# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF BURLINGTON RESOURCES CASE NO. 11809
OIL & GAS COMPANY FOR COMPULSORY POOLING,
AN UNORTHODOX GAS WELL LOCATION AND A
NON-STANDARD GAS PRORATION AND
SPACING UNIT, (Marcotte Well 2)
SAN JUAN COUNTY, NEW MEXICO.

## **PRE-HEARING STATEMENT**

This pre-hearing statement is submitted by Burlington Resources Oil & Gas Company, as required by the Oil Conservation Division.

## APPEARANCE OF PARTIES

**APPLICANT** 

**ATTORNEY** 

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, NM 87499 (505) 326-9757 attn: Alan Alexander W. Thomas Kellahin KELLAHIN & KELLAHIN P.O. Box 2265 Santa Fe, NM 87504 (505) 982-4285

#### STATEMENT OF CASE

Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of potential production underlying Section 8, T31N, R10W, Burlington Resources Oil & Gas Company ("Burlington") requests an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.

Burlington requests an order pooling the mineral interest of described in this 639.78 acre gas spacing unit for the drilling of its Marcotte Well No. 2 at an unorthodox gas well location (Unit I) for potential production from the below the base of the Dakota formation upon terms and conditions which include:

- (1) Burlington be named operator;
- (2) The order make provisions for all uncommitted interest owners to participate in the costs of drilling, completing, equipping and operating the well;
- (3) In the event an uncommitted working interest owner fails to elect to participate he becomes a "compulsory pooled party" and then provisions should be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200%;
- (4) A provision for overhead rates and a method for adjusting those rates in accordance with COPAS accounting procedures;
- (5) For such other and further relief as may be proper.

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## **PROPOSED EVIDENCE**

## **APPLICANT**:

WITNESSES	EST. TIME	EXHIBITS
James Strickler (landman)	60 Min.	@ 16 exhibits
Mike Dawson (geologist)	30 Min.	@ 4 exhibits
Kurt Shipley (engineer)	30 Min.	@ 4 exhibits

## PROCEDURAL MATTERS

None anticipated at this time.

KELLAHIN AND KELLAHIN

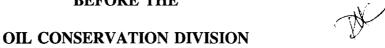
W. Thomas Kellahin

P.O. Box 2265 /

Santa Fe, New Mexico 87504

(505) 982-4285

#### **BEFORE THE**



#### NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR COMPULSORY POOLING, AN UNORTHODOX GAS WELL LOCATION AND A NON-STANDARD PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO

CASE NO. 11809

#### **ENTRY OF APPEARANCE**

Total-Minatome Corporation by and through its undersigned attorneys, Miller, Stratvert & Torgerson, P.A. hereby enters its appearance in the above matter.

MILLER, STRATVERT & TORGERSON, P.A.

 $By_{\underline{\phantom{a}}}$ 

J. Scott Hall

Attorneys for Total-Minatome Corporation Post Office Box 1986 Santa Fe, New Mexico 87504-1986

(505) 989-9614

# **Certificate of Mailing**

I hereby certify that a true and correct copy of the foregoing was mailed to counsel of record on the 1 day of June, 1997, as follows:

W. Thomas Kellahin, Esq.
Kellahin & Kellahin
P.O. Box 2265
Santa Fe, New Mexico 87504-2265
Attorneys for Burlington Resources Oil & Gas Company

J. Scott Hall

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