Letter of Intent meets with your approval, please execute a copy of same and return to the undersigned within thirty (30) days from the date hereof. Please respond sooner if at all possible to allow us time to overcome the regulatory and logistical hurdles necessary to permit and drill the Initial Test Well. . If you should have any questions concerning our Farmout request, please call me at (505) 326-9756.

Yours very truly,

Burlington Resources Oil & Gas Company

By: 

James R.J. Strickler  
Senior Staff Landman

JRS/dg  
farmtotl.doc

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1997.

TOTAL MINATOME CORPORATION

By: \_\_\_\_\_

Title: \_\_\_\_\_

EXHIBIT "A"

TOTAL MINATOME CORPORATION  
ARCH ROCK PROSPECT

Township 31 North, Range 10 West, N.M.P.M.

Section 3: Lot 4 South and East of River,  
Lots 5 thru 9, S/2NW/4

Section 4: Lot 5, E/2SW/4, NW/4SW/4 and  
Part SW/4NW/4

Section 8: Lots 1,2,4 and 5

Section 9: Lots 1,2, NE/4NW/4

Section 13: Lots 3 and 4

Section 14: Lot 10, SW/4NW/4, NW/4SW/4, E/2SW/4

Section 15: SE/4NW/4

Section 16: NW/4NE/4, SE/4NE/4, SE/4NW/4,  
NW/4SW/4, SE/4SW/4, NW/4SE/4,  
S/2SE/4

Section 17: Lots 1 thru 10

Section 23: NW/4NE/4, NE/4NW/4, NE/4SE/4

Section 24: NW/4SW/4

Township 31 North, Range 11 West, N.M.P.M.

Section 2: SE/4SW/4

San Juan County, New Mexico

Total Gross Acres	2,300.78
Total Net Acres	428.89

Tract % Interest	Varies from 10.00% to 37.08%
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# **BURLINGTON RESOURCES**

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**SAN JUAN DIVISION**

December 2, 1996

Louis W. Hill  
c/o Colorado National Bank  
ATTN: LINN WILLERS  
P.O. Box 17532  
Denver, CO 80217

**RE: CORRECTION TO  
BURLINGTON RESOURCES OIL & GAS COMPANY  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
AND REQUEST TO PARTICIPATE IN DEEP TEST WELL  
DATED NOVEMBER 20, 1996**

**FEDERAL LEASE SF 078389  
T31N-R10W, NMPM  
Section 3: Lots 10 thru 13, SW¼  
Section 4: SE¼  
Section 9: Lots 3 thru 12, N½NE¼  
Section 10: Lots 1 thru 7, NW¼NW¼  
Containing 1255.18 acres**

**FEDERAL LEASE SF 078389-A  
T31N-R10W, NMPM  
Section 11: Lots 1 thru 16  
Section 12: Lots 1 thru 8 and 10 thru 15  
Containing 1116.96 acres  
San Juan County, New Mexico**

Dear Mr. Hill:

In Burlington Resource's offer letter dated November 20, 1996 the lands described above in Sections 3, 4, 9 and 10, T31N-R10W, NMPM were erroneously labeled as STATE AND FEE LANDS. These lands are under FEDERAL LEASE SF 078389 as shown above.

Please accept my apology if this error has caused you any confusion.

If you have any questions, please give me a call at (970) 259-5242.

**BURLINGTON RESOURCES OIL AND GAS COMPANY**



Walter S. Parks  
Contract Landman  
P.O. Box 2435, Durango, CO 81302

# **BURLINGTON RESOURCES**

---

**SAN JUAN DIVISION**

December 2, 1996

Walter B. Farnham  
P.O. Box 494  
Norwood, CO 81423

**RE: CORRECTION TO  
BURLINGTON RESOURCES OIL & GAS COMPANY  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
AND REQUEST TO PARTICIPATE IN DEEP TEST WELL  
DATED NOVEMBER 20, 1996**

**FEDERAL LEASE SF 078389**

**T31N-R10W, NMPM**

**Section 3: Lots 10 thru 13, SW¼**

**Section 4: SE¼**

**Section 9: Lots 3 thru 12, N½NE¼**

**Section 10: Lots 1 thru 7, NW¼NW¼**

**Containing 1255.18 acres**

**FEDERAL LEASE SF 078389-A**

**T31N-R10W, NMPM**

**Section 11: Lots 1 thru 16**

**Section 12: Lots 1 thru 8 and 10 thru 15**

**Containing 1116.96 acres**

**San Juan County, New Mexico**

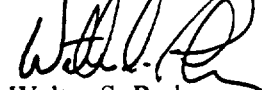
Dear Mr. Farnham:

In Burlington Resource's offer letter dated November 20, 1996 the lands described above in Sections 3, 4, 9 and 10, T31N-R10W, NMPM were erroneously labeled as STATE AND FEE LANDS. These lands are under FEDERAL LEASE SF 078389 as shown above.

Please accept my apology if this error has caused you any confusion.

If you have any questions, please give me a call at (970) 259-5242.

**BURLINGTON RESOURCES OIL AND GAS COMPANY**



Walter S. Parks  
Contract Landman  
P.O. Box 2435  
Durango, CO 81302



# **BURLINGTON RESOURCES**

---

**SAN JUAN DIVISION**

November 20, 1996

Walter B. Farnham  
P.O. Box 494  
Norwood, CO 81423

**RE: BURLINGTON RESOURCES OIL & GAS COMPANY  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
AND/OR REQUEST TO PARTICIPATE IN DEEP TEST WELL**

**State and Fee Leases**

**T31N-R10W. NMPM**

**Section 3: Lots 10 thru 13, SW¼**

**Section 4: SE¼**

**Section 9: Lots 3 thru 12, N½NE¼**

**Section 10: Lots 1 thru 7, NW¼NW¼**

**Containing 1255.18 acres**

**FEDERAL LEASE SF 078389-A**

**T31N-R10W. NMPM**

**Section 11: Lots 1 thru 16**

**Section 12: Lots 1 thru 8 and 10 thru 15**

**Containing 1116.96 acres**

**San Juan County, New Mexico**

Dear Mr. Farnham:

Sometime in the first quarter of 1997 Burlington Resources Oil & Gas Company is planning to drill a deep test well (below the currently deepest producing horizon) to evaluate the Pennsylvanian formation (approximately 14,000 feet) in a prospect that includes the referenced lands and leases that you own a working interest in. This well is very high risk (10% success probability) and very expensive (Estimated 1.2 Million dry hole cost; \$1.7 Million through completion).

This well will have a proposed 640 acre spacing unit and as a working interest owner you will have the right to participate in the well for your proportionate share of your acreage within the spacing unit. The parties will enter into a mutually acceptable AAPL Form 610-1982 Operating Agreement providing for a 400% non-consent penalty and with the right to purchase provision deleted.

If you do not wish to participate in this well, the offer Burlington Resources previously made to purchase your 0.1375% interest in the operating rights below the base of the Mesa Verde formation in the referenced lands and leases for \$200.00 is still extended. In addition, Burlington Resources agrees that you can retain a 2% overriding royalty interest in any lands and leases purchased.

Please indicate below the option you wish to proceed with in relation to this proposed deep test well and return this letter to me in the enclosed, self-addressed, stamped envelope within 15 days of receipt.

If you have any questions, please give me a call at (970) 259-5242.

**BURLINGTON RESOURCES OIL & GAS COMPANY**



Walter S. Parks  
Contract Landman  
P.O. Box 2435  
Durango, CO 81302

- ☐ I wish to participate for my proportionate share in any deep test well in which my acreage is included in a spacing unit. Please send me an AFE and Operating Agreement.
- ☐ I wish to sell my interest in the referenced lands and leases below the base of the Mesa Verde formation to Burlington Resources for \$200.00 retaining a 2% overriding royalty interest.

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

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Walter B. Farnham

# **BURLINGTON RESOURCES**

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**SAN JUAN DIVISION**

November 20, 1996

Louis W. Hill  
P.O. Box 64704  
St. Paul, MN 55164

**RE: BURLINGTON RESOURCES OIL & GAS COMPANY  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
AND/OR REQUEST TO PARTICIPATE IN DEEP TEST WELL**

**State and Fee Leases**

**T31N-R10W. NMPM**

**Section 3: Lots 10 thru 13, SW $\frac{1}{4}$**

**Section 4: SE $\frac{1}{4}$**

**Section 9: Lots 3 thru 12, N $\frac{1}{2}$ NE $\frac{1}{4}$**

**Section 10: Lots 1 thru 7, NW $\frac{1}{4}$ NW $\frac{1}{4}$**

**Containing 1255.18 acres**

**FEDERAL LEASE SF 078389-A**

**T31N-R10W. NMPM**

**Section 11: Lots 1 thru 16**

**Section 12: Lots 1 thru 8 and 10 thru 15**

**Containing 1116.96 acres**

**San Juan County, New Mexico**

Dear Mr. Hill:

Sometime in the first quarter of 1997 Burlington Resources Oil & Gas Company is planning to drill a deep test well (below the currently deepest producing horizon) to evaluate the Pennsylvanian formation (approximately 14,000 feet) in a prospect that includes the referenced lands and leases that you own a working interest in. This well is very high risk (10% success probability) and very expensive (Estimated 1.2 Million dry hole cost; \$1.7 Million through completion).

This well will have a proposed 640 acre spacing unit and as a working interest owner you will have the right to participate in the well for your proportionate share of your acreage within the spacing unit. The parties will enter into a mutually acceptable AAPL Form 610-1982 Operating Agreement providing for a 400% non-consent penalty and with the preferential right to purchase provision deleted.

If you do not wish to participate in this well, Burlington Resources is offering to purchase your interest in the referenced lands below the Mesa Verde formation for \$50.00 per net acre with you retaining a 2% overriding royalty interest in all lands purchased. According to our records you own a 3.30% or 78.2806 net acre interest in the operating rights below the base of the Mesa Verde Formation. This would make the total offer to purchase your interest \$3,914.03.

Please indicate below the option you wish to proceed with in relation to this proposed deep test well and return this letter to me in the enclosed, self-addressed, stamped envelope within 15 days of receipt.

If you have any questions, please give me a call at (970) 259-5242.

BURLINGTON RESOURCES OIL & GAS COMPANY



Walter S. Parks  
Contract Landman  
P.O. Box 2435  
Durango, CO 81302

- ☐ I wish to participate for my proportionate share in any deep test well in which my acreage is included in a spacing unit. Please send me an AFE and Operating Agreement.
- ☐ I wish to sell my interest in the referenced leases below the base of the Mesa Verde formation to Burlington Resources for \$50.00 per net acre retaining a 2% overriding royalty interest.

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

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Louis W. Hill

# **BURLINGTON RESOURCES**

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SAN JUAN DIVISION

September 10, 1996

Louis W. Hill  
P.O. Box 64704  
St. Paul, MN 55164

**RE: BURLINGTON RESOURCES OIL & GAS COMPANY  
OFFER TO PURCHASE NON-PRODUCING INTEREST**

**FEDERAL LEASE SF 078389**

**T31N-R10W, NMPM**

**Section 3: Lots 10 thru 13, SW $\frac{1}{4}$**

**Section 4: SE $\frac{1}{4}$**

**Section 9: Lots 3 thru 12, N $\frac{1}{2}$ NE $\frac{1}{4}$**

**Section 10: Lots 1 thru 7, NW $\frac{1}{4}$ NW $\frac{1}{4}$**

**Containing 1255.18 acres**

**FEDERAL LEASE SF 078389-A**

**T31N-R10W, NMPM**

**Section 11: Lots 1 thru 16**

**Section 12: Lots 1 thru 8 and 10 thru 15**

**Containing 1116.96 acres**

**San Juan County, New Mexico**

Dear Mr. Hill:

Please be advised that Meridian Oil Inc. changed its name to Burlington Resources Oil & Gas Company July 11, 1996.

Burlington Resources is now in the process of divesting a large number of properties in the San Juan Basin so that it can concentrate on the development of a core area that includes the two referenced Federal Leases that you own an interest in.

According to our records you own 3.30% or a 78.2806 net acre interest in the non-producing operating rights. Your interest in these operating rights is located below any producing formations (below Mesa Verde Formation) and is separate from the overriding royalty interest you own in the producing shallow formations (Surface to the base of the Mesa Verde Formation).

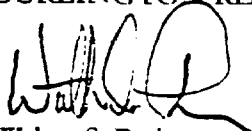
**Burlington Resources Oil & Gas Company**  
**Offer to Purchase Non-Producing Interest**  
**of Louis W. Hill**  
**SF 078389 and SF 078389-A**  
**September 10, 1996**  
**Page 2 of 2**

On June 18, 1996 I sent you an offer to purchase your non-producing interest in the SF 078389 Lease for \$250.00. The offer being made to you now is to purchase your non-producing interest in both the SF 078389 and the SF 078389-A leases for \$20.00 per net acre for a total of \$1,565.51.

If you are interested in selling your non-producing operating rights to Burlington Resources, please sign below and return this letter in the enclosed, self-addressed, stamped envelope. As soon as Burlington receives your signed letter, you will be sent the assignment forms. Once these are executed and accepted by Burlington, you will be sent a check in the amount of \$1,565.51.

If you have any questions, please give me a call COLLECT at (970)259-5242 in Durango, Colorado.

**BURLINGTON RESOURCES OIL & GAS COMPANY**



Walter S. Parks  
Contract Landman

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

---

Louis W. Hill

# MERIDIAN OIL

July 29, 1996

Moore Loyal Trust  
Attn: Tom Moore  
403 North Marienfeld  
Midland, TX 79701

**RE: MERIDIAN OIL INC.  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
T31N-R10W. NMPM  
Sections 4, 8, 9, 13, 15, 16, 17 & 23  
San Juan County, New Mexico**

Dear Mr. Moore:

According to our records you own a 1.562500% interest in the operating rights in the referenced acreage. Your interest in operating rights is located below any producing formations and is separate from the interest you own in the producing shallow formations. Meridian Oil Inc. is operator of the wells and owner of the operating rights in this lease in the producing formations.

In an effort to consolidate the lease record, Meridian would like to purchase your non-producing interest in this acreage for \$200.00 total.

If you are interested in selling your non-producing operating rights to Meridian, please sign below and return this letter in the enclosed self-addressed stamped envelope. As soon as Meridian receives your signed letter, you will be sent the assignment forms. Once these are executed and accepted by Meridian, you will be sent a check in the amount of the purchase price.

If you have any questions, please contact John Zent at (505) 326-9758.

MERIDIAN OIL INC.

  
John F. Zent  
Regional Landman

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

\_\_\_\_\_  
Mr. Tom Moore

June 18, 1996

Certified Mail-Return Receipt Requested

Walter B. Farnham  
P.O. Box 850  
Telluride, CO 81435

**RE: MERIDIAN OIL INC.  
OFFER TO PURCHASE NON-PRODUCING INTEREST  
FEDERAL LEASE SF 078389  
T31N-R10W, NMPM  
Section 3: Lots 10 thru 13, SW/4  
Section 4: SE/4  
Section 9: Lots 3 thru 12, N/2 NE/4  
Section 10: Lots 1 thru 7, NW/4 NW/4  
San Juan County, New Mexico**

Dear Mr. Farnham:

According to our records you own a 0.1375% interest in the operating rights in the referenced Federal Lease. Your interest in operating rights is located below any producing formations and is separate from the interest you own in the producing shallow formations. Meridian Oil Inc. is operator of the wells and owner of the operating rights in this lease in the producing formations.

In an effort to consolidate the lease record, Meridian would like to purchase your non-producing interest in this lease for \$100.00.

If you are interested in selling your non-producing operating rights to Meridian, please sign below and return this letter in the enclosed self-addressed stamped envelope. As soon as Meridian receives your signed letter, you will be sent the assignment forms. Once these are executed and accepted by Meridian, you will be sent a check in the amount of \$100.00.

If you have any questions, please give me a call COLLECT at (970) 259-5242 in Durango, Colorado.

MERIDIAN OIL INC.



Walter S. Parks  
Contract Lease Analyst

AGREED TO AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

\_\_\_\_\_  
Walter B. Farnham