#### STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11,812

APPLICATION OF THE OIL CONSERVATION
DIVISION FOR AN ORDER REQUIRING POLARIS
PRODUCTION CORPORATION TO PLUG 19 WELLS
IN LEA COUNTY, NEW MEXICO

) **RECFUSION** ) SEP 3 > 1997

Oil Conservation Divisic

## OFFICIAL EXHIBIT FILE (2 OF 6 - DIVISION EXHIBIT 1A, PART 2 - POLARIS WELL FILES) EXAMINER HEARING

BEFORE: MICHAEL E. STOGNER, Hearing Examiner

August 21st, 1997

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, MICHAEL E. STOGNER, Hearing Examiner, on Thursday, August 21st, 1997, at the New Mexico Energy, Minerals and Natural Resources

Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088	}	WELL API NO. 30-025-05214			
DISTRICT II P.O. Drawer DD, Artesia, NM \$2210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X  6. State Oil & Gas Lesse No.			
	CES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN O		7 Lease Name of Unit Assessment Name			
DIFFERENT RESER	IVOIR. USE "APPLICATION FOR PERA 101) FOR SUCH PROPOSALS.)		7. Lesse Name or Unit Agreement Name  DNWCU (Tract 7)			
ART X ART OY	OTHER					
2. Name of Operator	morating Co		8. Well No.			
Stephens & Johnson ( 3. Address of Operator	perating co.	<del></del>	706 9. Pool name or Wildcet			
P 0 Box 2249, Wichi	ta Falls, TX 76307-2249		Denton Wolfcamp			
4. Well Location  Unit Letter	Feet From The north	Line and330	Feet From TheWest Line			
Section 36	Township 14S Rang	ge 37E	NMPM Lea County			
	10. Elevation (Show whether Di	F, RKB, RT, GR, etc.)				
V.////////////////////////////////////	Appropriate Box to Indicate No.	ature of Notice P	emost or Other Date			
NOTICE OF INT	•• •		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB			
OTHER:	🗆	OTHER: Recomple	te in Wolfcamp from Devonian 🔯			
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, and	give pertinent dates, inclu	ding estimated date of starting any proposed			
at 12,000'. 9293-9302',	zed 9192-9363' w/8000 ga	: 9192-9206', 9 555-63' w/4 SPF ls 20% acid w/	208-41', 9263-72', . Ran RTTS packer w/2 7/8" 500# rock salt every 1000			
I beneby certify that the information above is jo	ne send complete to the level of my innowledge and b	relief.				
SIGNATURE SRUTANCE	Thrue mu	Petroleum En	gineer 5-23-97			

OIL & GAS INSPECTOR

**ТЕLEPHONE NO.** 817-723-216

CONDITIONS OF APPROVAL, IF ANY:

Bob Gilmore

Polariet I PO Box 1900, Hobbs, NM 88241-1900 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fc. NM 87504-2088

### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE	LL LU	CATION	AND ACE	REAGE DEDI	CATION PL	AI	
	API Numbe	er		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			
30-025-0				17290		Denton Wolfcamp			
* Property 009782	'Property Code 'Property Code' Denton North Wolfcamp (Trac								Well Number 706
019958	No.	Steph	iens &	Johnson	'Operator Operating				*Elevation 3816 *
		· · · · · · · · · · · · · · · · · · ·			10 Surface	Location			
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			<sup>11</sup> Bot	tom Hol	e Location I	f Different Fro	om Surface		
UL or lot zo.	Section	Township	Range	Lot Ida	Feet from the	North/South fine	Feet from the	East/West line	County
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# Submit to Appropriate District Office State Lanes — 6 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

	Kernen i	,
THE NAME OF THE OWNER,		Ī

Pee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs	NM \$2240	OIL CONS	ERVATION P.O. Box 2088		SION A	WELL API NO. 30-025-05214			
DISTRICT II P.O. Drawer DD, Arte	ia, NM 88210	Santa Fe,	New Mexico 8		B [	5. Indicate Typ	o of Lease STATE	FEE X	
DISTRICT III 1000 Rio Brazos Rd.,	Aziec, NM 87410					S. State Oil &	Gas Lease No.		
WELL	COMPLETION (	OR RECOMPLE	TION REPORT	AND LOC	3				
1a. Type of Well: OIL WELL	GAS WELL	DRY .	OTHER			7. Lean Name 89100873	or Unit Agreement 370	Name	
_				<del></del>	· ·		North Wolfe	i	
b. Type of Completion NEW Word WILL OVER		MUN E	DEFF OTHER _			Tract 7	- Unit		
2. Name of Operator	John on On	1	l. Well No.	706					
3. Address of Operator	Johnson Ope	erating Co.			<del></del>	Pool manne o	706 r Wildest		
P O Box 22	49					Denton V	<b>Tolfcamp</b>		
l .	D: 660	Feet Prom The _	North	Line an	330	Post Pro	West	Line	
Section	36	Township 1	4S Rang	37E	NM	PM	Lea	County	
10. Date Spudded 9-1-53	11. Date T.D. Reach 12-6-53	12-1	mpl. (Ready to Prod.) 5–53	13.	Elevations (DF & 381)	6 <b>'</b>		. Casinghead 3804 T	
15. Total Depth 12643	16. Plug Bac 122		17. If Multiple Compl. Many Zones?	How NA	18. Intervals Dailled By	Rotary Tools	Cable 1	l'octs	
19. Producing Interval( 9192"-9363	s), of this completion Wo 1	Top, Bottom, Name Ecamp				20	No No	Survey Made	
21. Type Electric and C None	ther Logs Run					22. Was Well	Cared		
23.		CASING RI	ECORD (Repo	et all stric	nge set in v	vel1)		<del></del>	
CASING SIZE	WEIGHT LE			OLE SIZE	CEM	ENTING RE	CORD A	MOUNT PULLED	
13 3/8" 9 5/8"	48 36-40		00'	17 1/2" 11"		350 sx			
7	23-35		70	8 3/4		2063 sx			
24.					1 2 2		DIG DECORD		
SIZE	TOP	LINER RECO	SACKS CEMENT	SCREE	25.	SIZE	SING RECORD DEPTH SET	PACKER SET	
			Grady Carray					TACALA ILI	
26. Perforation rec	ord (interval, size	and number)	L	177 AC	ID SHOT I	TO ACTIT TO E	CEMENT, SO	MIEESE ETC	
1	9208-924	,,	2', 9293'-	<del></del>	NIERVAL		T AND KIND MA		
r _	4-9308', 93	-		9192	'-9363'	8000 gal	ls 20% acid	w/500#	
					<del></del>	rock sa	alt every l	000 gals.	
28.			PRODUCTIO	)N		<del></del>	<del></del>	<del></del>	
Date First Production		Production Method (F	lowing, gas lift, pump		i type pump)		Well Status (Pro	, ,	
4-1-97 Date of Test	Hours Tested	mping	Prod'a For	Oil - Bbl.	Gas - MC	72 197	Producing	Gas - Oil Ratio	
4-1-97	24	Choke Size	Test Period	17.0	30	0.0	300	1764	
Plow Tubing Press.	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl.	Gas - M	CF ₩≥ 0.0	300	Oil Gravity - A	PI - (Corr.)	
29. Disposition of Gas Sold	Sold, used for fuel, ve	med, etc.)				L	nessed By		
30. List Attachments None						Pumpe			
31. I hereby certify th	at the information :	shown on both side:	of this form is true	and comple	se so the best	of my inowiec	ige and belief		
,	-//	< /	Printed Bob Gil	lmore		Petrol	oum Fra	5-27-97	
Signature	08/1	Emy	Name	mare	Tit	Petrole	rum cug.	)ate 3-27-97	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 T. Penn. "D"

 T. Yates
 T. Miss
 T. Cliff House
 T. Leadville

 T. 7 Rivers
 T. Devonian
 T. Menefee
 T. Madison

 T. Queen
 T. Silurian
 T. Point Lookout
 T. Elbert

T. Anhy \_\_\_\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ T. Penn, "B"\_\_\_\_\_
T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn, "C"\_\_\_\_\_

Northwestern New Mexico

Southeastern New Mexico

T. Grayb	arg		T. Montoya	T. Ma	1005		T. McCracken
T. San A	an Andres T. Simpson			T. Gal	lup		T. Ignacio Otzte
T. Glorie	:ta		T. McKee	Base (	ireenhorn	l	T. Granite
							т
T. Blinet	XY		T. Gr. Wash	T. Mo	rrison		T
T. Tubb			T. Delaware Sand	T. Too	ilto		т
T. Drink	ard		T. Bone Springs	T. Ent	rada		т
T. Abo			T	T. Wit	eate		<u>T</u>
T. Wolfe	2MD		т.	T. Chi	nie		T
T. Penn			т.	T. Per	nain		
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PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III

#### State of New Mexico Energy, Minerals & Natural Resources Department

### Form C-101 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 State Lease - 6 Copies 1000 Rio Brazon Rd., Aztec, NM \$7410 Santa Fe, NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2088, Senta Pe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. <sup>1</sup> OGRID Number Stephens & Johnson Operating Co. 019958 P 0 Box 2249 API Number Wichita Falls, Texas 76307-2249 **30 - 0**25-05214 · Well No. \* Property Code \* Property Name 470b Denton North Wolfcamp Tract 7 // 1 009782 <sup>7</sup> Surface Location Township Range Lot Ide Feet from the North/South Las UL or lot no. Section Fort West See Fest from the Cesaty 330 West Lea 660 North 14S 37E 36 D <sup>8</sup> Proposed Bottom Hole Location If Different From Surface Feet from the UL or lot so. Township North/South Epo Fest from the East/West Lac County Proposed Pool I " Proposed Poel 3 Denton Wolfcamp

Work Type Code	<sup>12</sup> Well Type Code O	13 Cable/Retary	<sup>14</sup> Losse Type Code	<sup>15</sup> Greend Level Elevation 3816 <sup>†</sup>
<sup>10</sup> Multiple No	" Proposed Depth 12643	Wolfcamp	1º Contractor	** Spad Data 9-1-53

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Hole Size Casing Size		Setting Depth	Sects of Coment	Estimated TOC
17 1/2"	13 3/8"	48 PPF	300'	350	
11	9 5/8"	36-40 PPF	4770 <b>'</b>	2063	
8 3/4"	7	23-35 PPF	12414	600'	
	'				

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive MIRU Wireline Truck. Set CIBP @ 12000' w/20' cement on top above the Devonian perforations 12114-12643'. Perforate the Wolfcamp @ 9192-9206', 9208-9241', 9263-9293-9302]9272', 9304-9308', 9316-9320', 9355-9363'. Acidize Wolfcamp perfs w/8000 gals. acid swab and POP. Test well for production.

Note: Verbal approval given by Mr. Saxon (date unknown)

<sup>33</sup> I hereby certify that the information given of my knowledge and ballef.	above is true and complete to the bea	OIL CONSERVATION DIVISION  Approved by:   Title: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR				
Signature:	Mus					
Printed name: Bob Gilmore						
Tide: Petroleum Enginee	r	Approval Date: JUN 09 1997 Expiration Date:				
Date:	Phone: (817) 723-2166	Conditions of Approval : Attached				

#### District I PO Box 1986, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised February 10, 1994

Instructions on back fice

PO Drawer DD.	, Artesia, M	M 86211-6719	C	DIL CONS	SERVAT	MOI	DIVIS	ION	Suba	ait to Appr	opriate District Office		
District III 1900 Rio Brasso	= Ed., Astec	. NM 87410		Santa	PO Box Fe, NM	2000 87502	1-2088				5 Copie		
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	AFI Number				-	Pool Name	<u> </u>		<del></del>	1	* Pool Code		
30 - 0 25-				Denton W			<u>,,, , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>			17	7290		
	reperty Code	,				operty Na		- 4		_	1 Well Number		
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knowledge and Signature:	belief.	1	/ /			Approvo		11	-1.0	,,			
	1	<u> 5</u>	Zh	wa				hu	s Will	com.	2		
Printed name:	Bob Gi	lmore				Title:	DIST	RICT	1 SUPERV	ISOR			
Title:	-Petrol	leum Eng	ineer			Approva							

817-723-2166

OGRID #017909

ange of operator fill in the OGRID number and name of the previous operator

Davis Payne

Previous Operator Signature

Printed N

Polaris Production Corp.

<del>JUN 0 9 1997</del>

Printed Name

President

Title

5-30-97

PU BOS IN m, menter, land derective whereth watering a tension transferor traductured District II Revised February 10, 1994 PO Dyester DD, Artele, NM 88211-8719 instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 1000 Rie Brates Rd., Aster, NM 87410 5 Copies Santa Fe, NM 87504-2088 District (V GIL CONSERVE HON DIVISION AMENDED REPORT 20 Bog 3686, Santa Fa, NM 87504-2498 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator came and Address 105 111 7 111 8 50GRED Nember Polaria Production Corp. 17909 P. O. Box 1749 1 Resear for Pling Code Midland, TX 79702-1749 RC ATT Namber Pool Name ' Post Code 30 - 025-05214 Denton Devonian 16910 Property Code 1 Property Name ' Wall Namber 9355 T. D. Pope 6 10 Surface Location 101.160 Feet from the North/South Line | Fost from the Consty 36 145 37E 660 North 330 West Lea 11 Bottom Hole Location UL or lot as. Section Terretip Feet from the North/Septh Man Fost from the FavWed In County 36 145 37E 660 North 330 West Lea 11 Producing Method Code " Lee Code 15 C-129 Permit Number C-129 Effective Dele C-129 Expiration Date Pumping Unknown III. Oil and Gas Transporters " POD "Transporter Name × O/G " POD ULSTR Lecation and Description 138648 2176910 Amoco PL Intercorp. Trucking 502 North West Ave. D-36-145-37e Levelland, TY 79336-391 2176930 11447 J. L. Davis 211 No. Colorado D-36-145-37e Midland TX 79701 IV. Produced Water " POD ULSTR Levation and Description 100 2176950 D-36-145-37e V. Well Completion Data H Ready Date " 10 " PRID " Perforations Spud Date 12,643 6-12-95 6-20-95 12,200 12.105-12.179 " Depth Set Sacks Coment " Hole Sim " Cooing & Tubing Sim 7" and 2 7/8" 8 3/4 12,414 600 VI. Well Test Data M Cas Delivery Date Dote New Oil Test Date " Test Length " The Presure " Cag. Freeware 6-16-95 6-17-95 12 hrs. Zero 4 Can " Test Mechad " Choke Size " AOF \* OH " Water 200 est 10 Mcf NA 40 Swab Oi Com " I hereby sertify that the fields of t Sinising have been comblined with and that the infor OIL CONSERVATION DIVISION knowledge and belief, Approved by: Signature: Title: Printed matter Davis Payne

"I hereby certify that the friest of the Gil Consequition Division have been complied with and that the information given where is truly and complete to the best of my hand being complete to the best of my hand being complete to the best of my hand being complete to the best of my hand being complete.

Printed name:

Davis Payne

Title:

President

Date:

6-20-95

Phone:

915/684-8248

"If this is a change of operator fig in the OGRID our other and name of the previous operator

Previous Operator Signature

Printed Name

[like lings

### Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF LY:

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 OIL CONSERVOIT CONSERVA P.O. Box 1980, Hobbs, NM 88240 RECT VED POR		WELL API NO.
DISTRICT II Santa Fe, New Mo	ox 2088 exico 87504-2088	30-025-05214
DISTRICT III		5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION F (FORM C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A OR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL OTHER		T. D. Pope
2. Name of Operator		8. Well No.
Polaris Production Corp.  3. Address of Operator		9. Pool name or Wildcat
P. O. Box 1749, Midland, TX 79702-1	749	Denton Devonian
4. Well Location		
Unit Letter D: 660 Feet From The Nor	th Line and3	Feet From The West Line
Section 36 Township 14-Sou	th Range 37-East	Lea Court
10 Elevation (Show)	whether DF, RKB, RT, GR, etc.)	NMPM County
3804 GL		
11. Check Appropriate Box to Indi	icate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CI	EMENT JOB
OTHER:		
	OTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent d work) SEE RULE 1103.</li> </ol>	etails, and give pertinent dates, inclu	iding estimated date of starting any proposed
<ol> <li>Squeeze existing perfs. and OH f and 100 sx cement below retainer</li> </ol>	rom 12,224 to 12,643 set @ 12,200.	3 with 4,000 gals. HOWCO Injectro
2. Perf. 7" csg opposite Devonian f	rom 12,105 to 12,179	9 w/ 39 jet shots.
3. Swab, test, and acidize as neces	sary to test new per	rfs.
,	•	
/ / / / /		
I hereby certify that the information above is true and complete to the best of my know	vledge and belief.	
I MAN AMM	mu President	DATE June 8, 1995
Davis Payne		
TYPE OR PRINT NAME		TELEPHONE NO. 915/684-8
(This space for State Use)	GARY W. WI	NK MAR & A STATE
Hayer W. Wink	FIELD REPRESENT	TATIVE II JUN 12 1995
AMOUNT X/aux W. Wink	тпле	DATE

PO Bes 1988, Makes, NRC 98541-1988 Rossgy, Minorale & Natural Researce Department Revised February 10, 199 District II Instructions on bac 10 Deser DD, Artesta, PM (8211-6719 OIL CONSERVATION DIVISION Submit to Appropriate District Office **District III** PO Box 2088 1000 Rio Brosso Rd., Asias, NM 87410 5 Copie Santa Fe, NM 87504-2088 Diate IV GIL CONSERVE ON DIVISION PO See 1888, Seed Fo, MR (1784-1888)

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT AMENDED REPORT 195 JUN 19 All Condy Law and Address Production Corp. P. O. Box 1749 Renne for Filles Code Hidland, Texas 79702 CH ATT Number 1 Peel Name ' Inel Code 30 - 0 25-05214 Denton Devonian 16910 Property Code Property Name Well Number (31, 1, 13256 T. D. Pope 18 Surface Location U or let an. | Bushes 14.16 Post from the North/Bouth Line | Past from the 36 37E 660 North 330 West Las 11 Bottom Hole Location (Same as above) خا اما Feel from the Past from the County 4 C-129 Permit Number " C-129 Effective Date C-129 Expiration Date " Producing Method Code " Car Consonles Date 11.11. 11.11 III. Oil and Gas Transporters \* POD » Ord " FOD ULSTE Loudes and Description OCRID RECEIVED HAT ... " IV. Produced Water " POB ULETE Louden and Durrigion 100 V. Well Completion Data \* P310 " Perforations Sped Date In Ready Date " Carlos & Tobias Mac M Depth Set Socia Comes " Hote Alse VI. Well Test Data " Test Length " The Present " Cog. Pressure Bale New Off Ges Delivery Date " Test Date " Gas Test Method AOF # OI · Water " Choke Hee ion Difision have been complied to I hereby certify that the OIL CONSERVATION DIVISION impulates and halief. Signeme: Tide: GARY W. WINK
APPROVED BALLED REPRESENTATIVE II Printed nume: Davis Payne Title: President JUN 15 898 Das: 5-4-94 Phone: 915/684-8248 . . . e of the provious operatur 5/2/94 Jemes E. Orseth V. P. Operations Printed Name

OGRID #004874

Collins & Ware, Inc.

<b>-</b> ,						ı
Submit to Appropriate		State of New Me	xico		For	— m C-101
District Office	UCERAL OF ENERGYSI	State of New Me.	sources Department			ised 1-1-89
Fee Lease - 5 copies	RECE VED C	ONICODAL A TOTAL	NI DIVITOYONI			
DISTRICT I P.O. Box 1980, Hobbs, NM	OLL	CONSERVATIO P.O. Box 208		API NO. ( assign	ed by OCD on New	Wells)
DISTRICT.II 93 U	Sa Sa	nta Fe, New Mexico	87504-2088	5. Indicate Type		
P.O. Drawer DD, Artesia, P.	TM 88210				STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410			6. State Oil & C	Gas Lease No.	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK			
la. Type of Work:			Horizontal	7. Lease Name	or Unit Agreement	Name
b. Type of Well:	. RE-ENTER	DEÉPEN	_			
WELL X WELL CAS	OTHER	SINCLE ZONE	MULTIPLE ZONE	TD.Pope		
2. Name of Operator				8. Well No.		<del></del>
Collins & W	are, Inc.	<u> </u>	1 - Typ 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	9. Pool name of	r Wildest	
3. Address of Operator	Sto 2200	Midland, TX 7	0701			
4 Well Location	•	·		Denton D		
Unit Letter D	: 660 Feet Fr	om The North	Line and330	Feet Fro	om The West	Line
Section 3	6 Townst	ip 14S Ran	1ge 37E	NMPM L	.ea	County
		10. Proposed Depth	11.	Formation	12. Rota	ary or C.T.
12 Flores of St.		12750 Kind & Status Plug. Bond	15. Drilling Contracto	evonian	Rot	ary
13. Elevations (Show whether		lanket bond	[	ſ	ipon appro	_
17.		OPOSED CASING AN	<del>- pending</del> ID CEMENT PROG			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
17 1/2"	13 3/8"	48	303	350: cir		
11	9 5/8	36-40	4771	2063	0, 5dil	
8 3/4		35	12414	600		<del></del>
PROPOSED HO	RIZONTAL DRIL	LING PLAN				
Build locat:	ion and reser	ve pit. MI we	ll service u	nit and o	ani nmant	
package. Squ	ueeze perfs:	Mill 50' sect:	ion: 12107-1	2157'.	darbueur	
Set cement p	plug: 11900-1	2175'.Dress ce	ement plug t	0 12037!		
Build 90.0	degree: 12037	-12099'.				
12099- 127	ve injectroi : sn	G. Drill late	ral @ 90.0 d	egrees:		
12000 127	<b>50.</b>					
IN AROVE SPACE DESC	TRIBE PROPOSED PROGR	AM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTI	TVE ZONE AND PROPOS	SED NEW PRODUCTIVE
ZONE. GIVE BLOWOUT PREVI						
I hereby certify that the inform	1	to the best of my knowledge and				
SIONATURE TO COL	M.	ax Guerry π	u <u>Regulat</u>	ory Mgr.	DATE 9-7	- 93
TYPE OR PRINT NAME	<u> </u>				TELEPHONE I	<b>∜</b> O.
(This space for State Use)	$\overline{}$	0 /				
( <del></del>	/		DISTRICT	1 SUPERV	ISOR CED	2 9 1993
AFFROVED BY	Som	т		<del> </del>	<sub>DAT</sub> <u>E</u> F	ענכו טיש
CONDITIONS OF APPROVAL, II	PANTY:					

# **WELL LOCATION SURVEY PLAT.** Sinclair Oil & Gos Company T. D. Pops 6 SEC. 36 TWP. 14 S. RGE. 37 E. N.M.P.M. CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECTION, AND THAT THE PLAT IS CORRECT NEW MEXICO LICENSE NO. -23 I declare that I am authorized to make this report, that this

I declare that I am authorized to make this report, that this report was prepared by me or under my supervision and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Max Guerry Manager

# Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Form C-104
Revised 1-1-89

OIL CONSERVATION DIVISION SERVATION DIVISION at Bottom of Page

P.O. Box 2088
Santa Fe, New Mexico 87504 2000

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANS	SPORT (	OIL	AND NA	TURAL G					
Operator								We	I API No.	$=f_{I}I^{c}$	/111	
Collins & Ware, Inc	2.	<del></del>						L	)(/ (/X)	) "( ' ' ) .	.· 1 1	
303 W. Wall, Ste. 2	2200. M	idland	1. 1	rx 7970	7(						•	
Reason(s) for Filing (Check proper box)	2200, 11				-	Ou	her (Please expi	lain)				
New Weil		Change in		nsporter of:	_							
Recompletion	Oil Control	4 <i>0</i>		Gas L ndensate	_			•				
Change in Operator A  If change of operator give name Polar	Casinghea				7D .	17/0 Mi	dland T	v 7070	<del></del>			
and address of previous operator	LIS PLO	ductio		50., FO	Д .	1747,141	diand, 1.	X /9/0.				
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name T.D. Pope		Well No.	Poc	ol Name, Inc enton D	ludin )ev	g Formation onian		Kin Stat	d of Lease e, redetator Fe	ee l	ease No.	
Location	. <u></u>		1 2			<del></del>	<del></del>			<b>_</b>		
Unit LetterD	:660		_ Fee	t From The	lor	thLin	ne and33	0	Feet From The	West	Line	
Section 36 Township	, 14S		Rar	nge 37E	9	, N	МРМ,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	AND NAT	<u>ru</u> r							
Name of Authorized Transporter of Oil	X	or Conde				Address (Gi			ed copy of this			
Amoco PL Co.									. Worth,			
Name of Authorized Transporter of Casing J.L. Davis	phead Gas	×.	or I	Ory Gas [	_				ed copy of this ; and, TX 7		ens)	
If well produces oil or liquids,	Unit	Sec.	Tw	p.   R	_		y connected?	Who		7701		
give location of tanks.	<u> </u>		<u>L</u>			unkn		i				
If this production is commingled with that f IV. COMPLETION DATA	rom any other	er lease or	pool,	give commi	inglir	ng order num	ber:					
Designate Type of Completion	· (X)	Oil Well		Gas Well	i		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Proc	1.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormat	ion	ľ	Top Oil/Gas	Pay		Tubing Dep	th		
Perforations	<u>.                                    </u>		<u> </u>						Depth Casir	ng Shoe		
	T	UBING.	CA	SING AN	D C	EMENTI	NG RECOR	D				
HOLE SIZE	,	ING & TU					DEPTH SET			SACKS CEM	ENT	
	<u> </u>				_				<del>- </del>			
					-						<del></del>	
		·		·	十							
V. TEST DATA AND REQUES								···				
OIL WELL (Test must be after re Date First New Oil Run To Tank			of loa	d oil and m			exceed top allo ethod (Flow, pu			for full 24 hou	rs.)	
Date First New Oil Rull 10 12lik	Date of Test				'	rroducing ivi	сию ( <i>г юж, ри</i>	mp, gas iyi,	esc.)			
Length of Test	Tubing Pres	sure			1	Casing Press.	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				1	Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL							<u></u>				)	
Actual Prod. Test - MCF/D	Length of To	est			I	Bbis. Conden	sate/MMCF		Gravity of C	Condensate		
esting Method (pilot, back pr.)	Tubing Pres	sure (Shut-	in)		7	Casing Press.	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMP	T T A	NCF	$\dashv_{\Gamma}$	<del></del>	<del></del>	<del></del>		···		
I hereby certify that the rules and regular	ions of the C	il Conserv	ation	1		C	DIL CON	SERV	ATION I	DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn	at the inform	ation give						<b>:</b> _				
15 and and complete to the best of my ki	owiedke auc	DENEL.				Date	Approved	9 64	D 1 0 19	93	·····	
May my						By_	10	tel	9/4	tal 1		
Signature Max Guerry	Reg	ılator	y N	lgr.	Ш	-,_				•		
Printed Name	915-68	 7_3∆35	Title			Title.			Geologis	<b>ST</b>		
9=7=93 Date	717 00	Teler		No.	$\parallel$		1.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

HO. OF COPIES REC	EIVED	İ	•
DISTRIBUTIO	DISTRIBUTION		
SANTA FE			
FILE	FILE		
U.S.G.S.	U.S.G.S.		
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		]	

Ш.

IV.

VI.

	SANTA FE	REQUEST	FOR ALLOWABLE	1331011	Supersedes Old C-1	04 and C-1
	FILE	-	AND		Effective 1-1-65	
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL GAS		
	LAND OFFICE					
	TRANSPORTER OIL	· <b>1</b> ·				
	GAS	May 83 M	3/ 111			
	OPERATOR	1				
I.	PRORATION OFFICE Operator	<del></del>				
	Polaris Production (	ignaria Iorn				
	Address	,огр.	- 1.c			
	P. O. Box 1749, Mid1	and, Texas 79702	*			
	Reason(s) for filing (Check proper box		Other (Please	explain		
	New Well	Change in Transporter of:	) (1 10230	capitality		
	Recompletion	Oil Dry Go				
	Change in Ownership XX	Casinghead Gas Conde	71			
	If change of ownership give name	Area Odl and Can Comma	D O D 1	710 U-LL- N		0.4.0
	and address of previous owner	Arco Oil and Gas Compa	пу, Р. U. Box 1.	/IU, HODDS, N	ew Mexico 887	240
Ħ	DESCRIPTION OF WELL AND	TEACE				
	Lease Name	Well No.   Pool Name, Including F	ormation	Kind of Lease		_ease No.
	T. D. Pope	6 Denton Devon		State, Federal or Fee	ł -	
	Location					
	) D . 6	60 Feet Feet The North	220	54-5 <b>6</b> 5	Uost	
	Unit Letter D; 6	60 Feet From The North Lir	ie and <u>330</u>	_ Feet From The	West	
	Line of Section 36 To	wnship 14S Range	37 E , NMPM,	Lea		County
			<u> </u>		······	County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		,	
	Name of Authorized Transporter of Oil		Address (Give address t	o which approved cop	y of this form is to be	sent)
	Amoco Pipeline Co.		201 Main, Suit	e 500, Ft. Wo	orth, Tx 7610	)2
	Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas 🗌	Address (Give address t			
	J. L. Davis	<del></del>	211 N. Colors	do, Midland,	Tx 79701	
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connecte			
	give location of tanks.	M 36 14 37	Yes	i IInkı	nown	
			<del></del>		10 411	· · · · · · · · · · · · · · · · · · ·
	If this production is commingled wincomplet windows COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
•		Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Restv.   [	Diff. Res'v
	Designate Type of Completi	on — (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth	
	Perforations			Depth	Casing Shoe	
		TUBING, CASING, ANI	CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T .	SACKS CEMENT	7
v.	TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be a	fter recovery of total volu	ne of load oil and mus	t be equal to or excee	d top allo
٠,	OIL WELL	able for this de	pth or be for full 24 hours	)		- ,,, -,,,,
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)	· · · · · · · · · · · · · · · · · · ·	
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas -	MCF	
						<u> </u>
	GAS WELL					
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choke	e Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	ONSERVATION	COMMISSION	
- 40					007	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	MAY 191	<u> </u>	
	Commission have been complied	with and that the information given	1	11/1/17	auto	
	above is true and complete to the	e best of my knowledge and belief.	BY	<del>, , , , , , , , , , , , , , , , , , , </del>		
		)	TITLE Geo	logist	Ţ.	
	/	/	1	-, <del>-,</del>	man mitte mer = ccc	
	カカレ	, ,	11		mee with RULE 110	
	10 1) 14	ature)	well, this form must	be accompanied by	or a newly drilled or y a tabulation of the	deviatio
			tests taken on the	well in accordance	WITH MULE 111.	
	- X Cy X	itle)	All sections of	this form must be formulated	illed out completely	for allo
		·•	able on new and re-	combiging matter		

Fill out only Sections I, II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition of the section of the s

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**

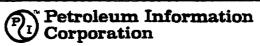
Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

				None of Tarana	
COTICE OF INTENTION O CHANGE PLANS		Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION O PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner	ļ
iotice of Intention o Squeeze		Notice of Intention to Acidize	x	Nоткая от Інтантюн то Ѕноот (Nitro)	<u> </u>
OTICE OF INTENTION O GUN PERFORATE	x	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMI ANTA FE, NEW MEXICO	SSION	Hobbs, New	Mexico	February 4	4 <b>,</b> 196
Gentlemen :		(23204)		(2007)	
		. comple and a described below	as ska		
_				6	D
(Company	or Operator	) Log	<u> 2</u>	Well No	(Unit)
NW 1/4 NW 1/4 of Second (40-acre Subdivision)	<u>. 36</u>	, <u>T</u> 145, <u>R</u> 37	E NMPM	Well No. 6 Denton Devonian	
T.ea	Cou				
		·		<u>† 1</u>	
	FUL	L DETAILS OF PROPOSE	D PLAN C	F WORK REGULATIONS)	
(	FOLLOW	INSTRUCTIONS IN THE R	ULES AND	REGULATIONS)	.4=
•				71	
				<b>1</b> - ')	
TODADAGE MA. Me		on bolo continu (F			4341
PROPOSE TO: Tre	at op	en hole section (D	evonian	Formation) from 12	,4141
PROPOSE TO: Tre	at ope 12,643	en hole section (D 3' with 5000 gals	evoniar Aci <b>e</b> Pe	Formation) from 12	,4141 crate
PROPOSE TO: Tre to add	at ope 12,643 litions	en hole section (D 3' with 5000 gals al Devonian Zone J	evoniar Aciè Pe .2216-46	Formation) from 12	,4141 crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46		,4141 orate at
to add	12,643 ition	en hole section (D 3' with 5000 gals al Devonian Zone l O gals Acid Petrof	Aci <b>e</b> Pe .2216-46	Formation) from 12	,414' crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12	,414' crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12	,4141 orate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 orate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf 6 & 12326-90 and tre	,414' orate at
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to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 orate at
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to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 crate at
to add	12,643 ition	3' with 5000 gals al Devonian Zone ]	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,4141 crate at
to add wit	12,643 ition	3' with 5000 gals al Devonian Zone I O gals Acid Petrof	Aci <b>e</b> Pe .2216-46	etrofrac. Then perform 12 & 12326-90 and tree	,4141 crate at
to add wit	12,643 ition	3' with 5000 gals al Devonian Zone I O gals Acid Petrof	Aci <b>e</b> Pe .2216-46	Formation) from 12 etrofrac. Then perf & 12326-90 and tre	,414' crate at
to add wit	12,643 ition	3' with 5000 gals al Devonian Zone I O gals Acid Petrof	Aci <b>e</b> Pe .2216-46	r Oil & Gas Company	,4141 crate at
to add wit	12,643 ition	3' with 5000 gals al Devonian Zone I O gals Acid Petrof	Aci <b>e</b> Pe .2216-46	r Oil & Gas Company	,4141 crate at
to add wit	12,643 ition	3' with 5000 gals al Devonian Zone ] 0 gals Acid Petrof	Acid Pe 2216-46 Tac.	r Oil & Gas Company	,4141 crate at
Approved	12,643 ition	3' with 5000 gals al Devonian Zone ] 0 gals Acid Petrof	Acid Pe 2216-46 Tac.	r Oil & Gas Company  Company of Operator  Asst Dist Supt	,4141 crate at
Approved	12,643 litions th 5000	3' with 5000 gals al Devonian Zone ] 0 gals Acid Petrof	Acid Pe 2216-46 Tac.	r Oil & Gas Company	,4141 crate at
ApprovedExcept as follows:	12,643 litions th 5000	3' with 5000 gals al Devonian Zone ] 0 gals Acid Petrof	Acid Pe 2216-46 Tac.	r Oil & Gas Company  Company or Operator  Asst Dist Supt  Communications regarding well to:	,4141 crate at
to add	12,643 litions th 5000	3' with 5000 gals al Devenian Zone I o gals Acid Petrof  By	Acid Pe 2216-46 Tac.	r Oil & Gas Company  Company of Operator  Asst Dist Supt	,4141 crate at
ApprovedExcept as follows:	12,643 litions th 5000	3' with 5000 gals al Devonian Zone ] 0 gals Acid Petrof	Acid Pe 2216-46 Tac.	r Oil & Gas Company  Company or Operator  Asst Dist Supt  Communications regarding well to:	orate at

WHS COMPLET	ON REPO	)AT 36 TWP 145	RGE 37F
COMPLETIONS PI# 30-T-0017 08/04	<b>/95</b> 30-02.	5-05214-0002	PAGE 1
NMEX LEA	* 660FNL	330FWL NWNW	NW NW
POLARIS PROD			- "
6 POF	E TD		
3815DF		DENTO	N
57 ETC   EEC.		API 30-02	5-05214-0002
06/12/1995 06/16/ SPUD DATE COMP. DA	1995 ROTAR	Y VERT	OIL-WO
12750 DEVONIAN NOT PROJ. DEPTH PROPERTY FORM	CONTRACTOR		
DRILLERS T.D.			
4 MI SE PRAIRIEVIEW	, NM		
WELL II	ENTIFICATI	ON/CHANGES	
OPERATOR CHGD FROM	COLLINS &	WARE	
	INITIAL	POTENTIAL	
IPS 80BOPD 20 DEVONIAN PERF PERF 12105-12179	MCFD 400B	W 12105-121	24HRS
GOR: NOT RPTD		GTY NR	
PROI	OUCTION TES	T DATA	
DEVONIAN COMB PERF 12224-12400 OPEN 12414-12643		12224-126	43
BRPG @12200	12224-1264	3	
DRILLING PR	OGRESS DET	AILS	
POLARIS BOX 174 MIDLANI 915-684	69 D. TX 79702		

CONTINUED IC# 300257052893

COPYRIGHT 1995



PI-WRS-GET

X.

COMPLETIONS SEC 36 TWP 148 PI# 30-T-0017 08/04/95 30-025-05214-0002 14S RGE PAGE

POLARIS PROD

POPE TD

D X DO

#### DRILLING PROGRESS DETAILS

OWWO: OLD INFO: FORMERLY SINCLAIR O&G 6 POPE
TD. ELEV 3815 DF. SPUD 2/6/61. 13 3/8 @ 303
W/350 SX, 9 5/8 @ 4471 W/2063 SX, 7 @ 12414
W/600 SX. OTD 12643. COMP 2/16/61. IPP 165 BOPD.
PROD ZONE: DEVONIAN 12224-12643 (PERFS &
OPENHOLE).
LOC/1993/
12643 TD, PB 12200
COMP 6/16/95, IPS 80 BO, 20 MCFGPD, 400
BWPD, GTY NR, GOR NR
PROD ZONE - DEVONIAN 12105-12179

10/04 07/31

Ă,

### NEW MEXICO OIL CONSERVATION COMMISSION

Sin	clair 0	il of Gas	Co.	6_	T.	. D.	Pope	36-14	S-3°	7E
Company			·	Well No.		Leas	e .			S-T-R
Location	<b>6</b> 60	fr. <b>N</b>	L	330	fr.	W L	County	Lea		
Spud	<b>9-1-</b> 53		Comp.	12-15	-53		Field	Dentor	1	: .1
Total Dept	h 12643	Р. В		Top Pay	12414	,	Size	CSG. RI Dep		Sax
I. P. <b>F</b>	13191	BOPD			ре	er day	13-3	/8 303	}	350
Remarks:							9-5/	8 447	a	<b>20</b> 63
	3/4" ch	oke, tubir	g 300	casin	200/		7	120	4	600
	008 875	Gr 44.5								V.
							2	Tbg.	Ø	12630
				·			* ****	FORMATION		
							Elev.	381.50		m9742
							T	3134		all275
							TSA	4644	W	11988
							BX		<sup>T</sup> Der	12103
							TGlo	6160*	T	
Shot or A	eid:	Natural						6770*	T	
								7293*	T	
								80001	т	
							TC	92458	TGr.	

‡				<b>***</b>
	EIVED T	***	٠. ا	<b>4</b> 2
DISTRIBUTIO	NC	$\neg \tau$	1	NE
SANTA FE			1	146
FILE			1	
U.S.G.S.	U.\$.G.S.		7 /	AUTHORIZ
LAND OFFICE			1 '	
IRANSPORTER	OIL		]	
- THE ONLER	GAS		7	
OPERATOR			1	

1.

III.

IV.

VI.

5-1-87 (Date)

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	<b>-</b>
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.\$.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	4		
TRANSPORTER GAS	1		
OPERATOR OFFICE	4	·	
Operator Operator	.1		
Polaris Production C	orp.		
P. O. Box 1749, Mid1	and, Texas 79702		İ
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gai	• 📙	
Change in Ownership XX	Casinghead Gas Conden	sate 🔲	
f change of ownership give name and address of previous owner	Arco Oil & Gas Company	y. P. O. Box 1710. Hobbs	New Mexico 88240
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	
-		State Federal	
T. D. Pope	9 Denton Devonia	an Joseph	or Fee Fee
Unit Letter C; 16	50 Feet From The West Line	e and 660 Feet From T	he North
Line of Section 36 To	wnship 145 Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
Amoco Pipeline Compa		201 Main, Suite 500, Ft Address (Give address to which approv	
J. L. Davis	Mysiada Gas KV at Dr. A Gas [	211 N. Colorado, Midland	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
give location of tanks.	M 36 14 37	Yes	Unknown
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
· · · · · · · · · · · · · · · · · · ·	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOLE SIZE	CACING C. COMO VIZZ		
			·
	1	<u> </u>	<u>i                                     </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION Y 1 9 1987
I haraby cartify that the sules and	regulations of the Oil Conservation	APPROVED	. 19 1507
Commission have been complied	with and that the information given	Orig. Sign	
above 1s true and complete to th	e-best of my knowledge and belief.	Paul K	
1 //	,	TITLE	540 <b>V</b>
1/11/		*1	compliance with RULE 1104.
will grill		If this is a request for allow	rable for a newly drilled or deepened nied by a tabulation of the deviation
Presiden	uature) L	tests taken on the well in accor	dence with RULE 111.
/ K & S / C & & C	itle)	All sections of this form musable on new and recompleted we	at be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

### STATE OF NEW MEXICO STATE OF NEW MEXICO

40. 07 CO-120 ALESTYCO			
MOITUBIRTEID			
SANTA FE			
FILE			
U.S.Q.S.			
LAND OFFICE		•	
	_		

# CIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-	103	
Revis	hai	10-	١.

VICE VICE	Sa. Indicate Type of Lease
U.S.O.S.	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFFER OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X TA SAS OTHER-	7. Citt Agreement Nume
	8. Farm or Lease Name
Name of Operator ARCO Oil & Gas Company Division of Atlantic Pickfield Company	T.D. Pope
Division of Atlantic Richfield Company Address of Operator	9. Well No.
P.O. Box 1710, Hobbs, New Mexico 88240	9
a. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 1650 FEET PROM THE WEST LINE AND 660 FEET	Denton Devonian
27.1	
THE NORTH LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NO	~~~. {
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3804' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Date
	ENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND A BANDONMENT
PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB	
OTHER Cancel Previous Intent - TA XX	Zet .
OTHER OUNCEL FIEVIOUS INCOME IN	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
Notice of Intention to perforate additional Devonian, acidize and ret approved on 12-15-80 will not be done. Please cancel. The above well	
The date of shut-in status was 11-1-76 because the well was uneconomic	
Abandoned.	real to produce. Temp.
	•
•	•
in. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
The Mileane of I.W. Schuldting Dist. Drlg. Supt.	5-4-81
man Wignas W	810Y 7 1981
APPROVED BY PITLE	SATE MAY 7 1961
CONDITIONS OF APPROVAL, IF ANW	
CONDITIONS OF APPROVAL IF ANN.  Efficiel 11/1/75 (3)	. •

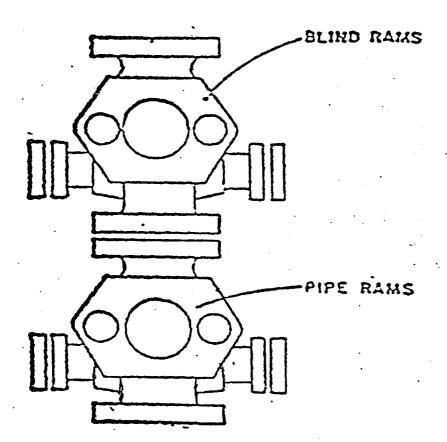
#### STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT

"OIL CONSERVATION DIVISION"	
P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 19-1-7
FILE	5a. Indicate Type of Lease
U.S.C.5.	State Foo X
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	0. 0.00 0.0 0 0.00 2.000 1.0.
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG NACE TO A DIFFERENT RESERVOIR. 1150 "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS OTHER-	7. Unit Agreement Name
ume of Operator ARCO Oil & Gas Company	8. Farm or Lease Name
ivision of Atlantic Richfield Company	T. D. Pope

1. Mains of Osersion ARCO OII & Gas (	ompany		1	a. I will be Leas	e Hame
Division of Atlantic Richfiel	d Company		-	T. D. Po	pe
3. Address of Operator	.:			9, Weil No.	<del></del>
Box 1710, Hobbs, New Mexico 8	88240			9	•
4. Location of Well				10. Field and Pa	ool, or Wildcat
UNIT LETTEN C , 1650	FEET FROM THE West	LINE AND 660 FE	ET FROM	Denton D	evonian
THE NORTH LINE, SECTION 36	•	•	t		
	15. Elevation (Show whether 3804 GR	DF, RT, GR, etc.)		12. County Lea	
Check Appropri	ate Box To Indicate N	ature of Notice, Report	or Othe	er Data	
NOTICE OF INTENTIO				REPORT OF	:
PERFORM REMEDIAL WORK X  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQD			RING CASING AND ABANDONMENT
OTHER		OTHER			
17. Describe Proposed or Completed Operations ( work) SEZ RULE 1103.	Clearly state all pertinent deta	ils, and give pertinent dates, in	cluding e	stimated date of	starting uny propose

- Rig up, kill well, install BOP, POH w/compl assy, CO to 12,643' PBD.
   RIH w/RBP, set @ approx 12,250'. Press test tbg/csg annulus to 1500# 30 mins. If leak found, cmt squeeze & press test csg.
- 3. RIH w/pkr, set pkr @ Approx 12,250', acidize perfs 12,259-12,460' w/1500 gals 15% HCL-NEA-FE acid. POH w/tbg & pkr.
- 4. RIH w/compl assy, test & return to production.

18 1 hereby certify that the information above is true and	i complete to the best of my knowledge and belief.	·
There Operate Solmingt	Dist. Drlg. Supt.	DATE 12/8/80
Orig. Signed by Jerry Sexton		DEC 15 1980
APPROVED BY	TITLE	DATE



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name_	T. D. Pope
Well No	9
Location	1650' FWL & 660' FNL
<u></u>	a 26 1/0 27E Inc County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.

NO. OF COPIES HEC	EIVED	i	
DISTRIBUTI	ON		1
SANTA FE		i	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Cperator ARCO	Oil a	and	Gas
1 1000000	dan .	~ P A	+1-

District Prod. & Drlg. Supt.

### NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	<u></u>	-	REQUEST	FOR ALL	_OWABLE			les Old C-104 and C-11
FILE U.S.G.S.			· <b>-</b>	AND			Effective	\$ 1-1-65
LAND OFFICE		AUTHORIZ	ZATION TO TRA	ANSPORT	OIL AND N	ATURAL G	iAS	
	OIL	1						
TRANSPORTE	GAS							
OPERATOR								
I. PRORATION C	OFFICE   CO Oil and Ga	S Company -			<del></del>	<del></del>		
	vision of Atla	- •	eld Company					
Address					·			
P.	O. Box 1710,	Hobbs, New !	Wexico 8824	0				
Reason(s) for file	ng (Check proper box	)			Other (Please	- •		
New Well	$\vdash$	Change in Tra	· —		Change in	-		
Recompletion Change in Owner	<u>.,.,</u>	Oil Casinghead Go	Dry Go		effective	8: 4-1-	79	-
Change In Owner	sp	Cdanighedd Go	is Conde	nadie		·		
If change of own and address of p	ership give name							
and address of p	revious owner	<del> </del>					<del></del>	
II. DESCRIPTION	OF WELL AND	LEASE	T 22			<del> </del>		
Lease Name	2		Well No. Pool No	me, Includin	7		Kind of Lease State, Federal or	· Fac 1
Location	ope		17 Den	ion t	pronian	ں	State, Federal Cr	tee
I lada I	164	50 Feet From Th	1) -+	ne and	660	Feet From T	N/ax	+l
Unit Letter		reet From In	e /// Lir	ie and		_restrom :	ne	
Line of Section	1 36 , To	waship 145	Range	37E	, NMPM,		Lea	County
III. DESIGNATION	OF TRANSPOR' ed Transporter of Oil	FER OF OIL AND or Conden		A sideone (	Cino address to	which approx	ed copy of this for	- is to be some)
Admie of Admorts			.sdre	Ø		P		m is to be sent)
Name of Authoriz	ed Transporter of Car	singhead Gas	or Dry Gas	Address (	Give address to	which approv	ed copy of this for	m is to be sent)
Tipperary	Resource	Corp.		500 L	) 100 in	= Mil	Rand Texas	78701
If well produce		Unit Sec.	Twp. Rge.		ually connected	? Whe		
give location of	dnks.	: M: 36	14:37	<u> </u>	tear_	 <del></del>	trkn	nur
	n is commingled wi	th that from any ot	ner lease or pool,	give comm	ingling order r	number:		
IV. COMPLETION		Oil We	all Gas Well	New Well	Workover	Deepen	Plug Back Sam	ne Res'v. Diff. Res'v.
Designate '	Type of Completic	on – (X)	1	!			]	•
Date Spudded		Date Compl. Ready	to Prod.	Total Dep	th	<del></del>	P.B.T.D.	<del></del>
No Change	<u> </u>							
Pool		Name of Producing	Formation	Top Oil/G	as Pay		Tubing Depth	
Perforations		1		<u>i</u>			Depth Casing She	oe .
		TUBI	NG, CASING, ANI	CEMENT	ING RECORD		<u> </u>	
ног	_E SIZE	CASING & T	UBING SIZE		DEPTH SET		SACKS	CEMENT
	<del></del>							
<del></del>	<del></del>	<del> </del>		<del> </del>	······································			
		<u> </u>		<del> </del>		<del></del>		
V. TEST DATA A	ND REQUEST F	OR ALLOWABLE	(Test must be a	fter recover	y of total volume	of load oil o	nd must be equal t	to or exceed top allow-
OIL WELL			able for this de	pth or be for	r full 24 hours)			
No Chang	Oil Run To Tanks	Date of Test		Producing	Method (Flow,	pump, gas lift	e, etc.)	
Length of Test	<del></del>	Tubing Pressure	<del></del>	Casing Pr	essure		Choke Size	
	•	,						
Actual Prod. Dur	ing Test	Oil-Bhis.		Water - Bbl	ls.	<del></del>	Gas - MCF	
					_ <b>.</b>			
GAS WELL Actual Prod. Ter				1500				<del></del>
Actual Prod. 1es	st-MCF/D	Length of Test		Bois. Con	densate/MMCF		Gravity of Conde	nsate
Testing Method (	pitot, back pr.)	Tubing Pressure		Casing Pro	essure	<del></del>	Choke Size	
L				_				
VI. CERTIFICATI	E OF COMPLIAN	CE			OIL CO	ONSERVA	TION COMMIS	SION
						APR 1 0 1		
	that the rules and			APPRO	V F (		1-1	, 19
commission have above is true a	ve been complied want of the complete to the	vith and that the i e best of my know	niormation given ledge and belief.	BY	ber	4	effen	
	-			∦ <i></i> //	CITOF	BVISO	R DISTRIC	CT. A
11	/	2.1		TITLE				
<i>A</i> .	3e 1/K			11			ompliance with	
- Jeley	(Sign	ature)		If t well, th	his is a reque is form must b	st for allow be accompan	able for a newly ied by a tabulat	drilled or deepened ion of the deviation

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

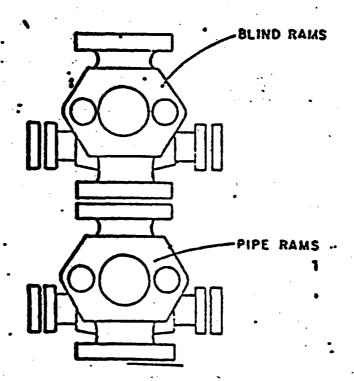
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HIS OF COPIES RECEIVED					Form C-103	
DISTRIBUTION	4				Supersedes Old C-102 and C-103	
SANTA FE		NEW MEXICO OIL CONS	ERVATION COMMISSION		Effective 1-1-65	
FILE				<del></del>		
u.s.g.s.		•	•	i i	Indicate Type of Lease	_
LAND OFFICE				<b></b> -	State	Fee X
OPERATOR				5.8	itate Oil & Gas Lease	No.
(DO NOT USE THIS FORM	SUNDRY NOTICE	ES AND REPORTS ON PRILL OR TO DEEPEN OR PLUG E MIT - (FORM C-101) FOR SUC	WELLS			
OIL X TA WELL	<del></del>		A PAUPUSALS./	7. 0	Unit Agreement Name	7111111
2. Name of Operator Atlantic Ric		<del></del>			farm or Lease Name T. D. Pope	
2. Address of Operator P O. Box 17	710, Hobbs,	New Mexico 88240			Vell No.	· · · · · · · · · · · · · · · · · · ·
4. Location of Well			· · · · · · · · · · · · · · · · · · ·	10.	Field and Pool, or Wil	deat
UNIT LETTERC	1650	FEET FROM THE West	LINE AND	FEET FROM	Denton Devonia	in
North Line	E, SECTION	6 TOWNSHIP 14S	RANGE 37E	NMPM.		
		15. Elevation (Show whether 3804*)		12.	County	
-16.	hack Approprie	re Boy To Indicate N	lature of Notice, Repor	i on Oakon I		777777
	OF INTENTIO		. · · · · · · · · · · · · · · · · · · ·	EQUENT RE		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABAHDON			COMMENCE DRILLING OPHS.	H	ALTERING CASIN	<b>=</b>
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOS			
ı			OTHER	Tempo	orarily Abando	on X
OTHER						
17. Describe Proposed or Comp work) SEE RULE 1103.	pleted Operations (C	learly state all pertinent det	ails, and give pertinent dates,	including estin	ated date of starting a	ny proposed
November 1,	19 <b>67</b> because stalled on th	e it was uneconomi	to 19 BOPD. The welcal to produce. Abandon for future.	A 2"-2000;	#WOG valve	•
•						
		.•				
		•				
	,					
			* 1000 t		•	
	-					
In. I hereby certify that the infe	ormation apove is tr	ue and complete to the best	of my knowledge and belief.			
Mon	Lass.	Sr Sr	. Dist. Prod. Supp	ır.	DATE _ 11-14-78_	
		71166				
Orig.	Signed by Sexton		-		NOV 161	978
CONDITIONS OF APPROPIE		Expire of	11/1/28 (2		-	

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXIC	O OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		•	5. State Oil & Gas Lease No.
	<del></del>		
(DO NOT USE THIS FOR		PORTS ON WELLS EPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS WELL WELL		- Total Section Processing	7. Unit Agreement Name
2. Name of Operator	OTHER-		8. Farm or Lease Name
	ald Company	•	
Atlantic Richfie  3. Address of Operator	erd Company		T. D. Pope
•	Hobbs, New Mexico 882	40	9
4. Location of Well	nobby, New Mexico Goz		10. Field and Pool, or Wildcat
C C	1650	West Line AND 660	Denton Dev.
UNIT SETTEM	FEET FROM THE	LINE ANDFEET	THE THE THE THE THE THE THE THE THE THE
THE North	INE, SECTION 36 TOWNS	SHIP 14S RANGE 37E	нмрм.
mmmm	15. Elevation	(Show whether DF, RT, GR, etc.)	12, County
	//////////////////////////////////////	3804 GR	Lea
16.	Charle Appropriate Boy To	······································	
		Indicate Nature of Notice, Report of	
NOTIC	E OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
PERFORM REMEDIAL WORK	BI US AND	ABANDON REMEDIAL WORK	
<del></del>	] · · · · · · · · · · · · · · · · · · ·	<u> </u>	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE P		cidize (same zone) X
		OTHER FEITOIACE, A	KIUIZE (Same Zone)
OTHER		L]	•
	mpleted Operations (Clearly state al	l pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1103.			
OK. POH w/bit &	scraper. Perf'd l J	S ea @ 12,318, 20, 23, 26, 28	bit & csg scraper to 12,482'. $8' = 5 - \frac{1}{2}$ holes. Ran RBP 12,259-12,460'  w/16,000  gals
		ant & 3 gals/1000 gal friction	
			, 102 BLW. Unseated pkr, rec
		set pkr @ 12,111'. On 24 h	
		ior production was 20 BO & 24	
		promote and at the man	
	•		
18. I hereby certify that the is	nformation above is true and comple	te to the best of my knowledge and belief.	
		Da - A Duri Duri Grand	0.40.485
SIGNED	200	Dist. Drlg. Supv.	DATE 9/8/75
Orig.	Signed by	~ `	1 1075
	n Runyan	Geologist	"SEP 11 1975
APPROVED BYG	<del>cologist</del>	TITLE	DATE
CONDITIONS OF APPROVAL	L, IF ANY:		

MOITURE					Supersedes (	
•	NEV >	ICO OIL CONSE	RYATION COMMISSION	-	C-102 and C- Effective 1-1	
	•			•		
			•	l	5a. Indicate Typ	e of Lease
FFICE			•		State	Fee X
OR					5. State Oil & G	
0.1		•				
-	SUMPRY MOTICES AND	DEPORTS ON	MELL C		mm	mmm
'DO NOT USE THIS FOR	SUNDRY NOTICES AND I	DEEPEN OR PLUG BA	CK TO A DIFFERENT RESERVOIR			
USE	APPLICATION FOR PERMIT (FOR	M C-101) FOR SUCH	PROPOSALS.)		7. Unit Agreeme	nt Name
SIL WELL WELL			,	ļ		
ame of Operator	OTHER-				8. Form or Leas	e Name
Atlantic Richfiel	d Compone					
3. Acdress of Operator	u company	·	<del></del>	-:	T. D.	rope
	Johns Now Moriso 88	240	C.		9	
4. Location of Well	lobbs, New Mexico 88	240			10. Field and Po	and or Wildow
	1650	Wost	660			Devonian
UNIT LETTERC	FEET FROM	West	LINE AND	FEET FROM	Deuron	Devolitan
Nonth	26	146	9 <b>7</b> 15			
THE North	NE, SECTION 36	NNSHIP 14S	RANGE	NМРМ.		
mmmm	THE STATE OF THE S	- (6111 1	OF PT CP			4444444
		on (Show whether I	r, KI, GK, etc.)		12. County	
	38	04 ' GR			Lea_	_//////////////////////////////////////
10.	Check Appropriate Box 7	lo Indicate Na	ature of Notice, Repor	rt or Oth	er Data	
NOTIC	E OF INTENTION TO:	1	SUBS	EQUENT	REPORT OF	: .
			•			
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON	REMEDIAL WORK		ALTE	RING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANG	E PLANS	CASING TEST AND CEMENT JOB			
·			OTHER			
OTHER Perforate,	acidize (same zone	)X				
17. Describe Proposed or Conwork) SEE RULE 1 103.	npleted Operations (Clearly state	all pertinent deta	ils, and give pertinent dates,	including	estimated date of	starting any proposed
<b>20,</b> 222 x 222 x 222						
Propose to acidiz	e present perfs & i	ncrease pro	duction rate in t	he foll	lowing manr	er:
1. Rig up. Insta	11 BOP, pull comple	tion assy.				
2. GIH w/bit & sc	raper, clean out to	PBD 12,489	1	•		·.
3. Perforate Dev	w/1 JS ea @ 12,318,	20, 23, 26	, 28, $(5 - \frac{1}{2})$ hole	es).		
	, tbg. Set RBP @ 1					
5. Acidize old pe	rfs 12,389-460' w/8	000 gals 15	% HCl NEA acid w/	iron se	equestering	g agent &
friction reduc	er in 1 stage.					-
6. PUH w/pkr & RE	P. Set RBP @ 12,37	5', pkr @ 1	2,225'.			
	old perfs 12,259-36	• •	•	/iron s	sequesterin	ig agent &
friction reduc		J				
8. POH w/tbg, pkr	& RBP.					
	on assy & return to	production	•			
<del>-</del>	•	•				
	•				•	•
				•	•	•
					•	
	<u>.</u>	<u> </u>				
18. I hereby certify that the is	nformation above is true and com	plete to the best o	f my knowledg 2013			
along A	na	<b>717</b> 1 C	Dist. Drlg. Supv		7	7/10/75
SIGNED			Dist. Drlg. Supv			
	1 o Cl	<u>~</u>			1 [ ] 1	11 4 4 107E
<del>-</del>	Les Clame	OII	. & GAS INTE		<b>J</b> U	IL 14 1975
APPROVED BY	Cil & Grander	_ TITLE		<u> </u>	DATE	
CONDITIONS OF APPROVAL	., IF ANY:		•			



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

T. D. Pope			
9	_		
1650' FWL & 660' FNL			
Sec 36, T14S, R37E, Lea Co.	_		
	9 1650' FWL & 660' FNL		

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION					Supersedes Old
SANTA FE		NEW MEXICO OIL	CONSERVATION COM	MISSION	C-102 and C-103 Effective 1-1-65
FILE					
U.S.G.S.		•			5a. Indicate Type of Lease
LAND OFFICE					State Fee X
OPERATOR					5. State Oil & Gas Lease No.
				<del> </del>	
USE **	SUNDRY PROPOS	NOTICES AND REPORTS SALS TO DRILL OR TO DEEPEN OR F FOR PERMIT -" (FORM C-101) F	ON WELLS PLUG BACK TO A DIFFERENT OR SUCH PROPOSALS.)	RESERVOIR.	
I. OIL Y GAS					7. Unit Agreement Name
2. Name of Operator	<u> </u>	OTHER-			
•	d Common				8. Farm or Lease Name
Atlantic Richfield 3. Address of Operator	u Compar	ı <u>y</u>	· · · · · · · · · · · · · · · · · · ·		T. D. Pope 9. Well No.
P. O. Box 1710, Ho	obbs. Ne	w Mexico 88240			9
4. Location of Well	, III	W Meniloo dollo		<del></del>	10. Field and Pool, or Wildcat
UNIT LETTERC	16	Wes	t 6	60	Denton Devonian
ONTI LETTER		FEET FROM THE	LINE AND	FEET FROM	
THE North CIN	E, SECTION_	36 TOWNSHIP	14S RANGE	37E NMPM.	
		15. Elevation (Show wh		,	12. County
	777777	3804'			Lea
		propriate Box To Indica	te Nature of Notice	-	
NOTIC	E OF INT	ENTION TO:		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ছি	
TEMPORARILY ABANDON		PEGG AND ABANDON	COMMENCE DRILLIS		ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND	<del></del>	PEGG AND ABANDUNMENT
			OTHER		
OTHER					
18 December December Com	-1-1-1-0	ottono (Classic state all namina	t desails and since newly		
work) SEE RULE 1 103.	breseg Oberg	tions (Clearly state all pertine)	it detaits, and give pertin	ient dates, including	estimated date of starting any proposed
interval 12,259, 2 holes. WIH w/2-3/ 12,259-363' w/5000 POH w/FBRC & RBP. gal 15% HCL acid. Ran Kobe production	261, 265 /8" tbg, 0 gals 1 WIH w/ MP 270 on assy	5, 287, 289, 291, 2 FBRC & RBP. Set 1 15% HCL-LSTNE acid. (2-3/8" tbg & FBRC 8 00#, Min 1600#, ISI back in hole. Btm	95, 297, 12,345 RBP @ 12,380' & MP 3200#, Min & set @ 12,380' P vacuum. Swab tbg @ 12,118'.	, 351, 356, 3 FBRC @ 12,22 2600#, ISIP . Acidized l bed & tested On 24 hr po	Devonian w/l JS ea 358, 361 & 363' = 14 20'. Acidized perfs 800#. Swabbed & tested. Dev 12,398-460' w/6000 POH w/tbg & pkr. Detential test 1/9/75 case of 26 BOPD. Final
18. I hereby certify that the in	formation ab	ove is true and complete to the	pest of my knowledge and	a pelici.	
SIGNED /	Den	MARIE TITLE	Dist. Drlg. S	upv.	DATE 1/14/75
1//					
1		Drig. Siened By			40 5

Dist. I, Supv.

NO. OF COPIES RECEIVED				·'	Form C-103	
DISTRIBUTION					Supersedes Ol	
SANTA FE		NEW MEXICO	O OIL CONS	SERVATION COMMISSION	C-102 and C-1 Effective 1-1-6	••
FILE						, ,
U.S.G.S.		•			5a. Indicate Type	of Lease
LAND OFFICE		7			State	Fee X
OPERATOR					5. State Oil & Gar	
<u>L</u> ,						
	SUNI	DRY NOTICES AND REI	PORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. EN PROPOSALS.)		
1. OIL X SAS WELL WELL		OTHER-			7. Unit Agreement	Name
2. Name of Operator					8. Form or Lease	Name
Atlantic Richfie	ld C	ompany			T. D. Por	эе
3. Address of Operator					9. Well No.	
	Hobb	s, New Mexico 8824	10		9	
4. Location of Well					10. Field and Poo	I, or Wildcat
UNIT LETTERC		1650 FEET FROM THE	West	LINE AND 660 PEET PROM	Denton Dev	onian
THE North	NE, SEC	TION 36 TOWNSH				
		15. Elevation (S	show whether	DF, RT, GR, etc.)	12. County	MILLION
	7777.		3804 '	GR	Lea	
16.	Chec	Appropriate Box To	Indicate 1	Nature of Notice, Report or Ot	her Data	
		INTENTION TO:		•	T REPORT OF:	
PERFORM REMEDIAL WORK	1	PLUG AND A		REMEDIAL WORK	•	
<del>-</del>		PLUG AND A	YBYNDON []			NG CASING
TEMPORARILY ABANDON		4		COMMENCE DRILLING OPNS.	PLUG A	ND ABANDONMENT
PULL OR ALTER CASING	I	CHANGE PL	ANS	CASING TEST AND CEMENT JOB		
OTHER				OTHER		
17. Describe Proposed or Con	npleted	Operations (Clearly state all	pertinent des	tails, and give pertinent dates, including	estimated date of s	tasting any proposed
work) SEE RULE 1103.	•		•			among any proposes
TD 12,644', PBD	12,4	89' - Present perí	Coration	s 12,398-460'		
Propose to perfo	rate	additional Devoni	an and	acid treat in the follow	ing manner:	BOP program
attached.	•	•				
1. POH w/complet	ion	aecomhlu				
			@ 19 95	9, 261, 265, 287, 289, 2	01 205 207	7 19 945 951
		63' (14 holes, GR-			91, 490, 491	, 12,345, 351
				2,380', pkr @ 12,220' &		
				ball sealers to divert.		ou gais 15%
				O' to isolate old perfs.		
RBP.	01 0	II WIII ICAVE RDI	e 12,50	to isolate old peris.	ii poor su	low will buil
	n oc	sembly and return	to prod	uation		
o. Run Completio	n as	semply and recuin	to prou	uction.		
18. I hereby certify that the in	format	on above is true and complete	to the best	of my knowledge and belief.		
$\cdot / A i$	<b>√</b>					
SIGNED HILL	in	man (	TITLE	Dist. Drlg. Supv.	DATE 12/5	/74
- /V //						
		Original by			7.00	0 9074
APPROVED BY		J° ≥ Tagy	TITLE		DATE	
CONDITIONS OF APPROVAL	IF A	NY:			<u> </u>	
CONTRACTOR OF AFFROYAL	ONS OF APPROVAL, IF ANY:					

40. OF COPIES REC	EIVED		
DISTRIBUTI	ON		1
SANTA FE	•		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORIER	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator		1	ATL
Address		.1	2.0
Reason(s) for filing	(Check p	roper	box)

	SANTA FE		CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 au					
	FILE	REQUEST	AND	Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (					
	LAND OFFICE	AOTHORIZATION TO TRA	AND OR FOLL AND NATURAL (	, , , , , , , , , , , , , , , , , , ,				
	TRANSPORTER OIL							
	GAS		•	•				
	OPERATOR							
1.	PRORATION OFFICE			<u> </u>				
	Operator			•				
	<u> </u>	PLANTIC-RICHFIELD COM	PANY .					
	Address	O. Box 1978, Roswell,	New Mexico 88201					
	<u> </u>		·					
	Reason(s) for filing (Check proper be		Other (Please explain)					
	Recompletion	Change in Transporter of: Oil Dry Go		•				
	Change in Ownership	Oil Dry Go Casinghead Gas X Conder	Teffootivo Move	1. 1970				
	C.talige in Ownership	Control Control	madre					
	If change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	D LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
	T.D. Pope	9 Denton Dev	onian XXXXXXXX	r Fee Fee				
	Location							
	· Unit Letter C ; 1	L650 Feet From The West Lin	e and 660 Feet From 7	nhe North				
	,							
	Line of Section 36 T	ownship 145 Range 37	re , NMPM, Lea	County				
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	•				
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)				
	AMOCO Pipeline Co	<del>-</del>	Box 1088, Lovingto					
:	Name of Authorized Transporter of C		Address (Give address to which approx	ed copy of this form is to be sent)				
	Tipperary Resource		500 West Illinois,	Midland, Tex. 79701				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe					
	give location of tanks.	M 36 145 37E	Yes					
	If this production is commingled w	with that from any other lease or pool,						
	COMPLETION DATA							
	Designate Type of Complet	ion (Y)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.				
	-		1	1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	·							
			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		<u> </u>						
				,				
				<u> </u>				
			<u> </u>	<u> </u>				
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	· · · · ·							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
	-							
'								
	GAS WELL		• 1	·				
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
1								
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (SAUC-18)	Cnoke Size				
				<u> </u>				
. VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION				
	•		11	4 19/1				
-	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	4)19/0, 19				
	Commission have been complied	with and that the information given	hor si	Zero -				
	shove is true and complete to the	he best of my knowledge and belief.	BY_A/	Mug				
			TITLE TEN					
		0 (	- EKVISOR D	STACO with RULE 1104.				
	7.0	Gull'H						
	/ not	Duffith	wall this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation				
	R 1	A 43 0 . h.	tests taken on the well in accord	ience with RULE 111.				
	U. epe	rid with	All sections of this form mus	t be filled out completely for allow-				
		Tille) 2-70	able on new and recompleted we					
			Fill out only Sections I, II.	III, and VI for changes of owner, en or other such change of condition.				
	. (4	Date) -	well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	·		~ <b>•</b>				
NUMBER OF COPIES RECEIVED	- <u> </u>		EW MEXICO OI	CONSERVAT	TION CON JION		EODW C 110
SANTA FF FILE		]] • "			•		FORM C-110
U.S. G.B.		1 1 ' ~~		TA FE, NEW A			(Rev. 7-60)
TRANSPORTER OIL	<del></del>	CERTIFIC	CATE OF CO	MPLIANCE	ANDOPATHO!	HIGHT.	
PROBATION OFFICE		- TC	TRANSPOR	RT OIL AND	NATURAL GA	AS	
OPERATOR SITE	art Of the			CODICS WITH T	Bus 3t.	ILLEPH 163 1	
Into	Aliania	FILE THE OF	RIGINAL AND 4	COPIES WITH IT	Lease	OFFIGE 05	Well No.
Company or Operation	Minelair	C11 & Gas Com	OIL CORPO	RATION	T. D. Pepe		• en No.
Unit Letter Section Township Ras			Range	37E			
Pool	en (Deven	(m)			Kind of Lease (Stat	e, Fed, Fee)	
If well and	uces oil or con		Unit Letter	Section	Township	Range	
	location of tank		X	36	143		72
Authorized transporter	of oil 🗐 or o	ondensate		Address (give as	dress to which approx	ed copy of this for	m is to be sent)
Tuttotized tiansporter	or on or c						
Service Pip	e Line Co	apany Amoro F	Pipeline Col	Box 337,	Midland, Tex	26	
		Is Gas Ac	tually Connecte	<del> </del>			
Authorized transporter	of casing head	gas 🙎 or dry gas	Date Con- nected	Address (give a	ldress to which approv	ed copy of this for	m is to be sent)
The Atlanti	e Refinin	E Comborth.		Box 696,	Lovington, No	w Nextles	
If gas is not being sold	give reasons	and also explain its i	present disposition:	<del>'</del>		· · · · · · · · · · · · · · · · · · ·	
	Change in Tr	ransporter (check one	) Gas □	Change in Own Other (explain	ership		
Remarks							
The undersigned cer	tifies that the	Rules and Regulat	ions of the Oil C	onservation Com	mission have been o	complied with.	
	Executed	this the 26th	day of	mber	, 19_ <b></b> ,		
OIL.		TION COMMISSION		Ву			
Approved by				Title	)50	ir fums	- <del> </del>
AAT				Dist	rist Separint	endent	
Title				Company	dair Oil & Go	_	
				AV.A	MALE VILL & U	· · · · · · · · · · · · · · · · · · ·	
Date	, vž.			~	East Breadung		

	province ?									2
HUMBER OF CO	PIES RECEIVED		<b>-</b>				٠.			- <b>3</b>
BANTA FF						<u> </u>		<u> </u>		
U.S.S.S.	<del></del>	<del></del>	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103							
LAND OFFICE	iou.	二.	MISCELLANEOUS REPORTS ON WELLS							
TRANSPORTER	- PAS			WISCEL	LANEUU	3 KEF	UK 13 U	M WELLS		**************************************
PRORATION OF	rice!	<del></del>	(Submit	; to appropri	iate Distric	t Office	as pec,Ç	mmission Ruld	31104)	ر چ
			-	<del></del> ;			20.0			<u> </u>
Name of Com	pany Biras	lair (	DEL & Com Cor		Addres		Broade	T. Hobbs,	No. 1	
Lease Well No. Unit Letter Section Township Range										
	J. Jope			•	•	36		1148		375
Date Work Pe		F	Pool			(	County			3
900 M			3083		<b></b> (6) 1					
	*		<del></del>	A REPORT				77 . 7 - 1 1		3
Beginnii	ng <b>Drilling</b> Op	erations		ing Test and	Cement Job	, [	Other (	Explain):		
Pluggin	g :		Rem	nedial Work						# (*) 
Detailed acco	unt of work de	one, natr	ure and quantity of	f materials u	ised, and res	ults obtai	ined.		<u>-</u> .	
3-2-63	12622PE	D-Dov	mian, Novod	in DO	(Southern	stern).	. Pulla	i theirean	e. Sa	t CI Linia
	44 32609	. Per	2º the to 1							
	moits on	mand.	Mx Front 3							,
3-1-61	Inched s	meen	o job 11/7500			menild :	not num	in-tested	CEL	
24.63	Jet perf		4 7º ear in	A-venien	Seme 12	3964-11	tios, 1	115-12140.	3910	si-refer
20.00	III labe	1-121		240 4/4					Pedi	
3-6-63	Spotted	150 #	de breek de					, Mad agaid		
	24131am		o gale. Nex							d
	24144									
					طفقهان ف					
3-7-63		-	hardener, or take		g W/pack	or a R	4.00			and the see
3-26-63	12LBFFFF	D Down	and an -On St.	hr poton	tial ter	t conti	ng 5:00	M 3-66-63	, pm	od the sea
3-26-63	12189791 non 17.0	D Dovi	enien-On the ity oil & 12	hr poton	tial ter	t conti	ng 5:00	At 3-86-61 wheted in	, pm	ped 110 bil greaten Sen
3-26-63	12LBFFFF	D Dovi	and an -On St.	hr poten 6 bhla 2	tiel too benetien	t endi	ng 5100 Noon	M 3-66-63	, pm	resise ion
3-26-63	12189791 non 17.0	D Dovi	and an -On St.	hr poten 6 bhla 2	tiel too benetien	t endi	ng 5100 Noon	M 3-66-63	, pm	evenian ien
3-26-63	12189791 non 17.0	D Dovi	and an -On St.	hr poten 6 bhla 2	tiel too benetien	t endi	ng 5100 Noon	M 3-66-63	, pm	evenian ien
3-26-63	12189791 non 17.0	D Dovi	and an -On St.	hr poten 6 bhla 2	tial ter	t endi	ng 5100 Noon	M 3-66-63	, pm	evenian ien
3-26-63 Witnessed by	12189791 non 17.0	D Dovi	and an -On St.	he poten 6 blos s	tiel too benetien	BL	ng 5100 Noon	M 3-66-63	, pm	evenian ien
3-26-63	12189791 non 17.0	D Dovi	and an -On St.	hr poten 6 bhla 2	tiel too benetien	BL	E Soon	M 3-66-63	, pm	evenian ien
3-26-63	12189791 non 17.0	D Dovi	and an -On St.	Position OW FOR RI	EGI A Ference EMEDIAL V	BL VORK RE	E Company	AX 3-26-63 ploted in Similair (	, pm	evenian ien
3-26-61	12189791 non 17.0	gravi gravi pert.	eniem-On Sk 12	Position OW FOR RI	EGI A Foresse MEDIAL V	BL VORK RE	Company	M 3-86-63 wheted in	the R	greaten See
3-26-63	12489791 now 47.6 Final Re	D Dovi	eniem-On Sk 12	Position OW FOR RI	EGI A Foresse MEDIAL V	BL VORK RE	Company	AX 3-26-63 ploted in Similair (	the R	evenian ien
Witnessed by	Lee Den	pert.	FILL IN BEL	Position OW FOR RI	EGI A Ference EMEDIAL W	BL WORK REDATA	Company Producin 1231	AX 3-86-63 ploted in  Similar 6  ONLY  s Interval  1-38600	com	Cas Company
3-26-61	Lee Den	pert.	eniem-On Sk 12	Position OW FOR RI	EGI A FORMAL WELL I	BL VORK RE	Company Producin 1231	M 3-86-63 wheted in	com	greaten See
Witnessed by  D F Elev.	12/20791 now 17,0 Final he Lee Ben 10, 3815	pert.	FILL IN BEL	Position OW FOR RI	EGI A FORMAL WELL I	BL WATA YORK REDATA	Company Producin 1231	AX 3-86-63 ploted in  Similar 6  ONLY  s Interval  1-38600	com	Cas Company
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Witnessed by  D F Elev.	Loc Den Loc	pert.	FILL IN BELO  1264 Tubing Depth 12608	Position OW FOR RI	EGI A Ference  EMEDIAL V NAL WELL I	BL WATA YORK REDATA	Company Producin 1251	Sinclair (	com	Cas Company
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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

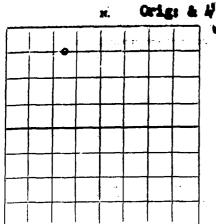
· ·		Indicate Nature of Notice by	Checking Bo	alow		, p. 4.
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		NOTICE OF INTES TO DRILL DEEPE		
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intel to Set Lines	KOITI	
Notice of Intention to Squeeze	x	Notice of Intention to Aginze	*	Notice of Inter to Smoot (Nite		1
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intes (Other)	KOTT	
OIL CONSERVATION CO SANTA FE, NEW MEXICO		(Place)	de)		(Pate)	110
Gentlemen:	Totalian to d	o certain work as described below	ah.			
Mariate 011 & Coa	Campany Dany or Operato	S.B. Proc		Well No		(Unit)
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7907968 50g Square	FUI (FOLLOV	LL DETAILS OF PROPOSE	JLES AND	REGULATIONS)	lapardurate	
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# ILLEGIBLE

ApprovedExcept as follows:	, 19	Marie Comments Company
Approved OIL CONSERVATION COMMISSION		Position Send Communications regarding well to:
By.	**************************************	Name.
Til	******************************	Address

12622

Depth Cleaned Out ....



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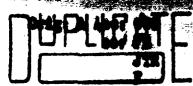
1954 MAY AM 10:37 25 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY T. D. Pepe Simplair Oil & Gas Company (Company or Operator) 37 E 1/4, of Sec. Well is. ....line and. If State Land the Oil and Gas Lease No. is. T. 1 4-22-5 Drilling Commenced 19. .... Drilling was Completed. A. W. Thompson Incorporated St. Name of Drilling Contractor. 3801 Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential ζ., OIL SANDS OR ZONES S. L.C. 12514 No. 1, from.... No. 4. from. No. 5, from. <del>~</del>.... 1. IMPORTANT WATER SANDS والمنافع والمنافع Include data on rate of water inflow and elevation to which water rose in hole. **1** ಚಾತನ 605.1 , Levis \* CASING RECORD NEW OR USED WEIGHT PER FOOT KIND OF SHOE C.C. PURPOSE SIZE AMOUNT PERFORATIONS 13 3/8 25.6 320 Mone Carre -36 4772 5/8 Larkin 36, 32, 29 iarkia 43 mil - 12 17201 Link T mit Now . .. MUDDING AND CEMENTING BECORD SIZE OF HOLE WHERE SET SIZE OF CASING NO. SACKS OF CEMENT METROD USED AMOUNT OF MUD USED 322 350 2814 Halliburte: 4773 750 3/4 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) formation 12514 to 12600 with 1,000 gallons of 15% and soid Flowed 352 barrels of oil in 4 hours Result of Production Stimulation

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

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GAS WEI	4.5					A,C.F. plus	************		barrels of
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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial liberal to a liberal to a liberal completed (ii) or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND ATURAL GAS

Company or Operator Sincleir Oil & Gas Comp	Lease 2, B. Pepe
Address Dex 1927 Hobbs, New Mexico	Bex 521 Teles 2, Oklahoma
Unit, Well(s) No.2, Sec. 25	(Principal Place of Business)
9	
County	ise:
If Oil well Location of Tanks. Ca. lease	n en 1948 i filipe de la companya de la companya de la companya de la companya de la companya de la companya d Na companya de la companya de la companya de la companya de la companya de la companya de la companya de la co
Authorized Transporter.	S LIEB COMPANY ( And Address of Transporter
Bex 237 Hidland, Tomas	
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	The more than the second section and the second second section is a second seco
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	$\mathbf{f}_{\mathbf{g}}(\mathbf{x}) = \mathbf{f}_{\mathbf{g}}(\mathbf{x}) + \mathbf{f}_{\mathbf{g}}(\mathbf{x}) + \mathbf{f}_{\mathbf{g}}(\mathbf{x})$ (1)
IIIEG	IDIE
ILLEG	IDLE A STATE OF THE STATE OF TH
	Put the second s
The undersigned certifies that the Rules and Regula	ations of the Oil Conservation Commission have been complied with.
Executed this the day of day	<b>7</b> 19. <b>54</b>
Approved	
OH CONSERVATION COMMISSION	By So Salter
Bh. a. Sanson	Title Dist. Clerk
Title Oil & Gas Inspector	*******

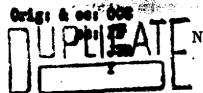
# NEW .EXICO OIL CONSERVATION COMB. .JUN Santa Fe, New Mexico

TO SHAPE WITH COLUMN

REQUEST FOR (OIL) - (GAS) ALLOWABLE FICE OF New Well HOBBS OFFICE OF New Well HOBBS OFFICE OF New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 walkens The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

nto the stock	tanks. Gas	must be repo	orted on 13.0	23 psia at 60°	Hobbs, New Ko	zie	Nay 1	, 1954	
					(Place)			(Date)	
					R A WELL KNOW		w	- 111	
(Comt	pany or Oper	rator)	<u>0</u>	(Lease)	, Well No9	, in.		1/4	1/4
					, NMPM.,	Denton			Poo
(Unit)	•								
			.County. Dat	te Spudded	1-21-54	., Date Complet	ted	70074	
Please	indicate lo	cation:				•			
			Elevatio	n, 3904	Total Depth	12644	, P.B	12622	···········
			Top oil,	/gas pay	924	Prod. F	orm.	outen	
	· .		Casing 1	Perforations:	2514 to 12600	·		·4	01
			Depth to	o Casing shoe	of Prod. String	***************************************			
		-	Natural	Prod. Test	••••	7	75		BOPD
			based or	355	bbls. Oil in	23	Hrs	••••••	Mins
	•••••	·····	Test aft	er acid or shot.	*****	Z	112		BOPD
Casing ar	nd Cementin	g Becord	<b>.</b>	952	bbls, Oil in	<u>.</u>			
Size	Feet	Sax	Based or	1	bbls. Oil in		.Hrs		Mins
13 3/8	322	350	Gas We	ll Potential		•••••••••••••••••••••••••••••••••••••••			
9 5/8	4773	2814	Size cho	ke in inches	3/4"				
7	12643	750			nks or gas to Transi		.*		••••••
2 1/2	12602		Transpo	rter taking Oil	or Gas: SERVICE	e pipe Line	COMPANY	•••••	••••••
.emarks:				LEC	SIBLE				••••••
I hereby					and complete to the			······································	••••••
pproved	MAY	6 1954	••••••	, 19	<b>Sin</b>	clair Oil &		peny	
	0033000				. 11	Company or C	perator)		
OIL	-CONSER	VATION CO	OMMISSIO	N	Ву:	(Signatus	œ)		
/: N.	$G. \hookrightarrow$	Ken	son		Title. Dist	t, Clerk			
oil	& Gas In	spector				mmunications	regarding w	vell to:	
ILIC	• • • • • • • • • • • • • • • • • • • •			************	Name	ir Oll & Ga	s Compan	<b>y</b>	
		•			Address Box 19	27 Hobbs,	How Mext	.00	



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELDSOFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other importan instructions in the Rules and Regulations	eport on Beginning Drilling Operations, R t operations, even though the work was of the Commission.	esults of the witnessed b	5541 Maying strit-officery y an agent of the Co	esual of plugging of well, mmission. See additional
	Indicate Nature of Report by Chee	king Belov	v ·	
BEPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TES OF CASING SHUT-OFF	ST R	REPORT ON REPAIRING WEI	L
RÉPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION	N	REPORT ON (Other)	ration & Acid &
	May 1, 1954		Hobbs, Ner	r Martino
	(Date)			(Place)
Following is a report on the work of	done and the results obtained under the l	heading not	ed above at the	
Rimeleir Oil & Gas Company or Oper	of mil	T. 1	), Pope	······································
A. V. Thompson Inc.	, Well No.	· •	· .	14 of Sec. 35,
(Contractor)	Denten p	ool,	Loa	County.
The Dates of this work were as follows:	m2h-5h <sub>0</sub>			
Notice of intention to do the work	(was not) submitted on Form C-102 on	(C	ross out incorrect words)	
and approval of the proposed plan (was)  DETAIL	(was not) obtained.  ED ACCOUNT OF WORK DONE AN	D RESULT	'S OBTAINED	
D - 12044 - set 7" (V cam purvey which indicated ten	ing 0 12643 and comented wi of coment behind 7" casing	th 750 (	sacks of comons	i. Man temperati
Let set 72 Hours, tested W/	1500f for 30 minutes befor	e sand	after drilling	plug. No decreas
PMID 12022 - perferated 7" Ram 12602° of 2 1/2" UE tel	OD easing with 4 - 1/2" je ing. Swabbed lig Hrs., 11	e spors	per loot from pits 4 2 Hrs.	12514 to 12600. flowed in tank
355 Bols. of oil and 97 Bbl	x. of load water in 11 Hrs Mad soid. Nex. Press. 30	•	• • •	
3 Bbls. per minute. Suebbe	d 1 Hr. 30 Min., well star	ted flo	dag, flowed W	10 Mile. load oil
21 Bbl. acid and 405 Bbls. 575#, Last 4 hours flowed j	of now oil in 10 hours. f  52 Barrels oil.		•	, Tabing Pressure
			IBLE	
	i L.L.	-LU	IIDLL :	
				•
Witnessed by Ho Wo Shene	r Sinclair Oil &	Gas Co.		SPORAN
	( <b>,,</b>			
Approved: OIL CONSERVATION CO		certify that to t of my kno		bove is true and complete
fr. a. Jun	Name	- B	Letter	· · · · · · · · · · · · · · · · · · ·
(Name)	·	Dist.Cl	erk .	•
Oil & Gas Inspector MA	Y 6 1954 Represent	·	lair Oil & Gas	
(Title)	(Date) Addres	Bear	1927 Hobbs, N.	Me



# MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE appleted. It should be signed and filed as a result of well repair, and other important instructions in the Rules and Regulations	eport on Beginning Drilling ( t operations, even though the	perations, Results of te	st of casing shut-off, re	sult of plugging of well
	Indicate Nature of Re	port by Checking Below	w	. •
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU		REPORT ON REPAIRING WEI	L
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
- 1				
	(Date	11 29, 1954	Bolbs, J	(Place)
Following is a report on the work d	one and the results obtained	l under the heading not	ed above at the	
Similair Oil & Gas Some	<b>,</b>			
(Company or Opera	itor)	7-2-1	(Lonso)	
As Me, Thempine Inc. (Contractor)		., Well No	in the #15 1/4	M/4 of Sec
T. 14. 8 , R. 97. 8 , NMPM.,	Detten	Poòl,	Sen .	County.
The Dates of this work were as follows:	2-3-54		ing distribution (in the second control of t	
		***************************************		
Notice of intention to do the work	(was not) submitted on Form	C-102 on(C	ross out incorrect words)	The state of the s
and approval of the proposed plan (was) (	(was not) obtained.			在。1965年1962年 1965年(1965年)
DETAILE	ED ACCOUNT OF WORK	DONE AND RESULT	S OBTAINED	
Ren temperature survey which	and tested with 1	f coment behind 100f for 30 min	9 5/8" easing atos before and	- Mile tree
	or hand harmone.			
A Committee of the Comm				
	II I FG	IDIE		
	ILLLU	IIDLE		
			State of the state	
		• • • • • • • • • • • • • • • • • • • •		
Witnessed by K. W. Shener		inclair 0,1 & G		rena de la la la la la la la la la la la la la
Cement should cover salt s	estion by sufficien	(Company)	(Ti	le)
APPROPRIE CONTROL CONSERVATION CO	MMISSION	I hereby certify that to the best of my kno	the information given ab	ove is true and complete
A. ( ) Atanlo		Name S	Latter	
(Name)	7	Position District	The state of the s	
Engineer District 1 MPF	R 23 1954	Representing.	isir Gil & Gas	Bayles & St. St.
(Title)	(Date)	Address Bex	1927 Robbs, H.	mus museum jan her jergan j



(Title)

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Box 1927 Nobbs, New Yarise

**4ISCELLANEOUS REPORTS ON WELLS** 

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com

pleted. It should be signed and filed as a report result of well repair, and other important ope instructions in the Rules and Regulations of the	rations, even though the work was witnessed		
	Indicate Nature of Report by Checking Be	iow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	January 30, 1954.	Hobbe, Now Me	wiee
Following is a report on the work done	and the results obtained under the heading r	noted above at the	
Sinclair Sil & Gas Company		. D. Pope	
(Contractor)	, Well No	in the	Sec,
T. 14. 8 , R. 37. B , NMPM.,	Denten Pool,	<u>Les</u>	County.
The Dates of this work were as follows:	7_97_#A		
	,		
Notice of intention to do the work (was	not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan (was) (was	not) obtained.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1
DETAILED A	ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	•
Sjudded 1-21-54		The state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	easing 0 322 and comented wi		
pressure befor	ted to surface. Let set 48 h e and after drilling plug for Resumed drilling.		
•			
	LIFOIDIT	• ·	
	LLEGIBLE		e i i i i i i i i i i i i i i i i i i i
		•	•
I. V. Shaner	Sinclair Oil & Gas Comp	any Ference	
Witnessed by (Name)	(Company)	(Title)	
Approved:	I hereby certify the to the best of my l	at the information given above is true	and complete
A- J Stanley	Name	So Saltu	<del></del>
Engineer District 1 FEB		melair Oil & Gas Co.	

(Date)

# EW MEXICO OIL CONSERVATION COMMASSION

Santa Fe, New Mexico



(Form C-101) Levised 7/1/52)

INTENTION TO DRILL OR RECO

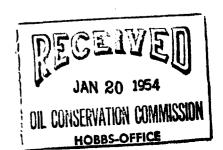
Notice must be given to the District Office of the Oil Conservation Commission and approval obtained begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the tender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-

			Tuls (Place)	a, Oklahoma		Jamary ]	5, 1954
	NSERVAT FE, NEW		MMISSION			(240)	
Gentlemer	n:						
You	are hereby	notified	that it is our	Sinclair Oil &	e (Drilling) ( <b>Recomplete</b> Gas Company	of a well to be know	n as
			T. D.		or Operator, , Well No	, in(Uni	Co The well
ocated	660	fe		No		line and 16	
			West	line of Section	70 T	S <sub>R</sub> 37-E,	, NMPM.
GIVE LO	OCATION	FROM	SECTION L	INE) Denton (Dev	onian) Pool,		Lon Count
					nd Gas Lease is No		
			1	If patented land the ov	wner is (see at	tached)	•••••
D	• C	В	A	Address			
!	<b></b>	ļ	ļi	We propose to drill we	ll with drilling equipment as	s follows:	
E	F	G	н	•		Rotary	
-	3	١_		The status of plugging	bond is	•••••	•
L	K	J	I	Drilling Contractor	•••••	••••••	
l	<del> </del>		!			•••••••••••••••••••••••••••••••••••••••	•••••••••••
M	N	О	P				
			1	We intend to complete	this well in the	12,800	
					ximate depth of	22,000	fcc
Web	propose to 1	use the fo	llowing strings	of Casing and to cement t	PROGRAM hem as indicated:		
	e of Hole	!	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1		-	-3/8"				
12-1			-5/8 <b>*</b>	36# & 40#	New	3001 18001	<u>350</u> 21.00
_	3/4"		71	23#,26#,29# & 3		12,8001	600
	)/ <del>4</del>			EMPLOT PLATE &		22,000	000
If ch	ances in th	he above	nlans hecome	advisable we will notify yo	w immediately		
			-	, ,	etails of proposed plan of v	uork \	
AUD	TIONAL	INTOR	MATION (II	recompletion give full to	stains of proposed plan of v	voik.)	
				•			
		n 81 - 0.5	105/				
pproved		AN 25	1304	, 19	succeely yours,	$\bigcap$	
Except as	follows:				Sinclair 011	& Gas Company	
					X smox	Thmon John	n N. Johnson
		,	,	•	101 00 10	-ori dent	
_	$\int \int $	CONSER	VATION CO	MMISSION (	Pesition Send Go	ommunications regarding	e well to
$\sim$	11 10	11	0.			MT & Gee Come	

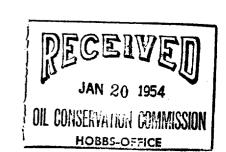
Atten: John N. Johnson

## ROYALTY INTEREST OWNERS

NAME	ADDRESS	INTUR EST
Stanley F. Jackes	hh27 Geraldine Ave. St. Louis 15, Mo.	180/8640 of 1/8
Roy V. Flesh	1123 Wasington Ave. St. Louis 17, Mo.	135/8640 of 1/8
B. D. Buckley	6635 Dalmar Hlvd. St. Louis 5, Mo.	360/8640 of 1/8
Erle Payne & Marguerite Payne	310 South "I" St. Midland, Texas	180/8640 of 1/8
Fannie May Gardner	Box 1613 Hobbs, New Mexico	270/8640 of 1/8
B. H. Pope	Box 1035 Lovington, New Mexico	1080/8640 of 1/8
Fonzo Fort, Guardian of B. L. Fope, an Incom.	Lovington, New Mexico	720/8640 of 1/8
Leara H. Pope	653 W. Harvard St. Santa Paula, Calif.	300/8640 of 1/8
Willie Eldon Pope	2:68 E. Lancaster St. Fort Worth, Texas	243/8640 of 1/8
Audie Lawrence Pope	1409 S. Chadbeurne St. San Angelo, Texas	180/8640 of 1/8
O. A. Pope	Route #1, Box 282 Lovington, New Mexico	1080/8640 of 1/8
Mrs. J. R. Fort	Lovington, New Mexico	495/8640 of 1/8
M. A. Machris	1500 Statler Center 900 Wilshire Blvd. Los Angeles, Calif.	165/8640 of 1/8
Maybell Machris	668 E. Channel Road Santa Monica, Calif.	45/8640 of 1/8
Bush-Overbey Oil Development, Inc.	Midland Nat'l Bank Bldg. Midland, Texas	146.25/8640 of 1/8
G. M. Shelton	·	450/8640 of 1/8
T. L. Stall	••••••••••••••••••••••••••••••••••••••	72/8640 of 1/8
J. W. Hunt	224 Patterson Bldg. Denver, Colorado	36/8640 of 1/8
Wm. B. Johnston	P. O. Box 325 Midland, Texas	27/8640 of 1/8
H. L. Brown	Fort Worth Natvi Rk. Bldg. Fort Worth, Texas	540/8640 of 1/8
W. R. Wheeler	Fort Worth National Ek. Bldg. Fort Worth, Texas	540/8640 of 1/8



NAME	ADDRESS	INTEREST
Paul L. Davis	м <b>ж</b> Ф Ф	337.50/8640 of 1/8
Mary Carter Walker	c/o G. H. Walker & Co. One Wall Street New York 5, New York	67 <sub>0</sub> 50/8640 of 1/8
L. H. Tyson	1008 W. Louisiana St. Midland, Texas	67,50/8640 of 1/8
W. B. Collins	Box 271 Midl and, Texas	67.50/8640 of 1/8
John K. Overbey	Midland Nat'l Bk. Bldg. Midland, Texas	33°75/8640 of 1/8
John V. Norman, Jr.	1804 West Cuthbert Midland, Texas	18/8640 of 1/8
C. L. Chase	1303 West Kanzas Midland, Texas	27/8640 of 1/8
HELD IN SUSPENSE		777/8640 of 1/8



# WELL LOCATION SURVEY PLAT.

COMPANY	Sinclair Oil & Ga	s Company	,				
LEASE	T. D. Pope	<del>-</del>					
WELL NO.	9						
	.099						
1650							
	<del> </del>						
	<b>!</b> !	1 1					
	1	1 1					
	1 1 1	1 1					
	1	1					

SEC. 36 TWP. 14 S. RGE. 37 E. N.M.P.M.

CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECTION, AND THAT THE PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE.

NEW MEXICO LICENSE NO. 423

<u>G.H.</u>

		-
	b. Jt COPIES ACCEIVES	ج <b>خ</b> ر ا
	D.STRIBUTION	AEW MEXICO OIL
	SANTA FE	REQUES
	FILE	
	LAND OFFICE	_ AUTHORIZATION TO TR
	OIL	
	TRANSPORTER GAS	· ·
	OPERATOR	
i	PRORATION OFFICE	<del></del>
	Polaris Producti	on Corp.
	Address	on 002p;
	P. O. Box 1703,	Midland, Texas 79701
	Reason(s) for filing (Check proper box	
	New Well Recompletion	Change in Transporter of: Oil Dry C
	Change in Ownership	Casinghead Gas Cond
	If change of ownership give name and address of previous owner	Shell Oil Company, P.
		* T
М	. DESCRIPTION OF WELL AND	Well No. Pool Name, Including
	Priest	1 Denton Devo
	Location	
	Unit Letter E : 198	O Feet From The North L
	Line of Section 1 To	emship. 15 South Range
	Line of Section 1 10	windly, c. South Adags
П	. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G
	Name of Authorized Transporter of Oil	or Condensate
	Amoco Production Co. Name of Author:zed Transporter of Ca	atentical Cos CD
	j	studiesas Gas [V] at Dif Gas [V]
	Tipperary Corp.	Unit Sec. Twp. Rge.
	give location of tanks.	E 1 15 37
	If this production is commingled wit	
íV.	COMPLETION DATA	Oil Well Gas Well
	Designate Type of Completion	
	Date Spudded	Date Compl. Ready to Prod.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
	Perforations	<del></del>
		TUBING, CASING, AN
	HOLE SIZE	CASING & TUBING SIZE
	<u> </u>	
	<del></del>	<del> </del>
٧.	TEST DATA AND REQUEST FO	
	OIL WELL Date First New Oil Run To Tanks	able for this de
	Date i list New Oll Run 10 1 cmgs	Date of less
	Length of Test	Tubing Pressure
	!	
	Actual Prod. During Teet	Oil-Bhis.
	L	
	GAS WELL	
	Actual Prod. Test-MCF/D	Length of Teet
	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in )
VI.	CERTIFICATE OF COMPLIANC	E
	T handy most for their the suites of Ass	amilations of the Oil Conservation
	I hereby costily that the rules and rules ome water have been complied w	ith and that the information given
	above is true and complete to the	best of my knowledge and belief.

SANTA FE	+		CONSERVATION COMM	uss	Porm C-104	1 C.104 4 C
FILE	_	REQUEST FOR ALLOWABLE Supersedes Old C-16 AND Eliective 1-1-45				
U.S G.S.	1	AUTHORIZATION TO TR	· <del>-</del>	NATHDAH	GAS	
LAND OFFICE	1	A TO THE REPORT OF THE	AND ON FOIL AND	NATUKAL	UAS	
I FRANSPORTER OIL		]				
GAS	$\perp$	•				ė
OPERATOR		]				
PRORATION OFFICE		<u>]</u>				
Operator		_				
Polaris Produ	ctic	on Corp.				
	2 W	Midland, Texas 79701				•
Reason(s) for filing (Check prope	r bosi	Midland, Texas 79701	Other (Please	esoleje i	<del></del>	
New Well		Change in Transporter of:	Villa (2 state)	, <u>0-</u> , 1-10,		
Recompletion		Oil Dry G	las			
Change in Ownership			<b>)</b>	e in Oper	rator	
						····
If change of ownership give na and address of previous owner		Shell Oil Company, P.	0. Box 1509 M	idland.	Texas 79701	
•						
DESCRIPTION OF WELL A	ND I			Wind of Con-		<del></del>
Lease Name		Well No. Pool Name, including	1	Kind of Leas State, Feder	_	Leme No
Priest		1 Denton Devo	onian	Blate, reder	166	L
1 -	1000	5.a-	***			
Unit Letter E ;;	<u> 1980</u>	D Feet From The **North Li	ne and <u>660</u>	_ Feet From	The West	
Line of Section 1	Tow	mehie. 15 South Range	37 East , NMPM		Ton	C
Cha of Section 1		nung.	J/ Bast , NMFM	<u>'</u>	Lea	County
DESIGNATION OF TRANSF	ORT	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of				o which appro	ved copy of this form is to	be sent)
Amoco Production Co	٠.		P. O. Box 1725,	Midland	. Texas 79701	
Name of Authorized Transporter of	f Cost	inghead Gas 🚺 or Dry Gas 🗀	Address (Give address s	o which appro	ved lopy of this form is to	be sent)
Tipperary Corp.			229 Western Un	ited Lif	e Bldg. Midland	d. Tx.
If well produces oil or liquids,	1	Unit Sec. Twp. Rge.	is gas actually connecte			
give location of tanks.		E 1 15 37	Yes		Unknown	
If this production is commingle	d with	h that from any other lease or pool,	give commingling order	umpeti		
COMPLETION DATA		Oil Well Gos Well	New Well Worksver			15.44.5
Designate Type of Comp	letion		Mem mett motification	Deepen	Plug Back   Same Ree*	V. Dill. Nee
Date Spudded		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u> </u>
i .		Dele Compilitional to Pica.			F.B.1.D.	
Elevations (DF, RKB, RT, GR, et	6.1	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
		•				
Perforations			<u> </u>		Depth Coming Shoe	
:						
		TUBING, CASING, AN	D CEMENTING RECOR	)		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE	T	SACKS CEME	ENT
/ 						
· · · · · · · · · · · · · · · · · · ·			<u> </u>			<del></del>
			ļ <u> </u>		<del> </del>	
<u> </u>			4		<u> </u>	
TEST DATA AND REQUEST	r Fo		fter recovery of total voluments or be for full 24 hours		and must be equal to or ex	cood top allo
OIL WELL Date First New Oil Run To Tanks	<del>-</del>	Date of Teet	Producing Method (Flow,		t. etc.)	<del></del>
. — = · · · · · · · · · · · · · · · · · ·	- 1	2	,	,, , ,,	.,,	
Length of Test	<del>- 1</del>	Tubing Pressure	Casing Pressure		Choke &ise	
Actual Prod. During Teet	1	Oti - Bbis.	Water - Bbls.	·	Ges-MCF	
1 1	1					
GAS WELL						
Actual Prod. Test-MCF/D	]	Length of Teet	Bbis. Condensate/MMCF		Cravity of Condensate	
	- 1			···,	<u> </u>	
Testing Method (pitot, back pr.)		Tubing Pressure ( ghet-in )	Cosing Pressure (Direc-	<u></u> )	Character Circ	
			<u> </u>		<u> </u>	
CERTIFICATE OF COMPLI	ANCI	E	OIL C	ONSERVA	TION COMMISSION	
			4	1	* · · · · · · · · · · · · · · · · · · ·	_
		gulations of the Oil Conservation th and that the information given	APPROVED	0	er or sor by	· · · · · · · · · · · · · · · · · · ·
above is true and complete to	Ahe i	best of my knowledge and belief.	BY			
\ \ \ \ //				٠.	• 2	
11. 1/		•	TITLE		<u> </u>	
de la Tana			This form is to !	oe filed in c	ompliance with RULE	1104.
William William					able for a newly drilled	
	ignatu		well, this form must	ell in accompan	lied by a tabulation of t lance with RULE 111.	Ma Gealgit
	side		All sections of t	his form mus	t be filled out complete	ly for allo
	(Tule) 31 - 7	·	able on new and rece	empleted we	lie.	
AND REAL PROPERTY AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE PERSON ADDRESS OF THE P	31-7	/3			III, and VI for change m or other such change	
	(Dete	<b>'</b>	watt name or names!	wenebout	an amai Amit custifia	~ ~~~~~~

	~ ×					
	1					
NO. OF COPIES RECEIVED		4				
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C					
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS			
TRANSPORTER GAS						
OPERATOR						
PRORATION OFFICE						
Operator						
Shell Oil Company						
P. O. Box 1509, M						
Reason(s) for filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Ga	T   Wffaction May 1	1070			
Change in Ownership	Casinghead Gas K Conder	sate BITECLIVE Pay 1,	1970			
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including Fo	i	Ree			
Priest	1 Denton Devoni	State, Federa	or Fee			
Unit Letter <b>E</b> ,1980	Feet From The north Lin	e and 660 Feet From 1	. West			
Unit Letter ;		•				
Line of Section Tow	mship 15-S Range 37	K , NMPM, Lea	County			
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of Oil Amoco Fipe Line Co	or Condensate	P.O. Box 1088, Lovingto	ned copy of this form is to be sent)			
Name of Authorized Transporter of Cas Tipperary Resources Con		Address (Give address to which approx 500 West Illinois, Midl				
If well produces oil or liquids, give location of tanks.	Unit Sec T Two Rose	Is gas actually connected? Whe	n			
If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of Completio	n = (X)		1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			ļ			
			<del></del>			
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-			
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)			
2.07 1.21 1.47 02 1100 10 1000		, , , , , , , , , , , , , , , , , , , ,	•			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Longin of foot						
Actual Prod. During Test	Oii-Bhis.	Water - Bbis.	Gas - MCF			
	<u> </u>	<u> </u>	<u> </u>			
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	manden as sant	 	C. STATE OF CONTRACTOR			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
. CERTIFICATE OF COMPLIANC	NE .	OIL CONSERVA	TION COMMISSION			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Division Production Superintendent

June 24, 1970

(Title)

(Date)

L. S. Mitchell

OIL CONSERVATION COMMISSION

JUL

SUPERVISOR DISTRICT . TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF C	OPIES RECEIVED					Ži <del>n</del>	<u>.</u> '		
PANTA FF FILE U.S.G.S. LAND OFFICE	OIL			וחו	I C A	7	COMMISSION	1	FORM C-103 (Rev. 3-55)
PRORATION C				DE SANKATTA KAMA MAKAMAM DE SANKATA (SANKA MAKAMAM	tr	-	mission Rule	1106)	
Name of Co	mpany Shell	Oil Company	******* }	Addres	°0. Bo	× 1858,	Roswell, N	iev Ma	xico
Lease	Lease   Well No.   Unit Letter   Section   Township   Range   372   372								
Date Work P	erformed thru 6-6/63	Pool	n-Devonia	un.		County L	61		
3/20/03	un u 0-0/03	<u> </u>	REPORT O		appropria				
Beginn	ning Drilling Operation		ng Test and			Other (E	xplain):		
☐ Pluggi			edial Work			٠		· · · · · · · · · · · · · · · · · · ·	
1. Pull 2. Peri 3. Ran 12.	led rods, pump forated 12,462 2" tubing w/L 596'.	' - 12,472' w/ ynes packer, s	l JSFF. et at 12,	,558' w/	tubing	hung op			
acid 12,	i in Kerosene 558° v/3000 ga	ker w/500 gall emulsion (20%) llons acid-ker	Kerosene	). Tres	ted vi	a annulu	s above po	cker	2750 gallons   12,462' -
6. Ran	led tubing and & set Baker M	odel D packer	w/flapper	r remove	d, set	at 12,4	23'. Ren	orig	inal tubing
•		locator assemb	ly and e	kchanged	Kobe	pump set	in packer	· w/5	000g.
	overed load.	d 129 BO + 251	TW at 1	900 nsi	and Ri	SPK.			
0. 11.	ed month bonde	u lay so + aya		,,,,	,				
Witnessed b	NV		Position		10	Company			· · · · · · · · · · · · · · · · · · ·
	H. G. Starl	ing	Production	on Foren			hell Oil C	ompa.	ny
		FILL IN BELO				PORTS ON	ILY		
D F Elev.	T D		PBTD	AL WELL D	ATA	Deadusias	Interval ~	i.	alatias Dana
Dr Elev.	38081	12,6751	PBID	~		12,476	- 12,675'	Com	pletion Date 4-24-52
Tubing Dian	neter 2"	Tubing Depth 12,423	•	Oil Stri	ng Diamer	ter  2"	Oil String	Depth 476	1
Perforated I	nterval(s)	_							
Open Hole Interval Producing Formation(s)  12,476' - 12,675' Devonian									
				OF WORK	OVER				
Test	Date of Test	Oil Production BPD		duction PD		roduction PD	GOR Cubic feet/B	ы	Gas Well Potential
Before Workover	4-63	51	-		1	100	•		•
After Workover	6-6-63	129	124			251	961		
	OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by	Approved by Original Signed By								
	Jeshi!	J. Cleme	cuts			A. Lower	ry E	B. A. I	LOWERY.
Title	Title Position District Exploitation Engineer								

Company

Shell Oil Company

M. M. A.

Date

NUMBER OF COPIE	NUMBER OF COPIES RECEIVED					
DISTRIBUTION						
BANTA FF						
FILE			!			
U.S.S.2.		7.,				
LAND OFFICE			-			
	OIL					
TRANSPORTER	BAB					
PRORATION OFFI		/				
OPERATOR		£	**** ***			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

		Indicate Nature of Notice by Ch	ocking B	a <b>low</b>	<del></del>
NOTICE OF INTENTION TO CHANGE PLANS	_	Notice of Intention to Temforabily Abandon Well		Notice of Intention to Drill Deeper	ļ
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	x	Nоткае ор Інтентком то Ѕноот (Nitro)	
lotice of Intention o Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other)	
DIL CONSERVATION COMP ANTA FE, NEW MEXICO	MISSION	Roswell, New 1	lexico	May 21, (Date)	1963
Gentlemen:		N.			
Following is a Notice of In	tention to d	lo certain work as described below at	the	***************************************	•••••
Shell Oil Compa	ıny	Pries  Lesse  , T = 15-8 , R = 37-E	<b>:</b>	Well No	
Lea	C	ounty.			
Description:	FU: (FOLLO		PLAN (	OF WORK	
posed Operation:  1. Pull tubing and	FU: (FOLLO)	ounty.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL	PLAN (	OF WORK	
posed Operation:  1. Pull tubing and 2. Run caliper surv	FUI (FOLLO) pump. vey of c	bunty.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  Spen hole.	PLAN ( ES AND	OF WORK REGULATIONS)	
posed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4	FU: (FOLLO)  pump.  vey of c  shoe at  62-74'.	Dunty.  LL DETAILS OF PROPOSED W INSTRUCTIONS IN THE RUL  Open hole.  12,476' with collar local	PLAN ( es and	OF WORK REGULATIONS) Derforate 5 1/2" casing to	with
Dosed Operation:  1. Pull tubing and 2. Run caliper sure 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below pa Fe acid and 2750	FU. (FOLLOW)  pump.  vey of control i62-74'.  Lynes control acker as ) gallow	ounty.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  open hole.  12,476' with collar loca  open hole packer. Set pu  is follows: Spot 500 gall  as acid in kerosene smule	PLAN ( es and  itor, 1 icker i	DF WORK REGULATIONS)  Derforate 5 1/2" casing value open hole at ± 12,545.  Emblok 30 followed by 250	with -12,50 0 gal
posed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below part Fe acid and 2750 should be tailor 6. Treat above pack	FUI (FOLLO)  pump.  vey of control  idea at idea 74'.  Lynes control  cat to I  car with	ounty.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  open hole.  12,476' with collar loca  open hole packer. Set pu  is follows: Spot 500 gall  as acid in kerosene smule	PLAN ( ES AND  Itor, 1 Icker it Ions To	DF WORK REGULATIONS)  Derforate 5 1/2" casing to the control of the casing to the control of the casing to the control of the casing to the control of the casing to the c	with -12,50 0 gall
1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below part Fe acid and 2750 should be tailor 6. Treat above pacilisted in Step 17.	FU. (FOLLOW)  pump.  yey of control of the at the second to I want	ounty.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  open hole.  12,476' with collar loca  open hole packer. Set po  is follows: Spot 500 gall  is acid in kerosene small  SHT = 185° F.)  is 3000 gallons acid in kerosene scid LAN ( ES AND  ator,   icker   ions Tellion.	or WORK regulations)  perforate 5 1/2" casing value open hole at ± 12,545.  Emblok 30 followed by 250 (Kerosene phase = 20%, open with propertical properties)	with -12,50 0 gall smulsi	
posed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below pa Fe acid and 2750 should be tailor 6. Treat above pacilisted in Step 2 7. Pull tubing and	FU. (FOLLOW)  pump.  yey of control of the at the second to I want	county.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  Spen hole.  12,476' with collar local  spen hole packer. Set per  spe	PLAN ( ES AND  ator,   icker   ions Tellion.	or WORK regulations)  perforate 5 1/2" casing value open hole at ± 12,545.  Emblok 30 followed by 250 (Kerosene phase = 20%, open with propertical properties)	with -12,50 0 gall
posed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below pa Fe acid and 2750 should be tailor 6. Treat above pacilisted in Step 3 7. Pull tubing and 8. Rerun tubing and	FU (FOLLO) pump. vey of control o	county.  LL DETAILS OF PROPOSED  W INSTRUCTIONS IN THE RUL  Spen hole.  12,476' with collar local  spen hole packer. Set per  spe	PLAN ( ES AND  ator, 1  acker : lons Te	DF WORK REGULATIONS)  Derforate 5 1/2" casing with open hole at ± 12,545.  Emblok 30 followed by 250 (Kerosene phase = 20%, or case)  Example of the company	with -12,50 0 gall smulsi
Lea  Deposed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below pa Fe acid and 2750 should be tailor 6. Treat above pacilisted in Step 1 7. Pull tubing and 8. Rerun tubing and	FU (FOLLO) pump. vey of control o	ppen hole.  12,476' with collar local popen hole packer. Set popen h	PLAN ( ES AND  Itor,   Icker   Ions Tellons Tellons  reduct: Shall	DF WORK REGULATIONS)  Derforate 5 1/2" casing to the company of Operator.  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def WORK REGULATIONS)  Def Work REGULATIONS  Def Work REGULATI	with -12,50 0 gall smulsi
Deposed Operation:  1. Pull tubing and 2. Run caliper surv 3. Zero on casing a 1 JSPF from 12,4 4. Run tubing with 5. Acidize below part Fe acid and 2750 should be tailor 6. Treat above pacilisted in Step 17. Pull tubing and	FU (FOLLO) pump. vey of control o	ppen hole.  12,476' with collar local popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole packer. Set popen hole.  Set popen hole.  12,476' with collar local packer. Set popen hole packer. Set popen ho	PLAN ( ES AND  Itor,   Icker   Ions Tellons Te	DF WORK REGULATIONS)  Derforate 5 1/2" casing with open hole at ± 12,545.  Emblok 30 followed by 250 (Kerosene phase = 20%, or case)  Example of the company	with -12,50 0 gall comulai

Approved 19 19	
Except as follows:	Company or Operator
	By R. A. Lovery fille Louly
	Position District Exploitation Engineer
Approved	Send Communications regarding well to:
Approved OIL CONSERVATION COMMISSION	
	Shall Odd Sameons
Ву	Name Shell Gil Company
	B A Box 1000 Boxes11 May Marel an
Title	P. O. Box 1858, Roswell, New Mexico
	/WWI-1

# EW MEX.CO OIL CONSERVATION COMMISSION SANTAFE, NEW MEXICO

OMMISSION Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 19 18

15 R 37E Pool Denton-Devonism
(State, Fed. or Patented)
ion of tanks: Unit 6 S 1 T 15 R 378
Service Pipe Line amoco Sypeline
Box 38, Denver City, Texas
copy of this form is to be sent)
Refining Company
Date Connected copy of this form is to be sent)
o explain its present disposition:
New Well()
) Dry Gas ( ) C'head ( ) Condensate ( )
Other
(Give explanation below)
ILLEGIBLE
Regulations of the Oil Conservation Com-
19 <b>_60</b>
By R. A. Lowery Original Signed By R. A. LOWERY
Title District Exploitation Engineer
Company Shell Oil Company
Address Box 845,

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3-31	<b></b> 31.		· * .	NEW ME	XICO OF	(نسر A : CONSEL	TION of	MMISSIC	NE TORK C-106
			,		San	L CONSEL A	00	KILL	olcal a way
				י אדר	-			( MA	
			-11	AIL			1		RYATION COMPOSED
						WELL RECOR	D	OT CONSF	RYATIUM DEES-C
-			13					-	,
			) Y	all to Oil Co	nservation C	ommission, Santa I	le. New Mex	ice, or its m	10247
			ed iv	rent not more the Bules as	then twenty ed Regulation	days after completions of the Commission	on of well. I on. Indicate	Fellow Instruc	tions
7.001	AREA 640 ACE	RES	ba	r following it	with (?).	SUBMIT IN TRIP.	Licate.		
	TE WELL CO					Prior	•		
			Vall No		or Operator	of Sec.	Lense	T1	<u>Cuit</u>
- 37-A					•	201 Sec		*	
					<b>-</b>	west of the Eas			
						ment No			
		-				, Addre			
						, Addre			
The Les	see is	all 611 C	mpery	et al		, Addre	es Box 19	57, liebb	c, Hollo
Drilling	commenced_	11-28		19.5	Drillin	g was completed	4-21		
Name of	drilling con	tractor	Howan	Drige Co	<u> </u>	, Addre	88 74.	Kerth, I	lesse.
Elevation	above sea l	evel at top of	casing_	3796					•
The info	rmation gives	a is to be kep	t confider	ntial until	NoTG	colidental	<del></del>	<del></del>	19
				OIL SAN	DS OR ZO	NES			
	om 92551		940	_		rom		<b></b>	
No. 2, fr	m12,450'	t	12,	6751	No. 5, f	rommo	to		
No. 3, fr	o <b>m</b>	t			No. 6, f		to		
	_			IMPORTAN'			IIT	CIL	שונכ
					which wate:	r rose in hole.			DLC
No. 1, f				to		te			
No. 3, f				to			et		·
No. 4, 1	•			_to			et		<del></del>
			,		ig recori				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF	CUT & FILLED FROM	PERF	DRATED TO	PURPOSE
13-3/8	400	Bre, the.	-	339*	-			1	Aurface Strin
8-5/8	32424	ard.the.	Mat'l.	4737°	Beker				Hater String
4.3/4	386.00	kopul	ite &	Younge,	7				M3 00-0
<b></b>	17420	ard, this,	Jei Mat'l.	12,4671 Spane	<u>larkia</u>	<del></del>			Oll String
2-3/1		and.thd.		12,663	Hong &	2,672	12,625	12,641	Tabing String
			L						1

## MUDDING AND CEMENTING RECORD

			<del></del>						
HOLE OF		WHERE SET	NO. SACKS OF CEMENT	METHOD U	SED	MUD	GRAVITY	AMOUNT OF MUD USED	
19-14	11-3/	355	360	Press & Pla		Con	ested to en	rlage	
1	2-5/	4790		Dame A. Ph		Com	ested to es	rface	
7-1/1	<b>3-3/</b>	12,476	11,50	Pump & Pla	4				
			P	LUGS AND A	DAPTE	RS	·		
leaving	plugM	aterial		Length			Depth &	Set	
				Size					
			ECORD OF SH						
81ZE	SHELI	USED CH	XPLOSIVE OR IEMICAL USED	QUANTITY	DA	TE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT	
Hone					İ				
								· ·	
					` `				
esults o	f shootin	g or chemica	l treatment						
		1-9L	fee	PRODUCT		et, anu	TOM.	feet tofee	
•	roducing_	the first 24	hours was 69	_	rrale of	fluid of	which 99.4	_% was oil;	
_	_	% wate		% sedimen				PI	
mulsion:		per 24 hours	_				per 1,000 cu. ft.		
_			• .		<b>38 79</b> 2				
ock pre	ssure, ivs	s. per sq. in		EMBI OV			, potential oil in 12 h	based on Lov of )	
F. L	. Webb	. ,		EMPLOY	ees •	Lunci			
	. Olbb			Driller			<del>-</del>	Driller	
	• 45.54	` `		, Driller			· · · · · · · · · · · · · · · · · · ·	, Driller	
			FORMATI	ON RECORD	ON O	THER S	SIDE		
						complet	te and correct 1	ecord of the well and a	
ork don	ie on it s	o iar as can i	e determined fr	om avanabie r					
=			~ 1 - m		Mobble	, K.K	<del></del>	5-1-52	
1		1	BLE			Pla J. B.	ee Savage	ORIGINAL SIGNED AT	
•		LUI			Name .	Divi	laten Explo	itation Engineer	
				•	Position	n	Shell Cil	<b>R</b> A.	
					Represe	enting -	THE CANADA		
			y	•				Company or Operator.	



completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY !

# CERTIFICATE OF COMPLIANCE AND AUTHOR TO TRANSPORT OIL

ZATION LEUNSERVATION COMMISSION HOBBS-OFFICE

1959

	Lease Priest
Address	Box 1509, Malland Phoe of Business)
Unit	R. 37 B. Pool Bondon County Lee
Kind of Lease Petented,	Location of Tanks. West helf of lease
Transporter Service Pipe Line	Address of Transporter
Box 337, Midla nd Taxas Percent (Principal Place of Business)	of oil to be transported Other transporters authorized
to transport oil from this unit areREMARKS:	

New completion. Allowable to date from 4-24-52.

# ILLEGIBLE

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

v of	, 195 <b>2</b>
	ORIGINAL SIGNED BY
Seell Cil	(Compan) or Operator)
ByJDSavag	
TitleDivicion	impleitation lagineer
195	
•••••	
(See In	astructions on Reverse Side)
	ByJDSavag TitleDivicion

# Santa Fe, New Mexico

REOUEST FOR (OIL)-(GAS) ALLOWABLE



will be assigned to any completed oil or gas well. Form C-110 (Carling allowable ance and Authorization to Transport Oil) will not be approved until Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 600 Fahrenheit.

May 1, 1952

_	1/1 ace				Date				
ARE HI	EREBY RE	QUESTING	AN ALLOWABLE FOR	A WELL KNOWN AS	s:				
bell O	il Compa		Pricet Lease	Well No	_1in1/4	1/4			
	Company	of Opera	tor Lease						
ation	1	m34.4	, R. 37-8 N.M.I	p.w. Booken	Pool Les	County			
C 01011	<del></del> ,	-1.	111111111111111111111111111111111111111			COUNTY			
ease in	ndicate	location	Elevation 3606	Spudded 1	Completed	1-24-52			
2-37	-3			-	•				
T			Total Depth 12	P	.В	<del> </del>			
			Top Oil	12.440 To	op Water Pay	· ·			
			Initial Product	ion Test: Pump	pp Water PayFlow_650	BOPD MICE			
_			Based on 325 E	Bbls. Oil in	12 Hrs. 0	Mins			
*	1		18.						
			Size of choke in						
			3						
					@12,472				
			Pressures: Tubi	ing 1250	Casing 1909 Gravity 44				
			Gas/Oil Ratio	792	Gravity	API API			
			1	Casing Per	rforations:				
sing &	Cementi	ng Recor	Acid Record:		Show of Oil, Gas				
	Feet	Sax	Gals	to	S/S/				
0120	1	<u> </u>	Gals	to	\$/				
13-3/8	353	300	Shooting Record.	•	S/ S/ S/				
			Qts	to	_ <u>8/</u>	· · ·			
8-5/8	4750	3500	Qts	to	- s/				
			Qts	to	S/S/				
<u>5-1/2</u>	12,476	1150	Natural Droducti	on Test:	Pumping	kl owin			
			Test after acid	or snot:	Pumping	Flowing			
ease ir	ndicate	below Fo		or shot:	Pumping	Flow			
	:	Southeas	tern New Mexico		Northwestern New	w Mexico			
Ambar			T. Devonian 12	Lent (-estant)	T Oio Alemo				
			T. Silurian						
Salt			T. Montoya						
Yates			T. Simpson		T. Pictured Cliffs	<b>3</b>			
7 R1ve	ers		T. McKee		T. Cliff House				
			T. Ellenburger						
			T. Gr. Wash						
		PR (_3L4			T. Mancos				
			(7') T. Wolfcamp_lim						
		25' (-36)	T		T. Morrison				
		%1 (-L2	10 T.		T				
Penn_			T						
Miss_	11,59	41 (-77)			Т.				

	.,3
Date first oil run to tanks or gas to pipe line:	
Pipe line taking oil or gas: Service Pipe Line	
Remarks: Ear Completion	_
	_
Shell Oll Company	<u> </u>
LEGIBLE  Company or Operator  By: J. D. Savage Original signed by J. P. SAVAGE	
Position: Division "minitation Engineer	
Send communications regarding well to:	
Name: Mall Cil Company	
Address: Dest 1997, Nobbe, New Yorkson	
APPROVED	•
OIL CONSERVATION COMMISSION	
By: Walkhollike Title:	
	•

•



## LEW MEXICO OIL CONSERVATION COMMISSION

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days af is completed. It should be signed and filed as a report on beginning drilling operations, result in the complete of the of casing shut off, result of plugging of well, and other important operations, even though the work of the work o agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	ILLING	1)	REPORT ON	REPAIRING WELL	li i
OPERATIONS					_
REPORT ON RESULT OF SHO CHEMICAL TREATMENT				PULLING OR OTHER NG CASING	WISE
REPORT ON RESULT OF TES SHUT-OFF	T OF CASING	x	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLU	GGING OF WELL				
		A	<b>4</b> 1000	5r - 5.5	
		ADTAL K	Date	Hobbs, E	Piace
following is a report on the work				•	
Shell Oil Company Company or		Px	Lease	Well No	in the
SV/4 of WV/4	=			R 37-1	, N. M. P. M.,
Denton	Pool		Les		County.
he dates of this work were as fo	ollows: Apr	11 25, 1	952		
Totice of intention to do the wor	k was ( <b>was not</b> ) sub	mitted on F	Form C-102 on	April 25	
nd approval of the proposed pla					
DETAI	ILED ACCOUNT OF	work D	ONE AND RESU	ILTS OBTAINED	
After WOC 72	hours tested	55" Cas	ing and seme	at with 1500 per	

Witnessed by H. G. Starling Name	Shell 011 Company Production Forence Title
APPROVED: OHACONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
Blynn	Name L. S. Siegle LE Slagh
Name District I	Position Division Mechanical Ingineer
APR 20 1980, 19	Representing Shell Oil Company  Company of Operator  Address Box 1957, Hobbs, New Mexico

1	P		47	
ł	 	 		1

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## **MISCELLANEOUS NOTICES**

APR 2 9 1952

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications, consider advisable, or the rejection by the Commission or agent, of the plan submitted. The plants in the light spin that it is included and work should not begin until approval is obtained. See additional instructions in the Riples pend Regulations

the Commission.	the additional metacons in the HOBBS-Operations of
Indicate nature of	f notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
	Hobbs, New Next co April 25, 1952
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	
Gentlemen: Pollowing is a notice of intention to do certain work as	s described below at the
Shell Oil Company Price!	Well No. 1 in SY/4 of W
Company or Operator Lease	, N. M. P. M.,Field.
LeaCounty.	17. 11. T. 11.,
•	
FULL DETAILS OF I	PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RUI	LES AND REGULATIONS OF THE COMMISSION
Ran 5g casing and cemented at 12,	,476 feet with 600 sasks 4% gel, 150 sacks
perlite, and 400 sacks neat. Plug	g down 5:20 AM 4-25-52. After WOC 48 hours
will test casing.	
•	•
	·
• •	
APP n n	
ApprovedAPR 2 9 1952 19	Shell Oil Company
except at follows:	Company or Operator
	By I. B. Sleete L'Ellagk
	Position Division Rechanical Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
By Blance	Address Bex 1957
Title Engineer District	Hobbs, New Mexico
	(Mu)

# DUPLICAT NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate natur	re of repo	rt by checking below.		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIR	ING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLIN ALTERING CASIN		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPER	NING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			-	
	Dec	Date	Hobbs, New Mex	deo
Following is a report on the work done and the results  Shell Oil Company	ob <b>tained u</b>		re at the	
Company or Operator		Lease		
of Sec	<u></u>	, T, R.	37-E	N. M. P. M.,
Denton Pool La	<b>IA</b>			County.
The dates of this work were as follows:	Decemb	er 15, 1951		
	WORK D	ONE AND RESULTS OBT	AINED	
After WOC 36 hrs. tested 8 before and after drilling	3-5/8 <b>"</b> (	casing with 1000 pe		
	3-5/8 <b>"</b> (	casing with 1000 pe		,
	3-5/8 <b>"</b> (	casing with 1000 pe		
before and after drilling	3-5/8 <b>"</b> (	casing with 1000 pe	i for 30 min.	
before and after drilling  Witnessed by H. G. Starling	3-5/8 <b>"</b> (	Shell Oil Companion of the company  I hereby swear or affirm to is true and correct.  Name	Production.	riven above

### NEW MEXICO OIL CONSERVATION COMMISSION

The second second

SANTA FE. NEW MEXICO

## **MISCELLANEOUS NOTICES**

to the Oil Conservation Commission or its proper agent before the work specified is to turned to the sender on which will be given the approval, with any modifications considered by the Commission or agent, of the plan submitted. The plan as approved should be followed, Thtil approval is obtained. See additional instructions in the Rules and Regulations of should not hes

Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO TEST CASING SHUT-OFF CHEMICALLY TREAT WELL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL Hobbs, New Mexico. December 13, 1951 OIL CONSERVATION COMMISSION. Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the..... Shell Oil Company Priest Well No..... Company or Operator 37-1 Dentan ., N. M. P. M., County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW ITSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 8-5/8" casing and semented at 47501 with 3000 sacks of 4% gel and 500 sacks of nest. Circulated out 60 sacks of cement. Plus down at 1:10 AN 12-13-51. After WOC 36 hrs. will test casing.

Approved, 19, axcept at follows:	Shell Gil Company Company or Operator
	By L. I. Slace L. C. Llager
	Position <u>Division Mechanical Ingineer</u> Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
by Voly yarurally h	Address Box 1957
Title (	Rebbs, New Merico

Submit this report in triplicate to the Oil Conservation Commission District Office within the days after the perhaps cliented is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting call beauty of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

f casing shut off, result of plugg gent of the Commission. See ad						witnessed by an
	Indicate nat	ure of repo	rt by checking b	elow.		
EPORT ON BEGINNING DRIL OPERATIONS	LING		REPORT O	N REPAIRI	IG WELL	
EPORT ON RESULT OF SHOO' CHEMICAL TREATMENT O				N PULLING	OR OTHERW	ISE
EPORT ON RESULT OF TEST SHUT-OFF	OF CASING	X	REPORT O	N DEEPENI	NG WELL	
EPORT ON RESULT OF PLUG	GING OF WELL					
		Det	cember 3, 19	51	Majbs, Ne	w Mexico
_			Date		***	Place
Shell Oil Company	<b>7</b>	s obtained u	Priest		o. 1	
Company or O		1	T. 15-8	, R	37-3	, N. M. P. M.,
Denton	Pool Les	L				County.
e dates of this work were as foll	Decemb	er 2, 19	941			
After WOC 24 hrs. with 300 psi fer 3	tested 13-3/ 90 min. Test	8" casis OK.	ng before an	d after (	irilling p	lug
						•
itnessed by M. G. Sta	rling	***************************************	Shell 011	Company	Produc	tion Peremen
	Name	<del></del>	Company			Title
PPROVED: OIL CONSERVATION	COMMISSION		I hereby swear is true and corre		t the informa	tion atum shows
Loy yurbra						aon given accid
Ou & Gas mabacic	yyk Name	······	. таше	. I. Blag	1. 7	E Slag
U DEC 5	Name Name 1951 Title		Position 1	ivision N	ie Z Sechanical	E Slag
DEC 5	<b>.</b>		Position	ivisien M hell 611		Estage Englacer

DEC 5 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within tea they are the Commission District Office within tea they are the Commission of teat of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

### Indicate nature of report by checking below.

REPORT ON BEGINNING D OPERATIONS	RILLING		report on R	EPAIRING WELL	
REPORT ON RESULT OF SE CHEMICAL TREATMEN			REPORT ON P	ULLING OR OTHERW. CASING	ISE
REPORT ON RESULT OF THE SHUT-OFF	est of Casing		REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF PI	LUGGING OF WELL				
		- •			<del></del>
·	****	Yev	ember 29 195	Lobbs, Ig	w. Mexico
•			Date	*	Place
Following is a report on the we	ork done and the resul	ts obt <b>ained</b> u	nder the heading not	ed above at the	i
6h - 22 - 642 - 6			Delect	Well No. 1	in the
Perell Or Company				Well No	
	of Sec	_1	, T <b>15_8</b>	, R <b>37-1</b>	, N. M. P. M.,
- Denten	Pool	Los		**************************************	County.
The dates of this work were as	follows:	ember 28,	1951		*
Notice of intention to do the w	ork was (was not) sui	bmitted on F	orm C-102 on W	amendan 2	19_57.
and approval of the proposed p	ian was (was not) obti	ainea. (Cross	out incorrect words.	,	
TYPET					
241	AILED ACCOUNT O	F WORK D		S OBTAINED	•
		•		'S OBTAINED	

Spudded 10:00 PM 11-28-1951.

# ILLEGIBLE

Witnessed by Ks. C. Starling	Shell Oil Company Production Forence of	బ
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.	·lo
Oil & Gas Inspector	Position Division Mechanical Engineer	
UEC 5 [95] THE	Representing	144 1 1 - 424 1 - 444
Date	Address Box 1957, Hebbs, New Mexico	

## NEW MAAICO DIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered and advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be proper agent and work should not begin until approval is obtained. See additional instructions in the Rule of the Rule of the Commission.

the Commission.					H.	OBRO-OLL
	Indicate	e nature of no	tice by checkin	ng below:	-	
NOTICE OF INTENTION SHUT-OFF	ro test casing	- 11				
NOTICE OF INTENTION	FO CHANGE PLA					
NOTICE OF INTENTION	O REPAIR WEL	T	NOTICE C	OF INTENTION	TO PLUG WELL	
NOTICE OF INTENTION	TO DEEPEN WE	LL				-
· <u></u>			ebbs, Nev !	Mex1 co	Nevember 30	, 1951
			Pla	rce	Date	
	imission,	٠				· .
Gentlemen:			•			
					•	***************************************
Company or Operator	<b>Z</b>	Losso		₩	ell Noi	<b>L</b>
of Sec	15-8 R	37-E	, N. M. P. M.,	Denten		Field.
1.53	***************************************	.County.				
	Hebbs, New Mexico  Place  Date  MMISSION,  Attention to do certain work as described below at the  MY Priest  Lease  15-8 , R 37-8 , N. M. P. M. Denten  Field.  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Sing and cemented at 353° with 300 sacks of regular cement.  ate cement. After FOC 12 hrs. ran 1° in annulus and spetted ment, filled to surface. Plug down 5:45 AN 11-30-51. After					
70110H 1						****
Gentlemen:  Following is a notice of intention to do certain work as described below at the  Shell Oil Company Priess Well No in  Company or Operator Lease  of Sec. 1 T. 15-8 R 37-1 N. M. P. M. Desten Fig. 15-8 County.						
						•
_	•		. Flug do	VI 5:45 AX	11-30-51. Ari	ter
WOC 24 hrs. wil	l test casing	<b>5</b> •				
	TENTION TO CHANGE PLANS  TENTION TO REPAIR WELL  TENTION TO REPAIR WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION TO DEEPEN WELL  TENTION COMMISSION, Texico  TO Losso  TO Lo					
	E OF INTENTION TO TEST CASING UT-OFF  E OF INTENTION TO CHANGE PLANS  E OF INTENTION TO CHANGE PLANS  E OF INTENTION TO REPAIR WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO DEEPEN WELL  E OF INTENTION TO PILIG WELL  E OF INTENTION TO FILIP WELL  E OF INTENTION TO FILIP WELL  E OF INTENTION TO FILIP WELL  E OF INTENTION TO FILIP WELL  E OF INTENTION TO FILIP WELL  I DETAILS OF PROPOSED BLOW At the Plans OF WELL WELL OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTION IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTION IN THE RULES AND REGULATIONS OF THE COMMISSION  I DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTION IN THE RULES AND REGULATION IN THE RULES AND REGULATION IN THE RULES AND REGULATI					
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NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO PLUG WELL  Leave Place  The later of Intention to do certain work as described below at the The lot of Company Company or Operator  FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Ran 13-3/8" casing and comented at 353' with 300 sacks of regular coment.  Pld not circulate coment. After 700 12 hrs. ran 1" in angulus and spetted 25 sacks of cement, filled to surface. Plug down 5:45 AN 11-30-51. After  WOC 24 hrs. will test casing.						
NOTICE OF INTENTION TO TEST CASING  SEUT-OFF  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC WELL  NOTICE OF INTENTION TO PLIC OF  NOTICE OF INTENTION TO PLIC OF  NOTICE OF INTENTION TO PLIC OF  NOTHERWISE ALTER CASING  NOTICE OF INTENTION TO SHOOT OR  CHEMICALLY TREAT WELL  NOTICE OF INTENTION TO SHOOT OR  CHEMICALLY TREAT WELL  NOTICE OF INTENTION TO SHOOT OR  CHEMICALLY TREAT WELL  NOTICE OF INTENTION TO SHOOT OR  CHEMICALLY TREAT WELL  NOTICE OF INTENTION TO PULL OR  OTHERWISE ALTER CASING  NOTICE OF INTENTION TO PULL OR  OTHERWISE ALTER CASING  NOTICE OF INTENTION TO PULL OR  NOTICE OF INTENTION TO PULL OR  TO HEMICALLY TREAT WELL  NOTICE OF INTENTION TO SHOOT TO HEROTOCOMEN TO HELD ON THE CASING  ONTICE OF INTENTION TO PULL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR  NOTICE OF INTENTION TO PILL OR	•					
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except at lonows.				1. 1 T.	9	e Ilade
			Ву			20- July 4
		•	Position		. **** * * * * * * * * * * * * * * * *	Regineer
OH CONSESS.	ATION COMMISSI	ON	<b>37</b>		Oil Company	
- NAG 1 MUN	A HALLER		Name .	Box 19		
JUNIO GO	s inspector	-	Address		<u> </u>	**************************************
Title			****	Hopps,	New Mexico	

NEW MEXICO OIL CONSERVATION COMMISSIO

# NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

NOV -5

		Marad an				
	lecos. Ten	/ Next 100	Place  Intion to commence the drilling of a well to be known as  Priest  Well No.  In  Icase  N. M., P. M. Denton  Feet from (N.) (3) line and  feet.) line of the above section.  The location from section lines. Cross out wrong directions.)  and the oil and gas lease is No.  Assignment No.  The location from section lines is  Assignment No.  The location from section lines is  The location from section lines is  The location from section lines is not wrong directions.)  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.  The location from section lines is not wrong directions.	P		
			2.3	Priest  Well No. 1 in  Lease P. M. Benton Pool, Co  feet from (N.) (\$\frac{1}{2}\$) line and \$\frac{1}{2}\$ (\$\frac{1}{2}\$) feet  above section.  Om section lines, Cross out wrong directions.)  Indigas lease is No. Assignment No. So owner is Priest  The permittee is 1957, Hebbe, New Mexico  Ell with drilling equipment as follows:  tary Tools  the 101 of the General Rules and Regulations of the Commission  Bond  land or cement them as indicated:  New or Depth Commission  350° Committee Commission  12,675° Committee Commission  12,675° Committee Commission  12,675° Committee Commission  12,675° Committee Commission  12,150 feet.		
8	hell oil	Company et al	773.085	well	No	in
t Sec 1	т 1	Las p 37-K	имем Вен	AON Bool	Lea	^-
1		The well is	1960	et from (N) (E)	line and	faat
R-37-E	N					
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Sec. 1						\
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AREA 64	e ACRES					
	L CORRECTLY		-	•		
		, .				
Ve propose to	use the follo	'	g and to land or cen	nent them as indic	ated:	Socks
Hole	Casing		Beeend Manu		Uningerion	Vene
				1		İ
7-1/4"	13-3/8"	48#	Now	350*	Comented	30
1.	8-5/8"	32#	New New	4730°		
	8-5/8"	48# 32# 20# & 17#		4730°		350
Į w	8-5/8"	32#	How	4730°		350
1-7/8*	8-5/8" 5-1/2"	32# 20# & 17#	New New	12,675	Comented	350
7-7/8* changes in	\$-5/8" 5-1/2"	20# & 17#	New New we will notify you b	12,675*	Comented	350
1-7/8* changes in	\$-5/8* 5-1/2*  the above piece oil or gas se	32# 20# & 17#	New New we will notify you b	12,675*	Comented	350
7-7/8* changes in	\$-5/8* 5-1/2*  the above piece oil or gas se	20# & 17#  ans become advisable and should occur at a company and	New New we will notify you be depth of about 12	12,675* 12,675*	Comented	350
7-7/8* changes in	\$-5/8* 5-1/2*  the above piece oil or gas se	20# & 17#  ans become advisable and should occur at a company and	New New we will notify you be depth of about 12	12,675* 12,675*	Comented	350
7-7/8* changes in	\$-5/8* 5-1/2*  the above piece oil or gas se	20# & 17#  ans become advisable and should occur at a company and	New New we will notify you be depth of about 12	12,675* 12,675*	Comented	350
7-7/8* changes in	\$-5/8* 5-1/2*  the above piere oil or gas se	20# & 17#  ans become advisable and should occur at a company and	New New we will notify you b	12,675* 12,675*	Comented	350
changes in st productive ditional info	\$-5/8* 5-1/2*  the above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a control occur.	New New we will notify you be depth of about 12	12,675* 12,675*	Comented	350
changes in at productive ditional informational he above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a company and	we will notify you be depth of about	12,675* lefore cementing of 149 fee	Cemented or landing easing. We et.	350	
-7/8* changes in at productive ditional info	the above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a control occur.	we will notify you be depth of about	12,675* 12,675*	Cemented or landing casing. We et.	350
changes in at productive ditional info	the above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a control occur.	we will notify you be depth of about	12,675°	Cemented or landing easing. We et.	350
changes in st productive iditional informational formation information i	the above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a control occur.	we will notify you be depth of about	12,675* lefore cementing of 149 fee	Cemented or landing casing. We et.	350
7-7/8*  f changes in arst productive additional info	the above place oil or gas somation:	20# & 17#  ans become advisable and should occur at a control occur.	we will notify you be depth of about	12,675°	cemented or landing casing. We et.	350

Address...Box 1957, Hobbs, New Mercle

State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, Land Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL X OTHER Buckley "A" 2. Name of Operator 8. Well No. Polaris Production Corp. Address of Operator 9. Pool name or Wildcat P. O. Box 1749, Midland, TX 79702 Well Location Denton Devonian 330 Feet From The South 330 Unit Letter \_ West Line and Feet From The Line 14 South 37 East Township Range Lea **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3820' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB X OTHER: Returned to production OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. No change in equipment conditions, opened well to flow. 1-10-90

(This space for State Use)  SRIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  TITLE	FEB 2 7 199	an.
TYPE OR PRINT NAME Nancy Stacks	915 тецерноне но. <u>684</u> —8	248
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	DATE 2-23-90	

APPROVED BY -

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

# State of New Mexico Energy, arainerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IUIHA	1172L	OH! OIL	ANU NA	I UHAL GA	45				
Operator								Well A	.Pl No.		
Polaris Production Co	rp.		w								
Address	1 m	7									
P. O. Box 1749, Midla Reason(s) for Filing (Check proper box)	nd, Tex	as /	9702			- (D1 1					
New Well		Change in	T	arter of:		A (Please explo	aun)				
Recompletion	Oil		Dry G								
Change in Operator	Casinghead		Conde								
if change of operator give name										· · · · · · · · · · · · · · · · · · ·	
and address of previous operator	·				• •	<del></del>				<del></del>	<del></del>
II. DESCRIPTION OF WELL	AND LEA	SE		٠,							
Lease Name		Well No.	Pool i	Vame, Includi	ng Formation			Kind o	f Lease	Le	ase No.
Buckley "A"		1	Dei	nton Dev	onian			State,	Federal or Fee	<u>-  </u>	
Location		•									
Unit Letter M	_ :3	330	. Feet F	rom The So	outh Lie	and33	30	Fe	et From The _	West	Line
			_								
Section 25 Township	p 14 S	South	Range	37 Ea	est N	MPM,		L	ea		County
III. DESIGNATION OF TRAN	SPADTE	ם מבי	II. A P	יי די אנא מנו	DAT CAC						
Name of Authorized Transporter of Oil		or Conder		AN IAWIO		e address to wi	hich o	pproved	copy of this fo	orm is to he se	nt)
Pride Pipeline Compan	X X	y <del></del>	•	<b></b>		Box 2436		-			
Name of Authorized Transporter of Casing			or Dry	Gas 🔲	Address (Giv	e address to wi	hich a	pproved	copy of this fo	orm is to be se	nt)
J. L. Davis			•		1	Colorac					•
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuall			When			· · · · · · · · · · · · · · · · · · ·
give location of tanks.	M	25	1 1	4 37	<u> </u>	28			Unknown		
If this production is commingled with that i	from any oth	er lease or	pool, g	ive commingi	ing order num	ber:			<del></del>		
IV. COMPLETION DATA					Y	I	· · ·			•	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	i D	еерев	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth	<u>.                                    </u>	<u> </u>		P.B.T.D.		<u> </u>
					•						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormatio	G.	Top Oil/Gas	Pay			Tubing Dep	Lh	
									.		
Perforations									Depth Casin	g Shoe	
									<u> </u>		
						NG RECOR					
HOLE SIZE	CA	SING & TI	UBING	SIZE		DEPTH SET	<u> </u>		!	SACKS CEM	ENT
					ļ						
									<u> </u>		
					ļ				<u> </u>	· · · · · · · · · · · · · · · · · · ·	<del></del>
V. TEST DATA AND REQUES	T FOD A	ILOW	ARLE	7	<u> </u>				1		
OIL WELL (Test must be after r					be equal to o	exceed top all	lowabl	le for thi	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		-,			ethod (Flow, p				·	<del></del>
					_						
Length of Test	Tubing Pre	esure			Casing Press	nte			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•			Gas- MCF		
					<u></u>					·	•
GAS WELL					-					·	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF			Gravity of	Condensate	
	_1_								<u> </u>		
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shu	x-in)		Casing Press	aire (Shut-in)		-	Choke Size		
					<b>-</b>  ,					_	
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE	ii .		NO		ATION	חואופונ	<b>781</b>
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation		]]		NO				
Division have been complied with and is true and complete to the best of my			ven abo	V6	1	_	_		JAN	08 199	n —
is true and complete to the best of my	THOMICASE S	uku veikel.			Date	e Approve	ed.		2,111	טטו טי	U
16.	1	/ .						~	rig. Signe	d by	
Signature				<del></del> ·	∥ By_			- s.	Poul Kar	1 <b>13</b>	
Nancy Stacks			Age						Geologi	st	
Printed Name			Title		Title	<u> </u>					
1-1-90 Date		(915	) 68 dephone	4-8248							
Date		16	rehitone	. IW.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES REC	EIVED	; 1	ä
DISTRIBUTION	ON .	7	1
SANTA FE			
FILE			
u.s.G,S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator			_

# NEW MEXICO OIL CONSERVATION COMMISSION FOR C-1

SANTA FE					NEW	REQUEST			ISSION		Form C-104 Supersedes (	0ld C-104 and C-1
FILE							AND				Effective 1-1	
u.s.G.S.				AUT	HORIZAT	ION TO TR	ANSPORT	OIL AND N	IATURAL (	GAS		
LAND OFFICE	OIL	<del>                                     </del>	-									
TRANSPORTER	GAS		$\neg$	İ								
OPERATOR												
PRORATION OF	ICE	$ldsymbol{\perp}$	1									<del></del>
Polaris	Prod	lucti	on	Corp.	•							
Address						70701			<del></del>			
P. O. B				dland,	Texas	79701		Other (Please	evalais i			
New Well			,	Change	in Transpo	rter of:		Oille: 12 30030	-apiam/			
Recompletion				Oil	Ç	Dry G	· 🔲	<b>C1</b>				
Change in Ownership	<u>, []</u>			Casing	head Gas	Conde	nsate	Change	in Oper	ator		<del></del>
If change of owners and address of prev			•	She1	1 0i1 C	ompany, P	. O. Bo	x 1509. M	idland.	Texas	79701	1
•												<del></del>
DESCRIPTION O	F WEL	L AN	DL		o. Pool Na	me, Including F	ormation		Kind of Leas	•	<del></del>	Lease No.
Bucket "A	**			1		on Devoni			State, Federa	d or Fee	Fee	
Location												
Unit Letter	<u>M</u>	3	30	Feet F	rom The	South Li	ne cond	330	_ Feet From '	The	West	<del></del>
Line of Section	25	· _ 1	<u>Cown</u>	nship 14	South	Range	37 Ea	st , NMPM,		Lea		County
DES GNATION O					L AND N. Condensate			Give address to	which appro	ved copy o	of this form is	to be sent)
Amoco Produ						<u> </u>	P. O.	Box 1725 Give address to	Midlan	d. Tex	as 79701	
None of Authorized	-	ter of C	Castr	nghead Gas	A or Di	ry Gas 🗔						
Tipperary Co				Unit S	ec. Tw	p. Rge.		stern Uni			, Midlan	id, Tx 7970
It well, produces oil a que location of tank		8,	;	M	,	4 37		Yes		Unkno	wn	
If this production is	commi	ngled v	with	that from	any other l	ease or pool,	give comm	ingling order	number			
COMPLETION DA	<u>ITA</u>	<del></del> -		<del></del>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Ba	ick   Same Re	esty. Diff, Resty
Designate Typ	e of Co	omple	tion	1 – (X)	, , ,		<u> </u>	1 1				
Dote Spudded			1	Date Compl	. Ready to F	Prod.	Total Dep	th		P.B.T.	<b>&gt;.</b>	
k.evg. one (DF, RKE	RT. G	R. etc.	, 1	Name of Pro	oducing Fore	nation	Top Oil/C	ias Pay	<del></del>	Tubing	Depth	
					4				· · · · · · · · · · · · · · · · · · ·			
Perforations										Depth C	Casing Shoe	
<del></del>				<del></del>	TUBING,	CASING, AND	CEMENT	ING RECOR	<b>)</b>	1		
HOLE	SIZE			CASI	IBUT & DV			DEPTH SE			SACKS CE	MENT
<del></del>		<del></del>				<u> </u>	<del> </del>	· ·	- ·- <u>-</u>	<del> </del>	<del>-</del>	
TEST DATA AND	REQU	JEST	FOI	R ALLOW	ABLE	Test must be a able for this de	fter recovery	y of total volum r full 24 hours	e of load oil	and must i	e equal to or	exceed top allo
Date First New Oil F	lun To T	anks	7	Date of Tee				Method (Flow,		i, etc.)		·····
			4.							Chaha S	· · · · · · · · · · · · · · · · · · ·	
Length of Test			-	Tubing Pres	18/20		Casing Pr			Choke 8	· 720	
Actual Prod. During	Test		7	Oil-Bble.			Water - Bb.	ia.		Gas - MC	F	
					·			<del></del>		<u> </u>		
S S WEYL							•					
A Lai Proc. Teet-M	ICF/D	<u> </u>	1	Length of T	est		Bbis. Con	denierte/MMCF	<del></del>	Gravity	of Condensat	•
				D. 14 D	7		Control Dr	essure (Shut-	4 70 1	Shaha S	<u> </u>	
Testing Method (pito	s, pack p	w.,	1	Labing Pres	swe (Shut-	-78 }	Casing Pr	assma (suec-	<b></b> ,	Choke S	120	
CERTIFICATE O	F COM	PLIA	NCI	0		<del></del>		OIL C	ONSERVA	TION C	OMMISSIC	N
											·C *	, 19
I hereby certify the Commission have b	een cor	nolied	wit	th and the	t the inform	mation given	<u> </u>		Orig Si			, 17
myove is true and	complet	Jo ti	he t	best of my	knowledge	and belief.	BY			Ramey		
, /	//	/					TITLE		Dist. I	Supv.	<del></del>	
dh. 1	A							is form is to		_		
- Umi	- July	101					If t	his is a requ	est for allow	able for a	n newly dril	led or deepene of the deviatio
Davis Payne		ادر Pres	natu i de	•			tests to	ken on the w	ell in accor	dance wi	th RULE 11	11.
		(7	Title	)			All able on	sections of t new and rec	his form mu ompleted we	st be fille lls.	out compl	letely for allow
		12-3					Fil	1 out only Se	ctions I. II	. III. and	VI for cha	inges of ownering of condition
	•	a	Date	"			Seg	arate Forms				pool in multipl
								ed wells.			_	-

NO. OF COPIES REC	EIVED		•	• •	_		
DISTRIBUTI	ON	7	NEW MEXICO OIL CONSERV	ATION COMMISSION			
SANTA FE		7	REQUEST FOR A		•	Form C-104 Supersedes Old	C-104 and C-11
FILE		٦	AND			Effective 1-1-65	0-104 mis 0-11
U.S.G.S.		AUTHO	DRIZATION TO TRANSPOR	T OIL AND NATE	IDAL GAS		
LAND OFFICE					MAE GAS		
TRANSPORTER	OIL						
IRANSPORTER	GAS		,				
OPERATOR			`				
PRORATION OF	FICE		·				
Recompletion			Transporter of:	Į.			
Change in Ownershi	ship give name	Oil	Dry Gas	Effective Ma	ay 1, 1970		
Change in Ownershi  f change of owners and address of prev  DESCRIPTION O	ship give name vious owner	Casinghe	Dry Gas Condensate				1 and Marie
Change in Ownershi  f change of ownershi  d address of prev  DESCRIPTION O  Lease Name  Buckley A	ship give name vious owner	Casinghe	Dry Gas  Condensate  Pool Name, Including Formation	Kind	of Lease	Fee	Lease No.
Change in Ownershi  f change of owners and address of prev  DESCRIPTION O  Lease Name	ship give name vious owner  DF WELL AND	Casinghe LEASE Well No.	Dry Gas  ad Gas X Condensate  Pool Name, Including Formation  Denton Devonism  m The South Line and	Kind State,	of Lease		Ledse No.
Change in Ownershi  f change of ownershi  nd address of prev  DESCRIPTION O  Lease Name  Buckley A  Location  Unit Letter  Line of Section	ship give name vious owner  OF WELL AND  1	Casinghed  LEASE Well No.  1  O Feet From the service of the servi	Dry Gas  ad Gas X Condensate  Pool Name, Including Formation  Denton Devonian  m The South Line and  Range 37-E  AND NATURAL GAS	Kind State,	of Lease Federal or Fee of From The WEST		County
Change in Ownershi  f change of ownershi  f change of ownershi  f change of ownershi  f change of ownershi  DESCRIPTION O  Lease Name  Backley A  Location  Unit Letter  Line of Section  OESIGNATION O  Name of Authorized	ship give name vious owner  OF WELL AND  1	Casinghed  LEASE  Well No.  1  Ownship 14-8  RTER OF OIL	Pool Name, Including Formation  Pentan Devonice  m The South Line and Range 37-E  AND NATURAL GAS ondensate Address P. 0	Signature (Give address to whice Box 1088, La	of Lease Federal or Fee It From The WEST Les The approved copy of	this form is to	County be sent) 88260
Change in Ownershi  f change of ownershi  f change of ownershi  f change of ownershi  f change of ownershi  DESCRIPTION O  Lease Name  Buckley A  Location  Unit Letter  Line of Section  OESIGNATION O  Name of Authorized	ship give name vious owner	LEASE Well No.  1  O Feet From the service of the s	Pool Name, Including Formation  Pentan Devonice  m The South Line and Range 37-E  AND NATURAL GAS ondensate Address P. 0	State,  NMPM,  (Give address to whice	of Lease Federal or Fee It From The WEST Les The approved copy of	this form is to	County be sens) 88260

If well produces oil or liquids, give location of tanks. M 25 14 37 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Plug Back | Same Resty. Diff. Resty. Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Length of Test Tubing Pressure Oil-Bbls. Water - Bbls. Actual Prod. During Test

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in )

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. S. Mitchell Division Production Superintendent (Title)

June 24, 1970

(Date)

OIL CONSERVATION COMMISSION

APPRO

SUPERVISOR DISTRICT

This form is to be filed in compliance with RUL E 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

### \* NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) ISCELLANEOUS REPORTS ON WELLSHOBBS OFFICE OCC (Submit to appropriate District Office as per Commission Rule 1106) 1960 FEB 8 Address Name of Company Box 865, Roswell, New Mexico Shell Oil Company Well No. Unit Letter Section Township Lease Range Buckley A 375 Ħ 25 Pool Date Work Performed County 1-18-60 thru 2-1-60 Denton-Devenian THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump & tubing. Ran GR/CCL Survey 11.850" - 12.278". 2. Perforated 12,188' - 12,202', 12,208' - 12,22h', 12,258' - 12,270' w/2 jet shots per foot Set retrievable BP 12,272' - 12,27h'. Ran tubing whoeksall packer @ 12,238'. Treated w/1000 gallens 15% MCA & 3000 gallons 15% HE acid in 2 stages. Reset hookwall packer @ 12.205 Treated perforations 12,208' - 12,22h' w/500 gallons 15% MCA & 500 Gallens 15% ME Acid-Pulled tubing, packer & bridge plug. Ran 70 jts. (2185') 2" tubing & 325 jts. (10,087') 2 1/2" tubing & hung @ 12,272'. Sweet hookwall packer @ 12,270'. Reren pump & rods & recovered load. In 2h hours pumped 258 BO, out 0.15 B, w/7 1/2-1h 5PM. Witnessed by Position Company Shell Oil Company Production Foremen H. G. Starling FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD D F Elev. Producing Interval Completion Date 12,281' - 12,595' 12,5951 38201 11-18-53 **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth 10.061 12.251 Perforated Interval(s) Open Hole Interval Producing Formation(s) 12.281' - 12.595' Devenian RESULTS OF WORKOVER Water Production GOR Gas Well Potential Date of Oil Production Gas Production Test MCFPD Cubic feet/Bbl MCFPD Test Before 886 Workover. 158 20 139.9 12-1-59 After Workover 258 238.3 92h 0 2-1-60 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved Name Original Signed By R. A. Lowery A. LOWERY Engineer District 1 District Emleitation Engineer Date Company Shell Oil Company



# NEW MEXICO OIL CONSERVATION COMMISSION

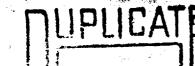
Santa Fe, New Mexico

HOBBS OFFICE OCC

**MISCELLANEOUS NOTICES** 

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin a Gray will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

ional instructions in the	Rules and Regulation	ons of the Commission.  Indicate Nature of Not	ice by Chec	king Bek	<b>)</b>			
NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon			Notice of To Drill D			<del></del>
Notice of Intention To Plug Well		Notice of Intention to Plug Back	·		Notice of to Set Lini			
Notice of Intention to Squeeze		Notice of Intention to Acidize		x	Nотка от 1 то Ѕноот			
Notice of Intention o Gun Perforate	x	Notice of Intention (Other)			Notice of 1 (Other)	Intention		
DIL CONSERVATION SANTA FE, NEW MEX		Ros	well, No	ns Head	.00	Jama	ry 15, 1	960
Gentlemen:		(FA				(24	,	
	AL .33 AJS A	certain work as described				_		•
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(40-acre Subdivision)	¼ of Sec	, T, R.		NMPM.,	Denrois			Pool
12,270' w/2.  2. Run tubing to 12,27h' - 12 gallons 15%  3. Move retrievates. Treat test. Treat	iditional int -1/2" jet sho s/hookwall pa 2,280' & pack acid & swab rable bridge 5 w/h000 gall 5 satisfactor	cker & retrievabler 12,215'±. Sw	le bridg ab test and set wab test /packer	e plag below packs	packer.	ridge pla Treat w,	ag at /2000 Suab	
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Approved Except as follows:	*****************************	, 19	P				riginal Sig	gned By VERX
Approved				Distri	et Explei	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	ngineer	
OIL CONSERVATION	COMMISSION	In the second second	Name		011 Compa			
Title E	e of Sichia			Box 8li	5. Roswel	l, New M	exice	



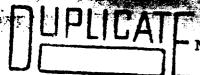
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form 6-104 be approved before this form can be approved an an initial allowable be assigned to any completed Off of Gawell. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

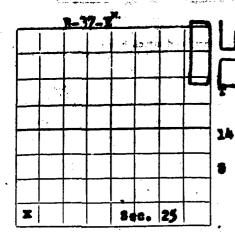
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	NOV 15 1954		***************************************		
Approved	MA 22 130.	., 19 19	. E. Colon	Original signed by D. H. TRAHAN	
OIL (	CONSERVATION COMMISSION	Ву			
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Title	ENGINEER-DIST,	Instructions on Reverse	Side)		
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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico HOBBS OFFICE OCC

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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ounty	Kind of Lease:	Palantel
Oil well Location of Tanks		•
uthorized Transporter	tiontic Defin	Address of Transp
Den 694, Mylagton, Nov Ren	le	
(Local or Field Office) er cent of Oil or Natural Gas to be Transpo	orted <b>1805</b>	(Principal Place of Business)  Other Transporters authorized to transport Oil or Natural
om this unit are		
EASON FOR FILING: (Please check pro	oper box)	
EW WELL.		CHANGE IN OWNERSHIP
HANGE IN TRANSPORTER		OTHER (Explain under Remarks)
EMARKS:		
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Commission Order 2-75-4, Pa		
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11	_LLU	
The undersigned certifies that the Rul	es and Regulation	s of the Oil Conservation Commission have been complied
Executed this the	day of	19.59
MAR 20 1954	40	Shell ell Sespeny
		By Original signed by
OIL CONSERVATION COMM		B. Nevill
S. J. STANLEY		Title



# grows account the tide. I want OIL CONSERVA. Santa Fe, New Mexico DECE NOV & MEXICO OIL CONSERVATION COMMISSION

NOV 23 1953

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form 6-201 was sent no later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE.

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Position or Title...

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Miss.  From  0 150 290 316 460 360 370 370 350 465	To 9150 9290 9310 9460 9960 9960 10,060 10,910 11,020 11,550 11,650 12,040 12,145	Thickness in Feet  140 20 150 400 40 169 350 100 590 105 450	Mo composition of the control of the	Formation of the State of the S	tion  Area	HEET IF	Prom  Control  Addition	To To	in Feet	EEDED	For	TO ANIS	from from from from from from from from
Miss. From  0 150 290 310 560 900 060 910 020 370 145	To  9150 9290 9310 9460 9960 9900 10.060 10.910 11.550 11.550 12.145 12.595	Thickness in Feet  140 29 150 40 40 160 350 100 590 100 590	Mo com Doloni Doloni Line & Line & Rhale Idne & Line Line Line Line Line Line Line Line	Formation  Formation  Formation  Formation  Formation	tion  Area	HEET IF	Prom  Control  Addition	To To NAL SPA and correct	in Feet	EEDED  f the well a	For	TO ANIS	from from from from from from from from

J. D. Savage

Shell Dackley 4-1

Hevember 20, 1953

269 \$1: 9225-9360 (135' Wolfeamp).

Tool open 3 hrs. thru 3/4" NG & 1" TG on 4 1/2" NS. Immediate week air blow increasing to strong after 20 min. Gas to surface in 1 hr. & M5 min. w/good blow throughout test. Recovered 1000' (10.5 bbls.) very heavily eil & gas cut sud & 170' (0.85 bbls.) sud cut eil - gravity 39° API. FREP 0-425 pci. 30 min. SIMEP 3500 pci. NEE 4460 pci. Positive Test.

201 42: 10,794-10,980' (186' Pennsylvanian line)

Tool open 4 hro, thru 3/4" MG & 1" TG on 4 1/2" M. Very strong blow throughout test. Gas to surface in 10 min. w/volume decreasing to TEM 4 and of test. Pulled 93 stends & found fluid. Daloaded 1260' (17,5 bbls.) oil - taper portion heavily med cut. Recovered \$60' (2,5 bbls.) oil, out w/oil-and emulsion & 640'(4.3 bbls.) salt water. Gravity of oil 40.5°. Top solumn water titrates 58,000 ppm el". Betten column water titrates 58,000 ppm el". Pit med filtrate titrates 31,000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Pit med filtrate titrates 3000 ppm el". Positive Test.

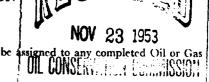
## ILLEGIBLE





## YEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be well. Submit this form in QUADRUPLICATE.

CERTIFICATE	OF COM	PLIANCE	AND	<b>AUTHO</b>	RIZATION
TO TRA	ANSPORT	OIL AND	NAT	TURAL G	SAS

Company or Operator	Lease
Address New Hextee	Dex 1509, Midland, Texas (Principal Place of Business)
,	, T. 148 , R. 378 , Pool Denten
County Kind of Lease:	Patested
If Oil well Location of Tanks	of loves
Authorized Transporter. Service Pipe Line Company	Amoco Pipeline Co.  Address of Transporter
	, Dex 337, Fident, Tems (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported. 100	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
ILLEGI	BLE
	ж
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this the 20th day of	
Approved	
OF CONSERVATION COMMISSION	By J. B. Severe ORIGINAL SIGNED BY
By J- Stanley	Title. Myleten Replettetion Incineer
Title Erigineer District	

## Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWAR

This form shall be submitted by the operator before an initial allowable will be assigned to any completed of 53 Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which film (1300) was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed thring talendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Robbs, Nov Me	ext. ee	Hovember	20, 1953
				••	(Place)		••••••••••	(Date)
				AN ALLOWABLE FOR				
ORGI.	ompany or O	pany es	<b>83</b>	Buckley "A" (Lease)	, Well No	, in	5W 1	4 <b>3V</b> 1/2
H	Sec	25	, Т	148 , R 378	, NMPM.,	Den ten		Poc
(Ont	,							
			C	ounty. Date Spudded?	-)1-))	Date Comple	ted 11-15	-53
Plea	se indicate	location:	_ `		-	·		•
				Elevation, 3820 IF		12,595	, P.B	
			_ 🛣		1 19			
				Top oil pay 12	<u> </u>	Prod. I	orm	<b>E.L. D.</b>
			14	Casing Perforations:		************		
		j	8	Depth to Casing shoe	of Dood String	12.261		1
				Natural Prod. Test	644			BOP
	Be	e. 25		based on 322	bbls. Oil in	12	Hrs.	· Min
·····	•	•••••		Test after acid or shot				BOP
Casing Size	and Cement	ing Record	ì	Based on	bbls. Oil in		Hrs	<b>−</b> Min
	reet	- Sax			· .			•
3 3/8"	373	350		Gas Well Potential			••••••••••	
8 5/8"	1000	2500		Size choke in inches	20/64*		••••••	***-**************
0 3/0	4732	2300	_	<b>-</b>		• •	11-18-	53
5 1/2"	12,281	800		Date first oil run to ta				
				Transporter taking Oi	or Gas:	ice Pipe	dine Cemp	er.
<del></del>	<u> </u>	!	ٺ					
marks:	***************************************		•••••			•••••••		
	·	••••••			**************************			
	·					-4,40,400,40,40,40,40,40,40		
	by certify th	nat the inf	ormati 053	on given above is true	and complete to the l	best of my kno	owledge.	•
_	111	JV 20 1	JJ <b>J</b>	, 19		(Company or (	Operator)	••••••
proved					· DR	IGINAL SIGNED IN	<b>*</b>	
	II ⁄CONSE	RVATION	A COY	MISSION		J. D. SAVAGE		
_	CONSE	RVATION	COV	MMISSION	Ву:	(Signatu	re)	
	CONSE	RYATION anle	Y COM	MMISSION	By: Title	(Signatu <b>Exploitat</b>	re) l <b>on Engin</b>	
O1	CONSE	RYATION anles istricts	COV	MMISSION	Title Send Con	(Signatu  Exploitations	re) l <b>on Engin</b>	
<u> </u>	JSE	anle istrict	Y COM	MMISSION	By: Title	(Signatu Exploite to nmunications Company	re) lon Engine regarding we	ell to:

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations of the	ne Commission. Indicate Nature of Repo	rt by Checking Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-C		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	APLETION	REPORT ON (Other)	
	<b>lovenbe</b> (Date)	r 16, 1953		Mercies Piace)
Following is a report on the work done	and the results obtained t	under the heading no	ted above at the	-
Shell Oil Company	•			
(Company or Operator)  Bass Drilling Company (Contractor)		Well No	(Lesse) in the SW 1/4 SW 1/4	of Sec. 25
T. 14-5, R. 37-8, NMPM., Denter	<b>1</b>	Pool,	Les	County
The Dates of this work were as follows:	November 13, 1	953		•••••
Ran 12,266' of 52" cand 800 sacks neat conditions and 800 sacks neat conditions at 7450'. Stretch to tested casing and complug. Test OK.	ACCOUNT OF WORK B seing and ecmented ment. Did not a n temperature sur set indicated fre	at 12,281° wireulate. Lesvey and found ene point at 6	Ith 500 sacks 45 gel ft 67' cement in eas top of sement in an 1690'. After WOC 56	ing. milus hours
Witnessed by R. G. Starling (Name)		Company Company)	Production Form	
Approved: OIL CONSERVATION COMM	AISSION	Name	the information given above is nowledge.  Original sign.  F. D. Leigh  F. D. Leigh  Vision Mechanical E	gned by eigh
Engineer District 1	IOV 18 1953	1 08111011	ell 011 Company	

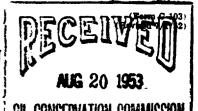
(Date)

Address.....

(Title)

# DUPLICATE,

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



#### MISCELLANEOUS REPORTS ON WELLS LUNGERVAILUR L

HOBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING BRILLING OPERATIONS  REPORT ON RESULT  REPORT ON RESULT  REPORT ON RESULT  REPORT ON RECOMPLETION  (Other)  REPORT ON RECOMPLETION  REPORT ON  RE	instructions in the Rules and Regulations	of the Commission.  Indicate Nature of Report	t by Checking Bel	ow	
ARGUST 18, 1953  Robbs, Her Merica  (Place)  Following is a report on the work done and the results obtained under the heading noted above at the  Shall Oll Company  (Contractor)  T. 14-8, R. 27-8, NMPM.  Pouton  The Dates of this work were as follows:  August 15, 1953  Notice of intention to do the work (New (was not) submitted on Form C-102 on (Cross set inscerest words)  and approval of the proposed plan (SCS) (was not) submitted on Form C-102 on (Cross set inscerest words)  and approval of the proposed plan (SCS) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ran 4732 feet of 8-5/8* casing and comented at 4746 feet with 2250 sacks of 45 gel and 250 sacks of next cement. Circulated out an estimated 400 sacks cement. After WOO 48 hours tested easing and sensent with 1000 pci for 30 minutes before and after drilling plug. Test OK.  Witnessed by 7. M. Stewart (Name)  Approved: Oll Conservation Commission  Approved:			i aa		
Following is a report on the work done and the results obtained under the heading noted above at the  Shell Oil Company  (Company or Operator)  Bass Drilling Company  (Constructor)  T. 14-5, R. 37-2, NMPM, Dentors  Pool, Las.  Pool, Las.  Notice of intention to do the work (week (was not) submitted on Form C-102 on			IPLETION		
Shell Cil Company of Operator)  Bass Drilling Company of Operator)  T. 14-5, R 37-5, NMPM, Dention  The Dates of this work were as follows:  August 15, 1953  Notice of intention to do the work (was not) submitted on Form C-102 on (Gross out incorrect words)  and approval of the proposed plan (SES) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ran 4732 feet of 8-5/2" easing and comented at 4745 feet with 2250 sacks of 45 gel and 250 sacks of neat coment. Circulated out an estimated 400 sacks  cement. After 1006 48 hours tested easing and coment with 1000 psi for 30  minutes before and after drilling plug. Test OK.  Witnessed by. F. W. Stewart Shell Oil Company Drilling Foreman (Title)  Approved:  Oil Conservation Commission  I hereby certify that the information given above it speeched to the best of my knowledge. Original to the best of my knowledge. Original to the best of my knowledge. Original to the best of my knowledge. Position. Parision Mechanical Engineer Representing Shell Oil Company Shell Oil Company Representing Shell Oil Company Representing Shell Oil Company Shell Oil Company Position. Parision Mechanical Engineer Representing Shell Oil Company Shell Oil Comp		August 1	i, 1953	Mahbha , Marc Mac	ries (Place)
Ran 4732 feet of 8-5/8" easing and comented at 4746 feet with 2250 sacks of 45 gel and 250 sacks of neat coment. Circulated out an estimated 400 sacks coment. After WOC 48 hours tested easing and coment with 1000 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by F. W. Stewart (Name)  Approved: Oil Conservation Commission  Approved: Oil Conservation Commission  I hereby certify that the information given above in the content. Position. Parking Mechanical Engineer Representing. Shall Oil Company Representing Rep	Following is a report on the work of	ione and the results obtained u	nder the heading n	oted above at the	
Ran 4732 feet of 8-5/8" easing and comented at 4746 feet with 2250 sacks of 45 gel and 250 sacks of neat coment. Circulated out an estimated 400 sacks coment. After WOC 48 hours tested easing and coment with 1000 psi for 30 minutes before and after drilling plug. Test OK.  Witnessed by F. W. Stewart (Name)  Approved: Oil Conservation Commission  Approved: Oil Conservation Commission  I hereby certify that the information given above in the content. Position. Parking Mechanical Engineer Representing. Shall Oil Company Representing Rep	Shell Oil Company (Company or Oper	ator)		Buckley #AH (Lease)	•
Notice of intention to do the work (was not) submitted on Form G-102 on					
Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words)  and approval of the proposed plan (SER) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ran 4732 feet of 8-5/8" casing and comented at 4746 feet with 2250 sacks of 4% gel and 250 sacks of next coment. Circulated out an estimated 400 sacks coment. After MOC 48 hours tested easing and coment with 1000 pci for 30 minutes before and after drilling plug. Test OK.  Witnessed by 7. W. Stevart Shell Oil Company Drilling Foreman (Name)  Approved: OIL CONSERVATION COMMISSION  I hereby certify that the information given above is specially to the best of my knowledge. Original significant to the best of my knowledge. Original significant formation given above is specially to the best of my knowledge. Name 7. B. J. Leigh Name Position Mechanical Engineer Representing Shell Oil Company Representing Shell Oi	T. 14-8 , R. 37-8 , NMPM , I	Denton	Pool,	Ica	County
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ran 4732 feet of 8-5/8" easing and cemented at 4746 feet with 2250 sacks of 4% gel and 250 sacks of next cement. Circulated out an estimated 400 sacks cement. After WOG 48 hours tested easing and cement with 1000 pri for 30 minutes before and after drilling plug. Test OK.  Witnessed by P. W. Stewart Shell Oil Company Drilling Personan (Company)  I hereby certify that the information given above is signed in to the best of my knowledge. Officially F. D. Leigh Name.  Position. Division Hechanical Engineer Representing. Shell Oil Company  Representing. Shell Oil Company  Position. Division Hechanical Engineer Representing. Shell Oil Company  Representing. Shell Oil Company	The Dates of this work were as follows:	August	15, 1953		
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Ran 4732 feet of 8-5/8" easing and cemented at 4746 feet with 2250 sacks of 4% gel and 250 sacks of next cement. Circulated out an estimated 400 sacks cement. After WOG 48 hours tested easing and cement with 1000 pri for 30 minutes before and after drilling plug. Test OK.  Witnessed by P. W. Stewart Shell Oil Company Drilling Personan (Company)  I hereby certify that the information given above is signed in to the best of my knowledge. Officially F. D. Leigh Name.  Position. Division Hechanical Engineer Representing. Shell Oil Company  Representing. Shell Oil Company  Position. Division Hechanical Engineer Representing. Shell Oil Company  Representing. Shell Oil Company	Notice of intention to do the work (week)	(was not) submitted on Form (	1-102 on		19
Ran 4732 feet of 8-5/8" easing and comented at 4746 feet with 2250 sacks of 45 gel and 250 sacks of neat coment. Circulated out an estimated 400 sacks coment. After WOG 48 hours tested easing and coment with 1000 pri for 30 minutes before and after drilling plug. Test OK.  Witnessed by F. W. Stewart Shell Oil Company Drilling Foreman (Company)  Approved: Oil CONSERVATION COMMISSION  I hereby certify that the information given above is speed by to the best of my knowledge. Original Leigh Name.  Fragmeer District 1  AUG 24 1953  Representing Shell Oil Company  Representing Shell Oil Company  Representing Shell Oil Company			J-102 OII	(Cross out incorrect words)	
Ran 4732 feet of 8-5/8" casing and comented at 4745 feet with 2250 sacks of  45 gel and 250 sacks of neat coment. Circulated out an estimated 400 sacks  cement. After WOC 48 hours tested easing and coment with 1000 psi for 30  minutes before and after drilling plug. Test OK.  Witnessed by F. V. Stewart Shell Oil Company Drilling Foreman (Title)  Approved:  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is therefore to the best of my knowledge.  Original stemans  Fragmeer District 1  AUG 24 1953  Representing Shell Oil Company  Box 1957. Bobbs. For Marie					
Approved:  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is speed by to the best of my knowledge.  Original plants  Figure District 1  AUG 24 1953  Representing Shell Oil Company  Representing Shell Oil Company	4% gel and 250 sacks of cement. After WOC 48	f neat coment. Circu	ilated out an	estimated 400 sac)	
Name P. D. Leigh Position Division Mechanical Engineer Representing Shell Oil Company Rev. 1957. Hobbs. For Marie	** I I I I I I I I I I I I I I I I I I	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			<b>183</b>
Position Division Mechanical Engineer  Figure District 1 AUG 24 1953 Representing Shell Oil Company  Representing 1957 Hobbs For Mexic		OMMISSION	I hereby certify that to the best of my k	at the information given above nowledge. Original F. !	j <sup>is</sup> si <b>gned hij</b> complete D. Lei <b>gh</b>
Fingineer District 1 AUG 24 1953 Representing Shell Oil Company  Representing 1957 Hobbs For Marie	S Starley (Frame)		_		
Francisco Por 1957 - Hobbe - Eng Mexic		AHG 04 1052	61	_	MELDOS?
· · · · · · · · · · · · · · · · · · ·	FUCILIES.	MOU 24 1933	The Tax		nr Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISC	CELLANEOUS REPORTS ON	ON ALL
Submit this report in TRIPLICATE to pleted. It should be signed and filed as a recesult of well repair, and other important instructions in the Rules and Regulations	to the District Office, Oil Conservation Commission operations, even though the work was witnessed of the Commission.  Indicate Nature of Report by Checking Bel	test of Living shut off, result of higging of we are agent of the Commission See addition
	Indicate Nature of Report by Checking Bel	ow OFFICE OFFICE
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON'RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION .	REPORT ON (Other)
	(Date)	Hobbs, New Mexico
Shell Oil Company	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Buckley "A"
(Company or Opera	pany Well No	(Losse)
(Contractor)	·	
T. 14-8, R 37-E, NMPM., De	enton Pool,	Les Count
The Dates of this work were as follows:	August 1, 1953	······································
Notice of intention to do the work (************************************	(was not) submitted on Form C-102 on	(Cross out incorrect words)
and approval of the proposed plan (************************************	(was not) obtained.	
DETAILE	ED ACCOUNT OF WORK DONE AND RESUI	LTS OBTAINED

Ran 357' of 13-3/8" casing and comented at 373' with 350 sacks regular cement, Circulated out an estimated 35 sacks cement. After WOC 18 hours tested casing with 500 pei for 30 minutes. Test CK.

tnessed by	H. H. Crim		Shell	Oil Company (Company)	Drilling	Foresen (Title)
oproved:	CONSERVATION COM	MISSION		I hereby certify to the best of my		above is true and complete Original signed by F. D. Leigh
Engineer (Title)	District 1	AUG $_{ ilde{S}}$	1988	Position	Division Mechani Shell Oil Compan	
(Title)		(Dat	•)	Address	Box 1957, Nobbe	. New Mexico



#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON V

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work special is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result 1865 lugging of well result of well repair, and other important operations, even though the work was witnessed by an instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Report by Checking Below	HOBBS-(DETITE	
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

(Date)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	Duckley #A**
	, Well No
,,	Pool, County.
The Dates of this work were as follows:	· ,
Notice of intention to do the work (was) (second) submitted or	n Form C-compon the state of th
and approval of the proposed plan (was) ( obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 6:30 P.N. 7-31-53

Witnessed by Ra Ra Grim (Name)		(Company)	Drilling Foreman (Title)
Approved: OIL CONSERVATION COMMISS	ION	I hereby certify to the best of my	that the information given above is true and complete v knowledge.
J. 9 Stanly		Name	Original signed by
E (Prime)	alic -	Position	Division Mechanical Engineer
Engineer District Y	1059	Representing	Shell Oil Company
(Title)	(Date)	Address	Nex 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico CE OF INTENTION TO DRILL CRAPES Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before unable or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. Mebbs, New Mexico July 28. OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the (Drilling) (Becompletion) of a well to be known as Company or Operator) ...., Well No....., in......, in...... located feet from the line and feet from the ....., R. ...., R. ...., NMPM. (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No..... C D R Α F G H E Secti. 25 I L K J N O P We intend to complete this well in the..... CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand <u> 17 1/4"</u> 2500 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work,) ILLEGIBLE Sincerely yours, Except as follows:

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Polaris Production Corp.  3. Address of Controller  P. O. Box 1749, Midland, Texas 79701  4. Location of Well  WHIT LETTER F 1980 rect reoutine North time and 2080 rect reoutine  West time, section 26 rewestly 14-S name 37-E under 18. County  15. Elevation (Show whether IF, RT, CR, etc.)  3816 DF  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PLUG AND ARANDON SUBSEQUENT REPORT OF:  THUMBRASH, ARANDON STANDON S	OIL ST GAS		7. Unit Agreement Name
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DISTRIBUTION	4-4	C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
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U.S.G.S.		5a. Indicate Type of Lease	
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OPERATOR		5. State Oil & Gas Lease No.	
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OIL X GAS WELL	OTHER-	7. Unit Agreement Name	
2. Name of Operator Polaris Product:	ion Corp.	8. Farm or Lease Name Shelton	
3. Address of Operator	Toll Golp.	9. Well No.	
P O Roy 17/0	Midland, Texas 79701	,	
4. Location of Well	midiand, ichab 19701	10. Field and Fool, or Wildcat	
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	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	111
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work) SEE RULE 1103.	conomical to produce at this time.		
	Expires 10/1/16		
			••
8. I hereby certify that the inform	TITLE Engineer	BAYE6-28-76	
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CONDITIONS OF APPROVAL, IF ANY:

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## EW MEXICO OIL CONSERVATION COMMISSI

Porm C-104

1 2 2 2	REQUEST	FOR ALLOWABLE		Supersedes Oi Elioctivo 1-1-	id C-104 <b>and</b> C- 45
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AND OFFICE			WI OKAL G	<b>~</b>	
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Operator	·	<del></del>		<del></del>	
Polaris Producti	on Corp.				
P. O. Box 1703,	Midland, Texas 79701		,		•
Reason(s) for filing (Check proper box		Other (Please	explain)		
New Well	Change in Transporter of:			•	
Recompletion Change in Ownership	Oil Dry G	<b>&gt;==</b> ( )	in Opera	tor	
If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box 1509, M	dland, Te	xas 79701	<u>-</u>
DESCRIPTION OF WELL AND	YEACE		•		
Lease Name	Well No. Pool Name, Including F	'ormation	Kind of Lease		Leme No.
Shelton	1 Denton Devoi	nian	State, Federal o	rFee Fee	
Location					
Unit Letter F : 1980	Feet From The North Li	ne and 2080	_ Feet From Th	• West	· · · · · · · · · · · · · · · · · · ·
Line of Section 26 To	emship 14 South Ronge	37 East , NMPM		Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address s	n which approved	com of this form is	to be senti
Amoco Production Co.		P. O. Box 1725,			,,
Name of Authorized Transporter of Cas	singhead Gas 🖹 or Dry Gas 🗀	Address (Give address s	o which approved	copy of this form is	to be sent)
Tipperary Corp.		229 Western Un	ited Life	Bldg., Midlat	nd, Tx.
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 26 14 37	Is gas actually connecte		-1	
give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Yes		nknown	
If this production is commingled with COMPLETIO, DATA	th that from any other lease or pool,	give commingling order	number		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Rec	o'v. Dill. Roon
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date opinion	Date Compt. Name to Prod.	Total Deptil	'	F.B. 1.D.	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<del> </del>
Perforations			}	Depth Casing Shoe	
<del></del>	TUBING, CASING, AND	CEMENTING RECOR		<del></del>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	ENT
		<del> </del>			
		•			
TEST DATA AND REQUEST FO		fter recovery of total volum		i must be equal to or a	excued top alla
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow,			
Date First New Oil Run To Tanks	Date of Teet	Startactud Waruos (L. 1984)	bamb' tes ett.	#6E./	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
. <u></u>					
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	(	Ges - MCF	
<del></del>	<u> </u>	l .			
AS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensets/AACF	10	eravity of Condensate	· .
	;			· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im )	Cosing Pressure ( missis-	- 3	make Sicc	ė.
CERTIFICATE OF COMPLIANC		011 C	ONSERVATI	ON COMMISSION	
CERTIFICATE OF COMPLIANC	<b>,=</b>				
hereby certify that the rules and re		APPROVED	<u> </u>		19
Commission have been complied washove is true and complete to the	ith and that the information given best of my knowledge and belief.	APPROVED	Orig. 	Signed by	
			Dist.	I, Supv.	
		į.			
Lan Pa		1		pliance with RULE	
Davis Payne (Signal		well, this form must	be accompanie	le for a newly drille d by a tabulation of	l the caviatic
Pre 16		tests taken on the w	ell in accordar	ice with RULE !!!	•
(Tul	(-)	All sections of t	unbleted meils ombleted meils	e filled out comple	rath for 6770/
12-31-		Ī .	etions I. II. I	II, and VI for chan	
7Des ♥_	Anath	1		o filed for each po	
<del>-</del> .		completed wells.	, <del></del>		

HO. OF COPIES RECEIVED	and the second s	· <b>~</b>	Form C-103
DISTRIBUTION		,	Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103
FILE		TENTATION COMMISSION	Effective 1-1-65
<del></del>			Sa. Indicate Type of Lease
U.S.G.S.			State Fee x
OPERATOR OPERATOR	<del>- </del>		5. State Oil & Gas Lease No.
OFERNIOR			at areas Am & one Pages 110.
(DO NOT USE THIS FORM FOR USE "APPL	NDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL SAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company		<u> </u>	Shelton
3. Address of Operator			9. Well No.
P. O. Box 1509, Hid	land, Texas 79701		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 PEET PROM THE North	LINE AND 2080	Denton Devonian
THE West LINE, SI	ECTION 26 TOWNSHIP 148	RANGEN	
	15, Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
ÖMMAN (1997)	3826 DF		Lea
Chec	ck Appropriate Box To Indicate	Nature of Notice, Report or	Other Data
NOTICE O	F INTENTION TO:	SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPRS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
	اسا	OTHER	
OTHER			
	d Operations (Clearly state all pertinent de	tails, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1 103.	-	•	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	9-25-72		
•	2 -2		
Acidized well with	4000 gal 15% MCA in 4 stag	es with 75# benzoic ac	id + 75# mothhalls
between each stage.	g		
		•	
			·
18. I hereby certify that the informa	ation above is true and complete to the best	of my knowledge and belief.	
100 1			
SIGNED KK SWILL	Chock A. King	Production Engineer	DATE 10-12-72
	Orig. Signed by		
APPROVED BY	Joe D. Ramey		DATE
TOTAL ST	Dist. I, Supv.		

CONDITIONS OF APPROVAL, IF ANY:

		es.	
NO. OF COPIES REC	EIVED	1	
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE.		
Operator	041.0		
Shell Address	OTT C	Ompai	Y.

į	DISTRIBUTION	<b>1</b>	· <b>L</b> .				
			L CONSERVATION COMMISSION Form C-104				
	SANTA FE	4 REQUEST	T FOR ALLOWABLE Supercedes Old C-104 a Effective 1-1-65				
	FILE	4	ANU				
	u.s.G.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS			
	LAND OFFICE						
	TRANSPORTER GAS						
		4					
	OPERATOR	4					
1.	PRORATION OFFICE	<u> </u>					
	Operator						
	Shell Oil Company						
	Address			-			
	P. O. Box 1509, M	idland, Texas 79701	<u> </u>				
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Ga	18				
	Change in Ownership	Casinghead Gas K Conder	nacte 🔲 Effective May 1,	1970			
	If change of ownership give name						
	and address of previous owner						
	÷						
Ц.	DESCRIPTION OF WELL AND	LEASE	187-2-47				
	Lease Name Shelton	Well No. Pool Name, Including Fo		Lease No.			
	Suercon	1 Denton Devon	ian State, Federal	or Fee			
	Location						
	Unit Letter F : 1980	O Feet From The north Lin	ne and 2080 Feet From T	he West			
	Onit Detter						
	Line of Section 26 Tow	waship 14-S Range 3	7-E , NMPM, <b>Lea</b>	C			
	Line of Section 100	many 14 0 Hange 3	, INNPM, 22C	County			
щ.	Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approve	d com of this form is to be seen			
	Amoco Pipe Line Co.	Or Condensate					
			P.O. Box 1088, Levingt				
	Name of Authorized Transporter of Cas	_	Address (Give address to which approve	***			
	Tipperary Resources Co	rp.	500 West Illinois, Midla	and, Texas 79701			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 7	Is gas actually connected? When	1			
	give location of tanks.	F 26 14 37	1				
i			<del></del>				
		th that from any other lease or pool,	give commingling order number:				
۱V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Hew well workers Despen	Plug Buck Suine Res-V. Dill. Res-V.			
			<u>                                     </u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		<u> </u>					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING CASING AND	CEMENTING RECORD				
	HOLE SIZE	<del></del>	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT			
		<u> </u>	\				
ı			<del> </del>				
		<u></u>					
İ				<u></u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-			
	OIL WELL	able for this de	pth or be for full 24 hours)				
Ì	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)			
		†					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
1							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF			
	Notices 1 1001 Nativity 1 and 1		-				
- 1		<u> </u>	<u>l:</u>	· · · · · · · · · · · · · · · · · · ·			
		•					
	GAS WELL		12				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ا ،		İ	·				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
ייער עד	CERTIFICATE OF COMPLIANCE	TE	OIL CONSERVAT	TION COMMISSION			
V 1.	CENTIFICATE OF COMPLIANC	) <u></u>					
			APPROVED	0 10/1			
	I hereby certify that the rules and r Commission have been complied w		I TO WATE				
	Commission have been complied washove is true and complete to the	best of my knowledge and belief.	BY THE	mer			
	0		TITLE SUPERVISOR DISTIN	<u>G</u>			
L	$Y \subseteq A \cap A \cap A$	<i>(</i> )		maliana mish aur a see			
	1 2 111174211/2/11	L. S. Mitchell	This form is to be filed in co	•			
	M. O. MUNCHULL		If this is a request for allows	ble for a newly drilled or deepened led by a tabulation of the deviation			
	Signa Diedelen Production		tests taken on the well in accord	ance with RULE 111.			
	Division Production	on ber yn rennan r	11				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

June 24, 1970

	⊣				
DISTRIBUTION	₫.			Supersedes O C-102 and C-	
SANTA FE	NEW MEXIC	O OIL CONSERVAT	ION COMMISSION	Effective 1-1-	
FILE		1 .			
U.S.G.S.	1	,	- 1 135	5a. Indicate Type	
LAND OFFICE			- 3	State	Fee.
OPERATOR	]			5. State Oil & Go	is Lease No.
SUNDI	RY NOTICES AND RE	PORTS ON WELL	S DIFFERENT RESERVOIR.		
1. OIL GAS				7. Unit Agreemen	it Name
2. Name of Operator Shell Oil Company	OTHER-			8. Form or Lease	: Name
3. Address of Operator P.O. Box 1509, Midler	nd, Texas - 79701	l.		9. Well No.	<u></u>
4. Location of Well	980	north	2080	10. Field and Po	
UNIT LETTER	FEET FROM THE		AND FEET I	TROM TITLE	mmm
THELINE, SECT	26 10N TOWNS	14 SHIPR	<b>37</b> Ange ni	мрм.	
	15. Elevation	(Show whether DF, RT,	GR, etc.)	12. County	<i>HHHH</i>
		3826' DF		Les	
	Appropriate Box To NTENTION TO:	Indicate Nature	<del>-</del>	Other Data ENT REPORT OF:	·
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMED	IAL WORK	ALTER	ING CASING
TEMPORARILY ABANDON		COMME	NCE DRILLING OPNS.	PLUG A	LND ABANDONMENT
PULL OR ALTER CASING	CHANGE PI	LANS CASING	TEST AND CEMENT JOB		-
		отн	ER		
OTHER		—— <u> </u>			
17. Describe Proposed or Completed C	perations (Clearly state al	l pertinent details, and	give pertinent dates, inclu	ding estimated date of	starting any proposed
work) SEE RULE 1103.	FEBRUARY 24	THRU MARCH 5.	1969		
1. Pulled tbg and Ke	obe pump. Ren ti	bg w/stringer.			
2. Set in Baker Mode	el "D" pkr. Pum	ped 2000 gal 1	5% NEA (Runco).		
3. Ran seal nipple,	Kobe pump and th	bg to original	setting.		
4. Put well on produ	uction.				
4. THE METT ON BLOCK					
			et e		
·					
18. I hereby certify that the information	n above is true and complet	te to the best of my kno	owledge and belief.	<del> </del>	
Original Signed By	W. Herrison	Staff Ope	rations Engineer	3-1	7-69
<del>-                                    </del>					
APPROVED BY	Mues	TITLE SUPERVI	SOR DISTRICT &	DATE	101969

Ja

		<b>*</b>	•	(	
NO. OF COPIES RECEIVED				Form C-10 Supersede	
DISTRIBUTION	<del>                                     </del>			C-102 and	
SANTA FE		NEW MEXICO OIL CON	SERVATION COMMISSION	Effective	1-1-65
FILE					
U.S.G.S.		* Ie .		5a. Indicate T	'ype of Lease
LAND OFFICE				State	Fee, XX
OPERATOR				5. State Oil &	Gas Lease No.
	SUNDR	Y NOTICES AND REPORTS ON	WELLS		
(DO NOT USE THIS FO USE	THE FOR PRO	LY NOTICES AND REPORTS ON Prosals to Drill or to deepen or Plug Ion for Permit -" (Form C-101) for su	BACK TO A DIFFERENT RESERVOIR. CH Proposals.)		
1.				7. Unit Agree	ment Name
OIL X GAS	٠ 🗌	OTHER-			
2. Name of Operator		-		8. Form or Le	ase Name
Shell Oil Com	pany			Shelto	n
3. Address of Operator	<u> </u>			9. Well No.	
P. O. Box 150	9. M14'	land, Texas 79701		1 1	
4. Location of Well	<i>y</i>	77702		10. Field and	Pool, or Wildcat
<b>T</b>	10	980 FEET FROM THE North	2080	Denten D	omonfon
UNIT LETTER F		FEET FROM THE NOTELL	LINE AND ZUOU FEET	FROM Denton D	<u> </u>
77 A		26	27		
THE West	INE, SECTIO	on 26 township 14	RANGEN	MPM. ()	
mmmm	m	15. Elevation (Show whether	DE RT CR etc.)	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			Dr, Rr, OR, etc.y		
	<i></i>	3826' DF		Lea	<u> </u>
10.	Check .	Appropriate Box To Indicate 1	Nature of Notice, Report or	Other Data	
NOTIC	CE OF IN	NTENTION TO:	SUBSEQU	ENT REPORT C	F:
<del></del>	_		<u> </u>		_
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLI	IG AND ABANDONMENT
PULL OR ALTER CASING	]	CHANGE PLANS	CASING TEST AND CEMENT JOB		_
			OTHER		
OTHER					
					<del></del>
<ol> <li>Describe Proposed or Co work) SEE RULE 1103.</li> </ol>	mpleted Or	perations (Clearly state all pertinent des	tails, and give pertinent dates, incli	uding estimated date	of starting any propose
1. Pull tbg	and pur	mp and rerun with string	er. Acidize with 200	0 gals. 15%.	
2. Pull tubi	ng and	rerun with pump.			
			•		
		•			
					•
18. I hereby certify that the	nformation	above is true and complete to the best	of my knowledge and helief		
		to the best	J mare nowage with DEMPI:		
Original Signed	υ¥	N W Wannier-	Chaff On another Pro-	. ^	27 60
SIGNED NO PORTION	<u> </u>	N. W. Harrison TITLE	Staff Operations Engr	. DATE 2	-27-69
<del></del>	6	<del></del>			
V	$\mathcal{X}/c$			MAF	₹ 3 <b>1969</b>
APPROVED BY	14/	TITLE SU	PERVISOR DISTRICT	DATE	, 9 1000

NO. OF COPIES RECEIVED			. D	
	ing in the second of the seco	IBBS OFFICE O. C. C.	Form C-103 Supersedes	Old
DISTRIBUTION	*	7. W. W.	C-102 and (	C-103
SANTA FE	MEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-	1-65
FILE	UAN	118 11 45 AH 366	5a. Indicate Ty	ne of Lease
U.S.G.S.			State State	Fee F
<del></del>			5. State Oil & C	
OPERATOR				
SLINIDDY	NOTICES AND REPORTS ON	WELLS	minn	mmm
(DO NOT USE THIS FORM FOR PROPO USE "APPLICATION	NOTICES AND REPORTS ON SALE TO DRILL OR TO DEEPEN OF PLUG BEFOR PERMIT -" (FORM C-101) FOR SUC	WELLS HACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
			7. Unit Agreeme	ent Name
OIL SAS WELL	OTHER-		•	
Name of Operator			8, Form or Lea	
	(Western Division)	·	Shelto	<u> </u>
Address of Operator	i Towns		9. Well No.	
Box 1509 - Midland	· teres		10 71 11	
Location of Well	een nemel	2000	10. Field and F	
UNIT LETTER,,	190 FEET FROM THE BOTTH	LINE AND 2080 FEET F	ROM	-Devonien
west				
THE LINE, SECTION	26 TOWNSHIP 14	RANGE 37	PM. (())	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	<i></i>
		4' DT	Lea	
6. Check Ar	propriate Box To Indicate N			
NOTICE OF INT	- <del>-</del>		Office Data ENT REPORT OF	ī <u>.</u>
				•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	TRING CARING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		. —
		OTHER		
OTHER	L			
7. Describe Proposed or Completed Ones	ations (Clearly state all pertinent dete	l ails, and give pertinent dates, inclu	ling estimated date o	starting any proposed
poped of completed Oper				
work) SEE RULE 1 105.				
work) SEE RULE 1 fos.	7 than 16 1866			
work) SEE RULE 1 fos.	ary 7 thru 16, 1966			
Operations: Janua	•			
work) SEE RULE 1 fos.	•			
Operations: Janua  1. Pulled Kobe	pump.	h 2500 gallens 192 W		
Operations: Janua  1. Pulled Kobe	•	h 2500 gallons 15% MK/	<b></b>	
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	pump.	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ren 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Rem 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	yemp.  Ig and acid treated wit	-		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin	pump.  Ig and acid treated with pumped 214 BO, no wet	er, on 61 BPM: @ 2800#		
Operations: Janua  1. Pulled Kobe  2. Ran 2" tubin  3. In 24 hours,	pump.  Ig and acid treated with pumped 214 BO, no wet	er, on 61 BPM: @ 2800#		
Operations: James  1. Pulled Robe  2. Ren 2" tubin  3. In 24 hours,	pumped 214 30, no wet	er, on 61 BPM:@ 2800#		mery 17. 196
Operations: James  1. Pulled Robe  2. Ren 2" tubin  3. In 24 hours,	pumped 214 30, no wet	of my knowledge and belief.		mary 17, 1961
Operations: James  1. Pulled Robe  2. Ren 2" tubin  3. In 24 hours,	pumped 214 BO, no wet	of my knowledge and belief.	DATE	1 9 1966
Operations: James  1. Pulled Robe  2. Ren 2" tubin  3. In 24 hours,	pumped 214 BO, no wet	of my knowledge and belief.	DATE	19 1966

14 · ·	•					
NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE	NE NE		OFFICE O. C. C.	A NO	Form C-103 Supersedes Oi C-102 and C-1 Effective 1-1-t	03
U.S.G.S.   LAND OFFICE		OHR 11		5	State State Oil & Gar	Fee. 🕎
(DO NOT USE THIS FOR	SUNDRY NOTICES M FOR PROPOSALS TO DRILL APPLICATION FOR PERMIT	AND REPORTS OF PLUE	N WELLS BACK TO A DIFFERENT RESERV ICH PROPOSALS.)			
2. Name of Operator	OTHER-	·			7. Unit Agreement - 3. Form or Lease	<u>.</u>
Shell Oil Comp. 3. Address of Operator		vision)			Shelton D. Well No.	<u> </u>
Box 1509 - Mid		north	L LINE AND 2080		0. Field and Poo	·
THE WOST LIN	ie, section 26		LINE AND 2000	FEET FROM	Dent on De	
	15.	Elevation (Show whether 382	or DF, RT, GR, etc.)	]	12. County	
TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Com work) SEE RULE 1 103.	pleted Operations (Clear propose to aci			JQE		tarting any proposed
	·					
						· :
18. I hereby certify that the int  Original Sign SIGNED N. W. Harri	ed Be		of my knowledge and belief		DAYE Tam	uary 6, 1966
APPROVED BY			Engineer district 1			N 12 1966

CONDITIONS OF APPROVAL, IF ANY:

## FILE LAND OFFICE TRANSPORTER PRORATION OFFICE

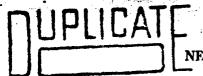
IEW MEXICO OIL CONSERVATION COMA

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND SHEET PRIZATEON IO TRANSPORT OIL AND NATURAL GAS OP ERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE THE Well No. Company or Operator Lease Shelton Shell Oil Company Unit Letter Section Township Range Comety 37-E 26 14-S Pool Kind of Lease (State, Fed, Fee) Denton-Devonian Unit Letter Section Township If well produces oil or condensate give location of tanks 14-S Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil groot or condensate Box 38, Denver City, Texas Service Pipe Line Company Amore Pipeline Col Is Gas Actually Connected? Yes\_\_\_\_No\_ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas 😰 or dry gas nected Box 696, Lovington, New Mexico Atlantic Refining Company 6-9-64 If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Other (explain below) Change in Transporter (check one) Commingling of Devonian and Wolfcamp Casing head gas . 
Condensate . . production on the Shelton lease. NMOCC Administrative Order PC-212, June 1, 1964. Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the \_\_\_\_\_\_\_day of \_ OIL CONSERVATION COMMISSION Approved by Division Production Superintendent Title Shell Oil Company Address Date 211G 1 2 1964 P. O. Box 1858

Roswell New Mexico 88201



#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

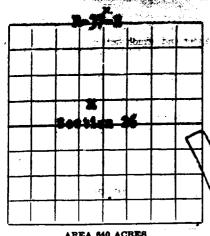
HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 MAR 25 PH 3:11

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	Lease & L Shelles	•••••••
ddress Dex 1997, Miles, New Rentes	See 1900, Williams, Sunna	
(Local or Field Office)	(Principal Place of Business)	********************
Jnit, Well (2) Nov, Sec.	T. R. R. Pool Reales	***************************************
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Authorized Transporter Streets Re		Transporter
Den 696, Lorington, Bor Hanise	and the state of t	
(Local or Field Office)	(Principal Place of Business)	
Per cent of Oil or Natural Gas to be Transported.	Other Transporters authorized to transport Oil or	Natural Gas
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NEW WELL.	☐ CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)	
•		
REMARKS:		
This report devers seninehead one	production on the phone terms to named	
VI th Completelon Circles 2-58-1, Parallel ILLEG		
The undersigned certifies that the Rules and Regula	graph 9, 2010 1109, Section (A).	
VI th Completelon Circles 2-58-1, Parallel ILLEG	ABLE ations of the Oil Conservation Commission have been constant of the Oil Conservation Commission have been conservation.	
The undersigned certifies that the Rules and Regula	Albertain Commission have been commission have been commission by the Commission have been commission by the Commission have been commission by the Commission by the Commission have been commission by the Commi	omplied with,
The undersigned certifies that the Rules and Regula  Executed this the day of d	Aball Old Company	omplied with,
The undersigned certifies that the Rules and Regula Executed this the day of MAR 30 1954 19.	Albeit Office (a).  Section (a).  Actions of the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been consistent to the Oil Conservation Commission have been conservation conservation Commission have been conservation conservation.	omplied with,
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The undersigned certifies that the Rules and Regula Executed this the day of MAR 30 1954 19.  OIL CONSERVATION COMMISSION	Abell 011 Conservation Commission have been continued.  Birth Original signed B. Nevill  Title Birth Ballot at the B. Nevill	omplied with,



A LEW TOWN

NEW MEXICO OIL CONSERVATION COMMISSION COMMI

WELL RECORD

(Revised 7/1/88) (Form 0-106)

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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- 9264 9425 (161 Wolfcamp limestons & dolomite). Tool open 3 hours 30 minutes thru 3/4" BC & 1" TC on 3 1/2" DS. Immediate strong air blow. OTS in 12 minutes. HTS 1 hour 57 minutes. OTS in 2 hours 14 minutes. Cleaned to pits for 2 minutes & turned to separator. Filled separator in 8 minutes & began flowing to tanks. In 1hour flowed 32 BC. Gravity 43 deg. API, GCR 252. Reversed recovery. Recovered 200 (1.47 bbls.) mid out oil & 250 (1.84 bbls.) heavily gas & sli mid out sulfur water Below circulating sub. FRHP 500 2775 2250 psi, 15 minutes SIBHP 3500 psi, HHE 4825 psi. Positive Test.
- DST 2 9430' 9530' (100' Wolfcamp). Tool open 45 minutes thru 3/4" BC & 1"
  TC on 3 1/2" DS. Immediate weak air blow which died in 10 minutes.
  After 12 minutes dropped 2 nd bar w/no resulting blow. After 20 minutes by-passed packers w/mid resulting in immediate very weak blow which died in 3 minutes. NOTS. Recovered 60' (0.44 bbls.) drilling mid w/ns. Recovery mid filtrate titrated 998 ppmCl. Fit mid fitrate titrated 1196 ppmCl.
  FEHP 6 psi, 20 minutes SIBHP 0 psi, HNE 4925 psi. Positive Test.
- DET # 3A

  12.267' 12.528' (261' unidentified limestone & Bevonian dolomits). Tool open 1 hour thru 1" BC & 1" TC on 3 1/2" DS. Immediate strong blow decreasing to weak in 1 hour. GTS in 19 minutes. After tool open 1 hour mud column suddenly dropped, indicating packer failure or hole in drill pipe. Recovered 1200' (8.8 bbls.) sli GCM / 9440' (69.3 bbls.) drilling mud w/ns. TBHP 220 290 psi, SIBHP not recorded. HMH 6045 psi. Results of test considered conclusive insofar as productivity of interval is concerned.
- DST # 4

  12.481' 12.676' 1195' Devonian). Tool open 2 hours thru 1" TC & 1" BC on 3 1/2" DS. Immediate strong air blow. QTS in 14 minutes w/strong blow decreasing to moderate in 82 minutes. Recovered 1260' (8.0 bbls.) HO&GCM, no water. Approximately 1 gallon clean, 41 deg. API oil above retaining valve. FBHP 250 500 psi, 30 minutes SIBHP 2800 psi, HMH 6000 5900 psi. Positive Test.
- DST # 5

  12.680° 12.726° (46° Devonian Dolomite). Tool open 45 minutes thru
  3/4° BC & 1° TC on 3 1/2° DS. Immediate very weak air blow which died
  in 5 minutes. Recovered 10° (0.05 bbls.) drilling mud w/ns. Pit mud
  filtrate titrates 3000 ppmCl. Recovered mud filtrate titrates 3000 ppmCl.
  F3HP 0 psi, 30 minutes SIRHP 0 psi, HFH 6550 6225 psi. Positive Test.
- DST # 6

  12,695' 12,776' (81' Devonian). Tool open 1 hour 42 minutes thru 3/4"

  BC & 1" TC on 3 1/2" DS. Immediate weak air blow lasting throughout test.

  EGTS. After 1 hour 42 minutes packers failed. Found gas 800' from tool while pulling same. Recovered 280' (1.57 bbls.) sli gas cut mud w/rain-bow show of oil. Recovered mud filtrate titrates 2500 ppmCl. Pit mud filtrate titrates 2500 ppmCl. TBHP 0 psi, 30 minutes SIBHP 1275 psi,

  HDE 6175 6150 psi. Positive Test.
- DST # 7

  12,776 12,876 (100 Devonien Dolomite). Tool open 2 hours thru 1"
  BC & 1" TC on 3 1/2" DS. Moderate air blow throughout test. NGTS.
  Recovered 250 (1.85 bbls.) mud f 220 (1.63 bbls.) Hoagem (11% oil) f
  310 (2.29 bbls.) Ho, G & SWOM f 3120 (23.09 bbls.) sli gms cut salty
  sulphur water. (Water titrates 32,000 ppmCl). FBHP 400 1250 psi,
  30 minutes SIBHP 3700 psi, HME 5840 5700 psi. Positive Test.

NEW MEXICO OIL CONSERVATION COMMIS

Santa Fe, New Mexico

SEP 15 1953

approved before this form can be approved an an initial allowable be assigned to the form of Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	•
Company or Operator. Shell 611 Suppose	Lease
Address	Principal Place of Business)
Unit Well No	68.2
	en en en en en en en en en en en en en e
County	it Lease:
If Oil well Location of Tanks.	
Authorized Transporter	Address of Transporter
Dox 38, Denver Clip, Lenna	Don 357, Ridland Lause
(Local or Field Office)  Per cent of Oil or Natural Gas to be Transported	(Principal Place of Business)  Other Transporters authorized to transport Oil or Natural Gas
•	TO A MICHAEL CONTROL OF MARKETON CONTROL OF THE SECOND CONTROL OF
from this unit are.	The state of the s
REASON FOR FILING: (Please check proper box	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Sompleted 9-11-57	CODITE
	EGIBLE
The undersigned certifies that the Rules and l	Regulations of the Oil Conservation Commission have been complied with.
9549	
Executed this the day of	19. <b>33</b>
Approved SEP 16 1953	SMILL DIL SURDONS
Approved <u>SEP 16 1953</u>	
OIL CONSERVATION COMMISSION	By ORIGINAL SIGNED ST
By J. J. Stanley	Title Division Replaination Regimes
Title Engineer District	

(See Instructions on Reverse Side)

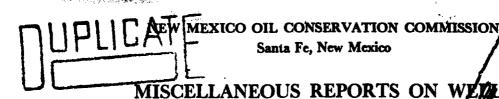
able will be assigned effermonth of completion or into the stock tanks. Gas	NEW AICO OIL Sar REQUEST FOR abmitted by the operator before intended in QUADRUPLICAT active 7:00 A.M. on date of completion. The completion must be reported on 15.025 p. QUESTING AN ALLOWA	re an initial allowable to the same District completion or recomp on date shall be that sia at 60° Fahrenheit (Place)	will be assigned to apple office to which Form Coletion, provided this soft date in the datalor an oil	101 was wing solded
Shell Oll Compa	97 8, N.	thelten , Well		<b>33</b> 1/4 <b>30</b> 1/4,
(Company or Oper	rator) : , T. <b>-14-5</b> , R	(Lease)	Don ten	Pool
(Unit)				
Please indicate lo	County. Date Sp	udded	, Date Completed	
Trease management	The second secon			
			l Depth	
	Top oil/	pay 12,4500	Prod. For	m Derenien
Section 2	Casing Perfe	rations: 12.450	1 - 12,5401	or
				•
	Natural Proc	l. Test	***************************************	BOPD
	based on	bbls.	Oil inH	rsMins.
Unit 7	Test after ac	id or shot	608	BOPD
Casing and Comentin	g Becord Saz Based on	bbls.	Oil in 18 H	rsMins.
Size Feet				
13 3/8 3601	Gas Well Po		***************************************	***************************************
8 5/8" 4,7541	28G0 Size choke in	inches	10/64°	***************************************
	<b>D</b> . C . 3	run to tanks or gas to	Transmission system:	9-10-53
5 1/2" 12,874!		_		
	, i	<del>-</del>	Service Pipe Line.	
Remarks:		LICII		
***************************************		LLEGII	JLL_	
				·
I hereby certify that	t the information given abov	and a		
Approved SEP 1	, 1	9	(Company or Ope	
OIL CONSERV	VATION COMMISSION	Ву:		IGINAL SIGNED BY
$\sim 100$	tank i		(Signature)	• • • • • • • • • • • • • • • • • • • •
By: Engineer Distr	anly ict 1	Title	<b>Tisian Explaintio</b> iend Communications reg	
Title			hell cil Company	
			lax 1957, Robbs, R	w Nextee
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MISCELLANEOUS REPORTS ON WELL

	Indicate Nature o	f Report by Checking Be	blow	· · · · · · · · · · · · · · · · · · ·
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON I	RESULT OF TEST HUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON I	RECOMPLETION	REPORT ON (Other)	1
	84	plenker 14, 1953 (Date)	Mohda, Inv. Morie (Place	<b>)</b>
Following is a report on the wo		•		\$
Shell Cil Gempa (Company or	Operator)		(Lease)	
Rown Drilling Go (Contract	<b>Speny</b>	, Well No	in the 15 1/4 of S	ес,
-14-8 , R-37-8 ., NMPM.,		Pool,		County
he Dates of this work were as folows	: Sap tembe	r 10, 1953	·	
otice of intention to do the work (	(was not) submitted on	Form C-102 on	(Cross out incorrect words)	, 19,
nd approval of the proposed plan 📜			(Cross out incorrect words)	
DET	AILED ACCOUNT OF WO	ORK DONE AND RESU	ILTS OBTAINED	:
reated thru perferation hour a well kicked off A BO in 12 hours thru i,6 deg.	a 12,450' - 18,540' & floved. After 20/64" cheke. 27	v/2000 gallons recevering load ( 900 - 800 pet, G	156 non-emision poid, on GPT floved 608 20PD be P packer. 602 988, Gran	Smithod wood as rity
	HIEC	IBLE		

Vitnessed by Ma Sa Starling	all 011 Sempany Production Parents
(Name)	(Company) (Title)
opproved: OLL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complet to the best of my knowledge.
O. Stanley	Name ORIGINAL SIGNED BY,
(pame)	Position
Engineer District 1	Representing Shell Oll Company
SFD 1 0 105'	Address Box 1957, Robbe, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within a days where the work specific is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the oil, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PERFORATING (Other) 52" CASING X

September 9, 1953 Nobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Shelton
(Company or Operator)	(Lease)
Rowan Drilling Company	, Well No. 1 in the SB 1/4 WW 1/4 of Sec. 24
(Contractor)	
T 14-S , R 37-E , NMPM , Denton	Pool, County
The Dates of this work were as follows:	September 8, 1953
Notice of intention to do the work (was)	on Form C-102 on September 4, 1953
and approval of the proposed plan (was) (bases) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated  $5\frac{1}{2}$ " easing opposite the Devonian Pay Zone from 12,450° to 12,540° with 4 - 21 gram jet shots per foot.

Witnessed by. H. G. Starling She. (Name)	11 Oil Company Production Forenan (Company) (Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
S J Stanley (Name)	to the best of my knowledge.  Original signed by  Name
Engineer District	Position Shell Oil Company

Address

(Date)

(Title)

AT NEW MEXICO OIL CONSERVATION COM	MISSION
Santa Fe, New Mexico	DECEDIAL DE
The state of the s	KECENVEN
MISCELLANEOUS REPORTS ON	WELLS SEP 10 100
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission,	within the specified if

PORT ON BEGINNING	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
PORT ON RESULT PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PING BACK	<b>x</b>
	September 8, 1953	Nobbe, New No.	*************
Following is a report on the work done	(Date) and the results obtained under the heading r	(Place)	
Shell 011 Company (Company or Operator)		Shelton (Lesse)	***************************************
Rowan Drilling Company	Well No	(2000)	·c 26
(Centracter)		,	•
11_R = 27_E vices Ben	t en Pool	Tan	A
			•
he Dates of this work were as follows:	September 6, 1953		
he Dates of this work were as follows:	September 6, 1953		
he Dates of this work were as follows:	September 6, 1953		
the Dates of this work were as follows:  otice of intention to do the work (was) (state and approval of the proposed plan (was)	September 6, 1953	September 4, (Cress out incorrect words)	
the Dates of this work were as follows:	September 6, 1953  September 6, 1953  September 6, 1953	September 4, (Cress out incorrect words)	
he Dates of this work were as follows:  otice of intention to do the work (was) (****  and approval of the proposed plan (was) ***  DETAILED A	September 6, 1953  September 6, 1953  September 6, 1953	September 4, (Cross out incorrect words)	
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The Dates of this work were as follows:  Notice of intention to do the work (was) (SEC)  Ind approval of the proposed plan (was) SEC)  DETAILED A  Plugged back from DC  at 12,600°. Dumped 1	September 6, 1953  MRE: submitted on Form C-102 on	September 4. (Cress out incorrect words)  LTS OBTAINED  cast iron bridge plug  p of plug. Tested plug	
The Dates of this work were as follows:	September 6, 1953  EME: submitted on Form C-102 on	September 4. (Cress out incorrect words)  LTS OBTAINED  cast iron bridge plug  p of plug. Tested plug	
The Dates of this work were as follows:	September 6, 1953  MRE: submitted on Form C-102 on	September 4. (Cress out incorrect words)  LTS OBTAINED  cast iron bridge plug  p of plug. Tested plug	
Flugged back from DO at 12,600°. Dumped 1	September 6, 1953  MRE: submitted on Form C-102 on	September 4. (Cress out incorrect words)  LTS OBTAINED  cast iron bridge plug  p of plug. Tested plug	•••••••••••
Notice of intention to do the work (was) (SEC and approval of the proposed plan (was) EMEL DETAILED A  Plugged back from DC at 12,600°. Dumped 1	September 6, 1953  MRE: submitted on Form C-102 on	September 4. (Cress out incorrect words)  LTS OBTAINED  cast iron bridge plug  p of plug. Tested plug	

·					
Witnessed by K. G. Starling (Name)	Shell 0	il Company	Product	ion Foreman	, , , , , , , , , , , , , , , , , , ,
Approved: OIL CONSERVATION CO	MMISSION	I hereby certify to the best of r	that the information my knowledge.	given above is true and Original signed by F. D. Leigh	complete
I Stanley		Name	F. D. Leigh	F. D. Leigh	
(Marine)	P*************************************	Position	Division Me	chanical Enginee	9
Engineer District 1	SFP 11 1953	Representing	Shell Oil 6	ompany	
Engineer District **	***************************************	Address	Bex 1957,	Hobbe, New Mexic	<b>1</b>
(1100)	(Date)	Addica	***************************************	1 age 2 60 9 20 00 0 The ext. 1 2 2 days or or or 11 - 11 or or or	



## IPLICAL NEW MEXICO OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work spec

	Indicate Nature of Notice by C		d not begin talk approval is let sine	·/
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	I	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO	N Nobbe, New Mexico	*********	September 4, 19	<b>53</b>
Gentlemen:  Following is a Notice of Intention	to do certain work as described below a	t the	PACCES	*************
Shell Oil Company	# a == <	elton	Well No. 1	upu
······································				(Unit)
(Company or Op	26 , T 14-3 , R 37-2	,NMPM	, Dentes	Pool
(40-acre Subdivision)  Lea		PLAN C	F WORK	Pool
(40-acre Subdivision) /4 of Sec		PLAN C	F WORK REGULATIONS)	Pool
(40-acre Subdivision)  Lea  (FOL	County.  FULL DETAILS OF PROPOSED LOW INSTRUCTIONS IN THE RUI	PLAN CLES AND	of WORK REGULATIONS)  by setting a bridge	Pool

Approved SEP 11 1953	Shell Cil Company
Except as follows:	Company or Operator signed by By P. D. Leigh F. D. Leigh
	Position Division Mechanical Engineer
Approved OIL CONSPRIVATION OF MMISSION	Send Communications regarding well to:
By J. J. Stardy	Name Shell Oil Company
Title Engineer District 1	Address Box 1957, Hobbs, New Mexico

	- OTPW	MEXICO OIL CON	SERVATION C	OMMISSION	. ;
NUPLICA	I L		New Mexico	OMMISSION	
UFLION	اد		· .		
	سال	MISCELLANE			FIRD
Submit this notice in TRIPLICA' returned to the sender on which	will be give	en the approval, with any	modifications con	idered advisable, or the	rejection by the Copy vill be
or agent, of the plan submitted. I	The plan as	approved should be follow	wed, and work sho	ould not begin undfalp	proval is obtained. See addi-
Foliat Historican III and Veneza		Indicate Nature of No	otice by Checking	Bolow HOWATE	A SOMEROL
Notice of Intention to Change Plans		Notice of Intention Temporarily Abandon		NOTICE OF INTENT TO DRILL DEEPER	SENCE VALUE OF THE PROPERTY OF
Notice of Intention to Plug Well		Notice of Intention to Plug Back	,	Notice of Intent to Set Liner	иот
Notice of Intention to Squeeze	- 10 - 10	Notice of Intention to Acidize		Notice of Intent to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)		Notice of Intent (Other)	иог
OIL CONSERVATION COMM SANTA FE, NEW MEXICO	ISSION	Nobbs, New 1	Sercieo	September	A, 1953
	•		-		(Date)
Gentlemen:					
Following is a Notice of Inte		ertain work as describe			
	y or Operator			Well No	(Unit)
(40-acre Subdivision) 1/4 of So		T 14-5	37 <del>-2</del> ,NMP	M., Denton	Pool
	*	L DETAILS OF PRO	DOSED DI AN	OF WORK	
		INSTRUCTIONS IN			
			•		. •
		٠			
We propose to p	rforat	e 5% casing opp	posite the De	vonian Pay Zone	
from 12,450' -	12,540	with 4 - 21 gre	m jet shots	per foet.	•
		·			•
				•	
Approved SEF	<b>7</b> 11 19	53 - 19		Shell Oil Comp	
Except as follows:	104 V D F 7 D a 2 0 0 4 4 4 0 A		D	Company or Oper	Original signed by F. D. Leigh
			MT	*******	

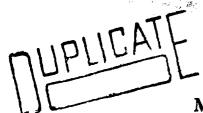
Approved
OIL CONSERVATION COMMISSION

Division Mechanical Engineer
Send Communications regarding well to:

Hobbs, New Mexico

Shell Oil Company

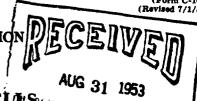
Bex 1957,



(Title)

## NEW MEXICO OIL CONSERVATION COMMISSIO

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work

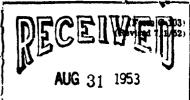
	Indicate Nature of Rep	ort by Checking Bel	OW .	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO OPERATION	MPLETION	REPORT ON (Other)	
	August	28, 1953	Hobbs, New Mexic	
Following is a report on the work	•	under the heading n	2	
Shell Oil Company (Company or Op	erator)		Shelton (Lease)	•
Rowan Drilling Company	<b>[</b>	Well No	in the \$3	Sec.26
r 14-3 , r 37-8 , nmpm.,	Denton	Pool,	<u>las</u>	County
The Dates of this work were as folows:	August 24, 19	153		*************************
Notice of intention to do the work (	(was not) submitted on Form	C-102 on		19
nd approval of the proposed plan (2005			(Cross out incorrect words)	· ·
	LED ACCOUNT OF WORK	DONE AND RESUL	TS ORTAINED	
				•
Ran 12.861 feet of	52" casing and coment	ed at 12.874	feet with 500 mades	
	_	·		
id and and 200 analysis	i vart nament. Ind v	me erremmere.	ment sh, or sement	
45 gel and 300 sacks				
_	perature survey and i	cound top of	coment at 7730 feet.	
in casing. Ran temp				
in casing. Ran temp	perature survey and i			
in casing. Ran temp	perature survey and i			
in casing. Ran temp	perature survey and i			
in casing. Ran temp After WOC AS hours t	perature survey and i	00 pmi for 30	Prilling Forman	
in casing. Ran temp	perature survey and i	Company (Company)	Drilling Forman	
in casing. Ran tem After WOC 48 hours t	ested casing with 15	Company (Company)  I hereby certify that to the best of my k	Drilling Forman (Title)  t the information given above is true nowledge.  Original signed by	
in casing. Ran temp After WOC 48 hours t  Witnessed by Ran temp (Name)	ested casing with 15	Company (Company)  I hereby certify that to the best of my k	Drilling Forman (Title)	<i></i>

(Date)

Box 1957,

Address.....

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELI

DIL CONSERVATION GUMINISSION

ubmit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Report by Checking Below REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON OF CASING SHUT-OFF REPAIRING WELL DRILLING OPERATIONS REPORT ON PERFORATING REPORT ON RECOMPLETION REPORT ON RESULT OF PLUGGING WELL **OPERATION** (Other) 54" CASING I August 28, 1953 (Date) (Place) Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company Shelton (Company or Operator (Lease) Rowan Drilling Company ....in the.... (Contractor) Denton ... NMPM. August 27, 1953 The Dates of this work were as follows:..... August 26, Notice of intention to do the work (was) (was submitted on Form C-102 on.... (Cross out incorrect words) and approval of the proposed plan (was) ( basined. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Perforated 52" casing opposite the Devonian Pay Zone from 12,630' - 12,680' with 4 - 28 gram jet shots per foot. Shell Oil Company M. G. Starling Production Fore Witnessed by. (Company) (Title) Approved: I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Original signed by F. D. Leigh 7. D. Leich Name..... Division Mechanical Engineer Position.

AUG 31 1953

(Date)

Engineer District 7

(Title)

Shell Oll Company

Hobbs, New Mexico

Representing.

Address.

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**



mis this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin HOBBS OFFI returned to the sender on which will be given the approval, with any modifications considered advisable

or agent, of the plan submitte tional instructions in the Rule	d. The plan a	tions of the Commission.		uld not begin until approval	is obtained. See addi-
		Indicate Nature of	Nodos by Checking 1		
Notice of Intention to Change Plans		Notice of Intentio Temporarily Abani		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intentio	N	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intentio to Acidize	N	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intentio (Other)	N	Notice of Intention (Other)	
OIL CONSERVATION CON SANTA FE, NEW MEXICO	MISSION	Hobbs, New M	extee	August 26	
Gentlemen:	•		(Piace)	(Date	<b>b)</b>
Following is a Notice of	Intention to d	o certain work as descri	bed below at the	**************************************	}
Shell 011 G	pany or Operato	······································	Shelton	Well No. 1	in (Thit)
88 ½ W ½ o	f Sec. 24	т 14-8	R. 37-E NMPI	, Denton	Pool
				vonian Pay Zone from	
12,630' - 12,	OBU' WIT	h 4 - 21 gran je	nt abots per I	oct.	
			-		
	•	·		· ·	. •
				•	•
		•	•		
ALIC (	1052				
white a second s	31 1953	19		Company or Operator	
Except as follows:		,	By	P. B. Land who Original	signed by
				division Mechanical	Leigh
Approved			4 US/44U11	d Communications regarding	
OIL CONSERVATION COM	MISSION				
By A Stant	ef	*******************************	Name	hall 011 Company	
Title Engineer Distri	d 1		Address	lox 1957, Hobbe, H	er Merden

#### W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 day pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off result of well repair, and other important operations, even though the work was witnessed by an agent of the Comm instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	I	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	sa s	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)

April 20, 1953 Hobbs, New Mexi

(Form C-103)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	Shelton (Lass)				
Rowan Drilling Company	, Well No in the SE 1/4 NV 1/4 of	Sec. 26			
(Contractor) T. 14-S., R37-S., NMPM., Denton	Pool,	County.			
The Dates of this work were as follows:		,			
Notice of intention to do the work (was not) submitted on Form	C-102 on (Cross out incorrect words)	, 19,			
and approval of the proposed plan (was not) obtained.					

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4740° of 8-5/8" casing and cemented at 4754° with 2550 sacks of 4% gel and 250 sacks of neat cement. Did not circulate. WOC 12 hours ran temperature survey and found top of cement at 2401. Ran 1" pipe in annulus and cemented to surface with 150 sacks of regular cement. After WOC 36 hours tested casing with 1000 psi for 30 minutes before and after drilling plug.

Witnessed by	SDeT	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		I hereby certify have to the best of my sac	reformation given above is true and complete
(Name)	APR 23	Position Divi	aion Machanical Engineer
(Title)	(Date)		1957. Hobbs. New Mexico



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL



Submit this report in TRIPLICAT pleted. It should be signed and filed as a result of well repair, and other import instructions in the Rules and Regulatio	a report on Beginning Drillin ant operations, even though	g Operations, Results	ion, within 10 cary faire	resultivit phagging of well,
		Report by Checking I	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RI OF CASING SH	ESULT OF TEST UT-OFF	REPORT ON REPAIRING W	ELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RI OPERATION	ECOMPLETION	REPORT ON (Other)	
		pril 7, 1953	Hobbs,	New Mexico
Following is a report on the worl	·			(Figure)
Shell Oil Cor (Company or O)	mpany perator)		Shelton (Lease)	
	ng Company			
T.14-S., R. 37-E., NMPM.,	,	Pool,	Lea	County.
The Dates of this work were as follows:	April 5	, 1953		•••••••••••••••••••••••••••••••••••••••
Notice of intention to do the work	(was not) submitted on F	orm C-102 on		19
and approval of the proposed plan			(Cross out incorrect word	s)
	ILED ACCOUNT OF WO	RK DONE AND RES	SULTS OBTAINED	
				* *
Ran 348 of 13-3/6	3" casing and c	emented at 3	60' with 350	sacks of
regular cement.	Circulated ceme	nt. After W	OC 24 hours	tested
casing with 500 p	si for 30 minut	es . Test O	K.	
	*	•		
				•
			en e	
				, ,
Witnessed by H. G. Star (Name)	lingShell	OilCompany	Producti	on Foreman (Title)
Approved: OIL CONSERVATION	соммізѕіо	I hereby certify to the best of my		a sove is true and complete
1601, murlire	Leigh	Name	P. D. Lete	
(Name)		Position		chanical Engineer
- Segunden	ark & 1455	Representing		ompany Nobbe New Merie
(Title)	(Date)	Address	#9 <b></b> 47.7.1.j	Hobbs, New Mexic

## DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSI

Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON V

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within the land the work was completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-on, the plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	I	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
•				
<i>\$</i>		April 6, 1953	Hobbs, New Me	xico
<i>}</i> :			Hobbs, New Ms	xico
		and the results obtained under the heading	noted above at the	xico
Shell 011 Con		and the results obtained under the heading		xico

T 14-S R 37-E NMPM Denton

The Dates of this work were as follows:.....

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

April 4, 1953

Spudded 4:30 P.M. 4-4-53

Witnessed by H. G. Starling (Name)	Shell 0	il Company	Production Foreman (Title)
Approved: OIL CONSERVATION COMMISSION	ī	I hereby certify that to the best of my	in information given bove is true and complete
(Name) (Name) (Name) (Name) (Name) (Name) (Name) (AP	R 7 1955		vision Mechanical Engineer cell Oil Company x 1957, Hobbs, New Mexico

## MEXICO OIL CONSERVATION COL ASSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

								be returned to the lender.
	P)	lov k	(Place)				11 1, 1955 (Date)	HOBBS-OFFICE
=	SERVATI E, NEW 1		MMISSI			, * •		
Gentlemen	:					•		
You a	are hereby	notified	that it is	our ir	ntention to commence th	e (Drilling) (Processed	of a well to be k	nown as
				******	(Company	or Operator)		
	<b>.</b>	el ten	/T.enee			, Well No	in	The well is
ocated1	980	fe	et from	the	2071		line and 2000	feet from the
					line of Section			
GIVE LO	CATION		•				•	County
•	B-37-E				If State Land the Oil a	nd Gas Lease is No	•	
				7	If patented land the ov	vner is R.	Shelles.	
D	C	В	A					
				-		<del>-</del>		y bole
E	FX	G	н	14				
	Secti	n 26		- 2			· ·	
L	K	J	I					
		,			<b>G</b>			
			_				and the second second	•••••••••••••••••••••••••••••
M	N	О	P					
	<u> </u>			ا	formation at an approx	cimate depth of	12,675	feet.
TAZ				•	<del>-</del>	PROGRAM		
	<del></del>				f Casing and to cement t	1	<u> </u>	
	of Hole		Size of Ca		Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1	./4"		3 3/8		484	3.07	3501	350
11.	/00	-	8 5/8 <sup>1</sup>		324	200	32, 2001	2700
	/5"		7 1/8.	•	13.32179	ASV .	12, 300	300
If ch:	anges in th	e above i	plans bec	ome ad	lvisable we will notify yo	u immediately.	<u> </u>	
	-		•		recompletion give full de	·	f work.)	
					PAIF	\1" P	·	•
					LLEGIE	41 F		
				1	<b>LLLUII</b>	JII		
						Sincerely yours,		
Approved. Except as	follows:		APR		, 19		il Company	
							(Company or Operate	<b>7</b> 1
						Ву	ATTENTO	). Sanage
		ONC.		0015	archan	PositionDivicio	Barlei salio	Ingineer
1	OIL C	UNSERY	VIVITON	COM?	MISTION	and the second s	Communications regar	rding well to
By <b>[</b>	412	LIKL	VILL	IJŢ	<u>n</u>	Name	)11 Gempany	

SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  SG. Indicate Type of Lease  State  Fee X  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  OTHER-	We, of topics acceived			Form C-103 C
SANTA FE	DISTRIBUTION			Supersedes Old C-102 and C-103
Substitute of Su	SANTA FE	NEW MEXICO OIL CON	ISERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  FOR STAR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  POLATIS PRoduction Corp.  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  FOR STAR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  FOR STAR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  FOR STAR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS  FOR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS  TO BOX 1749, Midland, Texas 79701  10. For one of Company 14-5  OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE THE PROPERTY OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE THE PROPERTY OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF INTENTION TO:  THE MEST AND REPORTS OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTICE OF THE NOTI	FILE		:	
SUNDRY NOTICES AND REPORTS ON WELLS  OF NOT USE THIS FORWARD CANADA CONTROL COLOR OF WELLS CONTROL COLOR OF WELLS COLOR OF WEL	U.S.G.S.	]	•	
DO GET VAC TRIES FOR AND PROPORTS ON WELLS  O'NEAR OF STATE OF THE PRODUCTION OF THE STATE OF TH	LAND OFFICE	]		State Fee X
1. We the the temperature of the control of the con	OPERATOR	]		5. State Oil & Gas Lease No.
1. We the the temperature of the control of the con				
The state of the s	SUNDE	RY NOTICES AND REPORTS OF	N WELLS	
S. None of Commons  Polaris Production Corp.  3. Address of Operator  P. O. Box 1749, Midland, Texas 79701  4. Location of Well  WHIT LETTER E 2310  TEXA FORM OF LANDS HOLD TO BE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO PROVIDE TO THE THOUGHT TO THE THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THE THOUGHT TO THE THOUGHT TO THE THE THOUGHT TO THE THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THE THOUGHT TO THE THE THOUGHT TO THE THOUGHT TO THE THOUGHT TO THE THOU		ION FOR PERMIT -" (FORM C-101) FOR SL	JCH PROPOSALS.)	3 Unit Amazoni Nasa
2. Nome of Operators  Polaris Production Corp.  3. Address of Operator  P. O. Box 1749, Midland, Texas 79701  4. Location of Well  Very Letter E 2310  The Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PLACE AND ARAMSON  PLUE AND ARAMSON  TRUNCARILL ARAGEON  OTHER TEXT OF CHECK CARRIES OPERATOR  OTHER TEXT OF CHECK TORK  TRUNCARILL ARAGEON  OTHER TEXT OF CHECK TORK  OTHER TEXT OF CHECK TORK  OTHER TEXT OF CHECK TORK  TRUNCARILL ARAGEON  OTHER TEXT OF CHECK TORK  OTHER TEXT OF CHECK TORK  TRUNCARILL ARAGEON  OTHER TEXT OF CHECK TORK  TORK  OTHER TEXT OF CHECK TORK  TORK  OTHER TEXT OF CHECK TORK  TORK  OTHER TEXT OF CHECK TORK  TORK  OTHER TEXT OF CHECK TORK  THE CASH OF CHECK TORK  THE CAS	OIL THE GAS			7. Ont Adreement Name
3. Address of Operator P. O. Box 1749, Midland, Texas 79701 4. Location of Wall UNIT LETTER E 2310 PERFORMATIC NORTH LINE AND 330 PERFORMATIC DENICOR DEVICES  VIEW West Line, Secretor 26 Vormania, 14-S AMBE 37-E NUMBER  15. Elevelian (Show whether DF, RT, CR, sec.)  3827 Df  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ARABDON SUBSEQUENT REPORT OF:  PLUS AND ARABDON COMMERCE PLANS COMMERCE PLANS COMMERCE DIFFLINE CONTINUE OF INTENTION TO:  PLUS AND ARABDON COMMERCE DIFFLINE CONTINUE OF INTENTION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed world, SEC WILLE 100).  C-116 included herewith  18.1 hereby certify that the informatible above is true and complete to the best of my knowledge and belief.  Engineer  Orige Signod 711112  Page 1820	2. Name of Operator			8. Farm or Lease Name
P. O. Box 1749, Midland, Texas 79701  4. Location of Well  WITH LETTER E 2310 rest read the North Line and 330 rest read my location of Well  WITH LETTER E 2310 rest read the North Line and 330 rest read my location Devonian  13. Elevation (Show whiteher PF, RT, GR, etc.)  14. County  15. County  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PARTORIA REMEDIAL WORK  THANDRAFILY ARABOON  PRICE AND ARABOON  THANDRAFILY ARABOON  TO ALTER CASING  OTHER  TO ALTER CASING  THE RULE 103.  C-116 included herewith  18. I bereby certify that the information above is true and complete to the best of my knowledge and belief.  PRICE AND ARABOON  THE RULE 103.  C-116 included herewith  18. I bereby certify that the information above is true and complete to the best of my knowledge and belief.  Price And Price and Casing any proposed the Complete State of the Sta		rp.		
4. Location of Well  UNIT LETTER E 2310 FEET FROM THE NOrth LINE AND 330 FEET FROM THE DEPONDER  THE WEST LINE, SECTION 26 TOWNSHIP 14-S RANGE 37-E NUMBER  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PREFERENCE AND ASSAURCE CONTINUE CASING CONTINUE CASING FROM ASSAURCE CONTINUE CONTINUE CASING FROM THE CASING CONTINUE CASING CONTINUE CONTINUE CASING FROM THE CASING CONTINUE		70701	· · · · · · · · · · · · · · · · · · ·	
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CONDITIONS OF APPROVAL, IF ANY SEXION Y				4070
	APPROVED BY Orig	Signed 1		NOV 24 1976

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no. or House hereives			
DISTRIBUTION	WEW MEXICO OIL (	CONSERVATION COMMISSION	Porm C-104
SANTA FE		FOR ALLOWABLE	Supercodes Old C-104 and Co
FILE		AND	Effective 1-1-65
U.S.G.8.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS	4		. •
PERATOR	-l ·		
PRORATION OFFICE			<del></del>
Polaris Producti	on Corn		
Address	.on corp.		
P. O. Box 1703,	Midland, Texas 79701		•
Reason(s) for filing (Check proper box		Other (Picase explain)	
New Well	Change in Transporter of:	Pr. ************************************	
Recompletion	Oll Dry Ga	<b>788</b> 1	
Change in Ownership X	Casinghead Gas Conder	worde Change in Ope	rator
If change of ownership give name			
and address of previous owner	Shell Oil Company, P.	O. Box 1509, Midland,	Texas 79701
T DESCRIPTION OF WELL AND	TRACE	•	
I. DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation   Kind of Lea	Lease No.
Shelton	4 Denton Devo	nian State, Feder	_
Location			
Unit Letter E ; 2	310 Feet From The North Lin	e and 330 Feet From	West
Line of Section 26 To	wnship 14 South Runge 3	7 East , NMPM,	Lea County
Nozze of Authorized Transporter of Out	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and some of this form in to be sent
Amoco Production Co.	<b>—</b>	1 '	
Name of Authorized Transporter of Ca		P. O. Box 1725, Midland Address (Give address to which appro	oved copy of this form is to be sent
		229 Western United Lis	** * *
Tipperary Corp.	Unit Sec. Twp. Rgs.		was Midiand, IX.
If well produces oil or liquids, give location of tanks.	F 26 14 37	Yes	Unknown
If this production is commingled wi	th that from any other lease or pool,	give commingling order numbers	
COMPLETION DATA	an distributing other reserve to poor,	Brve commissions order memoer.	
Designate Type of Completic	Oil Well Gos Well	New Well Workover Deepen	Plug Book   Some Res'v. Diff. Res'v
	<u> </u>	<u> </u>	<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
Periorations		•	Depth Chang alor
	TURING CASING AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11046 6186	Chamber 1 doing dize		
		<del></del>	
<del></del>			
. TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL	able for this dep	oth or be for full 24 hours)	<u> </u>
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)
			The second secon
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod Programme	Culc Phila	Water - Bbls.	Om-MCF
Actual Prod. During Test	Oil - Bhie.		

-.4 **GAS WELL** 

Testing Method (pitot, back pr.) Tubing Pressure (Shet-in) VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

OIL CONSERVATION COMMISSION JAN Street by 974 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given nove in true and complete to the best of my knowledge and belief. APPROVED

Bble. Condensete/AMCF

Cosing Pressure (Shub-in)

Joe D. Ramey BY. Dist. I, Supv. TITLE \_

Gravity of Condensate

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenswell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Signalwe) Javis Payne President 12-31-73 (Date)

Length of Teet

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	FILE			
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	LAND OFFICE			
	TRANSPORTER	OIL		
	TRANSI SITTER	GAS		
	OPERATOR			
١.,	PRORATION OF	ICE		
	Operator She 11	011 (	ompa	ny
	Address			
	P. O.	Box 1	1509,	MI
	Reason(s) for filing	Check	proper	box)
	New Well	Ц		
	Recompletion			

	SANTA FE FILE U.S.G.S.	_	REQL	JEST	FOR ALLOWABLE AND		Effective 1-1-	ld C-104 and C-116 65
	LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR	AUTHOR	IZATION TO	) IKA	ANSPORT OIL AND N	NATURAL (	<b>A</b> S	
1.	PRORATION OFFICE							
	Shell Oil Company	,						
	Address	ddland Tax	79701			-		
	P. O. Box 1509, M Reason(s) for filing (Check proper box		28 /9/01		Other (Please	explain)		
	New Well	•	ransporter of:	D O.				
	Recompletion Change in Ownership	Oil Casinghead	<b>2</b> 7	Dry Go Conder	Effective	May 1,	1970	
	If change of ownership give name and address of previous owner							
Ц.	DESCRIPTION OF WELL AND Legae Name	LEASE   Well No.   P	ool Name, Inclu	ding F	ormation	Kind of Lease	Fee	Lease No.
	Shelton Location	4	Denton De	evon	ian	State, Federa	l or Fee	اـــــا
	Unit Letter 2 2310	Feet From	The north	Lin	ie and 330	Feet From ?	<sub>The</sub> West	
	26	waship 14-8	Rang	. 3	<b>7-E</b> , NMPM,	les		County
III.	DESIGNATION OF TRANSPORT		ND NATURA	L GA	S Address (Give address to	o which approx	ved copy of this form is	to he sent)
	Amoco Pipe Line Co.				P.O. Box 108	8, Lovin	gton, New Mexi	co 88260
	Name of Authorized Transporter of Cas Tipperary Resources Co	rp.	or Dry Gas		Address (Give address to 500 West Illine	ois, Midl	and, Texas 79	to be sent)
	If well produces oil or liquids, give location of tanks.	D 26	14 Rg	7	Is gas actually connecte	d? Whe	•n	
	If this production is commingled with COMPLETION DATA	th that from any			give commingling order  New Well Workover	number:	Plug Back   Same Re	s'v. Diff. Res'v.
	Designate Type of Completion	on $-(X)$	wen Gds v	1611	New Well Wolfores	l I	Plug Buck Same Ne	s.v. Dill. Res.v.
	Date Spudded	Date Compl. Rec	idy to Prod.		Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations	<u> </u>					Depth Casing Shoe	
		Til	BING CASING	A NIC	CEMENTING RECOR		<u> </u>	
	HOLE SIZE		TUBING SIZI		DEPTH SE		SACKS CE	MENT
							<u> </u>	
								·
<b>1</b> 7	TEST DATA AND REQUEST FO	OP ATTOWAR	TE (Tait Tue	4 4 4 4	fter recovery of total volum	o of lood oil	and must be sound to on	annead top allow
٧.	OIL WELL				pth or be for full 24 hours, Producing Method (Flow,	)		
,	Date First New Oil Run To Tanks	Date of Test			Producing Method (F100)	, pump, gas ii)	t, etc./	
	Length of Test	Tubing Pressure			Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbla.		,	Water-Bbls.		Gds - MCF	
	CAC WELL	i				<del>-</del>		
	Actual Prod. Feet-MCF/D	Length of Test			Bbis. Condensate/MMCF	•	Gravity of Condensate	
	Testing Method (picot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-	in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	C <b>e</b>			OIL C	ONSERVA	TION COMMISSIO	
	I hereby certify that the rules and r	namilations of th	n Oil Consess	-tion	APPROVED	AUL	8 1970	. 19
	Commission have been complied washove is true and complete to the	vith and that th	e information g	riven	BY ACC		They	
	PCA IN AN					SOK DIST	compliance with RUL	E 1104.
(	Ja Mutchell (Signo	L. S. Mi			If this is a requ	est for allow be accompa	able for a newly drill	led or deepened of the deviation
	Division Production	Superinter	naent			this form mu	dence with RULE 11 at be filled out compi ils.	
	June 24, 19/0			-	Fill out only S	ections I. II	. III, and VI for cha en or other such chan	nges of owner, ge of condition.
	(Da	10€/			1)		be filed for each p	

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EW MEXICO OIL CONSERVATION COMA JON

SANTA FE, NEW MEXICO

FORM C-110

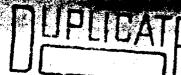
## CERTIFICATE OF COMPLIANCE AND BOUTHOR DEATHON

(Rev. 7-60)

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PROBATION OFFIC	£			1	``				4-71	Aug 12 10	ואינו	
<b>-</b>					FILE THE O	RIGINAL	AND 4	COPIES	WITH TH	AUG 12 MATE	OFFICEY	
Company or C	Perato	or				**************************************	Referentification		-	Lease		Well No.
Shell 0	11 (	center	7				,			Shelton		4
Unit Letter		Se	ection 26	Te	wnship		Range 37	<b></b>		County Les		
Pool	N									Kind of Lease (Sta	ite, Fed, Fee)	
Denton-			il as see	dan -		Unit Let	ter		Section	Township	Range	·
1,		produces o ive locati			<b>=</b> .C	n			26	14-8		7-2
Authorized tr	enspor	ter of oil	Z or c	opde	ensate	· · · · · · · · · · · · · · · · · · ·		Addres		dress to which appre		
Service	Pij	e Lin	•		Amoco Pipelir	ne Cat		Box	38, De	nver City, 1	Bezas	
	<del></del>				Is Gas Ad	tually C	onnect	d? Y	*** X	No		,
Authorized tr	an spor	ter of cas	ing head	gas	or dry gas		Con-	<del></del>		iress to which appro	oved copy of this fo	rm is to be sent)
Atlanti	e Re	finin	g Comp	eri(	7	6-9	-64	Box	696, L	ovington, Ne	w Nexico	
lf gas is not	being	sold, give	reasons	and	also explain its	present di	spo si tion :	-			· · · · · · · · · · · · · · · · · · ·	
										roper box)		
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Remarks												
Remarks						ILL	E(	GII	3LI		·	
The undersi	gned	c erti fi es	that the	Ru	es and Regula	tions of t	he Oil C	ODSCIVE	tion Comm	nission have been	complied with.	
		1	Executed	thi	s the	_ day of _	Ang	uet_				
		OIL CON	SERVA	TIO	N COMMISSION	l		By	1	126 /	1 -	. B. Deal
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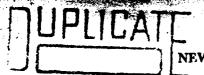
P. O. Box 1858, Roswell, New Mexico

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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas occasional vell. Submit this form in QUADRUPLICATE. Phy ADI TANCE AND AUTHORIZATION 2.40 TO TRANSPORT OIL AND NATURAL GAS

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The undersigned certifies that the Rules and Regular	tions of the Oil Conservation Commission have been complied with.
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Approved, 19	Original signed by
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial plantage of assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease 6. K. Shelten
Address. 2007 Months Bow Houses	(Principal Place of Business)
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If Oil well Location of Tanks	
Authorized Transporter Atlantic 3	Address of Transporter
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	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	☐ CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This report covers ensinghed gas ;	production on the above lease in accordance
with Commission Order 2-98-4, James	graph 9, Rule 1109, Section (A),
	GIRIF
ILLE	GIDLE
The undersigned certifies that the Rules and Regulat	tions of the Oil Conservation Commission have been complied with.
	19.54.
	Shell Gil Company
Approved MAR 3.0 1054 ,19	
OIL CONSERVATION COMMISSION	By B. Bevill Original signed by
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### NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCCURRENCE

UPLICAST MAR 25 M 9:43
WELL RECORD

OF DADISTRUMENTS OF LITTLE STOP

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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TO OF DRILL-STEM AND SPECIAL (201317 DesiredE) er special tests or deviation surveys were made, submit report on separate sheet and attach hereto See COOLS. USED 12,639 feet, and from feet, and from feet to feet. PRODUCTION Put to Producing...... 44 day, 002 936 GAS WELL: The production during the first 24 hours was... .....M.C.F. plus.... liquid Hydrocarbon. Shut in Pressure PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Devonian 12,400 (-857) T. Ojo Alamo \*\*T. Kirtland-Fruitland T. Silurian... T. Montoya T. Farmington. Pictured Cliffs. T. Simpson. T. McKee... T. Menefee..... T. Ellenburger... T. Point Lookout. Dakota Granite This Limestone 7375' 1-5546' Morrison. Т. FORMATION RECORD Thickness in Feet Thickness in Feet To Formation From Formation . From 9100 9100 In samples telesa No. 3 from 9100 9200 Release & Shale 100 9200 Poloni to 9350 9650 300 Delemite & Lime 9650 lomito, Lime 1270 11880 io & Shale v/tr. Chert 12090 11880 10 13 130 320 \*0\$ 3M \*\* 3 Dolomito, Liko & Shale 12410 Delemite & Shale 7.**7**4.74 MO SELE ILLEGIBLE ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	

Company or Operator. Shell 611 Company
Name. B. Nevill Original signed by
B. Nevill Position or Title Sivisian Explaination Engineer

- DST # 1

  9251' 9420' (149' Wolfcamp limestone & dolonite).

  Teol open 1 1/4 hours thru 1" BC & 1" TC en 4" DS.

  Immediate strong blow decreasing to moderate in 30 minutes, which lasted remainder of test. OTS 23 minutes.

  Recovered 3450' fluid (37.95 bbls.) unloaded clean eil & 2910' (34.15 bbls.) 44.1 deg. API gravity eil & 480' (3.53 bbls.) very heavily 0&GON & 60' (0.27 bbls.) heavily gas & sulfur-cut drilling filtrate. Pit mud filtrate 2000 ppmCl".

  FBHP 235 1130 psi. 15 minutes SIEHP 2760 psi. HMH 4388 4290 psi. Positive Test.
- DST # 2

  9420' 9480' (60' Welfcamp limestone). Tool open 45
  minutes thru 1" BC & 1" TO on 4 1/2" DS. Immediate very
  weak air blow dying in 28 minutes. After total 35 minutes
  by-passed packers, opened tool v/very weak air blow dying
  in 2 minutes. MGTS. Recovered 90' (0.4 bbls.) drilling
  mmd w/no shows. Pit mmd titrates 2500 ppmGl<sup>-</sup>. Recovery
  mud titrates 3200 ppmGl<sup>-</sup>. FBHP 0 psi. 30 minutes SIBHP
  4290 psi. Positive Test.
- DST # 3

  11,050' 11,220' (170' Pennsylvanian limestone). Tool open 48 minutes thru 3/4" BC & 1" TC on %" DS. Week blow which increased to fair in 10 minutes. GTS 35 minutes. Recovered 370' (3.70 bbls.) sli GCN & 3830' (35.37 bbls.) mud. Recovered mud & pit mud titrates 7000 ppmCl. FEHP 0 psi. SIBHP not taken. HMH 5075 psi. Positive Test.



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico OFFICE OCC HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS 1954 MAR 25 MM 9:42

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations o	f the Commission.  Indicate Nature of Report by Checking	g Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	2
,	March 23, 1954	Hobbs, Ser He	ziee
	(Date) one and the results obtained under the head		•
(Company or Operato	or)	6. K. Shel ton	***************************************
(Contractor)	, Well No.	in the 14 14 of S	ec <b>35</b>
	Dos tos Pool,		County.
The Dates of this work were as follows:	·	The state of the s	
The Dates of this work were as follows:			
Notice of intention to do the work (1)	was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan (	was not) obtained.		ارا الله الله الله الله الله الله الله الل
Vashed open hole interval v/1500 gallons 15% LST ac	D ACCOUNT OF WORK DONE AND R. 12,409' - 12,620' v/500 gml id. i, cut 0.45 38, no vator (has ity 44 deg. GDR 936, RP 925	lone and sold, Then treate	
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Witnessed by	Shall Oil Gempai	(Title)	
Approved.	Y hambu santi	y that the information given above is trust	desir commission
OIL CONSERVATION COI		my knowledge. Original Signed	D. Company
J. J. C. Canley	Name	3. Fevill By Novelland Bag	lane)
Engineer District 1	Position  AP 25 1054 Representing.	Shell Oil Gempany	
(Title)	AR 20 1054 Representing.  (Date) Address	Den 1957; Nobbe, Nov Head	



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed ()il or Gas well. Submit this form in QUADRUPLICATE.

1854 MAR 25 M 9:42

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CHANGE IN TRANSPORTER OTHER (Explain under Remarks)  Completed 3-20-59  ILLEGIBLE  The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 23-24 day of September 19.25 1354 approved 19.25 1354 poriginal signed by Original Signed by Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Original Signed by By Delitables Explains and By State September 19.25 1354 by By Delitables Explains September 19.25 1354 by By Delitables Explains September 19.25 1354 by Delitables Explains S		
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Per cens of Oil or Natural Gas to be Transported.  Other Transporters authorized to transport Oil or Natural Gas rom this unit are.  **REASON FOR FILING: (Please check proper box)  NEW WELL.  CHANGE IN OWNERSHIP  CHANGE IN TRANSPORTER  OTHER (Explain under Remarks)  REMARKS:  **The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the **25** 1254**  Approved.  **Approved.**  OIL GONSERVATION COMMISSION  By **Atan Lay**  Title.  **Mission Explains Supplied to transport Oil or Natural Gas  **Completes 1*  **Bell 011 Completes 1*  **Provided Supplied to transport Oil or Natural Gas  **Completes 2*  **Compl	Box 36, Defirer 61ty, Terras	Bex 377, Williams, Texas
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 23r4 day of March 1989.  Approved 182P 25 1254 19 Original signed by Original signed by Original Signed by B. Nevill  By Dian Lay Title Mivision Exploitation Engineer	,	
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  Executed this the 23r4 day of March 19.  Approved 18.25 1254 19 Original signed by Original signed by B. Nevill  By A. Bovill  By Title Sivision Exploitation Engineer	CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
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Executed this the 23rd day of Bearing 19. Approved 162 25 1254 19. Original signed by Original signed by B. Nevill By D. Division Exploitation Engineer.		
Approved 1415 25 1354 19 Original signed by B. Bevill B. Nevill B. Nevill B. Title Mysion Exploitation Engineer	The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Approved 1415 25 1354 19 Original signed by B. Bevill B. Nevill B. Nevill B. Title Mysion Exploitation Engineer	Executed this the 23rd day of	Kareh 19 <b>56</b>
Approved 100 25 1354 19 Original signed by B. Sevill B. Nevill B. Nevill By Title Sivisien Exploitation Engineer	Dactated tills tile	
OIL CONSERVATION COMMISSION  By Stanley  Title Sivision Exploitation Engineer		There are establish
OIL CONSERVATION COMMISSION  By Stanley  Title Sivision Exploitation Engineer	Approved <u>MAP 25 1954</u> , 19	Original signed by
By Stanley Title Milisten Reploitation Engineer	OIL CONSERVATION COMMISSION	By B. Sevill B. Nev
	A John Ly	
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1166	Title	••

(See Instructions on Reverse Side)

### E IEXICO OIL CONSERVATION COM SION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE OCC New Well de la constitución de la constit shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Nobbs, New Hextee March 23, 1954 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shell Cil Gempany G. M. Shelten , Well No. 4 , in My 1/4 My 1/4, (Company or Operator) (Unit) Please indicate location: Elevation, 3827 Total Depth 12,620 P.B. Top oil/me pay 12.409 Prod. Form Devenion Casing Perforations: Open No.1e Gample Mon or Section B Depth to Casing shoe of Prod. String. x based on bbls. Oil in Hrs. Mins. Casing and Cementing Record Based on bbls. Oil in Hrs. Mins. Size Feet Sax 13 3/8\* 345 350 8 5/8\* 4.741 2350 Date first oil run to tanks or gas to Transmission system: 20, 1954 800 5 1/2\* 12,409 Transporter taking Oil or Gas: Service Pipe Line I hereby certify that the information given above is true and complete to the best of my knowledge. Shell Oil Gempeny Approved..... (Company or Operator) Original signed by OIL CONSERVATION COMMISSION ....B. Nevill (Signature) Title Division Exploitation Engineer Send Communications regarding well to:

Name Shell Oll Gospeny

Addressler 1957, Hebbs, New Merice

Engineer District 1

(Titie)

### NEW MEXICO OIL CONSERVATION COMMISSION DECE Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLDS CONSERVATION COMMISSION

Submit this report in TRIPLICATE to pleted. It should be signed and filed as a represult of well repair, and other important instructions in the Rules and Regulations of	operations, even though the work was w	sults of test o	of casing shut-off, result of pl	ugging of well,
The state of the s	Indicate Nature of Report by Check	ing Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
,19	March 19, 195	<b>4</b>	Hobbs, New Max	dee
Following is a report on the work do	one and the results obtained under the he	ading noted	above at the	
Shell Oil Company		******************	Shelton	***************************************
(Company or Operat	ipeny Well No		(Lease)	f Sec <b>26</b>
(Contractor)	-	•	•	
The Dates of this work were as follows:	Narch 15, 199	<b>4</b>	***************************************	•••••
Notice of intention to do the work (	was not) submitted on Form C-102 on	(Cross	s out incorrect words)	19
and approval of the proposed plan			· .	
Ran 12,396' of 5-1,	/2" easing and comented at	12,409°	with 600 sacks of re ran temperature	
-	op of cement at 8344'. Aft	•	and the second of the second o	
testor survey and	located freeze point at 847	51. ACE	er WOC 72 hours	
tested casing and	cement with 1500 pai for 30	minutes	before and after	
drilling plug. Te	ok,	EGII	BLE	•
Witnessed by	Shell Oil Company	7	Drilling Foreman (Title)	
Approved: OU CONSERVATION CO	MMISSION I hereby ce to the best	rtify that the of my knowle	Original management	
J. J. Stan	ley Name		Leigh F. D. La	
	Position P 99 1054 Representis	-	sion Mechanical Eng 1 Oil Company	CTUMES.
Tagineer District 1 MA	R 22 1954 Representi			

(Date)



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

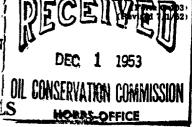
Submit this report in TRIPLICATE to the It should be signed and filed as a report of well repair, and other important of ructions in the Rules and Regulations of	the District Office, Oil Conservation Commission, ort on Beginning Drilling Operations, Results of the perations, even though the work was witnessed the Commission.	within 10 days after the word specific is test of casing shut-off, result of the gain by an agent of the Commission. See additional second sec	com- yell,
	Indicate Nature of Report by Checking Belo	ow	
PORT ON BEGINNING LILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
·	December 14, 1953	Nobbs, New Nextso	
Following is a report on the work don	(Date) e and the results obtained under the heading no	oted above at the	
Shell Oil Company (Company or Operator	<del></del>	(Lease)	•••••
	Well No		<b>6</b> ,
r 14-S , r37-E , NMPM , Den	Pool,	Les	ounty.
The Dates of this work were as folows:	December 11, 1953		••••
Notice of intention to do the work (we	as not) submitted on Form C-102 on	(Cross out incorrect words)	)
and approval of the proposed plan (w.	as not) obtained.		
DETAILED	ACCOUNT OF WORK DONE AND RESUL	TS OBTAINED	•
Ran 4727' of 8-5/8"	easing and cemented at 4741' w	dth 2100 sacks 45	:
gel and 250 sacks r	egular cement. Circulated esti	mated 571 sacks coment.	
After WOC 24 hours	tested easing and easent with 10	000 pei for 30 minutes	
before and after dr	illing shoe. Test OK.		
<b>:</b>	II I FOIDI F		•
	ILLEGIBLE		; ;
<b>.</b>			
Witnessed by Stewart	Shell Oil Company (Company)	Drilling Foreman	

	ILLEGI	BLE			**************************************
Witnessed by	***************************************	Company	Dr41	ling Foremen	
Approved: OIL CONSERVATIO	ON COMMISSION	to the best of my kn	. a.uladaa	ven above is true and Original signed by F. D. Leigh	complete
Engineer District 1	DEC 18 1953	Position	ivision Mesh hell Oil Com	enical Engine pany bbs, New Next	<del></del>
(Title)	(Date)	Address			<del></del>



NEW MEXICO OIL CONSERVATION COMMISSION

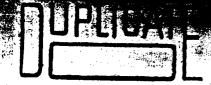
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELES

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

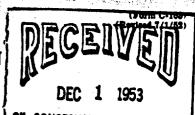
instructions in the Rures and regulations e	•	eport by Checking Bel	ow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT OF REPAIRING		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	OMPLETION	REPORT OF	1	
					•
•	(Dat	ember 30, 1953		obbs, New Mex (Place)	100
Following is a report on the work do	one and the results obtain	ed under the heading m	oted above at the		
Shell Oil Company		Ţ	Shelton	•	
	tor)				
Corbett Drilling Comps (Contractor)		, Well No	in the	4	. 26 ,
T 14-8 , R 37-E , NMPM , De	mten	Pool,	les .		County.
The Dates of this work were as follows:		•			
The Dates of this work were as follows:			***************************************	<b>7000000000000000000000000000000000000</b>	
Notice of intention to do the work (	was not) submitted on For	m C-102 on	(Cross out incorrect v	vorda)	, 19,
and approval of the proposed plan				,	
Ran 330° of 13-3/6° Circulated out an es	timated 12 sacks	of cement. Af		* * * * * * * * * * * * * * * * * * * *	-
	ILLEG	IBLE			
		1			
		<u>.</u>		ŧ	
Witnessed by F. W. Stewart (Name)	Shell (	Company)	Drillin.	g Foreman	· · · · · · · · · · · · · · · · · · ·
Approved:	MMISSION	I hereby certify that to the best of my k		iven above is true and Original aigned by	d complete
(Nome)	***************************************		Myisien Nee	henical Engin	Der
Engineer District 1	DEC 1 1953		poll Oll Co	epeny	
(Title)	(Date)	Address	lex 1957, K	obbe, New Nex	Loo



(Title)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



### MISCELLANEOUS REPORTS ON WELL SOIL CONSERVATION COMMISSION

HOBBS-OTTCE

Submit this report in TRIPLICAT: pleted. It should be signed and filed as a result of well repair, and other imports instructions in the Rules and Regulation	report on Beginning Drilling C ant operations, even though the	perations, Results o	f test of casing shut-off, resul-	t of plugging of well,
instructions in the Nates and McSaraton	Indicate Nature of Re	port by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT	LT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	Ko ven	ber 30, 1953	Habba, How I	leries (Piece)
Following is a report on the work	·		noted above at the	
Shell Oll Company or Op	·		Shelten (Less)	***************************************
	oupany	., Well No		
T 14-8 R 37-8 NMPM	_	Pool,	les	County.
The Dates of this work were as follows:		27, 1953		
		101		40.83
Notice of intention to do the work (was		Cara on	(Cross out incorrect words)	19 <b>32</b> ,
and approval of the proposed plan (was				
DETA	ILED ACCOUNT OF WORK	DONE AND RES	ULIS OBTAINED	
Space	ddod \$100 A.M. 11-2	7-53		***
			•	
	u r TOU	717		
	ILLEGI	BLE		
	S State State State Williams			
	:			•
Witnessed by	i Shel	1 011 Company	Brilling Po	
Approved: OUT CONSERVATION	COMMISSION	I hereby certify to the best of my	hat the information given abov knowledge.	not signed by
J. J. Stanle	<i>4</i>	Name	7. 3. Leigh F	D. Leigh
Engineer District 1	DEC 1 1953	Position	Division Machanias Shell Gil Gampany	I Figures
3	ロビク エ 1999	representing	***************************************	

(Date)

# TUPLICATE

NEW, EXICO OIL CONSERVATION COMM

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL CR. P.

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

tions of the	Commissi	on.			• •	•		_	,
		bbb,			<u> </u>	***************************************	Devember 1/	i, 1957	·
OIL CON	SERVATI	ON CO	(Place) MMISSI		•		(Date)		
SANTA FI									en en en en en en en en en en en en en e
Gentlemen	:					•			•
You a	re hereby	notified	that it is			e (Drilling) (			
			т ••••••••••••••••••••••••••••••••••••		(Company	or Operator)			*
***************************************	6. 1	L She	l ton			., Well No.	in	<b>3</b>	. The well is
located							and the second s		
						<b>36</b> , T — <b>14</b> -1			
(GIVE LO						Pool,	•	•	
	3-37-	-1			If State Land the Oil as	nd Gas Lease is No		**************	***********
				1	-	vner is			
D	С	В	A	*		kaeta			
				-	We propose to drill well	with drilling equipment a	follows:	perl. 200	<b>120</b>
E	F	G	н	34					
#	Section	1 24		-		bond is			
L	K	ı	I	#					
_		J	-					1	
M	N	0	P		We intend to complete	this well in the	Jevenies		
L	<u> </u>	!		ل	formation at an approx	imate depth of	12,650	*	feet.
747						PROGRAM			;
		1			of Casing and to cement the	1		1	<del></del>
	of Hole	+	Size of Ca	ing	Weight per Foot	New or Second Hand	Depth	Backs	Cement
17 1/4	<u> </u>		3 3/5		700	307	350		<del>550</del>
7 7/8	<u> </u>	<del></del>	6 2/6.	<u> </u>	300 0 004		7,730		
_7 7/9		+	3 11g.		17 & 200		110349		·
If cha	nges in th	e above j	plans bec	ome ad	lvisable we will notify you	immediately.		·!	
ADDI	TIONAL	INFOR	MATIO	l (If 1	recompletion give full de	tails of proposed plan of v	vork.)		· · · · · · · · · · · · · · · · · · ·
					11 1 50				$\mathcal{L}_{i}\rightarrow s$
					ILEG	IKI F			
					ILLLU	IULL			
	NO'	153	1953		40	Sincerely yours,			
Approved Except as f			***********		19	Shell's	Oil Company		
							(Company or Operator	. Sava	
				-		Ву		1. Sava	<u>ge</u>
	Pour c	ONSEDE	/ATTON	COM	MISSION	Position MYAS	ion Imploites	ion Incl	MARY
	1	H		. COM		Send Co	mmunications regard	aing well to	2 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)
Ву	1.1	LEAN.	Шų	•••••••••		Address Res 1	37		•
Title	ngineer	Distric	+ <b>y</b> /		***************************************	Robbs	New Mexico		1,3,

WRS COMPLETION REPORT COMPLETIONS SEC 36 TWP 14S RGE 37E PI# 30-T-0007 05/15/92 30-025-05213-0002 PAGE 1 NMEX LEA \* 1980F \* 1980FNL 330FWL SEC SW NW WDD WD
WELL CLASS INIT FIN TIMBERLINE ENERGY OPERATOR POPE T D WELL NO. 3815DF WILDCAT OPER ELEV FIELD POOL AREA API 30-025-05213-0002 01/06/1992 04/20/1992 ROTARY VERT D&AW

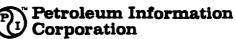
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE

13782 GR WSH ZIADRIL INC 6 RIG SUB 16 PROJ. DEPTH PROJ. FORM CONTRACTOR DTD 13270
OTD 12643 FM/TD MONTOYA

DRILLERS T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION 4 MI SE PRAIRIEVIEW, NM SURR BY 9300 (WFMP) OIL PROD IN DENTON FLD CASING/LINER DATA RAN CSG OR LNR PROD CSG-NO DETAILS PRODUCTION TEST DATA DEVONIAN PERF PERF 12295-12639 UNDG 12295-12639 12295-12639 MONTOYA PERF PERF 13195-13266 BRPG @12970 13195-1326 TREATMENT & GAUGE-NO DETAILS CMT PLUG 12935-12970 13195-13266 13195-13266 FUSSELMN PERF PERF 12772-12801 BRPG @12700 12772-12801 12772-12801 TREATMENT & GAUGE-NO DETAILS CMT PLUG 12665-12700 OPER RPTD THAT RECOMP ATT IN FUSSELMAN & MONTOYA WAS UNSUCCESSFUL. WELL IS PLUGGED BACK TO BASE OF DEVONIAN. DISPOSITION OF OLDER PRODUCING DEVONIAN ZONE IS NOT RPTD. FINAL TD OR SIZE & DEPTH OF PROD

CONTINUED IC# 300257051191



COMPLETIONS
PI# 30-T-0007 05/15/92 SEC 36 TWP 14S RGE 37E
PAGE 2

TIMBERLINE ENERGY
POPE T D

PRODUCTION TEST DATA

CSG WAS NOT RPTD BY OPER. TD IS ESTIMATED.

DRILLING PROGRESS DETAILS

TIMBERLINE ENERGY
1660 17TH ST #450
DENVER, CO 80202
303-892-8912

OWDD: OLD INFO: FORMERLY SINCLAIR 0&G 5 POPE
T D. ELEV 3815 DF. 13 3/8 @ 311 W/350 SX,
9 5/8 @ 4775 W/2450 SX, 7 @ 12642 W/700 SX.
OTD 12643. COMP 12/2/58. IPP 380 BOPD. PROD
ZONE: DEVONIAN 12295-12639.

11/25 LOC/1991/
01/07 12643 TD, CO
01/20 13270 TD, TSTG
04/06 13270 TD, PREP ACID
05/13 CO TO 12643 OTD
DEEPENED 12643 TO 13270 (EST)
RIG REL 01/12/92
05/13 COMP 4/20/92, D&A

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, sumerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM, 87410

I. Range Rd., Aziec, NM 87410	REQUEST FO	R ALLOWA NSPORT OII						
Operator						API No.		
Polaris Production C	orp.					· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1749, Mid1	and, TX 79702	<u>.                                    </u>						
Reason(s) for Filing (Check proper box) New Well	2		Othe	es (Please expla	in)			
Recompletion		Transporter of:						
Change in Operator	-	Condennate						
f change of operator give name and address of previous operator T1	mberline Energ	v. 1660 17	th Stree	t. Suite	450. D	enver. C	Colorado	80202
II. DESCRIPTION OF WELL		<del> </del>	UN DELCO	<u> </u>	7201 2.	-11V61 1 C	OLULAGO	00202
Lease Name		Pool Name, Includ	ing Formation		Kind	of Lease	<b>a</b>	ease No.
T. D. Pope	5	Denton De	_			Federal of Fe	. D .	ee
Location	200							
Unit LetterE	: <u>330</u>	Feet From The _W	est Line	and198	30 Fe	et From The	North	Line
Section 36 Townshi	p 14-S F	Range 37-	E , NA	MPM,	Lea			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL			e address to whi	iah a	anni af ilia i		
Amoco Pipeline Compa	L_&I		1.	Box 70206				-
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give	e address to whi	ich approved	copy of this f	form is to be se	nt)
If well produces oil or liquids,	Unit Sec. 7	N 1 B	la and actually		l na		<u>:</u> :	<del></del>
give location of tanks.	Unit   Sec.   7	Nwp.   Rge. 14   37	is gas actually	/ connected !	When	7		;
If this production is commingled with that IV. COMPLETION DATA	<del></del>			xer:				
Designate Type of Completion	Oil Well	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	L	. —	P.B.T.D.	L	J
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas P	'ay		Tubing Dep	th	
Perforations	<u></u>					Depth Casin	g Shoe	
					· · · · · · · · · · · · · · · · · · ·	<u> </u>		
		CASING AND			)	1		
HOLE SIZE	CASING & TUB	ING SIZE	DEPTH SET			SACKS CEME	:NT	
	<del> </del>				***	<b></b>		
						<u></u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ST FOR ALLOWAL ecovery of total volume of		he equal to or	exceed top allo	wable for this	denth or he	for full 24 hour	e.)
Date First New Oil Run To Tank	Date of Test	TOGG OH GING INASI		thod (Flow, pur				
:					·			
Length of Test	Tubing Pressure		Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	<u> </u>		<u> </u>			L		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	eate/MMCF	<del></del>	Gravity of C	ondensate	
Actual Flod. Test - MICHA	Leugar or rest							i
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	a)	Casing Pressu	re (Shut-in)		Choke Size	,	
VI. OPERATOR CERTIFIC	ATE OF COMPI	JĀNCE		<del>-</del> ,	055:1		D.V. (1.C.)	
I hereby certify that the rules and regula	ations of the Oil Conserva	tion		DIL CON	SERV	MOLLA	DIVISIO	N
Division have been complied with and is true and complete to the best of my h	that the information given	above	1		_	MAY	13'92	
is true and complete to the best of my i	Dewictige and belief.		Date	Approved	i			
1/hx con	Stact 1		D.,	ORIGINAL S	SIGNED B	Y ZERBY D	EXTON	
Signature November Stroke			By_	Dist	HIGT I SU	PERVISOR		
Navicy Stacks Printed Name		gent Tide	Title.				<u>.</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

5-6-92

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

684-8248

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate
District Office

### State of New Aexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

**OIL CONSERVATION DIVISION** 

WELL API NO.

Diam'i I	P.O. Box 200		30-025-05273
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0/304-2000	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
	AND REPORTS ON WEL		
( DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR (FORM C-101) I		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER	-	T. D. Pope
<ol> <li>Name of Operator         Timberline Energy     </li> </ol>	gy, Inc.		8. Well No. 5
3. Address of Operator 1660 17th St.,	Ste 450 Denver, C	0 80202	9. Pool name or Wildcat Wildcat
4. Well Location  Unit Letter E : 330 F	Feet From The West	Line and1980	Feet From The North Line
Section 36	Township 145 Ra 10. Elevation (Show whether		NMPM Lea County
11. Check Appr	opriate Box to Indicate I	Nature of Notice, Re	eport, or Other Data
NOTICE OF INTENT	TION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK - **	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEI	MENT JOB .
OTHER:		OTHER: Unsu	ccessful Recomp attempt

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\*This well is plugged back to the base of the Devonian Formation. CIBP @ 12,970' KB w/35' cmt on top. CIBP @ 12,700' KB w/35' cmt on top. Montoya perfs 13,195 - 13,266. Fusselman perfs 12,772 - 12,801.

,	nation above is true and complete to fi		
SIGNATURE Z	fin Holya	mr President	DATE 8/06/92
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	Orig. Signed by		APR 24'92
APPROVED BY	Geologist	ти.	DATE



SERVICE TICKET

32349 78893 Cust. ID Service Location
#0555 Houston, Texas 77242-2800 Well No. & Farm Lea 4.4.92 \*Same 1660 01,1 City, State, Zip 80202 Denver, Co. 12,970 T TERMS: traciple psychie NET by the 20th of the following month after date of invoice, stomer's default in payment of Customer's account by the test day of the month following h in which the invoice is dated, Customer agrees to pay interest thereon after default phest lawful contract rate applicable but never to exceed 18% per annum. In the event Drill Bit Size Lipon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an aftorney to enforce collection of said account. Customer agrees to pay all collection-costs and attorney less in the amount of 20% of the amount of the unpaid account. See Work Order Contract for additional Terms and Conditions. . N.A. 素 ひとら 17 Mud Weight N.A. Hole Type Previous Ticket L Code C·H. 0 Units ... Price Secondary Assist "Unit **Amount** Description Reference / Reference LOC Price service charge 865 00 865,00 750500 756910 :24 75 7000 850 75 7004. \$50.0 756712 ONI 75 0 755. 60 1 and the 80 Received by Customer: Field Prints Tape ( 75 Sub 4. Miscellaneous Information Total 14、建設。 Applicable Taxes Will Be Added On Invoice Mora Engineer/Operator No. 1 Emp.# Engineer/Operator No. 2 Emp.# The Above Job Was 10 **建设** Satisfactorily Performed Customer or His Agent (Signature) District Manager **CUSTOMER** FORM HLS 7125

Submit to Appropriate District Office State Lease — 6 copies
Fee Lease — 5 copies

State of New xico Energy, Minerals and Natural . : sources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PI NO. (assigned by OCD on New Wo	ells	;)	
30-025-05273			
. Indicate Type of Lease			
STATE	•	FEE	XX

DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease	No.
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK		
la. Type of Work:				7. Lease Name or Unit A	greement Name
DRILL b. Type of Well: OIL GAS WELL X WELL	RE-ENTER	DEEPEN X	PLUG BACK MULTIPLE ZONE	TD POPE	
2. Name of Operator TIMBERL	INE ENERGY, INC	•		8. Well No.	
3. Address of Operator 1660 17	ΓΗ ST., #450 D	ENVER, CO 80202		9. Pool name or Wildcat  DENTON W.S.d.	Cat
4. Well Location Unit Letter	E : 330 Feet F	rom The WEST	Line and19	Reet From The	NORTH Line
Section 36	Towns	hip 14S Rau	17E	NMPM LEA	County
		10. Proposed Depth 13,782	11.	Formation GRANITE	12. Rotary or C.T. ROTARY
13. Elevations (Show whether 3803 GR	,	4. Kind & Status Plug. Bond  1WELL ACTIVE	15. Drilling Contracto ZIADRILL	1	Date Work will start 5/91
17.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
5-7/8	4" INTEGRAL	11 LB/FT	13,780	180	12,000
					(TOP OF 4" LINER
				1	

7" CSG SET @ 12,642 NOTE:

7" PERFS FROM 12,128 TO 12,480

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA OZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	N PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the begrof my knowledge and belief.  SIGNATURE TITLE PRESIDENT	DATE10/31/91
TYPEOR PRINT NAME WILLIAM H. SPIRES	TELEPHONE NO. 303/892-8912
(This space for State Use)  ORIGINAL SEGNED BY JERRY SEXTON  APPROVED BY	MOV 15 150.

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approx Date Unless Drilling Underway. Workover

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### St. of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Wall No. Operator 5 TD POPE TIMBERLINE ENERGY, INC. Unit Letter Section Township Range County LEA 37E 145 36 **NMPM** Actual Footage Location of Well: NORTH <del>1985</del> 1980 WEST 330 line and feet from the line
Dedicated Acreage: Ground level Elev. Producing Formation 3803 **GRANITE WASH** 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information tained herein in true and complifte to the best of my knowledge and belief. Printed Nume William H. Spires President Timberline Energy, Inc Date 11/14/91 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me at under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 1320 1650 1980 2310 2640 2000 1500 1000

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

### OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ					AUTHOR				
Operator								API No.	<del></del>	
Timberline Energy Address	. Inc.							0-025-05	5273	· · · · · · · · · · · · · · · · · · ·
1660 17th. Street	, Suite	450,	Denv	er, Col	orado 80	202				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghe	Change i	Dry C		Ou	Chang	<i>lain)</i> e in Ope	rator		
If change of operator give name and address of previous operator Pola	aris Pr	oducti	on C	orp., P	. O. Box	1749, M	idland.	Texas 7	702	
II. DESCRIPTION OF WELL								101100 /.	,,,,,	
Lease Name	AND LE	Well No.	Pool I	Name, Includ	ing Formation	Denton Di	Kind Kind	of Lease	l L	ease No.
T. D. Pope		5			- Grani			Federal or Fe		
Location Unit LetterE	_ :3	30	_ Feet I	From The W	estLi	e and1	980 F	et From The	North	Line
Section 36 Townshi	ip 14-S	outh	Range	37-E	ast .N	MPM.		Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OF OF CONDE		ND NATU		ve address to w	hich approved	come of this fo	orm is to be s	
amoco Piseli	, <u>5</u>	0. 0000			11001000 (01	re door ess to w	men approved	copy of this je	AW IZ IO DE 3	ini)
Name of Authorized Transporter of Casin	ghead Gas	Ş	or Dry	y Gas	Address (Gi	re address to w	hich approved	copy of this fo	orm is to be se	ent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	y connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any ot									
Designate Type of Completion	- (X)	Oil Wel	1   	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	pl. Ready t	o Prod		Total Depth	<del>*</del>		P.B.T.D.	<u> </u>	<u>. • • • • • • • • • • • • • • • • • • •</u>
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormatio	ū	Top Oil/Gas Pay Tubing Depth					
Perforations	, I				<u> </u>			Depth Casin	g Shoe	
		TUBING	, CAS	ING AND	CEMENT	NG RECOR	SD.	·····		
HOLE SIZE	CA	ASING & T	UBING	SIZE	<u> </u>	DEPTH SET	·	5	SACKS CEM	ENT
	-		Tal F							
V. TEST DATA AND REQUES OIL WELL (Test must be after t					be equal to o	exceed top all	owable for thi	depth or be f	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of To		<i>5)</i> 1000			ethod (Flow, pr			<u> </u>	
Length of Test	Tubing Pr	essure			Casing Press	ure		Choke Size		<u></u>
Actual Prod. During Test	Oil - Bbls	•			Water - Bbls	•		Gas- MCF		
GAS WELL	<u> </u>	•		<u> </u>	1	· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sale/MMCF		Gravity of C	Condensate	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the	e Oil Conse ormation giv	rvation			OIL CON		NOITA	DIVISIO	DΝ
- Minh	Mar			<del></del> .	∥ ∥ By_		ig. Signed Paul Kaut	b <b>y</b>		
Signature Davis Payne Printed Name	vetion	Corp.	(for	<del>mer o</del> pe			Geologist			
10-31-91 Date				-8248	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

September 18, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Polaris Production Corporation P.O. Box 1749 Midland, TX 79702

Attn: Davis Payne

Re:

T.D. Pope #5-E

Sec. 36, T14S, R37E

Cancellation of Proposed Recompletion

### Gentlemen:

The proposed recompletion of the above-referenced well from the Devonian to the Granite Wash is hereby cancelled.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

ed

cc: OCD Santa Fe - Well File

Submit to Appropriate District Office State Lease — 6 copies
Fee Lease — 5 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

API NO. (assigned by OCD on New	Wel	18)	

P.O. Box 1980, Hobbs, NIV		P.O. Box 208 Santa Fe, New Mexico		30-025-0	5273
DISTRICT II P.O. Drawer DD, Artesia, I		5. Indicate Type of Lease ST	ATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease I	
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK		
la. Type of Work:				7. Lease Name or Unit Ag	reement Name
DRILI b. Type of Well:	RE-ENTER	DEEPEN XX	PLUG BACK		
MEIT XX MEIT OYZ	OTHER	SINCLE ZONE	MULTIPLE ZONE	T. D. Pope	
2. Name of Operator	1 1 5 1			8. Well No.	
<del></del>	laris Production	n Corp.		. 5	
3. Address of Operator	0. Box 1749, N	fidland Tayon 70	702	9. Pool name or Wildcat	
	U. BUX 1749, F	itutanu, texas /	7702	Deuron Mild	Cat-Granite Wash
4. Well Location Unit Letter	E : 330 Feet 1	from The West	Line and 198	Feet From The	North Line
Unit Letter	E : 330 Feet 1	7/ C	27-Fact	Feet From The	North Line
Unit Letter		ship 14-South Ra	nge 37-East	IMPM Lea	County
Unit Letter		ship 14-South Ran	nge 37-East N	MPM Lea	County 12. Rotary or C.T.
Unit Letter	6 Town	ship 14-South Ram 10. Proposed Depth 13,	nge 37-East 1	NMPM Lea	County  12. Rotary or C.T.  Rotary
Unit Letter	6 Town	ship 14-South Ran	nge 37-East N	NMPM Lea  Ormation  ranite Wash  16. Approx. I	County 12. Rotary or C.T.
Unit Letter  Section 3	6 Town  For DF, RT, GR, etc.)  GR	ship 14-South Rail 10. Proposed Depth 13,	37-East 11. F 800' G 15. Drilling Contractor Permian Wel	NMPM Lea  formation ranite Wash  16. Approx. I 4-2	County  12. Rotary or C.T.  Rotary  Date Work will start
Section 3 Section 13. Elevations (Show whether 3803	6 Town er DF, RT, GR, etc.) GR PI	14-South Ran 10. Proposed Depth 13, 14. Kind & Status Plug. Bond Blanket	37-East 11. F 800' G 15. Drilling Contractor Permian Wel	NMPM Lea  formation ranite Wash  16. Approx. I 4-2	County  12. Rotary or C.T.  Rotary  Date Work will start
Section 3 Section 3 13. Elevations (Show whethere 3803) 17. SIZE OF HOLE 17 1/4	6 Town er DF, RT, GR, etc.) GR PI SIZE OF CASING 13 3/8	10. Proposed Depth 13, 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 48	11. F 800' G 15. Drilling Contractor Permian Wel ND CEMENT PROGE SETTING DEPTH 311	IMPM Lea  Franticon  Frante Wash  1 Serv. 4-2  RAM  SACKS OF CEMENT  350	County  12. Rotary or C.T.  Rotary  Date Work will start 7-90  EST. TOP  Circ. cem.
Section 3 Section 3 13. Elevations (Show whether 3803) 17. SIZE OF HOLE 17 1/4 12 3/4	6 Town er DF, RT, GR, etc.) GR PI	10. Proposed Depth 13, 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 48 36	37-East 11. F 800' G 15. Drilling Contractor Permian Wel ND CEMENT PROGF SETTING DEPTH 311 4774	IMPM Lea  Franticon  ranite Wash  1 Serv. 4-2  IMM  SACKS OF CEMENT  350  2454	County  12. Rotary or C.T. Rotary  Date Work will start 7-90  EST. TOP  Circ. cem. 1220
Section 3 Section 3 13. Elevations (Show whethere 3803) 17. SIZE OF HOLE 17 1/4	6 Town er DF, RT, GR, etc.) GR PI SIZE OF CASING 13 3/8	14-South Rail 10. Proposed Depth 13, 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 48 36 23, 29 & 32	11. F 800' G 15. Drilling Contractor Permian Wel ND CEMENT PROGE SETTING DEPTH 311	IMPM Lea  Franticon  Frante Wash  1 Serv. 4-2  RAM  SACKS OF CEMENT  350	County  12. Rotary or C.T.  Rotary  Date Work will start 7-90  EST. TOP  Circ. cem.

- Squeeze Devonian Perfs. 12,128-12,480 with 100 sx.
- Perf. 7" csg and circ. 400 sx. cem. fm approx 4700-6000.
- 3. Drill out to 12,500, drill CIBP @ 12,500, and CO to 12,643.
- Squeeze Devonian Perfs. 12,542-12, 639 with 100 sx.
- Drill out below 7" w/ 6" bit to proposed TD as conditions permit.
- Complete using 4 1/2" liner from 12,100 to TD.

WORLOVER

Note: Will use 5000 Psi Hydraulic Blow-out Preventer.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	UCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is the and complete to the best of my knowledge and belief.  SIGNATURE TYPE OR PRINT NAME Davis Payne	DATE <u>4-23-90</u> 915/684-824 TELEPHONE NO.
(This space for State Use)  APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  TITLE	APR 2 7 1990
CONDITIONS OF APPROVAL EARLY DISTRICT I SUPERVISOR  CONDITIONS OF APPROVAL EARLY DISTRICT I SUPERVISOR  Conditions of Approval Early District Expires 6 Month's Front Expires 1 Parameters  Conditions Ording Underways	Com Approval

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico

ov, Minerals and Natural Resources Departn.

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Polaris Production Corp. T. D. Pope 5 Unit Letter Section Township Range County 36 14-South 37-East NMPM Actual Footage Location of Well: 330 feet from the 1980 line and feet from the North line Ground level Elev. Producing Formation Pool Dedicated Acreage: 3803 Granite Wash Denton 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in trug and complete to the My thousand and belief. Signature <u>Davis Payne</u> Printed Name President Position Polaris Production Corp. Company <u>April 23, 1990</u> 330 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 1000 1320 1980 2310 2640 2000 1500 500 O 1650

HO. OF COPIES RECE	LIVED						
DISTRIBUTIO							
SANTA FE							
FILE							
U.S.G.S.	U.S.G.S.						
LAND OFFICE	LAND OFFICE						
IRANSPORTER	OIL						
INANSFORTER	GA5						
OPERATOR .	OPERATOR .						
PRORATION OF	ICE						
Operator Polaris Pr	oduct	ion	Co				
P. O. Box	1749,	Mi	dlaı				
Reason(s) for filing	Check p	roper	box)				
New Well							
Recompletion	Ц						

	SANTA FE					""			FOR ALL	OWABLE	3310N		n C-104 ersedes Old	C-104 and C-1
	FILE								AND			Effe	ctive 1-1-8:	
	LAND OFFICE		┼╌┤		AUT	HORIZ	OITA	N TO TRA	NSPORT (	OIL AND N	ATURAL G	AS		
	TRANSPORTER	OIL			!									
	OPERATOR .	GAS												
1.	PRORATION OFF	ICE	لــــا					<u>.</u>			<del></del>			
	Polaris Pro	oduct	ion	Co	rp.	<del></del>		· <u>.</u>				· • · · · · · · · · · · · · · · · · · ·	<u></u>	
	P. O. Box	1749.	Mi	d1aı	nd. Tex	as	79702	2			-			
	Reason(s) for filing (				, , ,		, , , , , ,	<u>-</u>	10	ther (Please	explain)			·
	New Well	出			-	in Tran	Bporter							
	Recompletion Change in Ownership	岗			Oil	head Ga	<u>.</u> H	Dry Ga Conden						
	If change of owners and address of previ	hip give								Box 1710	, Hobbs,	New Mex	ico_88	240
ш.	DESCRIPTION OF	F WEL	L A	ND L		lo. Pool	Name	including Fe	ormation		Kind of Lease			<b>1</b>
	T. D. Poi	pe			5	-	•	on Devon		1	State, Federal	or Fee	ee	Lease No.
	Location						Denec	JII DEVOL	1411		··	<u> </u>	<u>ee</u>	·
	Unit Letter	E	;	330	OFeet F	rom The	•_Wes	StLin	e and	1980	_ Feet From T	he No	rth	
	Line of Section	36	· · · <u>· · · · · · · · · · · · · · · · </u>	Town	nship 1	48		Range	37E	, NMPM,	Le	ea	•	County
m.	DESIGNATION OF					L AND				ive address to	which approv	ed copy of th	is form is to	he senti
	Amoco Pipel	-						_			e 500, Fi			_
	Name of Authorized 7					<u>X</u>	or Dry C	Gas 🗀			which approv			
	J. L. Davis	s							211 N. Colorado, Midland, Tx 797					
	If well produces oil of give location of tanks		۰,	i			Twp.	P.ge.		illy connected	i? Whe			
ļ	<u> </u>				<u>M ;</u>	36	14	; 37	Yes_			Unknown		
	If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deeper										Deepen Deepen	Plug Back	Same Res	'v. <sup>†</sup> Diff. Res'v
	Designate Typ	e of C	ompl	etio	n - (X)	!	 !	040	!	1	1	1	1	1
	Date Spudded				Date Compl	. Ready	to Prod	1.	Total Depti		.t <u></u>	P.B.T.D.	·····	<b></b>
	Elevations (DF, RKB	PT C	P		Name of Pr	oducina	Formati	lon	Top Oil/Go	a Pov	<del></del>	Tubing Dep	th .	
	LIOVALISIE (DI , ARB	, K1, G	n, er	E.,	Mane Of Fi	oauctiid	. Omital	.0	100 0.17 00	<b>.</b>		, abing bop	•••	
	Perforations			··········								Depth Casi	ng Shoe	
						TUBII	NG, CA	SING, AND	CEMENTI	NG RECOR	)			
	HOLE	SIZE			CASI	NG & T	UBING	SIZE		DEPTH SE	<u>T</u>	5/	ACKS CEM	ENT
										<del></del>		ļ		
									<del> </del>					
				-		·								
v.	TEST DATA AND	REQ	UEST	r Fo	R ALLOV	VABLE	(Te	et must be a	ter recovery	of total volum full 24 hours)	e of load oil	and must be e	qual to or e	xceed top allow
	OIL WELL Date First New Oil F	lun To 7	rank s		Date of Te	et	401	e jor this de			pump, gas lij	t, etc.)		
	Length of Test				Tubing Pre	ssure			Casing Pre	*****		Choke Size		
	Actual Prod. During	Test			Oil-Bhis.				Water - Bbls			Gas-MCF		
					<u> </u>		<del></del>					. <u>l</u>		<del></del>
	Actual Prod. Test-A	ACF/D			Length of	rest .			Bbis. Cond	ensate/MMCF		Gravity of	Condensate	
	Testing Method (pito	t, back	pr.)		Tubing Pre	esme (	Shut-L	<u>a )</u>	Casing Pre	sawe (Shut-	in)	Choke Size		<del></del>
VI.	CERTIFICATE O	F CO	MPL	IANC	 CE	<u>.</u>				OIL C	ONSERVA	TION CO	MMISSIO	N
	I hereby certify the	,, ,, ,, ,,	.1			of the f	OU Co		APPRO	VED	MA	Y 19 1	387	19
	Commission have l	been co	ilama	ed w	ith and th	at the I	Informa	tion given		C				
	above is true and	comple	te to	the	best of m	y know	redge s	and Dellei.	BY		rig. Signed Paul Kau Geologis	t ·		
					)				TITLE					
	רל	っつ		برا	<b>,</b>	;					be filed in elect for allow			
				Signa	urbe)	<del></del>		·	Wall the	e form must	be accompa	nied by a te	bulation o	f the devi
		lean		Zu	ho.				11		veli in accor this form mu			
		5-1		Tu	le)				able on	new and rec	completed we	110.		
		2-1	1.8	(De	te)	<del></del>			Fill well nar	out only 8	ections I, II , or transport	. III, and \ en or other (	// for char such chang	te of c <sup>ia</sup>
	(Date)								well name or number, or transporten or other such change of cly  Separate Forms C-104 must be filed for each pool in completed wells.					

ENERGY AND MINERALS DEPARTMENT  *** CONSERVATION DIVISION.	
P. O. BOX 2088	Form C-103 - Revised 10-1-
SANTA FE, NEW MEXICO 87501	
U.S.O.5.	Sa. Indicate Type of Lease State Foo X
LAND OFFICE	5. State Oil & Gas Lease No.
OFFRATOR .	
SUNDRY NOTICES AND REPORTS ON WELLS  (40) HOT USE THIS FORM (OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (50) HOT USE THIS FORM (OR PROPOSALS)	
DIL X GAS WELL OTHERS	7. Unit Agreement Name
2. Name of Operator ARCO Citi and Gas Company	8. Farm of Lease Name
Division of Atlantic Richfield Company — — — — — — — — — — — — — — — — — — —	r. D. Pope
, Mariota di Cyrinda	9. Well No.
Box 1710, Hobbs, New Mexico 88240	5 10. Field and Pool, or Wildcat
	Denton Devonian
UNIT LETTER THE AND THE VICEL LINE AND THE FEET FROM THE	
THE North LINE, SECTION 36 TOWNSHIP 145 MANGE 37E NMPM.	
15, Elayation (Show whether DF, RT, GR, etc.)	12. County
3803' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Othe	
NOTICE OF INTENTION TO:  PERFORM REMIDIAL WORK  TEMPORARILY ASANDON  PULL OR ALTER CASING  OTHER  OTHER	ALTERING CASING  PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ex	stimuted date of starting any propos
RU 1/17/80, killed well, installed BOP & POH w/compl assy. RIH w/Lok-set BP @ 12,483' & pkr @ 12,415'. Acidized perfs 12,430-12,480' w/30 bbls 15 ea rock salt & BAF followed by 30 bbls 15% HCL-NEA acid & flushed w/75 bt to 12,240' & pkr to 12,090', acidized perfs 12,128-12,203' w/1000 gals 1576 bbls KCL wtr. Reset pkr @ 12,090' & swbd 60 BW in 3 hrs. In 8 hrs sw POH w/BP & pkr. RIH w/pkr (KVL-30 pkr)& pump cavity on 2-7/8" OD tbg, se installed well head, ran standing valve & hooked up Kobe pump for test. 2/24/80 pmpd 18 BO, 150 BW, GTSTM. Final Report.	5% HCL-NEA acid, 250# ols KCL wtr. Moved BP 5% HCL-NEA & flushed w obd 13 BO & 81 BW. et pkr @ 12,088',

Dist. Drlg. Supt.

Year: Leroy LANE

CONDITIONS OF APPROVAL, IF ANY

Orig. Signed by Jerry Sexton 2/27/80

MAR

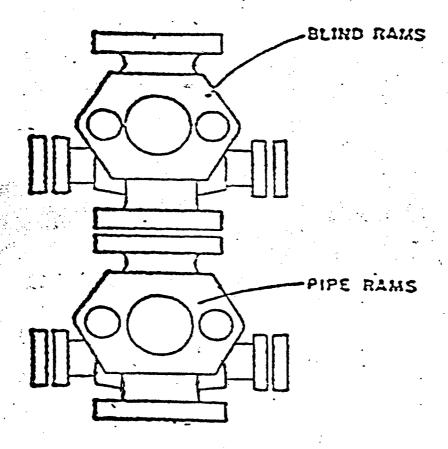
3 1981

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE		
FILE		
V.3.G.5.	$T_{-}$	
LAND OFFICE		
	_	

## G.L CONSERVATION DIVISION

CONDITIONS OF APPROVAL, IF					
APPROVED BY	rig Signed B	79768	·	NO\	/131979
DIGHED THE L	6	Dis	t. Drlg. Supt.	OATE	11/7/79
18. I hereby certify that the informatio	on above is true and co	emplete to the best o	f my knowledge and belief.		·
	•	-		•	•
7. POH w/tbg, pkr & H	RBP. RIH w/co	mpl assy, te	st & return to pro	duction.	
6. Reset RBP @ 12,240 acid w/iron seques	stering agent	& ball seale	rs.		DA HCL-NEA
flakes to divert t	between stages	· .			•
5. Re-set RBP @ 12,42 NEA w/iron sequest	20' & pkr @ 12 tering agent	.,240'. Acid in 3 stages	ize perfs 12,295-4 using 250# 50/50 r	01' w/5000 gals ock salt & benz	15% HCL-
stages.		•			
<ol> <li>RIH w/RBP, set @ 1</li> <li>Acidize perfs 12,4</li> </ol>	12,500', pkr @	12,410'.	•		• 1 ac1
2. RIH w/pkr, set @ 1 csg inspection log	g & cmt squeez	e csg w/amt	g to 1000# for 30 of cmt to be deter	mins. If neces: mined.	sary, run
1. Rig up, install BO	OP, POH w/comp	1 assy. CO	to 12,502' PBD.		
This well has been she to produce. Propose	nut in since l to restore to	./19/77. The production	well was producing in the following m	g ½ BOPD & was : anner:	uneconomical
work) SEE RULE 1103.			•		
17. Describe Proposed or Completed (			ils, and sine nerticent dates	including actimosal des	of region
Acidize & Retu	urn to product	ion X	OTHER	·	
PULL OR ALTER CASING	CHA	NGE PLANS	COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JOB	75	THEMHODHARA DHA DU
PERFORM REMEDIAL WORK	PLU	G AND ABANDON	REMEDIAL WORK	=	DHIEAD DHIRST
NOTICE OF	INTENTION TO:		SUBS	EQUENT REPORT (	)F;
•		To Indicate N	ature of Notice, Repor	rt or Other Data	
	111111111111111111111111111111111111111	38031 GR	DI, RI, OR, SEC./	12. County  Lea	
			DF, RT, GR, etc.)		11/1///////////////////////////////////
North	36	TOWNS 14S	RANGE37E		
UNIT LETTER E	330 FEET PRO	M THE West	LINE AND	Denton	Devonian
Box 1710, Hobbs, New	mexico 88240	· · · · · · · · · · · · · · · · · · ·		5 10. Field and	Pool, or Wildcat
3. Address of Operator	Atlantic Richfield Comp	2ny		9. Well No.	-F-
2. Name of Operator ARCO Oi	and Gas Com	Dany		8. Form or Le	
OIL X CAS WELL	OTHER-				
(DO NOT USE THIS FORM FOR PUSE "APPLICA	ATION FOR PERMIT - " (	FORM C-101) FOR SUC	H PROPOSALS.)	7, Unit Agree	ment Name
SUND	DRY NOTICES AN	D REPORTS ON	WELLS		HHHHH
DPERATOR	J			5, State Oil 6	Gas Lease No.
U.S.G.S.				. State	Fee X
SANTA FE FILE	∃ SA	N FE, NEW	MEXICO 87501	Sq. Indicate	Type of Leuse
34474 ##	٠		X 2088		Revised 10-1



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name_	T. D. Pope
Well No.	. 5
Location	330' FWL & 1980' FNL
	Sec 36-14S-37E. Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.

-	•		<i>,</i> `		~~ <u>~</u>		
	•	. •	*				
			,		•	•	
	NO. OF COMIES HELE						
	DISTRIBUTIO	N .	1	CICO OIL CONSERVA		Form C	
	SANTA FE		F	REQUEST FOR ALL	_OWABLE		edes Old C-104 and ive 1-1-65
	FILE			AND			AG 1-1-22
	U.S.G.S.		AUTHORIZATIO	N TO TRANSPORT	OIL AND NATUR	AL GAS	
	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
ı.	PRORATION OFF		Coo Company	·		<del></del>	·
	J		Gas Company -				
		10n of A	tlantic Richfield C	ompany			<del></del>
	Address	5 173	O	00040			
			O, Hobbs, New Mexic				
	Reason(s) for filing (	Check proper			Other (Please explain)		
	New Well	닉	Change in Transporter	ļ <del></del> -1	Change in Ope		
	Recompletion		011	Dry Gas	effective: 4	1-1-79	
	Change in Ownership		Casinghead Gas	Condensate			··
	If change of owners	hin give nam					•
	and address of previ		· · · · · · · · · · · · · · · · · · ·				
П.	DESCRIPTION OF	F WELL AN	ND LEASE	- 1			
	Lease Name	`	Well i	No. Pool Name, Includir	ig Formation	Kind of Lease	1
	T. D. G	ope_		Denton &	tovonian	State, Federal	or Fee Les
	Location	0					4
	Unit Letter		$330$ Feet From The $\overline{\mathcal{W}}$	est Line and	1980Feet i	From The No	rth
						<b>_</b>	?
	Line of Section	<u>36.</u>	Township /4	Range 37E	, NMPM,	dea	Cou
II.			ORTER OF OIL AND NAT	'URAL GAS			
	Name of Authorized	Fransporter of	Oil or Condensate	Address (	Give address to which	approved copy of this f	orm is to be sent)
	amaco (s	) sadluc	tion Co.	Draw	er of Deve	Daw, kya	7933
	Name of Authorized	Transporter of	Casinghead Gas or Dry	Gas Address (	Give address to which	•• •• • •	•
	apperary	Jeron	ree Carp.	500 W		Milland Texa	7970
	If well produces a	or liquids,	Unit Sec. Twp.	1 1	tually connected?	When	
	give location of tanks	s.	M 36:14	37 4	ر مع	Unks	rown
	If this production is	commingled	with that from any other lea	se or pool, give comm	ingling order number	r:	
	COMPLETION DA		<u>.</u> .				
	Designate Typ	e of Comple	etion - (X)	Gas Well New Well	Workover Deepe	en Plug Back S	ame Res'v. Diff. F
		- or compr				<u> </u>	
	Date Spudded		Date Compl. Ready to Pro-	d. Total Dep	th	P.B.T.D.	
	No Change				· · · · · · · · · · · · · · · · · · ·		
	Pool		Name of Producing Format	ion Top Oil/G	ias Pay	Tubing Depth	
	Perforations					Depth Casing S	sho <del>e</del>
			`				
			TUBING, CA	ASING, AND CEMENT	ING RECORD		
	HOLE	SIZE	CASING & TUBING	SIZE	DEPTH SET	SACI	KS CEMENT
V.	TEST DATA AND	REQUEST	FOR ALLOWABLE (Te	st must be after recover	y of total volume of los	ed oil and must be eau	il to or exceed top
•	OIL WELL		ab	le for this depth or be fo			
	Date First New Oil F	lun To Tanks	Date of Test	Producing	Method (Flow, pamp,	gas lift, etc.)	
	No Change						
	Length of Test		Tubing Pressure	Casing Pr	essure	Choke Size	
			,				
	Actual Prod. During	Test	Oil-Bbis.	Water - Bb	ls.	Gas-MCF	
	I		1	1		I .	

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-55

County

7970/

Same Res'v. Diff. Res'v.

be equal to or exceed top allow-

Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

202001030	
Derra V. Kakes	
(Signature)	-
District Prod. & Drlg. Supt.	
(Title)	
2-12-79	

(Date)

OIL CONSERVATION COMMISSION

APR 1 0 1979/

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES ARCEIVED		Form C+103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS	C-102 and C-103 SION Effective 1-1-65
FILE	•	
u.s.G.s.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	·	5. State Oil & Gas Lease No.
·	1	
SUNDR	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OF TO DEEPEN OF PLUE BACK TO A DIFFERENT RES	SERVOIR.
OIL X TA GAS	OTHER-	7. Unit Agreement Name
4. Name of Operator		8. Farm or Lease liame
Atlantic Richfiel	Ld Company	T. D. Pope
?. Address of Operator		9. Well No.
P. O. Box 1710, H	Hobbs, New Mexico 88240	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E	330 FEET FROM THE West LINE AND 1980	Denton Devonian
	ON 36 TOWNSHIP 14S RANGE 371	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3803'GR	Lea ())))))
Check	Appropriate Box To Indicate Nature of Notice,	Report-or Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING O	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEM	
	OTHER	Temporarily Abandon K
OTHER		
17. Describe Proposed or Completed Opwork) SEE RULE 1 (03.	perations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any proposed
in December, 1976 to produce. A 2"	this well has declined to \( \frac{1}{2} \) BOPD. The well was shut-in on 1-19-77 bed \( \frac{1}{2} \) 2000#WOG valve has been installed on possible use in a Denton Dev. Unit	cause it was uneconomical
is. I hereby certify that the information	Dove is true and complete to the best of my knowledge and be	lief.
SIGNED SON	and rive Sr. Dist. Prod.	Supur. BATE 11-14-78
Orig. Sign Jerry Sexi	ton	NOV 1 6 1978
Diet 1, Su		DATE
CONDITIONS OF APPROVAL, IF ANY	Expires 1/19/79(	(2nd)

HO - COPIES RECEIVED		
	<del></del>	Form C-103
"RIBUTION		Supersedes Old
. 73	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
		Puective 1-1-02
- ,	<b>–</b>	5a. Indicate Type of Lease
	<del>- </del>	
OFFICE		State Fee. X
*OR		5. State Oil & Gas Lease No.
SUN	DRY NOTICES AND REPORTS ON WELLS	
:DO NOT USE THIS FORM FOR I USE "APPLIC	PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
SIL X GAS WELL	OTHER-	
ame of Operator	<del></del>	8. Form or Lease Name
blombio Diebfield Co		
tlantic Richfield Co	mpany	T. D. Pope
·		
. O. Box 1710, Hobbs	, New Mexico 88240	, 5
ocation of Well	•	10. Field and Pool, or Wildcat
UNIT LETTERE	330 FEET FROM THE West LINE AND 1980 FEET FR	Denton Devonian
we North	TION 36 TOWNSHIP 14S NAME 37E	
LINE, SEC	NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3803' GR	Lea
Check	k Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
<b>—</b>	CHANGE PLANS CASING TEST AND CEMENT JOB	TEGO ARS.ABARDORMER!
LL OR ALTER CASING		
LL OR ALTER CASING		Acidize (X)
LL OR ALTER CASING	OTHER	Acidize
OTHER		Acidize X
OTHER	OTHER	
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
Describe Proposed or Completed work) SEE RULE 1703. m 6/9/75 rigged up,	Operations (Clearly state all pertinent details, and give pertinent dates, including installed BOP & pulled Kobe completion assy. Po	ing estimated date of starting any proposed OH W/Model D pkr @ 12,230*
Describe Proposed or Completed work) see Rule 1703. n 6/9/75 rigged up,	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed OH W/Model D pkr @ 12,230*
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Describe Proposed or Completed work) see RULE 1703.  m 6/9/75 rigged up, [illed & pushed pkr @ rtd perfs 12,430-480]	Operations (Clearly state all pertinent details, and give pertinent dates, including installed BOP & pulled Kobe completion assy. Poly 12,417' to 12,502' PBD. RIH w/pkr on 2-7/8" OF w/7500 gals 15% HCL NEA acid w/iron sequester:	ong estimated date of starting any proposed  OH w/Model D pkr @ 12,230'  D tbg, set pkr @ 12,410'.  ing agent & friction reduc
Describe Proposed or Completed work) see RULE 1703.  n 6/9/75 rigged up, illed & pushed pkr @ rtd perfs 12,430-480 n 2 equal stages sep	Operations (Clearly state all pertinent details, and give pertinent dates, including installed BOP & pulled Kobe completion assy. Por 12,417' to 12,502' PBD. RIH w/pkr on 2-7/8" Of w/7500 gals 15% HCL NEA acid w/iron sequester: parated by 50/50 mix of rock salt & benzoic acid	ong estimated date of starting any proposed OH w/Model D pkr @ 12,230° D tbg, set pkr @ 12,410°. ing agent & friction reduct flakes to divert. Flushe
Describe Proposed or Completed work) see RULE 1703.  n 6/9/75 rigged up, illed & pushed pkr @ rtd perfs 12,430-480 n 2 equal stages sep/85 BPW. MP 3100#,	Operations (Clearly state all pertinent details, and give pertinent dates, including installed BOP & pulled Kobe completion assy. Popular to 12,502' PBD. RIH w/pkr on 2-7/8" Of w/7500 gals 15% HCL NEA acid w/iron sequester: parated by 50/50 mix of rock salt & benzoic acid Min 0#, ISIP 800#. On vac in 5 mins. POH w/pkr	ong estimated date of starting any proposed OH w/Model D pkr @ 12,230° D tbg, set pkr @ 12,410°. ing agent & friction reduction flakes to divert. Flusher & tbg. WIH w/RBP & pkr
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Describe Proposed or Completed work) SEE RULE 1703.  1 6/9/75 rigged up, 11led & pushed pkr @ 12 td perfs 12,430-480 12 equal stages sep 185 BPW. MP 3100#, 1-7/8" tbg. Set RBP 12 EA acid w/iron sequence salt & benzoic a min vac. POH w/pkr	Operations (Clearly state all pertinent details, and give pertinent dates, including installed BOP & pulled Kobe completion assy. Poly 12,417' to 12,502' PBD. RIH w/pkr on 2-7/8" Of w/7500 gals 15% HCL NEA acid w/iron sequester: parated by 50/50 mix of rock salt & benzoic acid Min 0#, ISIP 800#. On vac in 5 mins. POH w/pkg @ 12,410', set pkr @ 12,030'. Trtd perfs 12,126 estering agent & friction reducer in 3 equal state acid flakes to divert. Flushed w/85 BPW. MP 326 & RBP. Ran completion assy to test. On 24 hret.	ong estimated date of starting any proposed OH w/Model D pkr @ 12,230°D tbg, set pkr @ 12,410°. ing agent & friction reduce flakes to divert. Flusher & tbg. WIH w/RBP & pkr 8-12,401° w/18,000 gals H0 ges, separated by 1500# 00#, Min 2800#, ISIP 1400#
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CONDITIONS OF APPROVAL, IF ANY:

NO COPIES RECEIVED	<u> </u>	Form C-103
""PIBUTION		Supersedes Old
NEV.	EXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	•	5a. Indicate Type of Lease
OFFICE		State Fee X
<del></del>		
OR	•	5. State Oil & Gas Lease No.
· ————————————————————————————————————		
SUNDRY NOTICES AND	D REPORTS ON WELLS	
	TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL X GAS WELL OTHER.		
ame of Operator		8. Farm or Lease Name
Atlantic Richfield Company		T D Dono
Address of Operator		T. D. Pope
·	20240	_
P. O. Box 1710, Hobbs, New Mexico 8	38240	5
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 330 FEET FRO	M THE West LINE AND 1980 FEET	Denton Dev.
THE North LINE, SECTION 36	14S 37E	
CINE, SECTION	NAME NAMES	MPM. (
15. Fievo	ntion (Show whether DF, RT, GR, etc.)	12. County
6.	3803' GR	Lea
Check Appropriate Box	To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	-	ENT REPORT OF:
•		
PERFORM REMEDIAL WORK PLU	G AND ABANDON REMEDIAL WORK	ALTERNO GAGINA
=		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHA	NGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER Acidize, return to producti	lon X	
In Death, December 10 Company (Class)		1
<ol> <li>Describe Proposed or Completed Operations (Clearly stework) SEE RUL E 1103.</li> </ol>	ite ait pertinent aetatis, and give pertinent dates, inclu	aing estimated date of starting any proposed
TD 12,643', PBD 12,502'. Present	perfs 12.128-226' 12.295-401' 1	2.430-801.
Propose to acidize present perfs to		•
	stimulate production in the ior	lowing manner.
1. Install BOP.	13 5 1 6 30 0401 2033	
2. POH w/completion assy. POH w/Mo	odel D pkr @ 12,246'. Mill over	& push Model D pkr @ 12,415
to PBD 12,502'.		
3. GIH w/tbg, pkr & RBP. Set pkr @	12,410' & RBP @ 12,495'.	
4. Acidize perfs 12,430-80' w/7500	gals 15% HCL NEA w/iron sequeste	ring agent, friction reduces
& 750# 50/50 mix rock salt & ber		<b>3</b> - <b>3</b>
5. Pull up hole w/pkr & RBP. Set I		
6. Acidize perfs 12,295-401' w/15,0		
	salt & benzoic acid flakes to dive	ert.
7. Pull up hole w/pkr & RBP. Set H	RBP @ 12,240' & pkr @ 12,090'.	
8. Acidize perfs 12,128-203' w/3000	gals 15% HCL NEA w/iron sequest	ering agent, friction reduc
using 30 ball sealers (1 per 100	gals) to divert.	
9. POH w/tbg, Pkr & RBP.	- ·	
lO. GIH w/completion assy & return t	to production	
Lo. Oth w/ completion assy & letuin	,0 production,	
8. I hereby certify that the information above is true and co	omplete to the best of mer growies - in a	The second section of the second section of the second section
•	•	
	D 3	e 10= 1==
SIGNED TONO	Dist. Drlg. Supv.	5/27/75
		19/b
Orig. Signed by		JUNA
John Runyan	TITLE	. DATE
conditions of approval, if a cologist		

		در ۱۹۶۰ مر 	
NO. OF COPIES REC	EIVED		
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
PRORATION OF	ICE		

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	ON Form	C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supe	rsedes Old C-104 and C-1
	FILE		AND		ctive 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS	
	OIL	-			
	TRANSPORTER GAS	1			
	OPERATOR	1			
ı.	PRORATION OFFICE				
	Operator				
•		LANTIC-RICHFIELD COM	PANY		
•	Address	0 Por 1979 Postall	Now Movies 9	9201	
	Reason(s) for filing (Check proper box	0. Box 1978, Roswell	Other (Please ex		
	New Well 3	Change in Transporter of:	0 (1. 10000 62)		
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate 🔲   Effecti	ve May 1, 197	10
	If the second of a second is size a second			•	
	If change of ownership give name and address of previous owner	·		·	
			,		
Ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kir	d of Lease	Lease No.
٠	T. D. Pope	5 Denton De			ee
	Location			,	
	Unit Letter E ; 3:	30 Feet From The West Lir	1980 F	eet From The	rth
	,				
	Line of Section 36 To	wnship 145 Range	37E , NMPM,	Lea	2 County
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to w	ich approved copy of this	form is to be sent) .
	AMOCO Pipeline Compa	_			•
	Name of Authorized Transporter of Ca	ally singhead Gas X or Dry Gas	Box 1088, Lo Address (Give address to w	ich approved copy of this	form is to be sent)
	Tipperary Resource	Corporation			nd, Tex. 7970
	If well produces oil or liquids,	Unit Sec. Twr Rge.	Is gas actually connected?	When	
	give location of tanks.	M 36 14S 37E	Yes		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	nber:	
	COMPLETION DATA		New Well Workover [	<del></del>	Same Res'y, Diff. Res'y
	Designate Type of Completic		I I I I I I I I I I I I I I I I I I I	eebeu . bind pack .	Same Res-V. Dill. Res-V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		•	Depth Casing	Shoe
	101 5 6175	T	CEMENTING RECORD		CKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	34(	JNS CEMENT
•	<u> </u>				· · · · · · · · · · · · · · · · · · ·
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	f load oil and must be equ	ual to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pu	mn. eas lift. etc.)	
	Date 1 Met Hew Oil Full 10 1 unks		- reasonal marines in somi bu		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		:			·
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF.	
	<u> </u>	<u> </u>		<u> </u>	
			·	•	•
	Actual Proc. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	and a contain
	Astrol Pist. Facto MCF/D	Landin of last	Bote. Cottamenada MMCF	Gravity of Co	named .
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	<del></del>
					•
, VI.	CERTIFICATE OF COMPLIAN	CE	OIL COM	SERVATION COM	MISSION
- a•	Carrie of Com Bining	<del></del>			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	UN 4 1970	
	Commission have been complied vabove is true and complete to the	with and that the information given	BY TACK	X VI The	104
	and the and complete to the	. Joe, or my amountage and perion		1	
			TITUE SUPERVISO	R DISTINCT .	
	コーク	ls " -30		filed in compliance wi	
	- Truck	Gulfith away blo a	If this is a request	for allowable for a new	wly drilled or deepener
	(Signe	aturg) by 1	well, this form must be	in accordance with R	MELION OF THE GAVIETTO.

(Title)

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

HO. OF COPIES RECEIVED	
NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
SIST KIND TOK	C-102 and C-103
	Effective 1-1-65
4. 28eco. 000 110000	5a. Indicate Type of Lease
U.S.G.S. CC: Regional Office  LAND OFFICE CC: file	State Fee X
OPERATOR GG: III	5, State Oil & Gas Lease No.
	· ·
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION MANAGEM OF THE PROPOSALS.)	
into Atlantic Richfield Company  elfortion March 4 1969	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Form or Lease Name T. D. Pope
3, Address of Operator	9. Well No.
P. O. Box 1920, Hobbs, New Mexico	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 330 PEET FROM THE West LINE AND 1980 PEET P	ROM Denton Devonian
THE MORTH LINE, SECTION 36 TOWNSHIP 145 RANGE 37E HM	
THE TOWNSHIP NAMESN	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included the complete of the com	ling estimated date of starting any proposed
work) SEE RULE 1705.	
6-29-66 Set C.I. B.P. @ 12,516' w/2 sks cement 12,516-12,502'. PE	ITD 12,502'.
7-1-66 Acidized Devonian perfs. 12,446-496' w/2000 Gals. 7-1/26 D	olo wash w/240000 Cu. ft.
CO <sup>2</sup> plus 200 ball sealers. Max. Press. 600#, Min. 300#@ 7-23-66 Set Model "D" Packer @ 12.415' w/expendable plug. Acidize	2 BPM, 10" SIP 200#.
7-23-66 Set Model "D" Packer @ 12,415' w/expendable plug. Acidize to 12,401' w/2000 gals. 72% Dolo wash plus 241500 cu. ft.	Devonian peris. 12,295
in 3 stages, Max. Press. 2600#, Min. 500# @ 6.6 BPM, Inst.	SID 400# JOH SID 100#
7-30-66 Pulled Model D packer @ 12,415' and jet perforated Devonia	- 12 126 122 125 120
155-162-168-174-190-200-203' w/22-3/8" holes. Set Model	10 12,120-133-133-137-
w/2.60"I.D. & expendable plug.	2 110d acker & 12,240
8-1-66 M. A. washed Devonian perforations 12.128-12.226' w/1000 a	rals. mud acid plus 37
ball sealers. Max. Press. 4000#, Min. O# @ 2.6 BPM. Inst.	SIP 900#. 10" SIP 700#.
8-3-00 Acidized Devonian perfs. 12,226-12,128 w/2000 gals. Dolo	Wash plus 24 tons
(483000 cu. ft.) CO2, Max. Press. 2000#, no break @ 2.2 BF	M. Inst. SIP 1200#, 5"
SIP 500#. Pushed expendable plus from Model "D" packer @	12,246', ran 2-7/850D
tubing and Lok-set packer w/Kobe cavity to 11,983. 8-15-66 On potential test 24 hours ending 6:00 PM 8-15-66 numbed D	
both both by by by by by by by by by by by by by	evorian perforations
12,128-12,480' 83 BMO plus 19 HFW, GOR 925:1. Recompleted additional perfs.	same zone alter
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Superintendent TITLE Superintendent	
The second secon	i sa lufda
The second of th	ा कि कि जिल्ला विकास के प्राथमिक
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANYI	

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  Origaze: Occ. Regional Office  cc: file	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  Sa. Indicate Type of Lease State Fee
LAND OFFICE  OPERATOR	State State Oil & Gas Lease No.
OF ENGLOS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
OIL X GAS OTHER-	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8, Farm or Lease Name
3. Address of Operator	T. D. Pope
P. O. Box 1920, Hobbs, New Mexico	5
4. Location of Well  WHIT LETTER E 330  PERT FROM THE LINE AND 660 PERT FROM THE	Denton Devonian
UNIT LETTER E . 330 PEET PROM THE LINE AND -660 PEET PR	ow TITITITITITITITITITITITITITITITITITITI
THE LINE, SECTION 36 TOWNSHIP RANGE 375	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3803' CR	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER NG CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ing settimeted date of starting one proposed
work) see NULE 1703.  TD 12,643',PBTD 12,640'. Presently completed Devonian 12,295-12,401 12,542-12,639'.	
PROPOSE TO: Set C.I. Bridge Plug @ 12,500' w/2 sacks cement on top. @ 12,415' and acidize Devonian perfs. 12,430-12,480' w/ plus 12 tons (200,000 Cu. Ft. CO2). Perforate 2 - 3/8' 12,202 and 12,210'. Set Model "D" pkr @ 12,220 and acid Dolowash acid plus 12 tons CO2. Perforate 2 - 3/8" jet 12,112, 12,117, 12,119, 12,121, 12,139, 12,146, 12,152, 12,187'. Treat perfors. 12,112 to 12,210' w/1000 gals. approx. 2000 gals. Dolowash Acid plus 24 tons CO2. Tes from 12,112 to 12,480' together and return to production	/approx. 2000 gals. Dolowa:  ' jet shots @ approx  idize w/approx. 2000 gals.  t shots @ each interval  , 12,158,12,174, 12,184,  Mud acid. Retreat w/  et and put all perforations
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
signa Title Superintendent	DATE
COLLAND THREE COTTES	JUN 16 1556
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY	

4.

NUMBER OF COPIES RE				NEW MEXICO	OIL CON	SERVAT	ION COL SION		FORM C-110
FILE		·				E, NEW M	4		(Rev. 7-60)
LAND OFFICE			CEPTIE			•	AND #94HOR	EZOETH ON	•
TRANSPORTER 6		lair Of Car					NATURAL GA		•
PRORATION OFFICE	into	At antir Ita	Company	O IKANSPI	יט ואכ	LAND	DEC 3	ישי אם ארי	)
	elle	tive March	THE THE C	ORIGINAL AND	4 COPIES	WITH TH	E APPROPRIATE O	FFICE II US	
Company or Oper		elair O	SINCLAIR	AL CORPOR	MOITAS		Lease T. D. Pope		Well No.
Unit Letter	2	Section 36	Township	Rang	375		County 3.00		
Pool	Dante	m (Bever	den)				Kind of Lease (State,	Fed, Fee)	
If we		es oil or conc cation of tank		Unit Letter		Section 36	Township	Range	37E
Authorized trans	porter of	oil 🛣 or o	ondensate	·	Addre	ss (give ad	dress to which approve	d copy of this fo	rm is to be sent)
Service 1						Box 33	, Midland, To		
			Is Gas A	ctually Conne	cted?	es_ <b>K</b>	No		
Authorized trans	porter of	casing head	gas 🛖 or dry gas	Date Con- nected			dress to which approve		rm is to be sent)
The Atlan	rtie I	efining	Company		1	lex 696,	, Lovington, N	or Norte	
To an in sea bate			and also explain its	<u> </u>					
		Oil	an sporter (check on	Gas	Othe	s (explain b	elow)		
Remarks				LLE	GIE	3ĽI	-		
The undersigne	d certif	ies that the	Rules and Regula	ations of the Oil	Conserve	tion Comm	nission have been co	mplied with.	
		Executed	this the	day of					
A	OIL C	ONSERVAT	TION COMMISSION	N	Ву	:00		d Parnn	
Approved by	47				Title		rict Separant		
Title	$\overline{\leftarrow}$				Comp		san niletana		
**************************************	-	e e e				-	leir Oil & Ga	s Company	
Date	<i>ت</i> ر:	10 4 (1 <b>69</b> )			Addr	,	Hast Broadung		
	- -						s, How Mexico		<u> </u>

Form C-103 (Revised 3-55)

**TUPLICAT** 

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Singlet roll & Gas Company - (Addr		Maxine
LEASE WELL NO.	g Unit g S 😘 T	IAS R STE
DATE WORK PERFORMED As Shore	POOL Bester Depositor	
This is a Report of: (Check appropriate bl	ock) Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
Detailed account of work done, nature and II-25-58 12640FB Bov Palled thg. Perf. (624 heles)  11-26-58 12640FB Bov Ren Betreivable Br. Acid. perf. 1/12295-401; 12430-400 press. 2006f. Inj. rate 8 bals. p. 12-2-58 12640FB Bov On potential test GCR 1320. Galendar day allowable	A Jot shots per ft. 2/12295- idge Flug to 12511, thg. 0 12 w/9000 gal. IST acid. Max. or min. SIP 1000%. pumped 380 bbls. mer 45.6 Ovt 193 bbls.	12401 & 12430-1246 295 w/penker & 122 procs. 3700f. Min
Perf Interval (s) 12512-12639	Prod. Int. Comp	l Date 12-21-53 ng Depth 12442
RESULTS OF WORKOVER:	BEFORE	AFTER
	BEFORE	AFIER
Date of Test	11-30-58	12-2-58
Oil Production, bbls. per day	115	300
Gas Production, Mcf per day		•
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	822	1320
Gas Well Potential, Mcf per day		
Witnessed by Tarres Rlack	Sinclair Gil & Gas Councer (Comp	pany)
OIL CONSERVATION COMMISSION	I hereby certify that the info above is true and complete t my knowledge.	rmation given
- Charles Comments	Name Shofuths	· · · · · · · · · · · · · · · · · · ·
	Position District Superinte	
Date	Company Simelair cil & Cos	Company

	NEW MEXIC	CO OIL CONSER	VATION C	OMMISS!	<b>ON</b>
IJUPL	ICATI	Santa Fe, New	Mexico	0=0.00	000
	MIS	CELLANEOU	JS NOT	<b>ICES</b>	<b>ن</b> ب

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well		Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitto)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Robbs, New Mexico

Hovember 25, 1958

(Dete

Gentlemen:

Fol	lowin	g is a	Noti	ce of I	ntention	to do cer	tain wo	ork as d	lescribed	below at	the		**********			•••••••
incla	ir	011		Gas	Com	DANY		••••	T.D	. Pop	•	Well	No. 5	in	1	
				(Comp	may or U	peracor)				Leese						(Unit)
	0-acre	Bubdi	riston	¼ of	Sec	36	, T	148	, R.	37%	,NMPM.,	, <b>.</b>	en ton	Devenian		Pool

......County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSE TO: Perforate additional Devenian Zone f/12295-12401 and 12430-12480. Acidise above perforations w/5000 gals acid.

# ILLEGIBLE

Approved	Sinclair 011 & Gas Company  Company or Operator  By
Approved OIL CONSERVATION COMMISSION	Position Assta Dista Supta. Send Communications regarding well to:
By Agent State of the State of	Name L.M. Sellers
rig &2cc: OCC; cc:FHR,EFD,File	Addres 520 E Broadway, Hobbs, N.M. ec: Shell Oil Co.; Redfern Oil Co. Nord Oil & San Co.

 - dr	• 1		<b>-</b>	- •
		5.7		
		.		

## NEW MEXICO OIL CONSERVATION COMMISSION Orig: & 400: 000

Santa Fe, New Mexico

oe: VDA

Mail to District Office, Cil Conservation Commission to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rilles and Regulations

	1 774 240 407		of the Comm	nission. Submit in	QUINTUPLIC	ATE: NOS	S-OFFIC	E NOJUN F	
LOCA	AREA 840 ACF TE WELL COF	RECTLY			-	T. D. Po	\ •••	1	
		Gas Company or Open	rator)	****************************		(Lease)			
Vell No5	·····	, in <b>5</b>		1/4, of Sec	, т	14.8	., <sub>R.</sub> 37	3	NMPM
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dda	ming Contrac	ħ	ilsa, Okla.			#***** <del>*******************************</del>	***********		
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lo. 1, from	12542	t	。 <b>12639</b>	No. 4,	from		to	***************	
o. 2, from		t	o	No. 5,	from		to	-	
o. 3, from		t	o	No. 6,	from		to		************
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SIZE	PER FO	OT USE	D AMOUNT	SHOE	PULLED FROM	PERFORATI		PURPOS	DE 1
3 3/8	48		309	Larkin		C. J. State	**	47	3.20
9 5/8 7	36	I	12642					100 P	060 P
2 1/2	6.		12634			91	0.1	4481.63	( A. L. A. L
					61			1 4 1 1 10 1	(1. 45) s.
<del></del>			MUDDING	AND CEMENT	NG RECORD	£. /.			100
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	##. #\$	AMOUNT OF MUD USED	Les X
7 1/4	13 3/8	311	350	BJ	<u></u>	<u> </u>		<u> </u>	<u>- 625</u> - 265
2 3/4	9 5/8	4774	2454	BJ	5,5				1.15
8 3/4	7 2 1/2	12642	700	BJ				1101	- <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>19</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del> - <del>1</del>
	<u>z <b>.u</b> </u>	12734			. 1	<del></del>	<u>'</u>		
			RECORD OF 1	PRODUCTION A	ND STIMULAT	TION		Service A	
		(Record t	he Process used, No	o. of Qts. or Gala	s. used, interval	treated or shot	)		•
Prested	W/1,000	Gal, of B	fud acid		******************		******		

Treated	W/1.	000	Gal.	of	Mad (	nold	<u> </u>							 			 	
Treated	W/3,	000	Gal.	of	15% i	regu	ler	ac1	đ				~	 	. ,			
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									••••••					 ••••••		-		
Result of Pro	duction	Stimı	lation	Po	tent	<b>lal</b>	test	of	150	5 300	)	•••••			,,,		 	
	٠ : `.		A .		:		Á				•							

Depth Cleaned Out 12640

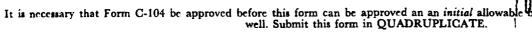
If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from Surface 12643 feet, and from feet to feet. ..feet to.. Cable tools were used from.... feet, and from feet to feet PRODUCTION OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; ..... Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico Anhy.... 2210 T. Silurian T. Kirtland-Fruitland T. Montoya..... T. Farmington..... 3122 Pictured Cliffs..... T. T. Menefee. 3277 T. Ellenburger...... T. Point Lookout..... T. 1245 T. T. Mancos San Andres 4670 T. Morrison..... T. Т. T. Tubbs 7360 T. T. 7999 T. T. Penn Welfeamp 9130 T. FORMATION RECORD Thickness Thickness From **Formation** To From To Formation in Feet in Feet 0 1310 1310 Redbed & redreck 1310 2155 845 Redbed & Shells 21.55 Anhydrite 2295 Redbed & Salt **Inhydrite** Anhydrite &Gyp محلنا Sendy lime Lim Lime & Cyp ۳ 9022 9855 Lime & Shale 10551 11619 11304 11619 11941 418 11941 12359 lime & Shale 12359 Line 12640 PBTD

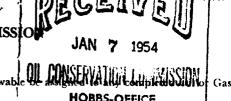
		•
ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED	<b>(</b> )
I hereby swear or affirm that the information given herewith is	complete and correct record of the well an	d all work done on it so far
as can be determined from available records.	Xar	h 9, 1954
Company or Operator. Sinclair Oil & Gas Company	Address Bex 1927 Hebbs, I	(Date)
Name 62/07/2	Position or Title Dist. Supt.	
Carte Constitution	to the second of	



# NEW MEXICO OIL CONSERVATION COMMISS

Santa Fe, New Mexico





# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

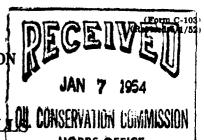
Company or Operator. Simelair Oil & Gas Company	Lease T. D. Pope
Address Box 1927 Hobbs, New Mexico	
Unit, Well(s) No, Sec	(Principal Place of Business)  T. 14-8 R 77-8 Pool Denton
County Kind of Lease:	
If Oil well Location of Tanks	battary
	Amoco Pipeline Address of Transporter
Bex 337 Midland, Texas	
(Local or Field Office)	(Principal Place of Business)
- · · · · · · · · · · · · · · · · · · ·	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	en en la proposición de la companya de la companya de la companya de la companya de la companya de la companya La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co
New Well ILLEG	IBLE
The undersigned certifies that the Rules and Regulatio	ns of the Oil Conservation Commission have been complied with.
Executed this the day of day of	January 19. 54
·	Sinelair Oil & Gas Company
ApprovedJAN 8 1954	By 66 Suttet
By D-J. Stanley	Title Dist. Sept.
Title Engineer District 1	

Form C-104 is to able will be assig month of comple	REQ nall be submitted by be submitted in Q med effective 7:00 etion or recomplet	L. MEXICO OIL CON	New Mexico ) - (GAS) ALL itial allowable will be a same District Office for or recompletion, per shall be that date in 10° Fahrenheit.	assigned of appropriation to which Form Children approvided this form is filed the case of an oil well when	during calendar n oil is delivered
			Hobbs, New M. (Place)	exico Jane	<b>6, 1953</b> (Date)
WE ARE HERE	EBY REQUESTIN	NG AN ALLOWABLE FO	OR A WELL KNOV	VN AS:	, ,
(Company	y or Operator)	(Lease, T. 14-3, R. 37-1	, Well No	in se ;	/ <sub>4</sub>
(Unit)				_	
		County. Date Spudded	<b>y-3-33</b>	., Date Completed	<b>74</b>
Please inc	licate location:				
		Elevation3903	Total Depth	, P.B	
	+	Top oil/gas pay	12105	Prod. Form. Dev	onian
•		Casing Perforations	. 12542 to 1263	<u>)                                    </u>	or
			4		•
		Natural Prod. Test		None	BOPD
		based on	bbls. Oil in	Hrs.	Mins.
*******************************	••••••	- Test after acid or sh	ot	1505	BOPD
	Comenting Record Feet Sax			12 Hrs	
12 2/4	213	Gas Well Potential.	•••••		
	311 350	Size choke in inche	3/4"	•	
9 5/8 4	774 2454			•	•
7 12	642 700			nission system: Jan. 3,	
2 1/2 12	621	Transporter taking	Oil or Gas: Service	e Pipe Line Company	<b>7</b> .
		ow well	LLEGIE	3LE	
•		rmation given above is tru		best of my knowledge.	······································
Approved	יייייייייייייייייייייייייייייייייייייי	, 19	//	(Company or Operator)	
OIL C	<b>ENSERVATION</b>	COMMISSION	Ву:	(Signature)	
By:	4. Stan	ley	Title Dist. Sur	, -	
Engly	neer District 1			mmunications regarding w	
1 itle		<u> </u>	NameSinclair	Oil & Gas Company	
			Address Box 192	Hobbs, New Mexic	<b>33</b>



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, it of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

pleted. It should be signed and filed as a result of well repair, and other important instructions in the Rules and Regulations	t operations, even thou			
,		of Report by Checking Bel	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON OF CASING S	RESULT OF TEST SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON OPERATION	RECOMPLETION	REPORT ON Perfo	retion x
	9	January 6, 1954 (Date)	Nobbs, N	
Following is a report on the work d	one and the results of	otained under the heading n	oted above at the	•
Sinclair Oil & Gas Compan (Company or Oper	ator)	Ţ,	B. Pepe (Lease)	
Warren-Bradshov Explorati	en Cerp.	, Well No.	in the M 1/4 W	<sup>1</sup> / <sub>4</sub> of Sec,
T. 14. 8, R. 37. 8, NMPM.,	Denton	Pool,	Los	County.
The Dates of this work were as follows:	,			
ID 12643 - PBTD 12640 - Set Ran temperature survey which Let coment set 72 hours and coment plug. Drilled comes A jet shots per foot. Ran show of oil and gas. Loade Swabbed for 12 hours. Reloa acid. Swabbed load oil for Well flowed 752.45 barrels	the indicated control tested easing at plug to 1264, 12634 of 2 1/264 hele with either places.	ment behind 7" CD with 750# for 30 O. Perforated 7" 2" tubing and swab I and acidised with oil and acidised w	casing 8 8585' from minutes before and CD casing from 125 bed load water for th 1,000 gallons of with 3,000 gallons	m surface.  after drillin 42 to 12639 wi 47 hours.  md acid.
Witnessed by (Name)	Baner Si	(Company)	(Title)	
Approved: OT CONSERVATION CO	OMMISSION	I hereby certify that to the best of my k	at the information given above mowledge.	is true and complete
(Name)	·····	Position		\$
Engineer District 1/	JAN 81	954	<u>selair Oil &amp; Gas Co</u>	<b>54</b> •
(Title)	(Date)	Address Box	. 927 Robbs, New	

# TUPLICATE

# NE..., MEXICO OIL CONSERVATION COM... ASSION Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL OR RECOMPLETIVATION COMMISSION

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to predefine the Oil Conservation Commission and approval obtained before deliver to the Oil Conservation Commission and approval obtained before deliver to the Oil Conservation Commission and approval obtained before deliver to the Oil Conservation Commissio

		Tulsa,	Oklahoma		August 21	, 1953
		(Tiace)		•	(Date)	
	SERVATIO E, NEW M	ON COMMISSION EXICO				
entlemen	:					
You a	re hereby	notified that it is our	intention to commence the	(Drilling) (Resigned)	(a) of a well to be known	1 <b>25</b>
		clair Oil & Ga	· · · · · · · · · · · · · · · · · · ·	or Operator)	******************************	****************
		T. D.	Pope (Company of	Well No. 5	in wgu	The well
					(Unit	<b>)</b>
cated		feet from the	Westline of Section	% _ 1he	line and	feet from th
			NE) Denton (Devoni		, R	, NMPM.
HVE LO	CATION	FROM SECTION LI		d Gas Lease is No		Count
	1	· · · · · · · · · · · · · · · · · · ·		ner is ( gee at		
D	C	ВА	•	ICT IS.	*	·
				with drilling equipment a		
				with diming equipment a		
• E	F	G H		ond is		
	30			<u> </u>	and the second second	
L	K	J I	Drilling Contractor			**************************
					******************	***************************************
			********************************		·	***************************************
M	N	OP	We intend to complete	this well in the	Devonian	•••••
	1		formation at an approxi	imate depth of	12,6	100fee
				ROGRAM		
<u>-</u>	of Hele	Size of Casing	of Casing and to cement the	New or Second Hand	Depth	Sacks Coment
		<b></b>				
<u>17-1/4</u>	_	13-3/8*	148#	New .	3501	350
12-1/1		9-5/8* 7*	26 20 2 224	-	12,8001	1200 700
8-3/4	<u> </u>		26, 29 & 32#	-	12,000	100
	-	INFORMATION (IF	advisable we will notify you recompletion give full det	-	work.)	IRI F
		AUG 24	1953		i im im im V	I by he he
pproved.			19	Sincerely yours,		
xcept as	Iollows:			Sinclair 01)	de Cas Company	
		•		1 mm	Thursy	John W. Johns
		1		Parition Vice-Pr	and dent	
_	OIL CO	ONSERVATION COL	MMISSION	Send Co	mmunications regarding	well to
	$r$ . $\mathcal{C}$	Stanley		Name John N. J.	ohnson	·
( //						
y L		- writing	<del></del>	Address Sinclei	r Oil & Gas Com	eny

LIST OF MINERAL OWNERS
W/2 Section 36, Twp. 14 South

	RECEIVED
h	AUG 22 1953
ii,	TOTE CONSERVATION COMMISSION
	LEASE

NAME	INTEREST	LEASE
Harry Lange	<b>5/96</b> 0	O Sinclair O & G
Stanley F. Jackes	20/960	U John Herd 40%
boarded is adopted	20, 70%	John J. Redfern 60%
Roy V. Flesh	15/960	K Shell Oil Co.
B. D. Buckley	40/960	H Sinclair O & G
Erle Payne & Marguerite Payne		
with sole right to the survi		T Shell Oil Co.
Fannie May Gardner	40/960	A Sinclair Oil & Gas
B. H. Pope	120/960	A u
B. L. Pope, incompetent	•	
Fonze Fort, guardian	80/960	A tr
A. T. Pope	100/960	A #
O. A. Pope	120/960	A "
Mrs. J. R. Fort	60/960	A 16
G- M. Shelton	50 <b>/9</b> 60	I ",
T. L. Stall	8/960	J Shell Oil Co.
J. W. Hunt	4/960	J #
John J. Redfern, Box 921	_	
Midland, Tex	5/2880	J n
Margaret A. Redfern	1/2880	J "
Frank J. Redfern	2/960	J
Margaret M. Redfern	2/960	J
John J. Redfern, Jr.	2/960	J
J. H. Herd, Box 921, Midland	6/960	Not Leased
J. H. Herd, "	2/960	R Sinclair 0 & G
Rosalind Redfern	<i>9//</i> 960	Not Leased. Leased to
		John J. Redfern, Jr.
Wm. B. Johnston, 710 Marienfi		_
Midland, Texas	3/960	R Sinclair 0 & G
(Rosalind Redfern	60% of 45/960	II .
(J. H. Herd	40% of 45/960	_
H. L. Brown & W. R. Wheeler	120/960	A n
Paul L. Davis	37.5/960	Α "
Harry Adams & L. H. Tyson	1.5/960	A n
We E. Collins	7.5/960	Ā n
Ralph Lowe	20/960	A "
Leasing Alch & Mary Alch,	F //060	57 - 11 3 a to 10 .
his wife	5/960	V Herd & Redfern

## WELL LOCATION SURVEY PLAT.

MPANY 3		& Gas Company	•	
ASE	T. D. Pope			
LL NO.	5_			
<b>*</b>		l		
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SEC. 36 TWP. 14 S. RGE. 37 E. N.M.P.M.

I CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECTION, AND THAT THE PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE.

Mew MEXICO LICENSE NO. 423

G.H

COUNTY Lea FIELD Denton-	Devonian	STAT		NO. OWWO
ope Shell Oil Company			м	IAP
NO. 1 LSE STATE "A"				
SEC. 2 T. 15S R 37E SU	R.		CO-OF	ND.
Loc. 1980' fr S Line & 660' fr	W Line o	f Sec.		
Re- MI. FROM Re-		CLASS.		EL.
	RMATION	DATUM	FORMATIO	N DATUM
IRT.				
CSG. & SX.				
13 3/8" 356' 300				
8 5/8" 4680' 800				
5 1/2" 12500' 750				
TBG. DEPTH SIZE				
LOGS EL GR RA IND HC A				
TD	12682		в 11970'	HRS.
PROD INT. (DAILY RATE) BS&W	GH G	OR GTY	C. P.	T. P. TEST
11814-940' Flwd 239 BO + 100 J	BW 48/64"		500#	60# 24
(Devonian)	<del></del>			
	<del></del>			<del></del>
Distribution limited and publicated Reproduction rights reserved by	tion prohibited h y Williams & La	by subscribers' se Scouting Ser	agreement. vice, Inc.	· · · · · · · · · · · · · · · · · · ·
CONT.	25	OP DEPTH		TYPE

F.R.C.11-14-63, OWWO, OTD 12682'. TD 12682', PB 11970', COMPLETED.
Perf 11814-817', 11823-829', 11836-843',
11865-879', 11886-898', 11932-940' W/1 SPF 11-11-63 Ac. 1500 gals (11932-940') Ac. 4500 gals (11865-898') Ac. 2000 gals (11814-843')

# Submit 3 Copies to Appropriate District Office

APPROVED BY -

CONDITIONS OF APPROVAL, IF ANY:

# State of New Mexico Energy, whereals and Natural Resources Department

...**)**\_\_\_

Form	C-103
Revis	ed 1-1-89

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Leane
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
· · · · · · · · · · · · · · · · · · ·			E-2433
( DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO	ES AND REPORTS ON WELDSALS TO DRILL OR TO DEEPEN DR. USE "APPLICATION FOR PEI 1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL	OTHER		State "A"
2. Name of Operator		<del></del>	8. Well No.
Polaris Production Corp 3. Address of Operator	).		1 9. Pool name or Wildcat
P. O. Box 1749, Midland	l, Texas 79702		Denton (Devonian)
4. Well Location  Unit Letter L : 1980	Feet From The South	Line and 660	Feet From The West Line
Section 2	Township 15-S Ra	27_F	NMPM Lea County
	10. Elevation (Show whether 3820 'DF	DF, RKB, RT, GR, etc.)	V/////////////////////////////////////
Chack Ar		Natura of Notice P	anost or Other Date
NOTICE OF INTE	opropriate Box to Indicate Inticate Inticate Inticate Inticate Inticate Inticate Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Interest Int		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ns (Clearly state all pertinent details, a	nd give pertinent dates, inclu	iding estimated date of starting any proposed
	llhead and tubing. Well to production.	ent in hole w/2	7/8" tubing and Reda pump.
	_		
I hereby certify that the information above is type-a	and complete to the best of my knowledge an	d belief.	
SIGNATURE A MILL OF	ym	me President	DATE 6-21-89
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNE DISTRICT	D BY JERRY SEXTON 1 SUPERVISOR		JUN 2 3 1989

			_ • · · · · · · · · · · · · · · · · · ·
HA. OF COPIL PIRCEIVED			•
DISTRIBUTION	The state of the s	CONSERVATION COMMISSI	• Form C-104
ANTA FE	REQUES	T FOR ALLOWABLE	Supersodes Old C-104 au
. ILE		AND	Effective 1-1-65
ಫ.೮.6.5.	AUTHORIZATION TO TO	RANSPORT OIL AND NATU	IRAL GAS
AND OFFICE			mae ond
RANSPORTER OIL GAS	7		
OPERATOR	<b>-</b>	•	
PROPATION OFFICE	-		
Operator			<del></del>
Polaris Product	ion Corp.		
P. O. Box 1703,			
Reason(s) for filing (Check proper be	xs)	Other (Please expla	in)
New Well	Change in Transporter of:	!	
Recompletion	OIL Dry (		
Change in Ownership X	Casinghead Gas Cond	enacte 🔲 📗 Change in	Operator
I change of ownership give name and address of previous owner	Shell Oil Company, P	0. Box 1509, Midla	nd, Texas 79701
Legse Name	Well No. Pool Name, Including	Formation Kind	of Lease Lease
State "A"	1 Denton Devo	onian State	Federal or Fee State E-2
Unit Letter L : 19	980 Feet From The South	ine and 660 Fee	t From The West
2	<del></del>	37 East NMPM	Lea co
Elite of Section - 1	yanning 10 10 cci. Minde	o, lower,	Lea Co
Name of Authorized Transporter of O Amoco Production Co. Name of Authorized Transporter of C		Address (Give address to which P. O. Box 1725, Michael Address (Give address to which	h approved copy of this form is to be sent) iland, Texas 79701 h approved copy of this form is to be sent)
Tipperary Corp.		229 Western United	Life Bldg., Midland, Tx.
well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
, ive location of tanks.	L 2 15 37	Yes	Unknown
	ith that from any other lease or pool	give commingling order numb	•n
CUPLETION DATA	Oil Well Gos Well		
Designate Type of Completi		New Well Workover Dec	pen Plug Bock Some Rec'v. Diff.
ate Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			<del></del>
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gus Pay	Tubing Depth
lorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	4,		
			•
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	ifter recovery of total volume of li epth or be for full 24 hours)	pad oil and must be equal to or exceed top
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump,	, gna lift, etc.)
ength of Test	Tübing Pressure	Casing Pressure	Choke Sise
ctual Prod. During Test	OH-BMs.	Water - Bbls.	Gee - MCF
	<u> </u>	<u> </u>	
AS WELL		· 	
ctua. Pro. Test-MCF/D	Length of Test	Bbls. Condensate/AACF	Gravity of Condensate
	İ	Ì	

I morad bissens ( winter-ya )

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منتقد فيناه

The suby certify that the rules and regulations of the Oil Conservation continuous have been complied with and that the information given now an true and complete to the best of my knowledge and belief.

(Signature)

President

12-31-73

(Date)

Testing Method (pitot, back pr.)

Payne

. CERTIFICATE OF COMPLIANCE

Myn

\*

Porm C-104 Superzodez Old C-104 and C-i Elioctivo 1-1-65

E-2433

Same Ree'r. Dill Ree'r.

equal to or exceed top allow

Dist. I, Supv. TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the devisit tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION JAN 7 - 1974

Choke Size

Orig. Signed by

Casing Pronume (Chubels)

APPROVED

BY\_

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such than a security

Separate Forms C-104 must be filed for each pool in Build, completed wells.

			Service.
NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO	DN		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	$\Box$	
INANSPORTER	GAS	$\Gamma \Box 1$	
OPERATOR			
PRORATION OF	FICE	$\Gamma \Gamma$	
Operator			

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUES	T FOR ALLOWABLE		Supersedes Old Effective 1-1-6	C-104 and C-11
	FILE U.S.G.S.	-	AND		Enective [-1-6]	<b>3</b> .
	LAND OFFICE	_ AUTHORIZATION TO TR	KANSPURT UIL AND	NATURAL GAS		
	TRANSPORTER OIL	7				
	GAS	<u> </u>				
	OPERATOR	_				
1.	PRORATION OFFICE Operator					····
	Shell Oil Compan	w.				
	Address	<u> </u>				···········
	P. O. Box 1509.	Midland, Texas 79701				
	Reason(s) for filing (Check proper box		Other (Please	explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry	~- I			
	Change in Ownership			ve May 1, 19	70	
					***************************************	<del></del>
	If change of ownership give name and address of previous owner					
II,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease		1 11-
	State A	1 Denton Devo		State, Federal or F	Fee	Lease No.
	Location	<del></del>		<del></del>		·
	Unit Letter / L ; 1980	Feet From The L	_ine and	Feet From The _	west	
	•	16 0	27 =	_		
	Line of Section Z To	wnship 15-8 Range	37-E , NMPM	Lea		County
m.	DESIGNATION OF TRANSPOR	TER OF OU. AND NATURAL 6	PAS			
•	Name of Authorized Transporter of Oil Amoco Pipe Line Co.	1 or Condensate	Address (Give address	to which approved co	opy of this form is to	
			P.O. Box 1088	-		88260
	Name of Authorized Transporter of Ca		Address (Give address			
	Tipperary Resources Co	Unit Sec. Twp. Rge.	Is gas actually connected		a, lexas /9	701
	If well produces oil or liquids, give location of tanks.	L 2 15 37	15 day actually common.	1		
	If this production is commingled wi	ith that from any other lease or pool	1 give commingling order	- number		
IV.	COMPLETION DATA	the that from any other lease or pool	i, give comminging order	number:		
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Plu	g Back   Same Res	v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		, T.D.	1
	Date Spudded	Date Compt. Reday to Prod.	Total Depth	P.E	3. 1 <b>.</b> D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuk	oing Depth	
	Perforations			Dep	oth Casing Shoe	
			IN CRUENTING STARS			
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECOR		SACKS CEM	ENT
	HOLE SIZE	CASING & FUBING SIZE	DEFTHO		JACKS CEMI	EN I
•						
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volu depth or be for full 24 hours		ust be equal to or ex	ceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	<u> </u>	.,	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oke Size	
	Actual Book Buston Took	Oil-Bbls.	Water - Bbls.	Ger	- MCF	
	Actual Prod. During Test	CII-BDIE.	water - Spis.	J Gai	- MCF	
	\	<del></del>			<del></del>	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gra	wity of Condensate	
•= •		Tubing Pressure (Shut-in)	Casing Pressure (Shut	154	oke Size	Tage Co.
	Testing Method (pitot, back pr.)	Inplud blessme ( Sunt-Tu )	Cosing Pressure ( sauce	-1=) Cho	oke Size	
v	CEPTIFICATE OF COURT IAN		011.6	CONSERVATIO	N COMMISSION	
¥1.	CERTIFICATE OF COMPLIAN	CE			N CUMMISSIUN	1
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	JUL 8	13/M	9
	Commission have been complied above is true and complete to the	with and that the information giver		XVIII	tul	
	manage to ride and combiets to the	or ml who wrante alle netter	LIDEDV	ISOR DISTRIC	1/	
	Do a Min a	M	TITLE SUPERV	DON DISTINC		
	エン (かばしま)	L. S. Mitchell	)	be filed in compl		
	V.O. MANUEL	ature)	If this is a requ	uest for allowable to be accompanied to	for a newly drilled by a tabulation of	or deepened the deviation
	Division Production	n Superintendent	well, this form must tests taken on the			
		(tle)	All sections of able on new and re-	this form must be completed wells.	filled out complet	ely for allow-
	.iune Z4. 14/0	the state of the s	17			_

(Date)

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		1.45		Form C-103
DISTRIBUTION		HOBBS 0	FFICE O. C. C.	Supersedes Old C-102 and C-103
SANTA FE	NEW M	EXICO OIL CONSERVA	ATION COMMISSION	Effective 1-1-65
FILE		APR I H	3° 15 AM '66	
U.S.G.S.		F.		5a. Indicate Type of Lease
LAND OFFICE		artinanti a neo senamenta da camana.	•	State Fee,
OPERATOR	·	المراسي	:	5. State-Oil & Gas Lease No.
				***************************************
SUND (DO NOT USE THIS FORM FOR P USE "APPLICATION OF THE STATE OF THE SUND OF	DRY NOTICES AND PROPOSALS TO DRILL OR STATEMENT OF PERMI	D REPORTS ON WELL TO DEEPEN OR PLUG BACK TO FORM C-101) FOR SUCH PRO-	LS DA DIFFERENT RESERVOIR, POSALS.)	
i.				7. Unit Agreement Name
2. Name of Operator	OTHER-	· · · · · · · · · · · · · · · · · · ·	<del></del>	lo Ferral and N
Shell Oil Company (	Western Divis:	Lon)		8. Form or Lease Name State A
3. Address of Operator P.O. Box 1509, Mid1	end Toxas 7	9701		9. Well No.
4. Location of Well	<del> </del>			10. Field and Pool, or Wildcat
UNIT LETTER,	1980 FEET FROM	South	660 ne and fei	Denton-Devonian
west	<b>2</b>	158	37E	
THELINE, SEC	TION	TOWNSHIP	RANGE	_ NMPM.
	15. Eleve	ttion (Show whether DF, K	T, GR, etc.)	12. County
	<i></i>		e of Notice, Report	
OTHER			THER	
17. Describe Proposed or Completed (	Operations (Clearly sta	ite all pertinent details, a	nd give pertinent dates, in	cluding estimated date of starting any propose
March 18 thru April 1. Drilled BP at 1 2. Washed all peri 3. Ran original to 4. Ran 4' x 2 3/8' 5. Recovered load. 6. In 24 hrs pumps	12,365', pushe forstions w/20 ubing. " x 2 3/8" Kob	00 gallons 15% :	NEA. at 3150 psi. <b>9</b> 0	<b>R</b> 591.
18. I hereby certify that the information	on above is true and co	emplete to the best of my	knowledge and belief.	
Original Signed By.  N. W. Harrison	N. W. Harriso	n Senior	Exploitation E	agineer April 14, 1966

DATE APR 10 How

SANTA FE    NEW MEXICO DIL CONSERVATION COMMISSION   Check and complete to the best of my becoming stated and selection   Congent of Superson	NEW MEXICO OIL CONSERVATION COMMISSION    Control   Conservation	NO. OF COPIES RECEIVED			Form C-103
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Departor    Sunday   College   Colle	Describe Proposed of Completed Operations To:  PLANCE AND REPORTS ON WELLS  SUMPLY NOTICES AND REPORTS ON WELLS  One and one train reference that ready. "Wild C. 1917 on their response to the second	FILE	Se	Fen.	9.6 - 6.1
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9. Well 190. P.O. Box 1509, Midland, Texas 79701 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 11. Field and Pool, or Wildows 11. Field and Pool, or Wildows 12. County 13820' By 12. County 13820' By 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ARABOON 17. DESCRIBE PROPOSED OF COMPUTED AND ARABOON 17. DESCRIBE Proposed or Complates Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see NULE 1103.  17. Describe Proposed Operation: Drill out bridge plugs at 12,365' 6 clean out to 12,469'.  18. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "M" CIRP's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18. I hereby centify that the information above is true and complate to the best of my knowledge and belief.  Original Signed By.  N. W. Harrison  N. W. Harrison  TILLE Senior Exploitation Engineer out February 23, 196  Engineer District \$  FEB 25 1366	9. Wall 150. P. D. Box 1509, Midland, Texas 79701 4. Location of Well  Will Letter L. 1980  Feet From The South Line And 660  Feet From The South Line And 660  Feet From The South Line And 660  Feet From The South Line And 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  FEATOMA RIMEDIAL WORK  FEATOMA RIMEDIAL WORK  FALSE AND ABANDON  FULL ON ALTER CASING  OTHER  OTHER  17. Describe Proposed of Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed works for RILLING OFFIR.  1. Pull 2" tubing, packer 6 Kobe pump. 2. Drill out Model "M" CIRE's at 12,365", clean out to 12,469".  3. Rerun production equipment and place on production.  Figure of Plans  N. W. Harrison  Figure Plans  Figure P	•			
P.O. Box 1509, Hidland, Texas 79701  1. Location of Well  Unit Letter  L. 1980  FEET FROM THE SOUTH  THE WEST  LINE, SECTION 2  TOWNSHIP 158  RANGE 378  NUMPH  15. Elevation (Show whether DF, RT, GR, etc.)  3820' DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  PENGAN REMEDIAL WORK E  THE PROPARIES AND ARABOON  CHANGE PLANS  CHANGE PLANS  CHANGE CANNO THE TEST AND CLIMET JOB  CHANGE PLANS  CHANGE	P.O. Box 1509, Hidland, Texas 79701  1. Location of Well  UNIT LETTER 1  1. Location of Well  UNIT LETTER 1  1. Location of Well  UNIT LETTER 1  1. Location of Well  UNIT LETTER 1  1. Location of Well  UNIT LETTER 1  1. Location of Well  UNIT LETTER 1  In Letter 2  The Weest	Shell Oil Company (W	estern Division)		
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15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK THE PLUS AND ABANDON  PULL OR ALTERING CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER PLUE 1105.  Proposed Operation; Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump.  2. Drill out Model "M" CIRP's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  N. W. Harrison  N. W. Harrison  Title Semior Exploitation Engineer Casta February 23, 196  Engineer District \$  FEB 25 1366	15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK E  TEMPORABILY ANABOM  PULE AND ABANDOM    PULE AND ABANDOM    PULE OR ALTERING CASING    OTHER    17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). See Commence of Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works.)  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump.  2. Drill out Model "N" CIRP's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  Title Senior Exploitation Engineer Oate  PLES Z S 1366	<b>-</b>	_		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMERIAL WORK  TEMPORABLY ADARDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1708.  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "N" CIRe's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  N. W. Harrison  N. W. Harrison  Titue Senior Exploitation Engineer Oute February 23, 196  ingineer District 1	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM MEMECIAL WORK THE PLUS AND ABANDON CHANGE PLANS COMMERCE OF ILLETIONS.  PULL OR ALTERING CASING CHANGE PLANS COMMERCE OF ILLETION.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1703.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1703.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1703.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1703.  18. Pull 2 "tubing, packer & Kobe pump.  2. Drill out Model "N" CIRP's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By.  N. W. Harrison  N. W. Harrison  TILLE Senior Exploitation Engineer Out February 23, 196  Engineer District 1 February 23, 196		15 Floretton	(Show whether DE RT CR ata 1	13 County
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "M" CIRP's at 12,365', clean out to 12,469'. 3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By.  N. W. Harrison  N. W. Harrison  N. W. Harrison  N. W. Harrison  Title Senior Exploitation Engineer Date February 23, 196	OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "M" CIRP's at 12,365', clean out to 12,469'.  3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By  N. W. Harrison  N. W. Harrison  TITLE Senior Exploitation Engineer care February 23, 1966  Engineer District 1  FEB 25 1366	TEMPORARILY ABANDON		<u></u>	PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "N" CIRP's at 12,365', clean out to 12,469'. 3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By,  N. W. Harrison  N. W. Harrison  Title Senior Exploitation Engineer Date February 23, 196  Engineer District February 23, 196	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.  Proposed Operation; Drill out bridge plugs at 12,365° & clean out to 12,469°.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "N" CIRP's at 12,365°, clean out to 12,469°. 3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.  Original Signed By  N. W. Harrison  N. W. Harrison  TITLE Senior Exploitation Engineer Date  FEB 25 1366	PULL OR ALTER CASING	CHANGE F	CASING TEST AND CEMENT JOB	_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (103.  Proposed Operation: Drill out bridge plugs at 12,365' & clean out to 12,469'.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "N" CIBP's at 12,365', clean out to 12,469'. 3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By N. W. Harrison	17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Proposed Operation: Drill out bridge plugs at 12,365° & clean out to 12,469°.  1. Pull 2" tubing, packer & Kobe pump. 2. Drill out Model "N" CIRP's at 12,365°, clean out to 12,469°. 3. Rerun production equipment and place on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By,  N. W. Harrison  N. W. Harrison  TITLE Senior Exploitation Engineer Date  FEB 2 5 1366			OTHER	
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Original Signed By N. W. Harrison  N. W. Harrison  N. W. Harrison  TITLE Senior Exploitation Engineer Date February 23, 196  Engineer District I	Original Signed By N. W. Harrison  N. W. Harrison  N. W. Harrison  FEB 25 1966	2. Drill out Mod	el "N" CIBP's at	12,365', clean out to 12,469	
1 LD 20 1300	APPROVED BY DATE	Original Signed By			ingineer DATE February 23, 196
1 LD 20 1300	APPROVED BY DATE	S 1 G N E D			
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NO. OF COPSES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE : NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	Effective 1-1-65
<u></u>	5a. Indicate Type of Lease
U.S.G.S.	State Fee
OPERATOR OPERATOR	5. State Oil & Gas Lease No.
OFERATOR	
CUMPRY NOTICES AND DEPORTS ON WELLS	<b>R-2433</b>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  100 NOT USE THIS FORM FOR PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS GAS	The state of the s
2. Name of Operator	B. Farm or Lease Name
Shell Oil Campany	
3. Address of Operator	State "A"
P. O. Box 1858, Roswell, New Mexico 88201	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L . 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Denton-Devonian
35.0 37.9	
THE WEST LINE, SECTION 2 TOWNSHIP 15-8 RANGE 37-8 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	12. County
3820' DF. 3807' GR., 3821' KB	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	ner Data
NOTICE OF INTENTION TO: SUBSEQUEN	FREPORT OF:
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PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	. :
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
<ol> <li>Pulled tubing &amp; Kobe seal assembly.</li> <li>Drilled out packer and bridge plugs and cleaned out.</li> <li>Ran Baker Model "R" single grip packer; Kobe 4" x 2 3/8" x 2" 1" x 6' handling sub; 1 joint, N-80, 2" tubing; Kobe check van N-80, tubing; Kobe circ. valve on 378 joints N-80 and set packed with 4000 psi. (Total - 380 joints (11,740') Circulated for placed pump in operation at 48 SPM with 1600 psi.</li> <li>In 20 3/4 hours, pumped 265 BO + 53 BW on 45 SPM. Gravity 46</li> </ol>	clve; 1 joint 2", cker at 11,750° or 2 hours and
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signed By V. L. King Acting TILLEY. Exploitation Engineer	. DATE <u>January 18</u> , 1965
APPROVED BY JOSEPH STATES	1AN 20 1965
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE JAN 20 1965

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U.S.G.S.		198	•	
LAND OFFICE .			<b>E</b>	
TRANSPORTER	BIL			
PROBATION OFFIC				
OPERATOR.			-	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon V		Notice of Intention to Drill Deeper	
VOTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
OTICE OF INTENTION O SQUEEZE	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION O GUN PERFORATE	Notice of Intention T (Other)DRILL OUT	PACKEN X	Notice of Intention (Other)	
DIL CONSERVATION COMM	AND BRIDGE			
ANTA FE, NEW MEXICO	Roswe	ll, New Mexi		28, 1964
•	(Pisc	<del>50</del> )	(Date)	
entlemen:				
Following is a Notice of Inte	ention to do certain work as described	below at the		
_				
(Compan	Company St y or Operator)	Lease	Well Noinin	(Unit)
NW 1/4 SW 1/4 of Se	2 , T 15-8 , R	37 <b>-E</b> , NMPM.	Denton-Devonian	Ро
Les	Country			
Les	County.			
Lea	FULL DETAILS OF PROP			
Lea				
Lea	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN TH			
Lea  1. Pull 2" tubing	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN TH	HE RULES AND	REGULATIONS)	.¹.
Lea  1. Pull 2" tubing 2. Drill out Model Clean out to 12	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. L"D" packer at 11,750', 2,480'.	HE RULES AND	REGULATIONS)	. <b>'</b>
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	. <b>*.</b>
Lea  1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. L"D" packer at 11,750', 2,480'.	HE RULES AND	REGULATIONS)	. <b>•.</b>
Lea  1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	. <b>1.</b>
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	. <b>* .</b>
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	. <b>• ,</b>
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	.*.
Lea  1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	.*.
Lea  1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	.,
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	.*.
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	HE RULES AND	REGULATIONS)	
1. Pull 2" tubing 2. Drill out Model Clean out to 12 3. Set Model "R" p	FULL DETAILS OF PROP (FOLLOW INSTRUCTIONS IN THe and Kobe pump. 1 "D" packer at 11,750', 2,480'. packer at 11,750'.	CIBP at 12,0	REGULATIONS)	•

Approved, 19	Shell Oil Company
Except as follows:	Original Signed By: V. L. King  By. V. L. KING
Approved DIL GONSERVATION COMMISSION	Position Acting District Exploitation Engineer Send Communications regarding well to:
Ву	Name Shell Oil Company
ride Type (1) (1)	Address P. O. Box 1858, Roswell, New Mexico 88201

# AND OFFICE TRANSPORTER PROBATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	GA3				MISCEL	LLAN	(EOUS	REF	PORTS	N WELL	<b>S</b> . 0. 0. 9	C.
PROBATION OF	FICE			(Subm	it to approp	oriate i	District	Office	as per Co	mmission R	ule 1106	) 
Name of Com	pany Shell	011	Compa	ry -			Addres	s Box 1		Rosmel	- ,	Į.
Lease	State	A			Well No.		Letter <b>L</b>	Section 2	Township	15	Rang	· 37
Date Work Pe	rformed -4-64		Pool	Dente	n-Devoni	.an			County	lea_		
				THIS IS	A REPORT	OF:	(Check a	ppropri	ate block)			
Beginni	ng Drilling Op	eration	18	☐ C <sub>2</sub>	asing Test as	nd Cem	ent Job		Other (	Explain):		
Pluggin	g			Re	emedial Work				Artific	ial lift	Instal	lation
•	Inst	alle	d Kobe	Hydra	rulic Pum	ap <b>in</b> g	Syste	<b>10.</b> ,				
Witnessed by	H. G. St	arli		. IN BE	LOW FOR	REME		ORK'R	-	bell 011	Compar	g .
D F Elev.	<del></del>	ΤD			PBT		WELL D	<u> </u>	Producin	g Interval	Co	mpletion Date
Tubing Diame	eter		Tubing D	Pepth		-	Oil Strin	g Diam	eter	Oil S	tring Dep	th
Perforated In	terval(s)		<u> </u>	<del></del>	······································	1						
Open Hole In	terval				·····		Producia	ng Form	ation(s)			
					RESUL	TS OF	WORK	OVER				
Test	Date of Test			roductio PD	n Gas	Produc CFPI	tion	Water	Production 3 P D	GO Cubic fe		Gas Well Potential MCFPD
Before Workover	10-22-	63		225	2	24.7			110	954		
After Workover	10-5-6	4		188		TSTM				TST	Į.	
	OIL CONS	ERVA	TION CO	MMISSIC	)ii				fy that the i		iven abov	e is true and complete
Approved by	20/1	Z Zm	) ed_				Name		Grigins	Signed By	a	. J. Doubek
Title	ERVISOR S	•	CT P				Positio		R. J	. Doubek Mechanica	l Engi	neer
Date	ijor - I	404					Compa	ny <b>St</b> o	ell 011	Company		

NUMBER OF COPIE	S SECRIVE	 
011	TRIBUTION	 
BANTA FE		
FILE		 
U.S.G.B.		
LAND OFFICE		
	OIL	
TRANSPORTER	848	
PRORATION OFFI	E E	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Name of Company  Shell Oil Company  Well No. Unit Letter Section Township 15 8 Range 37 E  Date Work Performed 9-28 thru 10-17-63  Denton-Devonian  This is a report of Company  Denton-Devonian  This is a report of County  Plugging  Denton-Devonian  This is a report of County  Plugging  Denton-Devonian  This is a report of County  Plugging  Denton-Devonian  This is a report of County  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.  2. Ran 220 joints 2" tubing and lynes Straddle Tool with two inflatable easing packer elements.  3. Set bottom packer e 11,970' and top packer e 11,915'.  4. Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive folions 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.  5. Reset bottom packer e 11,908' and top packer e 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and W-additives.  6. Spotted acid above packers and treated perforations above packers 11,814-11,843' with Dowell M-38 and M-38 a
Shell Oil Company  Lease  State A    Vell No.   Unit Letter   Section   Township   15 8   Range   37 E
Date Work Performed 9-28 thru 10-17-63  Pool  Denton-Devonian  THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.  2. Ran 220 joints 2" tubing and Lynes Straddle Tool with two inflatable easing packer elements.  3. Set bottom packer e 11,970' and top packer e 11,915'.  4. Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive followly 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.  5. Reset bottom packer e 11,908' and top packer e 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and Wadditives.  6. Spotted acid above packers and treated perforations above packers 11,814-11,843' with 250 gallons 2 bove packers 2 bove
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job Other (Explain):  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.  Ran 220 joints 2" tubing and Lynes Straddle Tool with two inflatable easing packer elements.  Set bottom packer @ 11,970' and top packer @ 11,915'.  Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive folic by 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.  Reset bottom packer @ 11,908' and top packer @ 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and W-additives.  Spotted acid above packers and treated perforations above packers 11,814-11,843' with sections 11,841-11,843' with sections above packers 11,814-11,843' with sections 11,814-11,844' wit
Beginning Drilling Operations
Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.  2. Ran 220 joints 2" tubing and Lynes Straddle Tool with two inflatable easing packer elements.  3. Set bottom packer @ 11,970' and top packer @ 11,915'.  4. Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive folion by 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.  5. Reset bottom packer @ 11,908' and top packer @ 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and W-additives.  6. Spotted acid above packers and treated perforations above packers 11,814-11,843' with second contents of the second contents o
Detailed account of work done, nature and quantity of materials used, and results obtained.  1. Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.  2. Ran 220 joints 2" tubing and Lynes Straddle Tool with two inflatable easing packer elements.  3. Set bottom packer @ 11,970' and top packer @ 11,915'.  4. Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive folicy by 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.  5. Reset bottom packer @ 11,908' and top packer @ 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and W-additives.  6. Spotted acid above packers and treated perforations above packers 11,814-11,843' with
<ol> <li>Perforated 11,814-11,817', 11,823-11,829', 11,836-11,843', 11,865-11,879', 11,886-11,898', 11,932-11,940' with 1 jet shot per foot.</li> <li>Ran 220 joints 2" tubing and Lynes Straddle Tool with two inflatable easing packer elements.</li> <li>Set bottom packer @ 11,970' and top packer @ 11,915'.</li> <li>Treated perforations 11,932-11,940' with 250 gallons 15% NEA with Fe additive folio by 1250 gallons 15% NEA with Dowell M-38 and M-33 retarder additive and W-27 NE additive.</li> <li>Reset bottom packer @ 11,908' and top packer @ 11,853'. Spotted acid and treated perforations 11,865-11,898' with 4500 gallons 15% NEA with Dowell M-38, M-33 and W-additives.</li> <li>Spotted acid above packers and treated perforations above packers 11,814-11,843' with second content of the</li></ol>
2000 gallons 15% NEA with Dowell M-38, M-33 and W-27 additives.  7. Pulled tubing and packers. Reran to previous setting and installed wellhead.  8. Recovered load.  9. In 24 hours flowed 239 BO \$\neq\$ 100 BW on \$48/64** choke. FTP 60 psi. CP 500 psi.
9. In 24 hours flowed 239 BO / 100 BW on 48/64" choke, FTP 60 pai, CP 500 pai.  Witnessed by H. G. Starling Position Prod. Foreman Shell Oil Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA
DF Elev. TD PBTD Producing Interval Completion Date 12,469' 12,380-12,440' Feb 3, 1952
Tubing Diameter  Tubing Depth  12,467'  Oil String Diameter  52"  Oil String Depth  12,500'
Perforated Interval(s)
12,380-12,440
Open Hole Interval Producing Formation(s)  Devonian
Test Date of Test BPD Cubic feet/Bbl Devonian  RESULTS OF WORKOVER  Gas Production Water Production BPD Gor Gas Well Pote Cubic feet/Bbl MCFPD
RESULTS OF WORKOVER  Date of Oil Production Gas Production Water Production GOR Gas Well Pote
RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Before BPD Devonian  RESULTS OF WORKOVER  Gas Production Water Production BPD GOR Cubic feet/Bbl MCFPD
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl MCFPD  Before Workover 11-6-62 237 39 759  After Workover 10-17-63 239 IOO  I hereby certify that the information given above is true and co to the best of my knowledge.
RESULTS OF WORKOVER  Test Date of Test BPD Gas Production BPD Cubic feet/Bbl MCFPD  Before Workover 11-6-62 237 39 759  After Workover 10-17-63 239  I hereby certify that the information given above is true and co to the best of my knowledge.  Name  Name  Name  V. L. King Original Signed By:  V. L. King VIL KING
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gas Well Pote MCFPD  Before Workover 11-6-62 237 39 759  After Workover 10-17-63 239 100  I hereby certify that the information given above is true and co to the best of my knowledge.

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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

SEP 27 10 21 AM '63

## MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be wanted with the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below Notice of Intention to NOTICE OF INTENTION NOTICE OF INTENTION Temporarily Abandon Well TO DRILL DEEPER TO CHANGE PLANS Notice of Intention NOTICE OF INTENTION NOTICE OF INTENTION TO PLUG WELL TO PLUG BACK TO SET LINER Notice of Intention NOTICE OF INTENTION NOTICE OF INTENTION I TO SQUEEZE TO ACIDIZE то Sноот (Nitro) Notice of Intention NOTICE OF INTENTION Notice of Intention I TO GUN PERFORATE (OTHER) (OTHER) OIL CONSERVATION COMMISSION Roswell, New Maxico September 26, 1963 SANTA FE, NEW MEXICO (Place) Gentlemen: Following is a Notice of Intention to do certain work as described below at the. Shell Oil Company .Well No.. (Company or Operator) ..¼ of Sec......2...... T. 15S. .., R. 375. Denton-Devonian ..NMPM.. .Pool ......County FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) 1. Kill well and pull tubing. 2. Perforate with 1 JSPF at 11,814 - 11,817' (3'), 11,823 - 11,829' (6'), 11,836 -11,843' (7'), 11,865 - 11,879' (14'), 11,886 - 11,898' (12'), and 11,932 -11.940' (8') (total of 50 holes). Run tubing and Lynes Straddle tool with 2 inflatable casing packers. Set bottom packer at 11,970' and top packer at 11,915'. Treat perforations 11,932 - 11,940' with 250 gallons 15% NEA with Fe additive followed by 1250 gallons 15% NEA with HLX-37 additive. Set bottom packer at 11,910' and top packer at 11,855'. 7. Treat between packers with 4500 gallons 15% NEA with HLX-37 additive. Treat above packers with 2000 gallons 15% NEA with HLX-37 additive. Pull tubing and packers. Run production equipment, recover load and place on production. Shell Oil Company Approved. Company Or Operator Signed By Except as follows: R. A. LOWERY R. A. LOWERY District Exploitation Engineer Position Approved Send Communications regarding well to: OIL CONSERVATION COMMISSION Shell Oil Company Name.

Box 1858

Addres

Roswell, New Mexico

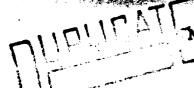
### NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) AISCELLANEOUS REPORTS ON WELLSS GOFICE DOS (Submit to appropriate District Office as per Commission Rule 1106) 1900 his Address Name of Company Box 845, Roswell, New Mexico Shell Oil Company Range Lease Well No. Unit Letter Section Township 19 37% State A Date Work Performed 4-22 thru 5-12-60 Pool County Denton-Devenian THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pull tubing. 2. Set Baker Model "N" 1-A CIEP @ 12.365' & capped w/l sx. coment. 3. Perforated 12,306' - 12,322' w/2-1/2" JSPF. h. Set Baker CIEP @ 12,365' & capped w/l sx. coment. 5. Perforated 12,293' - 12,306', 12,2k6' - 12,27k', 12,210' - 12,229', 12,185' - 12,199' w/2-1/2" jet shots per foot. 6. Han 2" tubing open ended to 12,351'. 7. Treated formation via tubing w/1000 gallons 15% MCA. 8. Ran Retrievable Bridge Flug & Hookwall Packer & set at different intervals & tested perforations. Swabbed dry. 9. Pulled tubing, hookwall packer & bridge plug. 10. Perforated 11,98k' - 12,002', 12,01k' - 12,03k', 12,0k6' - 12,06k', 12,072' - 12,082' w/2-1/2" jet shots per foot. Ran Baker Retrievable Bridge Plug & Hookwall Packer on 2" tubing. Bridge Plug @ 12,10k", Hookwall Packer @ 11,935'. 12. Swabbed 100% water. (Continued on back of page) Position Witnessed by Company H. G. Starling Shell Oil Company Production Foreman FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD DF Elev. Producing Interval 12,380' - 12,440' Completion Date 12.6821 12.469 38201 **Tubing Diameter** Tubing Depth Oil String Diameter Oil String Depth 12,500 12,467 5 1/2" Perforated Interval(s) 12,380' - 12,440' Open Hole Interval Producing Formation(s) Devonian RESULTS OF WORKOVER Water Production Oil Production Gas Production GOR Gas Well Potential -Date of Test MCFPD BPD BPD Cubic feet/Bbl MCFPD Before 9 1 .... Workover Dond After Workover 5-12-60 262 not measured 0.15 not messure I hereby certify that the information given above is true and complete to the best of my knowledge. QIL CONSERVATION COMMISSION Original Signed By Approved b Name : R. A. Lowery P A LOWERY Position der District District Exploitation Engineer

Shell Oil Company

THE PARTY OF THE PARTY OF

Date

1960



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

**MISCELLANEOUS NOTICES** 

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice by	Checking B	ielow .	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Pluc Back	I	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	*	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COM SANTA FE, NEW MEXICO Gentlemen:	MISSION	Rosuell (Place)	New Mex	rice April 20, (Date)	1960
Shell (	011 Comp	my State	<b>A</b>	Well No. 2	T.
(Comp	any or Operato	ž 135 , <b>3</b>		Denton-Devonian	(Unit)
(40-acre Subdivision)	Co	unty. LL DETAILS OF PROPOSE	TO DI AN 4	OF WORK	
3. Perforate 12 12,322' w/2- h. Run tubing w to formation 5. Swab test.	(FOLLOW Dull tube del N CI .185'	VINSTRUCTIONS IN THE Ring. Bridge Flug at 12,36 12,199', 12,210' - 12 shots per foet. Wash perforations as erflush. W, treat w/2000 galle	ULES AND  5' & cap ,229', 1	REGULATIONS)  W/coment. 2,246' - 12,274', 12,29 inject 1000 gallens 15%	
	* * <b>500</b> 0				

APR 21 1980

Approved, 19, 19	Company or OperatoDriginal Signed By
	By R. A. LOWERY
	Position District Exploitation Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
WINTERSON OF THE STATE OF THE S	Name Shell 011 Company
Title	Address Box 815, Roswell, New Mexico

Form C-103

B. Nevill

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE OCC MISCELLANEOUS REPORTS ON WELLS

ubmit to appropriate District Office as per Commis (SEn Smale 1106) 10: 25

COMPANY_	<b>Shall 91</b>	<u>-</u>	Address							
		•	(Address	,		•	4.		٠	
LEASE	State A	WELL N	10.	_UNIT_	s	8	T	-15-8	R	-37-3
ATE WORK	PERFORMED	8-25 three	17. 199	POOL	Den	less.	:			
			Tig Tig							
his is a Rep	ort of: (Checl	k appropria	ate block	) [	Resul	ts of	Test	of Cas	ing	Shut-o
Beg	nning Drilling	Operation	ıs	[3	Reme	dial V	Work			
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etailed acco	unt of work do	one, nature	and qua	ntity of	materi	als us	sed a	nd resu	ılts	obtain
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riginal Well	OW FOR REM	EDIAL WO	ORK REP		<u>.</u>	79	Comp	ol Date	<b>S</b> el	<b>)-52</b>
riginal Well F Elev.	OW FOR REM	PBD	ORK REP	PORTS C	428 20		· <del>-</del>	•		
riginal Well F Elev. 382 bng. Dia 3 erf Interval	OW FOR REM Data: TD12,68	PBD th 12,681	ORK REP	PORTS C rod. Int	428 20 5 1/s		· <del>-</del>	•		
riginal Well F Elev. 362 bng. Dia 2 3 erf Interval	OW FOR REM Data: TD12.69 Tbng Dep	PBD th 12,681	ORK REP	PORTS C rod. Int	428 20 5 1/s	Oi	· <del>-</del>	•		
riginal Well F Elev. 382 bng. Dia 3 cerf Interval pen Hole Interval	OW FOR REM Data: TD12,68	PBD th 12,681	ORK REP	PORTS C rod. Int	\$ 1/s	Oi	l Stri	ng Dep		12,500
riginal Well F Elev. 382 bng. Dia 3 erf Interval pen Hole Int	OW FOR REM Data: TD12.68 Tbng Dep (s) erval 12,500	PBD th 12,681	ORK REP	PORTS C rod. Int	\$ 1/s	2º Oi	l Stri	ng Dep	th_1	12,500
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riginal Well F Elev. 30 bng. Dia 3 3 erf Interval pen Hole Int ESULTS OF ate of Test il Production as Production as Production as Cil Ration as Well Pot	OW FOR REM Data: TD12,68 TD12,	PBD th 12,632 ro	ORK REP	PORTS Cornel of the cornel of	\$ 1/s	Serve Serve EFOR	l Stri	AF    8-1	th_1	12,500

Company

1955

Date

			Form C-103	١
DPLICATE MEXICO OIL CO			(Revised 3-55 HOBBS OFFICE	<i>)</i>
			N - OILIGE	OCC
(Submit to appropriate District	Office as per Co	ommission	Kalengy) am 1	0:09
Company Shell Cil Company	Box 1957 .ddress)	Nobbe Non	/ Nexteo	
Lease Well No.	1 Unit 15.0	s <b>1</b>	T 15-5 R	7-3
Date work performed	39-55 POOL	Benton		
This is a Report of (Check appropriat	te block)	Result of	Test of Casing	Shut-of
Beginning Drilling Operation	ıs 🗶	Remedial	Work	
Plugging		Other		
Detailed account of work done, nature	e and quantity of r	materials u	used and results	2.3
obtained.  Ran 2º tubing to Baker Model "I" brid	, , , , , , , , , , , , , , , , , , ,	ege •• e e		•
funntian and obtained squeeze at 630 Pingged back from PMD 12,600° to 12, Perforated 5-1/2° easing opposite the	'ili⊼ali na wa zaw od	n from 12.3	101 - 12.1101 w	led a D
Plagged back from PMD 12,600° to 12,  Perforated 5-1/2° easing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WO Original Well Data:  DF Elev. 3628° TD 12,662° PBD 12,6  Tong. Dia. 2 3/80 Tong. Depth 12,67	EGIBLE ORK REPORTS OF Prod. Int. 200	NLY Compl.	. Date <b>Februar</b>	7 3, 19
Pargrad back from PMD 12,400° to 12,  Perferated 5-1/2° easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WO Original Well Data:  DF Elev. 3420° TD 12,482° PBD 12,4  Thug. Dia. 2 3/8° Thug. Depth 12,57 Perf. Interval (s)	EGIBLE ORK REPORTS OF Prod. Int. 307	NLY Compl	. Date <b>Februar</b>	14h 4 B
Pargrad back from PMD 12,400° to 12,  Perferated 5-1/2° easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WO Original Well Data:  DF Elev. 3420° TD 12,442° PBD 12,4  Thug. Dia. 2 3/80° Thug. Depth 12,47	EGIBLE ORK REPORTS OF Prod. Int. 200	NLY Compl	. Date <b>Februar</b>	7 3, 19 500°
Parguel back from PMD 12,400° to 12,  Perferenced 5-1/2° easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WO Original Well Data:  DF Elev. 3420° TD 12,462° PBD 12,4  Thug. Dia. 2 3/8° Thug. Depth 12,57  Perf. Interval (s)	EGIBLE ORK REPORTS OF Prod. Int. 307	NLY Compl	. Date <b>Februar</b> String Depth 12	7 3, 19
Perferated 5-1/2° easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3420° TD 12,442° PBD 12,47  Tong. Dia. 2 3/8° Tong. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,400°  RESULTS OF WORKOVER:  Date of Test	EGIBLE ORK REPORTS OF Prod. Int. 307	NLY Compl.  La_1/20il nation (s)_	. Date <b>Februar</b> String Depth 12	7.3, 19 ,500°
Perference 5-1/2" easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3420 TD 12,482 PBD 12,4  Thing. Dia. 2 3/80 Thing. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,4000  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	EGIBLE ORK REPORTS OF Prod. Int. 307	NLY Compl.  La_1/20il nation (s)_	. Date <b>Februar</b> String Depth 12	3, 19 200°
Perferenced 5-1/2" eacing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3420 TD 12,4421 PBD 12,47  Thug. Dia. 2 3/50 Thug. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,4001  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day	EGIBLE ORK REPORTS OF Prod. Int. 307	Complation (s)  BEFORI	Date Forces String Depth 12  Powerise  AFTER  33.3	7.3, 19 .200°
Perferated 5-1/2" easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620 TD 12,662 PBD 12,67  Thing. Dia. 2 3/80 Thing. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,600  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day	EGIBLE ORK REPORTS OF Prod. Int. 307	NLY Complete 1/20il mation (s) BEFORI	Date Forces String Depth 12  Powerise  AFTER  33.3	7 3, 19 500°
Perference 5-1/2° easing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620° TD 12,622° PBD 12,67  Thug. Dia. 2 3/60° Thug. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,600°  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	EGIBLE ORK REPORTS OF Prod. Int. 307	Complation (s)  BEFORI	Date Forces String Depth 12  Powerise  AFTER  33.3	7 3, 19 ,200°
Perferated 5-1/2" easing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620 TD 12,662 PBD 12,67  Thug. Dia. 2 3/60 Thug. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,600  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day	EGIBLE ORK REPORTS OF Prod. Int. 307	Complete Selection (s)  BEFORI  7-4-55  225  14.3	Date Forces String Depth 12  Powerise  AFTER  33.3	7 3, 19 ,200°
Perferated 5-1/2° easing opposite the 25 Å jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 362° TD 12,62° PBD 12,6  Thing. Dia. 2 3/6° Thing. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,500°-12,600°  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	EGIBLE ORK REPORTS OF Producing Form Production Form	NLY Complete State of the state	Date February String Depth 12  Poventies  E AFTER  33.3  442  Company	7 3, 19
Perferenced 5-1/2" easing opposite the 3st a jet shots per foot.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620 TD 12,662 PBD 12,6  Thing. Dia. 2 3/20 Thing. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001 12,600  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 8,6,5tarling	EGIBLE ORK REPORTS OF Production Form I hereby certification for the production for the p	NLY Complete 1/20il nation (s) BEFORI 1-35 173 N1 637	Date Forces String Depth 12  Powerise  AFTER  33.3  34.2  Company) information giv	<b>3.</b> 19. 500°
Perferated 5-1/2" easing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3820 TD 12,682 PBD 12,67  Thug. Dia. 2 3/20 Thug. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,606  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 8, 6, Starling  Oil Conservation Commission	EGIBLE ORK REPORTS OF Production Form I hereby certification for the production for the p	NLY Complete 1/20il nation (s) BEFORI 1-35 173 N1 637	Date February String Depth 12  AFTER  AFTER  String Depth 12  AFTER  Company Information give to the best of	en my
Perferenced 5-1/2" easing opposite the 26 A jet shots per foot.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620 TD 12,662 PBD 12,6  Thug. Dia. 2 3/20 Thug. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001 12,600  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 8,6,5tarling	EGIBLE ORK REPORTS OF ONLY OF OIL String Dia Production Form I hereby certical above is true a	NLY Complete 1/20il nation (s) BEFORI 1-35 173 N1 637	Date Formation give to the best of Original sin	en my
Perferated 5-1/2" easing opposite the 26 A jet shots per feet.  FILL IN BELOW FOR REMEDIAL WOOriginal Well Data:  DF Elev. 3620 TD 12,662 PBD 12,67  Thing. Dia. 2 3/20 Thing. Depth 12,57  Perf. Interval (s)  Open Hole Interval 12,5001-12,6001  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 8, 6, Starling  Oil Conservation Commission	Production Form  I hereby certical above is true a knowledge.	NLY Complete Selection (s) BEFORE  14.3 17.14.3 17.14.3 17.14.3 17.14.3 17.14.3 17.14.3	Date Forces  String Depth 12  AFTER  AFTER  Company  information give to the best of Original sin D. C. M.	en my

# MUPLICATE.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this house in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

		Indicate Nature of Notice by Chec	kking Below	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	N
Notice of Intention to Plug Well		Notice of Intention to Plug Back	Notice of Intention to Set Liner	N
Notice of Intention to Squeeze	*	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	N
Notice of Intention to Gun Perforate	*	Notice of Intention (Other)	Notice of Intention (Other)	N
OIL CONSERVATION CO SANTA FE, NEW MEXICO	-	Kobbe, Ker Kerio	• August 2	2. 1955 (Date)
Gentlemen:	T			
· ·		do certain work as described below at the		
(Co	mpany or Operate	State 44	Well No	in (Unit)
	• • -	T. 15-8 R. 37-8	NMPM Benton	
(40-acre Subdivision)			pt VIVIE IVI.,	F0
		LL DETAILS OF PROPOSED P W INSTRUCTIONS IN THE RULES		

WE PROPOSE TO SQUEEZE CENTENT OPEN HOLE AND PERFORATE 5-1/2" CASING AS FOLLOWING:

(1) Set Baker Model "K" retainer at approximately 12,475" and run tubing with stringer

2) Load hole with salt water and engage retainer

(3) Squeeze sement open hole below retainer to at least 6000 pet
(4) Pull tubing and perforate 5-1/2" easing from 12,380° to 12,440° with
4 jet shots per foet.

# ILLEGIBLE

AUG <b>24 1955</b> .	
Approved	Shell Oil Company
Except as follows:	Company or Operator Original signed by
	By D. C. Neyers D. C. Meyers
	Position Division Mechanical Engineer
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By Wavenewwanten	Name Shell Cil Company
Title Engineer District 1	Address Box 1957, Hobbs, Non Mexico

# NPLICA TO

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	ons of the Commission.  Indicate Nature of Report by Checking B.	blow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON FIRM-JEL (Other) FORM-GEL X
	May 6, 1955	Mobbs, New Mexico
	(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Minery Off Adm	bers.		e are no V	
(Company or Op	erator)	*******	(Lease)	
Cardinal (Contracto		Well No.	in the	##. 1/ of Sec. 2
(Contractor	•)	, Well 110	/4	, 74 OI Scc,
T-15-8, R-378, NMPM.,	Denton	Pool,	Les	County.
The Dates of this work were as folows:	April 23, 1955, A	oril 25, 1955 A	April 26, 1955	
Notice of intention to do the work	(was not) submitted on Fe	orm C-102 on	(Cross out incorrect words	, 19,
and approval of the proposed plan			(010	,

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated open hole 12,530° - 12,600° w/150° gallene 15% LST acid. Spetted 200 gallene Form-gel. Freated v/3000 gallene 15% LST acid. Spetted 200 gallene Firm-Jel on bottom. Treated open hele v/7500 gallene Type J 15% LST acid.

In 24 hours flowed 298 B0 / 176 BV thru 12/64" choke. FFP 200 psi.

# ILLEGIBLE

Witnessed by H. G. Starling	Shell Oil Company	Production Foremen
(Name)	(Company)	(Title)
Approved: OIL CONSTRVATION COMMISSION	I hereby certify th to the best of my	at the information given above is true and complete knowledge.  Original signed B. Nevill
J. Stanley	Name B. Re	B. Nevill
(Name)		ion Exploitation Engineer hell Oil Company
(Title)	(Date) Representing	ex 1957, Robbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

HOBBS OFFICE OCC

this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the

instructions in the Rules and Regulatio	Indicate Nature of Report	by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMI OPERATION	PLETION	REPORT ON (Other) PIUG B.	ACK X
	May 6, 3	.955	Bebbs, Ker M	exice (Place)
Following is a report on the worl	k done and the results obtained un	der the heading r	noted above at the	
Shell Oil Company (Company or O	Derator)		State 14.1	•••••
	, W	ell No	<b>.</b> ,	½ of Sec
T 15-8 , R 37-E , NMPM.,				
The Dates of this work were as folows:	April 11 th	ru 20, 1955		•••••••
Notice of intention to do the work		400		
	(was not) obtained.  ILED ACCOUNT OF WORK DO			
DETA  After squeezing with 1	- <del></del>	one and resu	ement at 12,456'.	Drilled
After squeezing with I out to 12,600°. Flug	ILED ACCOUNT OF WORK DO  150 sacks cement, check ged back total depth in	ne and resulted top of cathe Devent	ement at 12,456'.  an Pay Zone 12,60	Drilled 20°.
After squeezing with I out to 12,600°. Plug	ILED ACCOUNT OF WORK DO  150 sacks cement, check ged back total depth in  ILLEGI  Shell Cil	ne and resulted top of control the Devent	ement at 12,456'.  an Pay Zone 12,60  Production	Prilled
After squeezing with I out to 12,600°. Plugi  Witnessed by	ILED ACCOUNT OF WORK DO  150 sacks cement, check ged back total depth in  ILLEGI  Shell 011	ne and resulted top of control the Devent	Production  Title  At the information given about the information give	Prilled  Opt.  Forense  Ve is true and comp  Driginal signed by
After squeezing with I out to 12,600°. Plugi  Witnessed by	ILED ACCOUNT OF WORK DO  150 sacks cement, check ged back total depth in  ILLEGI  Shell Oil  COMMISSION	BLE  Company  Thereby certify the othe best of my hame	Production  Title  t the information given aboutnowledge.  B. C. Mayers	Porenta  Ve is true and completing in a signed by  D. C. Meyers
After squeezing with I out to 12,600°. Plugi  Witnessed by	ILED ACCOUNT OF WORK DO  150 sacks cement, check ged back total depth in  ILLEGI  Shell Cil	BLE  Company  Thereby certify that of the best of my have	Production The the information given about the information given about the information given about the information Mechanic Shell Gil Company	Porenta  Ve is true and comp  Driginal signed by  D. C. Meyers  tal Engineer

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

= ATT	Santa Pe, New Mexico	HOBBS OFFICE	900
Submit this report in TRIPLOCATE to the Distric	NEOUS REPORTS	ON WELLS	
		TOOD WAN 50 WI	0: 0a
Submit this report in TRIPLICATE to the Distric	t Office. Oil Conservation Comr	nission, within 10 days after	er the wor

k specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, even though the work was witnessed by an agent of the Con

REPORT ON REPAIRING WELL  REPORT ON FORM-GEL
REPORT ON FORM-GEL
(Other) & ACIDIZING
Hobba, New Mexico
(Place)
n

(Company or Operator) Chemical Process T-15-8 R-37-8 NMPM., The Dates of this work were as follows: 3-31-55 & 4-1-55 Notice of intention to do the work (was not) submitted on Form C-102 on..... and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spetted 300 gallons Form-gel. Injected 1000 gallens 15% LST acid into perforation 12,568' - 12,576'. Spotted 300 gallene Form-gel. Treated 12,568' - 12,576' w/500 gallens 15% LST, non-emulsion soid.

In 12 hours swabbed 77 BO 4 112 BW.

Y		ILLE(	GIBLE		•
Vitnessed by	H. G. Starling	Shell	Oil Company	Production ?	Porema
	(Name)		(Company)	(Title)	,
approved:	CONSERVATION COM	MISSION	I hereby certify that the to the best of my knowle	information given above is tredge.	ue and complete
A. 4.	Stanley.	`	Name B. Nevill		
	(Name)	**************************************	Position Division	Explaination Engin	067
		MAY -2 1955	Representing Shall	011 Company	·
(Title)	District	WERT TO TOO	Address Nox 19	57. Robbs, Haw Max	l.co

# NEW MEXICO OIL CONSERVATION COMMISSION SET OFFICE OCC

MISCELLANEOUS NOTICES 1955 APR & 2

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO SET LINER  NOTICE OF INTENTION TO SHOOT (Nitro)  NOTICE OF INTENTION (OTHER)  April 20, 1955 (Place)
NOTICE OF INTENTION (OTHER)  April 20, 1955
(OTHER)  W Mexico April 20, 1955
(LIELE)
bed below at the
State MAN Well No. 1 in WI.
R.37-E,NMPM.,

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We prepose to perforate open hele eppesite the Devonian Pay Zene from 12,570' - 12,600' with 2 open hele jet shets per fost.

# ILLEGIBLE

APR 22 1955			· ·
Approved, 19, 19	*	Shell Oil Company	
Except as follows:	Ву	Company or Operator Ori	ginal signed by D.C. Mayers
Approved OIL CONSERVATION COMMISSION	Position	Division Mechanical In Send Communications regarding well to:	gineer
By Atanley	Name	Shell Oil Company	
Title	Address	Box 1957, Hebbs, New	Mexico
•			•

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HORBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 7:35
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking Be	wok	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PERFORATING (Other) OPEN HOLE	2
•	April 18, 1955 (Date)	Nobba, New Mexico	<b>Q</b>
Following is a report on the wor	k done and the results obtained under the heading	noted above at the	
Shell Oil Company (Company or C	)perator)	State #AT	••••••
	or) , Well No. 1		
	Denton Pool,		
he Dates of this work were as folows:	April 16, 1955		
asian of instruction to do the more (more	os) (annual) submitted on Form C 102 on	Amril 13.	10 🚮
nd approval of the proposed plan (wa	submitted on Form C-102 on	(Cross out incorrect words)	, 13
	AILED ACCOUNT OF WORK DONE AND RESU	•	
Perforated open hol	e opposite the Devonian Pay Zene	•	
	e opposite the Devonian Pay Zene	•	
Perforated open hol	e opposite the Devonian Pay Zene :	•	
Perforated open hol	e opposite the Devonian Pay Zene	•	
Perforated open hol	e opposite the Devonian Pay Zene :	•	
Perforated open hol	e opposite the Devonian Pay Zene :	•	
Perforated open hole je with 2 open hole je	e opposite the Devonian Pay Zene ; t shots per foet.  ILLEGIBLE	Froduction Foresan	
Perforated open hole je	e opposite the Devonian Pay Zene ; it shots per foet.  ILLEGIBLE  ing Shell Oil Company	Production Foreman	
Perforated open hole je with 2 open hole je	e opposite the Devonian Pay Zene ; it shots per foet.  ILLEGIBLE  ing Shell Oil Company	Production Foresan (Title)  at the information given above is true and knowledge.  Original signed	d ph
Perforated open hole je with 2 open hole je	ing Shell Oil Company  COMMISSION  Shell Oil Company  I hereby certify the to the best of my	Production Foreman (Title)  at the information given above is true and knowledge.  Driginal signed b. C. Meyers  D. C. Meyers	d by
Perforated open hole je with 2 open hole je	ing Shell Oll Company  COMMISSION  Le opposite the Devonian Pay Zene (  Shell Oll Company)  I hereby certify the to the best of my	Production Foresan (Title)  at the information given above is true and knowledge.  Original signed	d by

#### **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico HOBBS OFFICE OCC

Division Mechanical Engineer

Send Communications regarding well to:

MISCELLANEOUS NOTICES

TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified in 25 begin. A copy will be

NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO PLUG BELL TO SHITENTION TO SAUDEZE  NOTICE OF INTENTION TO SAUDEZE TO SHITENTION TO SAUDEZE TO SHITENTION TO SAUDEZE TO SHITENTION TO SAUDEZE TO SHITENTION TO SHOOT (Nitro)  NOTICE OF INTENTION TO SHOOT (NITRO) TO SHOO			Indicate Nature of Notice by Checkin	g Below	
TO PLUO BACK TO PLUO BACK TO SET LINER  NOTICE OF INTENTION O SQUEEZE  NOTICE OF INTENTION O GUN PERFORATE  OUL CONSERVATION COMMISSION ANTA FE, NEW MEXICO  Sentlemen:  Following is a Notice of Intention to do certain work as described below at the.  Shell Oll Company (Company of Operator)  State *A*  Well No. 1  (Conservations)  (Conservation Commission (Company of Operator)  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  We proposes to perforate open hole opposite the Devonian Pay Zene from 12,530; to 12,600; with 3 open hole jet shots per foot.					
NOTICE OF INTENTION OF INTENTION (OTHER)  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHER  NOTICE OTHE					
OCHERNOCATE (OTHER) (OTHER)  OLICONSERVATION COMMISSION ANTA FE, NEW MEXICO  Bobbs, Mer Mexico  Company  Following is a Notice of Intention to do certain work as described below at the  Shell Oll Company  (Company or Operator)  (					
Gentlemen:  Following is a Notice of Intention to do certain work as described below at the Shell Oll Company State "A" Well No. 1 in "I" (Company of Operator)  (Company of Operator)		*	1, 2 11 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Shell Oil Company  Shell Oil Company  (Company or Operator)  (A) SN		IISSION	***************************************		55
Shell Oil Company State An Well No. 1 in Units  (Company of Operator)  (Observe Subdivision)  (A) of Sec. 2 T. 15-5 R. 37-8 NMPM.  (Govern Subdivision)  (	Gentlemen:				
(40-acr Subdivision)  Lea  County.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  We propose to perferate open hole opposite the Devonian Pay Zone from 12,530° to 12,600° with 3 open hele jet shots per foot.  LEGIBLE  APR 1 1955	Following is a Notice of Inte	ention to d	o certain work as described below at the		*************
We propose to perferate open hole opposite the Devenian Pay Zone from 12,530° to  12,600° with 3 open hele jet shots per foot.  LEGIBLE  APR 1 1955	Shell Oil Compa	riy.	State *	Well No. 1	ala
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  We propose to perferate open hole opposite the Devonian Pay Zone from 12,530° to 12,600° with 3 open hole jet shots per foot.  ILLEGIBLE  APR 1 1955	Company 1/4 SW 1/4 of Sc	ec		IPM. Denton	(Unit) .
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  We propose to perferate open hole opposite the Devonian Pay Zene from 12,530° to 12,600° with 3 open hole jet shots per foot.  ILLEGIBLE  APR 1 1955	Tan			,	
We propose to perferate open hole opposite the Devonian Pay Zene from 12,530° to 12,600° with 3 open hele jet shots per foot.  ILLEGIBLE  APR 1 1955			•		•
12,600' with 3 open hele jet shots per foot.  ILLEGIBLE  APR 1 1955					
12,600' with 3 open hele jet shots per foot.  ILLEGIBLE  APR 1 1955	·				
ILLEGIBLE  APR 12 1955		(FOLLOW	V INSTRUCTIONS IN THE RULES A	ND REGULATIONS)	
APR 10 1955		(FOLLOW	V INSTRUCTIONS IN THE RULES A	ND REGULATIONS)	301 to
APR 12 1955	We propose to p	(FOLLOW	te open hole opposite the B	ND REGULATIONS)	30¹ to
APR 12 1955	We propose to p	(FOLLOW	te open hole opposite the B	ND REGULATIONS)  Pay Zone from 12,5	30¹ te
APR 1 / 1955	We propose to p	(FOLLOW	te open hole opposite the B	ND REGULATIONS)  Pay Zone from 12,5	30¹ to
APR 19 1955	We propose to p	(FOLLOW	te open hole opposite the B	ND REGULATIONS)  Pay Zone from 12,5	301 to
APR 1 1900	We propose to p	(FOLLOW	te open hole opposite the B	ND REGULATIONS)  Pay Zone from 12,5	301 to
Approved	We propose to p	perferat	te open hole opposite the B	ND REGULATIONS)  Pay Zone from 12,5	30¹ to

Position.....

Addres

Approved
OIL CONSERVATION

(Title)

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBES OFFICE OCC

Shell Oil Company

Hobbs, New Mexico

MISCELLANEOUS REPORTS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulations of the Commission. Indicate Nature of Report by Checking Below REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON REPAIRING WELL REPORT ON BEGINNING DRILLING OPERATIONS SQUEEZE REPORT ON REPORT ON RESULT REPORT ON RECOMPLETION OF PLUGGING WELL **OPERATION** (Other) CEMENT I Hobbs, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company State "A" T 15-8 R 37-8 NMPM. Denton April 8, 1955 Notice of intention to do the work (was not) submitted on Form C-102 on..... and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Set retrievable sementer, mixed 150 sacks coment and squeezed the Devonian Pay Zone to 7000 psi to shut off bottom water. Approximately \$5 sacks squeesed inte fermation. ILLEGIBLE H. G. Starling Shell Oil Company reduction For (Company) I hereby certify that the information given above is true and complete Approved: OIL CONSERVATION COMMISSION to the best of my knowledge. Original signed by D. C. Meyers D. C. Mayers Division Mochanical Engineer

Address

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WAR AND THE

HOBES OFFICE OCC

#### MISCELLANEOUS REPORTS ON WELLS 1955 APR

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

#### instructions in the Rules and Regulations of the Commission. Indicate Nature of Report by Checking Below REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON BEGINNING REPORT ON DRILLING OPERATIONS REPAIRING WELL REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON OF PLUGGING WELL **OPERATION** (Other) PLUG I March 31, 1955 Hobbs, New Mexico Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company State "A" (Company or Operator No Adams in the 1/4 1/4 of Sec. 2 (Contractor) R 37-E NMPM. March 22, 1955 The Dates of this work were as follows:... Notice of intention to do the work (was not) submitted on Form C-102 on..... and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED After squeezing with 75 sacks cement mixed with 375 gallons of diesel oil and 5 gallons DOC # 1, checked top of cement at 12,676'. Plug back in the Devonian Pay Zone from TD 12,682' to 12,676' to shut off bottom water. PBTD 12,676'. ILLEGIBLE H. G. Starling Shell Oil Company Production Foreman (Company) Approved: I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge.

Original signed by D. C. Neyers D. C. Meyers Name..... Division Mechanical Engineer Position. Shell Oil Company Representing. Box 1957. Hebbs, New Mexico (Date) Address.....

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS
1955 MAR 24 PM 3: 19
Submit this deport in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

result of pulk repair, and other important operations, even though instructions in the Rules and Regulations of the Commission.	the work was witnessed by an agent of the Commission. See additional
Indicate Nature of	Report by Checking Below
REPORT ON BEGINNING REPORT ON R DRILLING OPERATIONS OF CASING SE	ESULT OF TEST REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL REPORT ON R OPERATION	REPORT ON SQUEEZE (Other) DOS GORRAF
Harel 0	23, 1955 Hobbs, New Mexico  (Place)
Following is a report on the work done and the results obta	ined under the heading noted above at the
Shell Oil Company	State "A"
(Company or Operator)	(Lease)
(Centractor)	, Well No
T15-8 , R37-2 , NMPM	Pool,County
The December of this week were or follows:	22, 1955
THE DATES OF this WOLK WELE as LOUWS.	
Notice of intention to do the work (was not) submitted on I	'orm C-102 on, 19, 19
and approval of the proposed plan (was not) obtained.	
DETAILED ACCOUNT OF WO	RK DONE AND RESULTS OBTAINED
_	
Pumped oil into formation at rate of	2 barrels per minute with 2200 pei.
Spotted 20 barrels eil on bottom, el	esing circulating ports. Mixed 75
sacks regular sement with 375 gallon	s diesel oil and 5 gallens BOC # 1.
Squeezed 73 sacks into formation wit	h 7000 psi.
a a ·	
	GIBLE
<b>                                      </b>	GIDLL
Witnessed by	11 Oil Company Production Foreman (Company) (Title)
Approved:	I hereby certify that the information given above is true and complete
CONSERVATION COMMISSION	to the best of my knowledge.  Original signed by
V. Y Stanley	Name D. C. Meyers D. C. Meyers
(Name)	Position Division Machanical Engineer
MAR 25 1955	Representing Shell Oil Company
Engines (Date)	Address Box 1957, Robbs, Her Mexico



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE 26

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Company	Lease State A
Address (Local or Field Office)	(Principal Place of Business)
Unit, Well No, Sec.	
County Kind of Lease:	State of the second second
If Oil well Location of Tanks	
Authorized Transporter.	Address of Transporter
Box 696, Lovington, How Herico	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	(Frincipal Flace of Dusiness)
from this unit are	
	<u> </u>
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS: This report covers engineed gas pro-	
with Semmission Order 3-98-A. Passagray	
ILLEGIE	3LE
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this the 25th day of	<b>Barok</b>
	Shall Oil Company
OIL CONSERVATION COMMISSION	By Bootla Original signed by
S I STANIEV	Title. Division Imploitation Incines
By Engineer District.	A IUC.

(See Instructions on Reverse Side)

TUPLICATE	RECEIVE
ORM C-108  NEW MEXICO OIL CONSERVATION CO.	MMISSION 6 1952
Santa Fe, New Mexico	OR CONSERVATION COMMES
	HOBBS-OFFICE
Bes. 2 WELL RECORD	
6 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Mail to Oil Conservation Commission, Santa Fe, New Mexic	of observations
agent not more than twenty days after completion of well. Fe in the Bules and Regulations of the Commission, Indicate of	How instructions guestionable data
by fellowing it with (?). SUBMIT IN TRIPLICATE.  AREA 640 ACRES	
Shell Oll Company State	
Company or Operator Lease	
Well No. 1 in M/A of Sec. 3	County.
Tell is 3300 feet south of the North line and 4620 feet west of the East line of	
State land the oil and gas lease is NoAssignement No	:
patented land the owner is, Address	:
Government land the permittee is	
he Lessee is Shell Cil Company , Address Now 199	7, Hobbs, New Mexico
rilling commenced 8-23 19 51. Drilling was completed 3-21	
ame of drilling contractor Shell Company Rig , Address Box 1	
levation above sea level at top of casing 3811 feet.	and the second of the second o
he information given is to be kept confidential until	19
OIL SANDS OR ZONES	
o. 1, from 9,0390 to 9,2400 No. 4, from to	
to 12,5621 No. 5, from to	
o. 3, from No. 6, from to	
IMPORTANT WATER SANDS	
nclude data on rate of water inflow and elevation to which water rose in hole.	
To. 1, from to feet	
io. 2, fromFGRFfeet	* * * * * * * * * * * * * * * * * * * *
To. 3, from the last time has time has the last time has	
casing record	
WEIGHT THREADS KIND OF CUT & FILLED PERFO	RATED PURPOSE
SIZE PER FOOT PER INCH MAKE AMOUNT SHOE FROM FROM	TO
3-3/4 48/ 8-4.134. 342 3404	Hatee State
8-5/8 32/ Ord. thd.Pittoh. 4671 Baker	Sell-String
5-1/2 17 & 15.5 Srd.thd. Youngst. 12,590 Larkin	OLL String
Net'le, Germe & Spenge	30 6034 0.44
2-3/8 4.7 8rd. thd 12,671 12,669	LZ,0117 DEDLING FLY.
MUDDING AND CEMENTING RECORD	<b>\$</b>
IZE OF SIZE OF NO. SACKS	
HOLE CASING WHERE SET OF CEMENT METHOD USED MUD GRAVITY A	MOUNT OF MUD USED
7-1/4 13-3/8 356 300 Pump & Plug Comented to surface	
L 6-5/6 46804 800 Pump & Plug Computed to any face	· · · · · · · · · · · · · · · · · · ·
7-7/8 5-1/2 12,500 750 Pump & Fing	
PLUGS AND ADAPTERS	· •
eaving plug—Material Bone Length Depth Set	· · · · · · · · · · · · · · · · · · ·
dapters—MaterialSize	
RECORD OF SHOOTING OR CHEMICAL TREATMENT	
SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED	DEPTH CLEANED OUT

with 2000 gale. 155 187 acid before making initial production tests, RECORD OF DRILL-STEM AND SPECIAL TESTS See Reverse Side. If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to 12 6621 \_feet, and from\_ \_\_feet\_to\_ Cable tools were used from. feet to. feet, and from\_ PRODUCTION Put to producing \_\_\_\_\_ The production of the first 24 hours was\_ \_barrels of fluid of which\_ emulsion; \_\_\_\_% water; and\_\_\_\_\_\_\_% sediment. Gravity, Be\_\_ Gallons gasoline per 1,000 cu. ft. of gas If gas well, cu. ft. per 24 hours Rock pressure, lbs. per sq. in Gas-Oll ratio 659 on. St./bbl. **EMPLOYEES** Driller \_\_ Driller Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Subscribed and sworn to before me this\_ Representing My Commission expires My Commission Expires Sept. 16, 195 Address \_

Results of shooting or chemical treatment leidined 12,500 + 12,6150 with 2000 mais, 155 137 acid

approved before this form can be approved a completed oil or gas well.

#### NEW MEXICO OIL CONSERVATION COMMISSION

## CERTIFICATE OF COMPLIANCE AND AUTHOR DIACONSCION COMMISSION TO TRANSPORT OIL

HOBBS-OFFICE

Company or Oper	ator Shell Oil Company	Lease State #A"	
Address Bea	1957, Hobbs, New Mexico	Bex 1509, Midland, Texas	
Unit We	្រ <b>ាំ</b> ខ្មែរ 🐯 ជា គឺរាម ប្រឹកក្បាក រក។ គ	(Principal Place of Business)  38-8 Pool Penton County Le	<b>4</b>
Transporter. Sec.	vice Hos Line Co anoco	Address of Transporter Res. 38 Denver C12.	
Dox 337, Mid	(Principal Place of Business).	f oil to be transportedOther transporters au	ıthorized
	om this unit are	And the second s	<b>0</b> /-
REMARKS:	on this unit at comments.	at 12 of 12	70
·	er en en en en en en en en en en en en en	The state of the s	
	ente de la VIII POI de la Companya d	GIBLE CONTROL SAFE	٠.
•	t -	$\label{eq:starting} (\mathbf{r}, \mathbf{r}_{\mathbf{r}}}}}}}}}}$	
		and the second of the second o	
	•		
with except as no the above describe	ted above and that gathering agent	ations of the Oil Conservation Commission have been of it is authorized to transport the percentage of oil produc- tion will be valid until further notice to the transporter Commission of New Mexico.	ed from
Executed this	s the day o	of <b>February</b>	, 195 <b>.</b>
		Shell Oil Company	
		(Company or Operator)	
		By J. D. Savage J. J. Janage	•
		Title Division Exploitation Engineer	
Approved:	2-6, 19	52	
OIL CONSERVA	ATION COMMISSION		
By MOG G	yechroseyli	<u></u>	
1-43	Ans inspector	(See Instructions on Reverse Side)	₹.

## CONSERVATION COMMISSI Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

F136 1952

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (dertificate of the submitted ance and Authorization to Transport 0il) will not be approved until Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil-well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	len Kexi	D1 a	.ce	Febru	WY 4 1952	
		110			Date	
E ARE HERI	EBY REQ	UESTING	AN ALLOWABLE FOR A WELL	KNOWN AS:		
			"-1 - 0 "	•	A.C	
hell Oil	Company	<u> </u>	"State A" or Lease	Well No. 1	in1/4_	<b>SW</b> 1/4
Cor	mpany o	r Operat	or Leasa.	-		
ection_ 2	ł	r 15-8	R. 37-4 N.M.P.M.	OT Denton	Pool	County
		,				
ease indi	icate lo	ocation:	Elevation 3820 S	pudded <b>8-22</b>	- Completed	2-3-52
3-37-	æ					
			Total Depth 12,682	P.B		
			Top 0il/Cas Day 11,79	2† Top W	ater Pav -	
			Initial Production Tes	t: Pump	Flow <b>856</b>	BOPD COLOR
		1 1	Based on 428 Bbls. 0			7 2 7 9 4 9 9 7 6 6
			5 Based On Bbis. O	11 111		MINS.
Sec.	2		Method of Test ( Reces			
x			Size of choke in inche			
•		ŀ	Tubing (Size) 2-3/8"	<u> </u>	@ <u>12,681</u>	
		+	Pressures: Tubing	500	Casing 900	
İ			Caston Instead (Ast)	$(U_i, \dots, V_n)$	#imoust to:	.0
			Caskor Ratio Say 31	sing Portor	estions:	••
		<del></del>	_	Stile Politic	ecrons.	
nit lette	er:_ <b>L</b> _					
			Acid Record:		Show of Oil.Gas	and water
asing & Ce	ementing	2 Record	2000 Gals 12,500 to	12,615	S/	
Size	Feet	Sax	<b>2000</b> Gals 12,615 to	12,682	S/	· · · · · · · · · · · · · · · · · · ·
	T	,	Gals to			
3-3/8	356	300	Shooting Record.		S/	
J <del>-J/ 6</del>	J70	300	Qts to		S/	
8-5/8	1680		Qts to		S/	
5-3/5	4080	800_	Qts to		S/	
5-1/2 1	2,500	750			S/	
	مبر وء		Natural Production Tes	t:	_ Pumping	Flowin
1			Test after acid or sho	t:	Pumping 278	Flowing
		'	_			
ease indi	icate be	elow For	mation Tops (in conforman	ce with geo	graphical secti	on of state)
		4.	N. W.	21	· ·	
	50	outneast	ern New Mexico	N	orthwestern New	Mexico
Anhy			T. Devonian 11,792 (-	7972) T.	Ojo Alamo	
Salt					Kirtland-Fruitl	
		<del></del>			Farmington	
					Pictured Cliffs	
Yates			T. McKee		Cliff House	
	5			-		
Yates 7 Rivers Queen	·				Menefee	
Yates 7 Rivers Queen	·		T. Gr. Wash	<u>&gt;</u> T.	Point Lookout _	
Yates	g res		T. Gr. Wash	T.	Point Loo <del>ko</del> ut _ Mancos	
Yates 7 Rivers Queen Grayburg San Andi Gloriets	g res a		T. Gr. Wash T. Granite T. Yeso 6162 (-2342)	T. T.	Point Lookeut _ Mancos Dakota	
Yates	g res a d		T. Gr. Wash T. Granite T. Yeso 6162 (-2342) T. Wolfcamp Line 908	T. T. T.	Point Lookout Mancos Dakota Morrison	
Yates	g res a d		T. Gr. Wash T. Granite T. Yeso 6162 (-2342)	T. T. T. T. T. T. T. T. T. T. T. T. T.	Point Lookeut _ Mancos Dakota	

ILLEGIBLE

T. Miss \_11\_045 (-7225)

Date first oil run to tanks or gas to pipe line: 1-3-52 Service Pipe Line Pipe line taking oil or gas: Remarks: Shell Oil Company Company or Operator \*... Send communications regarding well to: Hebbs Her Mexico APPROVED\_ OIL CONSERVATION COMMISSION Oil & Gas Inspector

300

...2-3/2... 435 · ONO .

RECEIVED

reg.4 195**2** 

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specific is completed. It should be signed and filed as a report on beginning drilling operations, results of shorting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate na	ature of repo	rt by checking b	ælow.		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT O	N REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			N PULLING O	R OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT O	N DEEPENING	3 WELL	
REPORT ON RESULT OF PLUGGING OF WELL	·				,
	Ja	nuary 30, 1	952 Hol	bbs, New Mex	ico
Following is a report on the work done and the resu					
Shell Oil Company Company or Operator	***************************************	Lease	Well No.		in the
HV/4 of SV/4 of Sec.	2	, т15-	<b>8</b> , R	<u> </u>	N. M. P. M.,
Denten Pool	Lea	***************************************		0,000 0,000 0,000 0 0 0 0 0 0 0 0 0 0 0	County.
The dates of this work were as follows:	Januar	<b>y 29, 1952</b>		20 - 0 - 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Notice of intention to do the work was (	ubmitted on I	Form C-102 on	Jamary	24	, <u>19. <b>52</b></u> ,
and approval of the proposed plan was (************************************	tained. (Cross	out incorrect wo	ords.)		
DETAILED ACCOUNT (	of work d	ONE AND RES	ULTS OBTAIN	ED	
After WOC 48 hrs. tested and after drilling plug.		g with 1250	psi for 30	) min. befor	<b>*•</b>

Shell 011 Company Production Foreman
Company
I hereby swear or affirm that the information given above is true and correct.
Name L. B. Slagle Z. E Llagle
Position Division Nechanical Engineer
Representing Shell Oil Company
Address
_

## SANTA FE, NEW MEXICO

JAN 25 1952

MISCELLANEOUS NOTICES

riplicate to the Oil Conservation Commission or its proper agent before seturned to the sender on which will be given the approval, with about

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
	Hobbs, New Maxine January 24,	1952
	Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
- · · · · · · · · · · · · · · · · · · ·	as described below at the	
	Well No. 1	and of each
Company or Operator Lease		
Company or Operator Lease	E , N. M. P. M , Denton	Field.
Company or Operator Lease		Field.
Company or Operator Lease of Sec. 2 , T. 15-8 , R. 37-1		Field.
Company or Operator Lease of Sec. 2 , T. 15-8 , R	N. M. P. M.	Field.
Company or Operator  of Sec. 2 , T. 15-8 , R	PROPOSED PLAN OF WORK	

Jnio ∑ 5 19 <b>5</b> 2	
Approved, 19	Shell 011 Company
except at follows:	Company or Operator
	By In I. Stade L. E. Plagle
	Position Division Nechanical Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
By Y COL yeshrough	Address Dez 1957
Tiue Gas Inspector	Hobbs, New Mexico
Ú v	Jan



## NEW MEXICO OIL CONSERVATION COMMISSION E

## MISCELLANEOUS REPORTS ON WELLSEF 14 1951

Submit this report in triplicate to the Oil Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office with the Conservation Commission District Office With Conservation Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Commission Comm is completed. It should be signed and filed as a report on beginning drilling operations, results of 100 flor operations. of casing shut off, result of plugging of well, and other important operations, even though the work was agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

:	Indicat	e nature of re	eport by checking be	elow.		
REPORT ON BEGINNING DI OPERATIONS	RILLING		REPORT OF	REPAIRING	3 WELL	
REPORT ON RESULT OF SH CHEMICAL TREATMEN				PULLING C	R OTHERWI	SE
REPORT ON RESULT OF TE SHUT-OFF	ST OF CASING	×	REPORT ON	DEEPENIN	G WELL	
REPORT ON RESULT OF PL	UGGING OF W	ELL				
	Sentembe	r 10. 1951		Hobbs	New Mexis	00
			Date			ace
Following is a report on the wo	rk done and the	results obtaine	d under the heading	noted above at	t the	
Shell Oil Cours my			ŭ		<b>.</b>	
Ed/4 Su/4	or Operator		Lease		• •	
Denten	Pool		Les			County.
The dates of this work were as	follows:	9-5-51	••••••			
Notice of intention to do the w				0 / 53		
	ork was <b>(marke</b>	触 submitted o	n Form C-102 on			19,
and approval of the proposed pl		<del></del>			***************************************	, 19,
and approval of the proposed pl	an was ( <del>was net</del>	obtained. (Cr		ds.)		19,
and approval of the proposed pl	an was ( <del>was net</del>	obtained. (Cr	oss out incorrect wo	ds.)		19,

After W.O.C. 48 hours tested 8-5/8" easing w/1000 psi for 30 min. Tost OK.

Witnessed by J. Q. Cenners S	hell Oil Company Mech.	Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that t	he information given above
nou muchralleh	Name L. E. Slagle	LE. Llagle
Oil & Gas Inspector		
SEP 14 1951	RepresentingShell Oil.	Company
Date	AddressBex 1457Hobbe	, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION RECEI

SANTA FE, NEW MEXICO

#### **MISCELLANEOUS NOTICES**

SEP 14 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent light conservations begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan is approved a submitted and work should not begin until approval is obtained. See additional instructions in

the Commission.		•	
•	In	dicate nature of	notice by checking below:
NOTICE OF INTENTIONSHUT-OFF	ON TO TEST CA	SING	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTIO	ON TO CHANGE		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTIO	ON TO REPAIR	WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTIO	ON TO DEEPEN	WELL	
	Hobbs, Ner	/ Mexico	September 4, 1951
			Place Date
OIL CONSERVATION (Santa Fe, New Mexico	COMMISSION,	·	
Gentlemen:			
Following is a notice of	intention to do	certain work as	described below at the
Shell Oil Comp	ety	State	Well No. 1 in W/4 SW/4
Company or Operator			, N. M. P. M.,
7.ee			N. M. P. M., Dield.
		County.	
	FULL DE	ETAILS OF P	ROPOSED PLAN OF WORK
FOLLOW	/ INSTRUCTION	S IN THE RUL	ES AND REGULATIONS OF THE COMMISSION
down 3t	/8" casing a 15 P.M. 9-5- et casing.	nd comented 51. Circula	e 4680° w/3500 sax cement. Plug sted cement. After W.O.C. 48 hrs.
		ILLI	EGIBLE
Approved SED 1 except at follows:	4 195 <b>]</b>		Shell Cil Company or Operator  By L. E. Slagle L'Ellogle  Position Diva. Mach. Programme Send communications regarding well to
OIL CONSE	RVATION COMM	IISSION,	Name Shell Oil Company
Ciler	www.	7	Address Box 1457, Hobbs, New Mexico
Title J' 4/20	-Inspector	<del>V</del>	

Submit this report in triplicate to the Oil Conservation Commission District Office wit is completed. It should be signed and filed as a report on beginning drilling operations, re of casing shut off, result of plugging of well, and other important operations, even though the agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate natu		·			·
REPORT ON BEGINNING DI OPERATIONS	RILLING		REPORT ON	REPAIRING	WELL	
REPORT ON RESULT OF SH CHEMICAL TREATMEN				PULLING OR	OTHERW	SE
REPORT ON RESULT OF THE SHUT-OFF	ST OF CASING	x	REPORT ON	DEEPENING	WELL	
REPORT ON RESULT OF PL	UGGING OF WELL					
		-	8-27-51		Wahha	Was Maria
			Date			lace
			Date			2400
	•		Date		. •	
Following is a report on the wo	rk done and the results	obtained u		oted above at t		
•			nder the heading n		he	
Shell Oil Company	ipally or Operator	State	nder the heading n	Well No	he	in th
Shell Oil Cor	ipally or Operator	State	nder the heading n	Well No	he	in th
Shell 0il Company TW/4 SW/4	ipally or Operator	State	nder the heading n  Lease , T. 15-8	Well No	he	in th
Shell Oil Company TV/4 SV/4 Denten	or Operator of Sec	State Les	Lease T. 15-8	Well No	he	, N. M. P. M
Shell 011 Company  TV/4 SV/4  Denten  The dates of this work were as	or Operator  of Sec. 2  Pool  follows:	State Les	nder the heading n  Lease , T. 15-8	Well No, R	he	in th
Shell 011 Company  IV/4 SV/4  Deaten  The dates of this work were as  Notice of intention to do the w	or Operator  of Sec	Les 6-	Lease , T. 15-8  Corm C-102 on	Well No, R. 37.	he	in th
Deate a  The dates of this work were as  Notice of intention to do the wand approval of the proposed plant.	or Operator  of Sec	Les 6- mitted on F	Lease , T. 15-8  Corm C-102 on cout incorrect word		he	in th

After WOG 24 hours tested 13 3/8" casing w/300 psi before & after drilling plug, Held O.K.

Witnessed by	J. A. Connors	Shell Cil Company Nechanical Engineer
APPROVED:		I hereby swear or affirm that the information given above
Not w	SERVATION COMMISSION	Name L. R. Blegle L. E. Slogh
1/19	Dil & Gas Inspecial Title	Position Divisies Mechanical Engineer
0 0	AUG 27 1951 19	Representing Shell 011 Company or Oberator
Control of the state of the sta	Date 2   1331   19	Address Box 1457, Wobbs, New Mexico

# DUPLICATE

EXICO OIL CONSERVATION COMM.

SANTA FE, NEW MEXICO

#### MISCELLANEOUS NOTICES

RECEIVED

AUG 27

SION

Submit his notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with the considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules the Regulations of the Commission.

#### Indicate nature of notice by checking below:

of Sec	<b></b>	Denton	Fie
Following is a notice of intention to do certain wor Shell Oil Gempany State		scribed below at theWell N	
Gentlemen:			
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico			,
		Place	Date
		Hobbs, New Mexico	8-24-51
NOTICE OF INTENTION TO DEEPEN WELL			
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO	PLUG WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO OTHERWISE ALTER CAS	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO CHEMICALLY TREAT WI	

FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 13 3/8" easing & comented @ 356' w/300 sax regular. Plug down @ 1:45 AM, 8-24-51. Circulated out estimated 50 sax coment. After WOC 24 hrs. will test casing.

# ILLEGIBLE

AUG 27 1951

Approved	Shell Oil Company  Company or Operator
	By L. E. Slegle L. E. Llagh
	Position Division Nechanical Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
OIL CONSERVATION COMMISSION,  By Sty West Supplier.	Address Box 1457, Robbs, New Mexico
Title J Lil & Gas Inspector	

#### NEW MEXICO OIL CONSERVATION COMMISSION

AUG 27 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, of casing shut off, result of plugging of well, and other important operations, even th agent of the Commission. See additional instructions in the Rules and Regulations of the

	Indicate n	ature of rep	ort by checking	below.	
REPORT ON BEGINN OPERATIONS	ING DRILLING	x	REPORT	ON REPAIRING WELL	
REPORT ON RESULT CHEMICAL TREA	OF SHOOTING OR TMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING		WISE
REPORT ON RESULT	OF TEST OF CASING		REPORT	ON DEEPENING WELL	
REPORT ON RESULT	OF PLUGGING OF WELL	·			
	2.5	8-	-23-51	Hebbs. H	ev Nexico
					Place
Sh	ell Oil Company				
W/4 SV/4	Company or Operatorof Sec	2	Lease T 15-5	, r. <b>37-2</b>	, N. M. P. M.,
	Pool				
The dates of this work	were as follows:	8-22-51			
Notice of intention to d	o the work was ***********************************	ub <b>mitted o</b> n	C-101 Form <b>Face</b> on	8-10	, 19 <b>51</b> ,
and approval of the pro					
	posed plan was (was not) ob	tained. (Cro	ss out incorrect w	vords.)	
	posed plan was (was no.) ob DETAILED ACCOUNT (				

Spudded @ 10:15 PM, 8-22-51.

Witnessed by Name	Shell Oil Company Production Former Company Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
Noe murroyell	Name J. D. Savage J. D. SAVAGE
Oil & Gas Inspector Name	Position Division Exploitation Engineer
AUG 27 195)	Representing Shell Oil Gampany Company or Operator
Date	Address Box 1457, Hobbs, New Mexico

EXICO OIL CONSERVATION COMM. JONNECE

#### NOTICE OF INTENTION TO DRILL

AIIG 1 0 1051

See Rules 101 and 1104.

	Kebbe_	Mate Me	erri ee			/20/51	BS-OFFICE
				Place			Date
Notice h	ereby is given	that it is	our intention	to commence the dri	illing of a well t	o be known as	
	ell Oil Ce				<del></del>		
	Comp	any or Ope	erator		Longe	11 No1	
		<b>-8</b> , 1	r 37-4	N. M., P. M. 104	Dent on Poo	i, Let	Count
R 37	7 B		The well is	<b>1980</b> fee	et from 籱.) (S.	) line and	feet fro
111	<del></del>	ı	( <b>3</b> .) (W.) line	e of the above section	n.		
<del></del>	+++-	7	(Give loca	ition from section lin	ies. Cross out w	rong directions.)	
	1111		If state land t	he oil and gas lease is	No. E-243	Assignment No	<u> </u>
Section	2 .	15	If patented la	nd the owner is			·
			Address				······································
*			If governmen	land the permittee i	is	****************************	
	<del>                                     </del>					***************************************	
		i	The lessee is	Shell Oil	Company	******************************	
	646 ACRES LL CORRECTLY		Address	lox 1457, Hebb	a, Nor Next		
LUCATE WE	LL CORRECTLE	\	We propose to	drill well with drilling	ng equipment as	follows:	
llows:	Blanket	bond		with Rule 101 of the		***************************************	
llows:	Blanket	bend wing str				***************************************	
llows:	Renket to use the following Size of	bend wing str	ings of casing	and to land or ceme	ent them as ind	cated:	Sacks
llows:  'e propose  Size of  Hole	to use the follo	bend wing str	ings of casing	and to land or ceme	Depth	cated:	Sanks Coment
Bize of Hole	Size of Casing  13-3/8* 8-5/8*	bend wing str	ings of casing	New or Second Hand	Depth 350	cated:	Saeks Cement
e propose Size of Hole	Size of Casing  13-3/8* 8-5/8* 5-1/2*	bend owing str	ings of casing the Per Foot  42  32  20	New or Second Hand	Depth 350 4660 12,765	Camented  Comented  Comented  Comented	300 3500 1000
Size of Hole  1/4*  changes in	Size of Casing  13-3/8* 8-5/8* 5-1/2*  The above plants in the above plants in the case of	weight we	ings of casing the Per Foot  444  324  me advisable v	New or Second Hand  New or Second Hand	Depth 350 4680 12,765	Landed or Commented Commented	300 3500 1000
Size of Hole  1/48  changes in est producti	Size of Casing  13-3/8* 8-5/8* 5-1/2*  The above plants in the above plants in the case of	weight we	ings of casing the Per Foot  444  324  me advisable v	New or Second Hand  New or Second Hand  New Mew	Dopth 350 4660 12,765	Camented Comented Comented Comented Comented Comented	300 3500 1000
Size of Hole  1/4*  changes in st producti	Size of Casing  13-3/8** 8-5/8** 5-1/2*  In the above playing only a second control or gas second control or g	weight we	ings of casing the Per Foot  327 the advisable value advisable	New or Second Hand  New or Second Hand  New or Second Hand	Dopth 350 4680 12,765 fore cementing	Comented Comented Comented Comented Comented or landing easing. Weet.	300 3500 1000
Size of Hole  1/4*  changes in st producti	Size of Casing  13-3/8** 8-5/8** 5-1/2*  In the above playing only a second control or gas second control or g	weight we	ings of casing the Per Foot  327 the advisable value advisable	New or Second Hand  New or Second Hand  New or Second Hand	Dopth 350 4680 12,765 fore cementing	Comented Comented Comented Comented Comented or landing easing. Weet.	300 3500 1000
Bize of Hole  1/48  changes in st producti	Size of Casing  13-3/8** 8-5/8** 5-1/2*  In the above playing only a second control or gas second control or g	weight we	ings of casing the Per Foot  327 the advisable value advisable	New or Second Hand  New or Second Hand	Dopth 350 4680 12,765 fore cementing	Comented Comented Comented Comented Comented or landing easing. Weet.	300 3500 1000
Size of Hole  1/4*  changes in ret production	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weig weig ans become	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand	Dopth 350 4680 12,765 fore cementing	Comented Comented Comented Comented Comented or landing easing. Weet.	300 3500
Size of Hole  1/48  changes in the productional in the state of the st	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weight we	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand	Dopth 350 4680 12,765 fore cementing	Comented Comented Comented Comented Comented or landing easing. Weet.	300 3500
Size of Hole  Size of Hole  7/8*  7/8*  Changes in rest productional in the productional in the property of the proved	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weig weig ans become	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand  New or Second Hand  New Here  New He	Depth 350 4660 12,765 efore cementing	Comented  Comented  Comented  or landing easing. Weet.	300 3500
Size of Hole  Size of Hole  7/8*  7/8*  Changes in rest productional in the productional in the property of the proved	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weig weig ans become	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand  New or Second Hand  New Here  New He	Dopth 350 4680 12,765 fore cementing	Comented  Comented  Comented  or landing easing. Weet.	300 3500
Size of Hole  1/4*  Changes in ret productional in approved	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weig weig ans become	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand  New or Second Hand  New Here  New He	Depth 350 4660 12,765 efore cementing	Comented  Comented  Comented  or landing easing. Weet.	300 3500
Size of Hole  1/4*  7/4*  Changes in ret productional in additional in a specific control of the	Size of Casing  13-3/8* 8-5/8* 5-1/2* In the above plaive oil or gas senformation:	weig weig ans become	ings of casing the Per Foot  32  me advisable value occur at a d	New or Second Hand  New or Second Hand  New or Second Hand  New or Second Hand  New Here  New He	Depth  350 4660 12,765 fore cementing 65 hell 011 G	Comented  Comented  Comented  or landing easing. Weet.	300 3500 1000

Address Box 1457, Hobbs, New Mexico

			3 m
NO. OF COPIES REC	E1460 :	i.	·
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	GAS		
CPURATOR			
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#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Förm C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

0.055/05	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OIL	Egg.		
HANSPORTER GAS			•
EPERATOR		•	
RORATION OFFICE			
Polaris Producti	on Corp.		
P. C. Box 1703,	Midland, Texas 7970		
neason(s, for tiling (Check proper bos		Other (Please explain)	
New Well	Change in Transporter of:		×
necompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	Ch 4 C	perator
If change of ownership give name and address of previous owner	Shell Oil Company, P.	O. Box 1509, Midland, T	exas 79701
. SSCRIPTION OF WELL AND			
ease Name Argo	Well No. Pool Name, Including F  2 Denton Devoni		
Argo	2 Denton Devon	all close, i each	d or Fee Fee
Unit Letter H	87 Feet From The North Lir	ne and 330 Feet From	The East
Line of Section 3 To	wmship 15 South Range 3	7 East , NMPM,	Lea County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ued copy of this form is to be sent
Amoco Production Co.	. Eg d Contendor [		•
Name of Authorized Transporter of Ca	singhead Gas 🐧 or Dry Gas 🗀	P. O. Box 1725, Midland Address (Give address to which appro	ved copy of this form is to be sent)
Tipperary Corp.		229 Western United Lif	e Building, Midland, Tx.
If well produces on or niquids, give location of tanks.	Unit Sec. Twp. Rge. H 3 15-S 37-E	Is gas actually connected? What Yes	unknown
<u> </u>	ith that from any other lease or pool,	<del></del>	Ulkliowii
COMPLEY. UN DATA			
Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spuawa	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-deriorationa			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HCLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>			
	<u> </u>	<del></del>	<u>i</u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Coaing Pressure	Choke Size
Actual Prog. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
		-	
GAS WELL	*		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
he doy certify that the rules and	regulations of the Oil Conservation	APPROVED	
whove is true and complete to the	with and that the information given best of my knowledge and belief.	BY	rin. Signed by D. Ramey
	- <del>-</del>		. Asmey
11,1/		TITLE	
Alu Tam	- <i>'</i>		compliance with RULE 1104.
.a. 3 Payne /Signa	ature)	well, this form must be accompared tests taken on the well in accor	nied by a tabulation of the deviation
Presid		All sections of this form mu	at be filled out completely for allow-
(Ti		able on new and recompleted we	ils. . III, and VI for changes of owner,
The same of the sa	ate)	well name or number, or transport	en or other such change of condition
		Separate Forms C-104 must completed wells.	be filed for each pool an multiply

I hereby certify that the rules and regulations of the Oil Conservation

<u> ۲۵۲ م</u> APPROVED\_\_\_\_

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LAND OFFICE					
TRANSPORTER					
	GAS				
OPERATOR					
PRORATION OF	ICE				

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IV

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
1. PRORATION OFFICE			
Operator			
Shell Oil Company			
P. O. Box 1509. M	idland. Texas 79701		
Reason(s) for filing (Check proper box)	MANU, ACAD 121VI	Other (Please explain)	·
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas X Conder	— — · · · · · ·	1970
charge in ownership	Cashighted das (a) Conder	Bitective May 1,	1970
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.
Argo	2 Denton Devoni	l	W
Location			
Unit Letter H ; 2287	Feet From The north Lin	e and 330 Feet From T	he <b>cast</b>
	nship 15-6 Range 37	-P	
Line of Section 3 Tow	nship 19-9 Range 38	, NMPM, Lea	County
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
Amoco Pipe Line Co, Name of Authorized Transporter of Cas.	inghead Gas 😧 or Dry Gas	P.O. Box 1088, Lovingt Address (Give address to which approv	on, New Mexico 88260
Tipperary Resources Con		500 West Illinois, Midl	1
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
give location of tanks.	H 3 15 37	1	
If this production is commingled with	that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Plant (DE DYD and			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 houre)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
' <del></del>		<u> </u>	
GAS WELL	I speak of These	Phile Condenses ONCE	[G
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
fill day		· ·	
VI. CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	•	APPROVED JUL 8	1970
I hereby certify that the rules and re Commission have been complied w		000	
above is true and complete to the		SUPERVISOR D	ISTRIC
		TITLE	139.01
$\psi < \lambda \cup 0$	·	This form is to be filed in c	ompliance with RULE 1104.
J. D. Mitshell	L. S. Mitchell	If this is a request for allow	ble for a newly drilled or deepened
(Signal Division Production	·-····································	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviation lance with RULE 111.
Title (Title		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-
June 24, 1970	·	Fill out only Sections I. II.	III, and VI for changes of owner,
(Dat	e)	well name or number, or transporte	en or other such change of condition be filed for each pool in multiply
		Separate Forms C-104 must completed wells.	on trian to: each boot to marribil

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the state of the s	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE SAME SAME SAME SAME SAME SAME SAME SAM	
U.S.G.S. Nov 4 12 01 PN '65	Sa. Indicate Type of Lease
LAND OFFICE	State Fee.
OPERATOR	5. State Oil & Gas Lease No.
	mmmmmm d
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL TY GAS	7. Unit Agreement Name
WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company - Western Division	Argo
3. Address of Operator	9. Well No.
P. O. Box 1509 - Midland, Texas 79704	
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H 2287 FEET FROM THE BOTTH LINE AND 330 FEET FROM	Denton - Devonian
THE CAST LINE, SECTION 3 TOWNSHIP 15-8 RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3820' DF	Les
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
<u></u>	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
	Г
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
work) SEE RULE 1703.	,
Operation: October 25 thru November 1, 1965.	
Operation: October 25 thru November 1, 1965.	
1. Pulled pump & standing valve.	
<ol> <li>Pulled pump &amp; standing valve.</li> <li>Acid treated with 2000 gallons NEA with Pe additive.</li> </ol>	
<ol> <li>Pulled pump &amp; standing valve.</li> <li>Acid treated with 2000 gallons NEA with Fe additive.</li> <li>Reran standing valve on wireline &amp; pumped in Johnson Fagg Pump.</li> </ol>	,
<ol> <li>Pulled pump &amp; standing valve.</li> <li>Acid treated with 2000 gallons NEA with Pe additive.</li> </ol>	,
<ol> <li>Pulled pump &amp; standing valve.</li> <li>Acid treated with 2000 gallons NEA with Fe additive.</li> <li>Reran standing valve on wireline &amp; pumped in Johnson Fagg Pump.</li> </ol>	,
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1. Pulled pump & standing valve. 2. Acid treated with 2000 gallons NEA with Fe additive. 3. Reran standing valve on wireline & pumped in Johnson Fagg Pump. 4. In 24 hours, pumped 65 BO + 161 BW on 16 SPM.	
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1. Pulled pump & standing valve. 2. Acid treated with 2000 gallons MEA with Fe additive. 3. Reran standing valve on wireline & pumped in Johnson Fagg Pump. 4. In 24 hours, pumped 65 BO + 161 BW on 16 SPM.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

CONDITIONS OF APPROVAL, IF ANY

DISTRIBUTION	No. of the second		Supersedes Old
<del></del>	NEW MENICO OF	U. CAMERONATION COMMERCION	C-102 and C-103
SANTA FE	NEW MEXICO DI	TE COMMISSION	Effective 1-1-65
FILE		IL CONSTRUCTION COMMISSION	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee T
OPERATOR	$\neg$		5. State Oil & Gas Lease No.
	<del></del>		
			minimum minimum
OD NOT USE THIS FORM FOR	IDRY NOTICES AND REPOR	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. ) FOR SUCH PROPOSALS.)	
	CATION FOR PERMIT -" (FORM C-101	) FOR SUCH PROPOSALS.)	
I. OIL GAS T			7. Unit Agreement Name
OIL GAS WELL	OTHER-		***
2. Name of Operator			8. Farm or Lease Name
Shall Oll Company	- Western Division		Argo
Shell Oil Company 4  Address of Operator	- MEDICAL DIATOTOR		9. Well No.
			1
P. O. Box 1509 - M	Ldland, Texas		2
Location of Well	1		10. Field and Pool, or Wildcat
UNIT LETTER	2287 FEET FROM THE	North Line and 330 FEET FROM	Denton-Devonian
•			
Yant	9	15.0 17.0	
THE BASE LINE, SE	CTION TOWNSHIP	RANGE 3/78 NMPM	
mmmm		I J DE BE CD	annin IIII IIII III III III III III III I
	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
		3820° DF	Lea ())))))
6. Chec	k Appropriate Boy To Ind	icate Nature of Notice, Report or Ot	her Data
NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
Common.			
PERFORM REMEDIAL WORK	PLUG AND ABANG	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
L CASING L	CHANGE FLANS		. —
		OTHER	
OTHER	<del></del>		
7 Describe Droposed or Completes	d Operations (Clearly state all per	inent details, and give pertinent dates, including	entimoted data of starting any account
We propose to acid	treat with 2,000 gal	lons.	* •
8. I hereby certify that the informat	tion above is true and complete to t	the best of my knowledge and belief.	
8. I hereby certify that the informat	tion above is true and complete to	the best of my knowledge and belief.	
Original Staned By			Optober 91 1048
Original Staned By		the best of my knowledge and belief.	o DATE <u>October 21, 1965</u>
Original Staned By			o DATE <u>October 21, 1965</u>
Original Staned By			
Original Staned By			DATE OCT 2 6 1965
Original Signed By,  IGHED C. 2. Colley  PPROVED BY	C.R. Coffee		
Original Signed By,  C. 2. Colley  PPROVED BY			

•

NO. OF COPIES RECEIVED		
	<del> </del>	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	\$250   100 	State Fee 🔁
OPERATOR	•	5. State Oil & Gas Lease No.
	· ·	•
SU (DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON WELLS IN PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT - " (FORM C-101) FOR BUCH PROPOSALS.)	
OIL SAS WELL WELL	OTHER-	7, Unit Agreement Name
2. Name of Operator Shell Oil Company	,	8. Form or Lease Name Argo
3. Address of Operator P. O. Box 1858, B	oswell, New Mexico	9. Well No.
4. Location of Well	2286 FEET FROM THE N LINE AND FEET	10. Field and Pool, or Wildcat  Denton-Devonian
_		
THE LINE, S	SECTION 3 TOWNSHIP 15-S RANGE 37-E	MPM. (
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
	3827' DF	12. County
16.		
	ck Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE	F INTENTION TO: SUBSEQU	ENT REPORT OF:
רו		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		. —
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	Ahendoned II
	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	Absadoned X
OTHER	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER TEMPORETLY	Abandoned
other	CHANGE PLANS  CASING TEST AND CEMENT JOB OTHER  TEMPORSE ILY  ed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	
OTHER	OTHER Temporarily	
17. Describe Proposed or Complet work) SEE RULE 1903.  Well still tempor	ed Operations (Clearly state all pertinent details, and give pertinent dates, inclusive regions) and state all pertinent details, and give pertinent dates, inclusive regions are pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent details, and give pertinent dates, inclusive regions are pertinent dates.	ding estimated date of starting any proposed ved February 23, 1965.
17. Describe Proposed or Complet work) SEE RULE 1f03.  Well still temporals for characteristics.	ed Operations (Clearly state all pertinent details, and give pertinent dates, inclusively abandoned as reported on Form C-103 approvaging status of well in near future.	ding estimated date of starting any proposed
17. Describe Proposed or Complet work) SEE RULE 1f03.  Well still temporals for characteristics.	ed Operations (Clearly state all pertinent details, and give pertinent dates, inclusive pertinent date	ding estimated date of starting any proposed ved February 23, 1965.
17. Describe Proposed or Complet work) SEE RULE 1903.  Well still temporal No plans for characteristics.	ed Operations (Clearly state all pertinent details, and give pertinent dates, including in the state of well in near future.  ation above is true and complete to the best of my knowledge and belief.  Acting District	ding estimated date of starting any proposed wed February 23, 1965.
17. Describe Proposed or Complet work) SEE RULE 1f03.  Well still temporals for characteristics.	ed Operations (Clearly state all pertinent details, and give pertinent dates, inclusive pertinent date	ding estimated date of starting any proposed ved February 23, 1965.
17. Describe Proposed or Complet work) SEE RULE 1 fos.  Well still temporal bloop lans for characteristics.  18. I hereby certify that the inform Original Signed by	ed Operations (Clearly state all pertinent details, and give pertinent dates, including in the state of well in near future.  ation above is true and complete to the best of my knowledge and belief.  Acting District	ding estimated date of starting any proposed ved February 23, 1965.
17. Describe Proposed or Complet work) SEE RULE 1 fos.  Well still temporal bloop lans for characteristics.  18. I hereby certify that the inform Original Signed by	ed Operations (Clearly state all pertinent details, and give pertinent dates, inclusive pertinent date	ding estimated date of starting any proposed wed February 23, 1965.

CONDITIONS OF APPROVAL, IF ANY:

W MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 100 200 19 (Submit to appropriate District Office as per Commission Rule 1106)

				/ A dd =	-1-				rico
EASE	Argo		WELL I	(Addres	•	H s	3.	<sub>T</sub> -15-8	R -37-E
ATE WOR									
his is a Re	port of:	(Check	appropri	iate bloc	k) [	Resu	ults of	Test of Ca	sing Shut-o
Be	ginning D	rilling (	Operation	ns	X	Rem	edial V	Vork	
Plu	igging				Γ	Othe	r		
		rank dan							sults obtain
Ran tubing	r of open s inflata d followi 12,691' 12,478' 12,430' 12,383' 12,309' 12,264'	hole. ble pack ng inter 80 E 96 E fine 118 293 553 113	vals for SW in 7 1 SW + h B 1 FL 10,0 BSW in 6 BSW in 2 BSW in 3 BO + 161 various	recovering w/n o in 10 h o o o o o o o o o o o o o o o o o o	es indic trace ours w/t trace of ML 5500 t/trace of 7 hours.	ated. of oil race gr oil. il. Fi Last	or gas as. Fi FL 550 L 5500' 3 hour	. FL 0 65 nal cut 10 01.	001.
After WOC	jts. tub 24 hours	ing. found to	p of plu	g @ 12,45	8. (	Contin			go.)
ILL IN BE riginal We F Elevbng. Dia	24 hours  LOW FO  11 Data:  820 Ti  2 1/2*Tb:	found to	p of plu	g <b>© 12,45</b> ORK RE	PORTS	ContinuonLY	ued on	back of pa	te_8=1=52
ILL IN BE riginal We F Elev bng. Diaerf Intervalue.	2h hours  LOW FO  1l Data:  820 T:  2 1/2*Tb:	found to R REME  D 12,691  ng Depth	PBD	0 12,45 ORK RE	PORTS Prod. Int	Continuon NLY	2'-691' 2" Oi	back of pa	te_8=1=52
ILL IN BE riginal We F Elev	LOW FO	found to R REME D 12,691 ng Depth	PBD	0 12,45 ORK RE	PORTS Prod. Int	ONLY  1.12,08: 2 5 1/2  on (s)	2'-691' 2" Oi	Compl Date String Description	te_8=1=52
After WCC ILL IN BE riginal We F Elev bng. Dia_ erf Interva pen Hole In	LOW FO. ll Data: 21/2"Tb: ll (s) nterval 12	found to R REME D 12,691 ng Depth	PBD	0 12,45 ORK RE	PORTS Prod. Int	Continuon DNLY  t. 12,08 a 5 1/2 on (s)	2'-691' 2" Oi	Compl Date String Descritan	te <u>8=1=52</u> epth <b>12,08</b> 2
After WCC ILL IN BE riginal We F Elev bng. Dia_ erf Interva pen Hole In ESULTS O ate of Tes	LOW FO. Il Data:  21/2"Tb: 11 (s)  nterval 12	R REME D 12,691 ng Depth	PBD - 7837	0 12,45 ORK RE	PORTS Prod. Int	Continuon DNLY  t. 12,08 a 5 1/2 on (s)	2'-691' 2" Oi	Compl Date String Description	te <u>8-1-52</u> epth <b>12,08</b> FTER
After WCC ILL IN BE riginal We F Elev bng. Dia erf Interva pen Hole In ESULTS O ate of Tes il Product	LOW FO. Il Data:  21/2"Tb: a1 (s) nterval 12  F WORK t. ion, bbls	R REME D 12.691 ng Depth OVER:	PBD - 7837	0 12,45 ORK RE	PORTS Prod. Int	Continuon DNLY  1. 12,08  a 5 1/2  on (s)	2'-691' 2" Oi  Den  11-4-58	Compl Date String Descritan	te 8-1-52 epth 12,082 FTER 4-6-59
After WCC ILL IN BE riginal We riginal We F Elev. bng. Dia erf Interva pen Hole In ESULTS O ate of Tes il Product as Product	LOW FO. Il Data:  21/2"Tb: al (s) nterval 12  F WORK t. ion, bbls tion, Mcf	found to R REME D 12.691 ng Depth COVER:	p of plu CDIAL W PBD _ 7837	0 12,45 ORK RE	PORTS Prod. Int	Continuon DNLY  1. 12,08  a 5 1/2  on (s)	2'-691' 2" Oi	Compl Date String Description	te <u>8-1-52</u> epth <b>12,08</b> FTER
ILL IN BE riginal We F Elev. 3 bng. Dia erf Interva pen Hole In ESULTS O ate of Tes il Product as Product ater Prod	LOW FO. Il Data:  820 T. 2 1/2*Tb  al (s)  nterval 12  F WORK  tion, bbls tion, Mcf  uction, b	found to R REME D 12.691 ng Depth COVER: . per da i per day bls. per	p of plu DIAL W PBD _ 7837 12,691 Fr	ORK RE	PORTS Prod. Int	Continuon DNLY  1. 12,08  a 5 1/2  on (s)	2'-691' 2" Oi EFOR	Compl Date of String Description	te 8-1-52 epth 12,082 FTER 4-6-59 100 157.8
After WCC ILL IN BE riginal We F Elev	LOW FO. Il Data:  21/2*Tb: 1 (s)  nterval 12  F WORK  tion, bbls tion, Mcf uction, b io, cu. f	Pound to R REME D 12,691 ng Depth C 0082'  OVER:  . per day bls. per t. per bl	p of plu DIAL W PBD _ 7837 12,691	ORK RE	PORTS Prod. Int	Continuon DNLY  1. 12,08  a 5 1/2  on (s)	2'-691' 2" Oi EFOR	Compl Date of String Description	te 8-1-52 epth 12,082 FTER 4-6-59
Pulled 102 After WOC  ILL IN BE Original We OF Elev. Obago Dia Open Hole In Open Ho	LOW FO. Il Data:  21/2"Tb: 1 (s)  nterval 12  F WORK  tion, bbls tion, Mcf uction, b io, cu. f otential,	ng Depth  OVER:  per day bls. per bl Mcf per	p of plu CDIAL W PBD	ORK RE	PORTS Prod. Intring Dis	Continuon DNLY  1. 12,08  a 5 1/2  on (s)	2'-691' 2" Oi  EFOR  11-4-58 58 4-9 437 946	Compl Date of String Description	te 8-1-52 epth 12,082 FTER 4-6-59 100 157.8 114

β. Fulled 100 jts. Tuinity Inferra 510-set C<sub>e</sub>ment on bottom.
β. Fulled 100 jts. Tuinity Inferra 510-set C<sub>e</sub>ment on bottom.
9. Checked top of sement plug © 12,315¹ by tubing measurement.
10. Ran h 5/8" bit on 2" tubing & mashed cement stringers to firm bottom © 12,315¹.
11. Dumped h8 gallons Hydromite in 2 stages. Checked top of plug © 12,315¹.
12. Capped Hydromite plug w/l sx. cement using wire line squeese tool.
13. Reren & hydrotested (to 1000 psi - no leaks) 2 l/2" tubing to original setting.
14. Run rods & pump to original setting.
15. Recovered load.
15. Recovered load.
15. Recovered load.

Charles Control

In 2h hours pumped 100 BO + 11h BW w/6-27" SPM.

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

#### **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work special is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by C	hecking Be	olow	
otice of Intention Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Daill Deeper	
OTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back	-	Notice of Intention to Set Liner	
otice of Intention Squeeze	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION COMMISSION	ON Roswell, New !		February 13	
NTA FE, NEW MEXICO	(Flace)	*****************	(Date)	1/4
ntlemen:				;
Following is a Notice of Intention	to do certain work as described below a	it the		1
(Company or O	7 -15-S -17-1		Well Noin	(Unit)
SE NE % of Sec	7 -15-5 -37-1	E NMPM	Denton	Pos
	m backer w 12.400° & botv		ID DECKEL & TEMINI'S	
Swab test from between Release packers & rese Swab test from between Swab test from above be reset packers to deter conditions warrant, sp 2000 gallons acid (inclif bottom of hole water cement water bearing in	pottom packer (if necessary, to packers (if necessary, to the whottom of bottom packer packers (if necessary, to the packers. If excessive mine water bearing zone. The packers of acid on formation, let cludes "spotted" acid). For bearing, run tubing wo interval. Otherwise, furt	y, treat reat w/9 er at 12 reat w/9 e water If sone soak 15 pen hole	w/500 gallons acid).  2,434.  500 gallons acid).  recovered, it may be a swabs dry or oil is a minutes, then treat a squeeze tool or use	recovered & w/total of dump bailer
Swab test from between Release packers & rese Swab test from between Swab test from above be reset packers to deter conditions warrant, sp 2000 gallons acid (inclif bottom of hole water cement water bearing it results of swab tests. Rerun production string	pottom packer (if necessary, to packers (if necessary, to tw/bottom of bottom packer packers (if necessary, to the packers. If excessive mine water bearing zone. not acid on formation, let cludes "spotted" acid). For bearing, run tubing wonterval. Otherwise, furting and place on production	y, treat y, er at 12 reat w/5 e water If sone soak 15 pen hole her oper	t w/500 gallons acid).  500 gallons acid).  2,1314.  500 gallons acid).  recovered, it may be a swabs dry or oil is a minutes, then treat a squeeze tool or use a rations will be continued.	recovered & w/total of dump bailer gent upon
Swab test from below to Swab test from between Release packers & rese Swab test from above to reset packers to deter conditions warrant, sp 2000 gallons acid (income If bottom of hole water coment water bearing in results of swab tests. Rerun production string proved	pottom packer (if necessary, to packers (if necessary, to tw/bottom of bottom packer packers (if necessary, to the packers. If excessive mine water bearing zone. not acid on formation, let cludes "spotted" acid). For bearing, run tubing wonterval. Otherwise, furting and place on production	y, treat reat w/s er at 12 reat w/s e water If sone soak 15 pen hole her open	t w/500 gallons acid).  500 gallons acid).  500 gallons acid).  700 gallons acid).	recovered & w/total of dump bailer gent upon
Swab test from below to Swab test from between Release packers & rese Swab test from above to reset packers to deter conditions warrant, sp 2000 gallons acid (income If bottom of hole water coment water bearing in results of swab tests. Rerun production string proved	pottom packer (if necessary, to packers (if necessary, to tw/bottom of bottom packer packers (if necessary, to the packers. If excessive mine water bearing zone. not acid on formation, let cludes "spotted" acid). In the packers, run tubing work interval. Otherwise, furture and place on production many many many many many many many man	y, treat y, er at 12 reat w/5 e water If zone soak 15 pen hole her open	w/500 gallons acid).  2,1314.  500 gallons acid).  recovered, it may be a swabs dry or oil is a minutes, then treat a squeeze tool or use rations will be continued.  Company or Operato Original Rex C.  ict Exploitation Engine	recovered and total of dump bailer gent upon  Signed By Cabaniss
Swab test from below to Swab test from between Release packers & rese Swab test from between Swab test from above to reset packers to deter conditions warrant, sp 2000 gallons acid (income If bottom of hole water coment water bearing in results of swab tests. Rerun production string proved	pottom packer (if necessary, to packers (if necessary, to the whottom of bottom packers apackers. If excessive mine water bearing zone. The contact of the c	y, treat y, er at 12 reat w/5 e water If zone soak 15 pen hole her open	w/500 gallons acid).  2,131.  500 gallons acid).  recovered, it may be a swabs dry or oil is a minutes, then treat a squeeze tool or use rations will be continued.  Company or Operato Original Rex C.	recovered and total of dump bailer gent upon  Signed By Cabaniss
Swab test from below to Swab test from between Release packers & rese Swab test from above to reset packers to deter conditions warrant, sp 2000 gallons acid (included in the second test of the second test of swab tests. Rerun production string proved	pottom packer (if necessary, to packers (if necessary, to the whottom of bottom packers are packers. If excessive mine water bearing zone. Not acid on formation, let cludes "spotted" acid). For bearing, run tubing work interval. Otherwise, further and place on production.  By	y, treat y, er at 12 reat w/9 e water If sone soak 19 pen hole her open Rex C. Distri	w/500 gallons acid).  2,1314.  500 gallons acid).  recovered, it may be a swabs dry or oil is a minutes, then treat a squeeze tool or use rations will be continued.  Company or Operate Original Rex C.  ict Exploitation Engine  Communications regarding well to oil Company	recovered and total of dump bailer gent upon  Signed By Cabaniss



### NEW MEXICO OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 MAR 26 AM 8:58

## TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.	Conpany	Lease	ASp
Address Dez 1957, Robbe, For Kez (Local or Field Office)	ine	Doz 1509, Midlani	le Texas
Unit			
County	Kind of Lease:	Patentel	
If Oil well Location of Tanks			
Authorized Transporter			
Box 696, Levington, Nov Next	<b>86</b>		·····
Per cent of Oil or Natural Gas to be Transp	oorted 1004	Other Transporters authorize	Place of Business) ed to transport Oil or Natural Gas
from this unit are			
REASON FOR FILING: (Please check pr			
NEW WELL.		CHANGE IN OWNERSH	IIP
CHANGE IN TRANSPORTER		OTHER (Explain under F	Remarks)
REMARKS:			•
This report covers easinghed Commission Order B-98-A. Pari	ILLEG	1209, Section (A).  IBLE	
Executed this the	day of	Hareh	19.
		Shell 011 (	espess.
ApprovedOIL/CONSERVATION COMM		By 3. Serill	Original signed by  B. Nevill
			White tion Ingineer
Title			

(See Instructions on Reverse Side)

#### INSTRUCTIONS

The Day of the Control

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

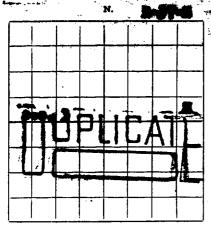
This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



NEW MEXICO OIL CONSERVATION

# ILLEGIBLE WELL RECOR

ON CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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Position or Title..

N M. CO OIL CONSERVATION CO IIS.
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWAR

This form shall be submitted by the operator before an initial allowable will be assigned to any control of the form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form 107 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form it among calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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#### NEW MEXICO OIL CONSERVATION COMMISSI Santa Fe, New Mexico

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## CERTIFICATE OF COMPLIANCE AND AUTHORIZATE TO TRANSPORT OIL AND NATURAL GAS

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#### **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**



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Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work spreturned to the sender on which will be given the approval, with any modifications considered advisable, or or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by C	hecking Be	elow		
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper		
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner		
Notice of Intention to Squeeze	Notice of Intention to Achize	x	Notice of Intention to Shoot (Nitro)		
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)		
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Robbs, New Marriso		7-30	-52	ender in de la company de la c
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## NEW

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DECEIVED AUG 8 1952

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days liter the work specific is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING		REPORT ON R	ESULT OF TEST	I H	REPORT ON		
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS JUL 12 1952

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within ed It should be signed and filed as a report on Reginning Drilling Operations. Results of test of

	Indicate Nature of	Report by Checking Bel	0 <b>W</b>	· · · · · · · · · · · · · · · · · · ·	
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pproved:	OMMISSION	to the best of my	The care		1.4
pproved: OH. CONSERVATION CO		Name **	Leich		
on conservation co	Cym	Name Position	Leigh ion Mechanical B	ngludes	

# PUPLICATION C. AMISSION MISCELLANEOUS REPORTS ON WELLS

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Submit this report in triplicate to the	Oil Conservation Co	mmission District O	rice with Rt	GEIVE	Docine
is completed. It should be signed and file of casing shut off, result of plugging of	ed as a report on beg	ginning drilling opera	tions, results of a	hooting well, resu	its of tes
agent of the Commission. See additions					~ 7 -
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#### MLLICO OIL CONSERVATION COLLAISS

SANTA FE, NEW MEXICO

#### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work special is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan and work should not begin until approval is obtained. See additional instructions in HOBBS-OFFICE

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## NEW MEXICO OIL CONSERVATION COMMISSION ELLANEOUS REPORTS ON WELLS

FEB 20 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the

gent of the Commission. See additional instructions in t		
Indicate nature of	report by checking below.	
EPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
PORT ON RESULT OF PLUGGING OF WELL		
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100 OIL CONSERVATION COM. 1881-11

SANTA FE, NEW MEXICO

### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work precised is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the statement of the plan as approved should be followed,

the Commission.	٠.	ice by checking be	L	HOBBS-	OFFICE
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• ,	<u> </u>	We, New Yes	rice J	,	, 1952
i.		Place	.74	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	•	\$ 		***	
Gentlemen:					
Following is a notice of intention to do certain	_ •	cribed below at ti		•	sulk of unl
Company or Operator	Losso		Well 1	٠٠٠ <u>-</u> ــــــــــــــــــــــــــــــــــــ	
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<b>568</b> 25 19 <b>52</b>		•			
Approved except at follows:	19	* ************************************	Shell 611 Comp	Ogmos.ny	00 0
		Ву	A- A- 13.54	20 A C-	arage.
		Position	Mvision 1		Well to
OIL CONSERVATION COMMISSI	ON.	Name	Dall 911	Company	
By Noyounhouse	K	Address	30x 1957	*	
Title Gas Inspector	······································		Robba, Ber	r Next se	

#### NEV MI

#### MEXICO OIL CONSERVATION COMMISSION

## RECEIVED

## MISCELLANEOUS REPORTS ON WELLS

FEB 2 0 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten the Commission of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

A STATE OF THE PARTY OF THE PAR	34.53		
REPORT ON BEGINNING DRILLING OPERATIONS	1	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	*	REPORT ON PULLING OR OTHER ALTERING CASING	RWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	4		
	y <sub>0</sub> )	Tolke.	Nov Nasles
		Pate	<b>, *</b>
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Shell Oil Company		Argu Well No.	in the
Company or Operator	3	T UA R HA	, N.H.P.M.
Dentes Pool			County.
Pole	reary 16	2 1052	
The dates of this work were as follows:	<u> </u>		
Notice of intention to do the work was (Contact) sub-	mitted on F	orm C-102 on	10,52
and approval of the proposed plan was second obtain	ned. (Cross	out incorrect words.)	
DETAILED ACCOUNT OF	WORK D	ONE AND RESULTS OBTAINED	
Spedded 12:00 AN 2-16-5	2.		

Witnessed by E. Starling	Shell 641 Garpang Production Persons
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
noy yourrough	Name 1. Example 7. E flag
A!I & Gas inspector	Representing Company of Operator
FEB 25 1952	Address Tex 1937, Nabba, New Montage

# TUPLICAT

#### NEW MEXICO OIL CONSERVATION COMMISSION

#### NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

changes in the proposed plan are considered advisable, a copy of this notice showing such char

the sender. Submit this notice in triplicate. One copy will be returned following approval.

een 1 1050

FEB 1 1952

OIL CONSERVATION COLLINISSIO

HOBBS-OFFICE

Nobbe .. Now Mexis Notice hereby is given that it is our intention to commence the drilling of a well to be known as .....feet from (N.) ( ) line and... (E.) (V.) line of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No..... Address American Eldg. Box 722, Ada, Oklal If government land the permittee is The lessee is Shell Oll Company AREA 640 ACRES Address ... Box 1957, Robbs, New Mexico LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows: Botary Tools The status of a bond for th's well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as Blanket Bond We propose to use the following strings of casing and to land or cement them as indicated: Size of Hole Weight Per Foot 17-1/4" 13-3/84 11. 7-7/8\* If changes in the above pians become advisable we will notify you before cementing or landing casing. We estimate that the 

FEB 1 1952

Approved.....

except as follows:

Additional information:

OIL CONSERVATION COMMISSION

JULIAN AND THE CONTROLLY A

Shell	~41	A	
		100	

ILLEGIBLE

- Company or Operat

By Bond of an British and Bond no.

Position Division Explication Ingineer

Send communications regarding well to:

Name Shell Oll Company

Address ... Box 1957, Rebbs, Box Mexico

#### STATE OF NEW MEXICO

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 11,812

APPLICATION OF THE OIL CONSERVATION
DIVISION FOR AN ORDER REQUIRING POLARIS
PRODUCTION CORPORATION TO PLUG 19 WELLS
IN LEA COUNTY, NEW MEXICO

RECEIVE

KFD 9 2 199

Oil Conservation by

## OFFICIAL EXHIBIT FILE (3 OF 6 - DIVISION EXHIBIT 1A, PART 3 - POLARIS WELL FILES) EXAMINER HEARING

BEFORE: MICHAEL E. STOGNER, Hearing Examiner

August 21st, 1997

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, MICHAEL E. STOGNER, Hearing Examiner, on Thursday, August 21st, 1997, at the New Mexico Energy, Minerals and Natural Resources

Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*