

**CASE 11809:** **Application of Burlington Resources Oil & Gas Company for compulsory pooling, an unorthodox gas well location and a non-standard proration unit, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral owners, including working interests, royalty interests and overriding royalty interests below the base of the Dakota formation (base of the Cretaceous aged formation) to the top of the Pre-Cambrian aged formation underlying all of Irregular Section 8, Township 31 North, Range 10 West, forming a non-standard 639.78-acre gas spacing and proration unit for any formations and/or pools developed on 640-acre gas spacing within said vertical extent. Said unit is to be dedicated to its Marcotte Well No. 2 to be drilled at an unorthodox gas well location 1540 feet from the South line and 935 feet from the East line (Unit I) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 2 ½ miles southeast of Cedar Hills, New Mexico.

**CASE 11649:** (Continued from June 12, 1997, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the N/2, in all formations developed on 160-acre spacing underlying the NE/4, in all formations developed on 80-acre spacing underlying the N/2 NE/4, and in all formations developed on 40-acre spacing underlying the NW/4 NE/4 from the surface to the base of the Morrow formation, Cemetery-Morrow Gas Pool, of Section 26, Township 19 South, Range 25 East. Said units are to be dedicated to its Morris 26B Well No. 1 which will be drilled at a standard location 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 ½ miles west of Lakewood, New Mexico.

**CASE 11803:** (Continued from June 26, 1997, Examiner Hearing.)

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and a non-standard oil proration and spacing unit, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Springs formation underlying Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of Irregular Section 31, Township 18 South, Range 34 East, forming a non-standard 78.09-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently may include but is not necessarily limited to the EK-Bone Spring Pool, and forming a non-standard 38.09-acre oil spacing and proration unit underlying Lot 4 (SW/4 SW/4 equivalent) of said Section 31 for any and all formations/pools developed on 40-acre oil spacing. Said unit(s) is to be dedicated to its McElvain "31" Federal Well No. 1 to be drilled and completed at a standard well location in Unit M of said Section 31. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 14 miles southeast of Maljamar, New Mexico.

**CASE 11810:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the S/2 of Section 13, Township 22 South, Range 24 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently may include but is not necessarily limited to the McKittrick Hills-Upper Pennsylvanian Gas Pool; forming a standard 160-acre gas spacing and proration unit underlying the SE/4 of said Section 13 for any and all formations/pools developed on 160-acre gas spacing; and forming a 40-acre spacing unit underlying the SW/4 SE/4 of said Section 13 for any and all formations and/or pools spaced on 40-acre spacing. Said units are to be dedicated to its M-H 13 Federal Com Well No. 2 to be drilled and completed at a standard well location in Unit O of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 12 miles west of Carlsbad, New Mexico.

**CASE 11794:** (Continued from June 26, 1997, Examiner Hearing.)

**Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Cisco formation underlying the E/2 of Section 3, Township 19 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit any formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles northeast of Lakewood, New Mexico

**CASE 11797:** (Continued from June 12, 1997, Examiner Hearing.)

**Application of Nearburg Producing Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all minerals interests in all formations developed on 320-acre spacing in the N/2, in all formations developed on 160-acre spacing in the NE/4, in all formations developed on 80-acre spacing in the N/2 NE/4, and in all formations developed on 40-acre spacing in the NW/4 NE/4 of Section 13, Township 19 South, Range 33 East. Said unit is to be dedicated to its Stetson "13" Federal Well No. 1 to be drilled at an standard location 1980 feet from the North line and 1650 feet from the East line (Unit G) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles northeast of Halfway, New Mexico.

**CASE 11811:** **Application of the Oil Conservation Division for an order requiring Hanson Energy to plug seventeen (17) wells in Eddy County, New Mexico.** In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Hanson Energy, Gulf Insurance Company, and all other interested parties to appear and show cause why seventeen (17) wells located in Township 18 South, Range 28 East and Township 17 South, Ranges 27 and 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 10 miles south-southeast of Artesia, New Mexico.

**CASE 11812:** **Application of the Oil Conservation Division for an order requiring Polaris Production Corp. to plug nineteen (19) wells in Lea County, New Mexico.** In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Polaris Production Corp., United States Fidelity & Guaranty Company, and all other interested parties to appear and show cause why nineteen (19) wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 8 miles northeast of Lovington, New Mexico.

**CASE 11813:** **Application of the Oil Conservation Division for an order requiring Geo Engineering Inc. to plug forty-five (45) wells in McKinley County, New Mexico.** In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Geo Engineering Inc., American Manufacturers Mutual Insurance Co., and all other interested parties to appear and show cause why forty-five (45) wells located in Sections 20, 21, 22, 28 and 29, Township 20 North, Range 9 West, McKinley County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 7 miles west of Chaco Canyon National Monument, New Mexico.

**CASE 11638:** (Continued from June 26, 1997, Examiner Hearing.)

**Application of Citation Oil & Gas Corp. for two unorthodox gas well locations and for simultaneous dedication, Lea County, New Mexico.** Applicant seeks approval of two unorthodox gas well locations in the Eumont Gas Pool for its existing: (i) Devonian State Well No. 2 (API No. 30-025-04729), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 20, Township 21 South, Range 36 East; and, (ii) Devonian State Well No. 3 (API No. 30-025-04730), located 660 feet from the North and East lines (Unit A) of said Section 20. Applicant also seeks approval for Eumont gas production from both wells to be simultaneously dedicated to the existing 320-acre non-standard gas spacing and proration unit comprising the E/2 of said Section 20 (established by Division Administrative Order NSP-488, dated May 11, 1959), which is currently dedicated to its Devonian State Com Well No. 1 (API No. 30-025-04728), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 20. Further, the applicant at the time of the hearing shall review the status of all other Eumont production, both oil and gas, within the E/2 of said Section 20 and the status and/or effect of Division Administrative Order NSL-3646(SD), dated April 3, 1996, with respect to this application. Said unit is located approximately 2.5 miles south-southeast of Oil Center, New Mexico.