STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR July 16, 1992

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Polaris Production Corporation P.O. Box 1749 Midland, TX 7972-1749

Attn: Davis Payne

RE: ARGO #1-A Sec. 3, T15S, R37E

Gentlemen:

Your proposal to recomplete the above-referenced well from the Wolfcamp to the Abo is considered cancelled since no progress reports have been received.

If any recompletion work was done, please file a report for files.

Very truly yours,

OIL CONSERVATION DIVISION

≫ Jerry Sextón

Supervisor, District I

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1.	•••	r			
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Ener	State of New Mo gy, Minerals and Natural R		, , ,	Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, N		CONSERVATIO		API NO. (assigned by OC	D on New Wells) 25-05262
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azie	sc, NM 87410	•	· ·	6. State Oil & Gas Lease	
	TION FOR PERMI	T TO DRILL, DEEPEN, O	OR PLUG BACK		
Ia. Type of Work: DRIL b. Type of Well:	L 🗍 RE-ENI			7. Lease Name or Unit A	greement Name
WELL X WELL	OTHER	SINCLE ZONE		Argo	
2. Name of Operator				8. Well No.	
	Production Cor	p		9. Pool name or Wildcat	·
3. Address of Operator P. O. Box	<u>k 1749, Midlan</u>	i, Te xas 79702-17	49	Wildcat	
4. Well Location Unit Letter	A : 660 Fee	From TheEast	Line and	660 Feet From The	North Line
Section 3	To	vnship 15-S Rau	nge 37-E	NMPM	Lea County
		10. Proposed Depth	11. F	ormation	12. Rotary or C.T.
13. Elevations (Show wheth		12,640 14. Kind & Status Piug. Bond	15. Drilling Contractor	Abo	Pulling Unit Date Work will start
3823 DI		Blanket	Unknown		diately
17.		PROPOSED CASING AN	ID CEMENT PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48#	374'	325	Circ. to surf.
·11"	<u> </u>	32#	4655'	3500	Circ. to surf.
7_7/8"	5 1/2	20# & 17#	12,500'	1150	5700'
	Propose t	o: (Plug back from	n the Wolfcamp a	nd test the Abo)	
	1. Pull	tbg. and production	equipment.		
	2. Set C	LBP at 9100' and du	mp 3 sx. cement	on top.	
	3. Perfo	rate opposite the A	bo from 8058 to	8348.	· -
•	4. Acidi	ze as necessary to	clean perforati	ons.	
	5. Swab	test.			
IN ABOVE SPACE DES ZONE. GIVE BLOWOUT PREV	CRIBE PROPOSED PRO ENTER PROGRAM, IF ANY	GRAM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZONE A	ND PROPOSED NEW PRODUCTIVE
I hereby certify that the infog	hation above is true and con	plete to the best of my knowledge and	belief.		
SIONATURE	And Mm	1	n President	DA	me May 20, 1991
TYPE OR PRINT NAME	Davis Payne			Te	LEPHONE NO. 915/684-82
				· · · · · · · · · · · · · · · · · · ·	

TILE ..

This space for State Use)	ORIGINAL SIGNED BY	JERRY SEXTON
	DISTRICT I SUPE	ERVISOR

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MAY 2 8 1991

APTROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

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Permit Expires 6 Months From Approval Date Unless Drilling Underway. Workove R Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

(State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND	ACREAGE	DEDICATION	PLAT
All Distances must be from	the outer bou	ndaries of the sect	lon

Operator				Lease					Well No.	
Polar	is Production	on Corp.		A	rgo				1	
Unit Letter	Section	Township	······	Range		1.75		County	1	
A	3	15-9	S		37–E	MQ - 1	>>>/		Lea	
Actual Footage Loca	tion of Well:						NMPM	·		
660	feet from the	East	line and		660		et from t	he Nort	h' line	
Ground level Elev.		ng Formation		Pool		16			Dedicated Acres	age:
3810		Wolfcamp	•	· ·	Denton	Wolfcam	nn	•	40	-
	the screage dedicate	d to the subject well	by colored pen	cil or hachure			<u>P</u>			Acres
			•			•				
2. If more	than one lease is de	dicated to the well, o	utline each and	identify the o	wnership the	reof (both as t	o workin	g interest and :	royalty).	
3. If more	than one lease of di	fferent ownership is a	dedicated to the	well have the	interest of a	il concers here	n consoli	lated by come	munitization	
	ion, force-pooling, d									
	Yes] No If ans	wer is "yes" typ							
		rs and tract description	ons which have	actually been	consolidated.	(Une reverne	s aide of			
	if neccessary.	to the well until all i	nterests have he	en consolidat	d (by comm	unitization un	itization	formed months	a or otherwise)	
		iminating such intere						101000-poolin		
	•									
	1				1	\			OR CERTIFI	
	1					5		I hereby	certify that th	e information
	l l					0			n in true and c ledge and belief/	omplete to the
	· 1		-			1.				
	ļ					- 660 -	- Si	gnature	11	
	1	· *			1	1		NM	h Mare	_
	1.				I.		Pr	inted Name	<u>x nyr</u>	
	I	·			<u> </u>			Davis	Pavne	
					1		Pe	mition	1 ayne	
	1			· ·		,		Presid	ent	
	1				I .		ā	mpeny		
	1							Polari	s Product	ion Corp.
	Ì				1		D	ile .		
	i '				1				<u>May 20, 1</u>	1991
	· · · · ·				Ì		ΙF	SIDVEY	OR CERTIFI	CATION
					-i			DORTEI		
				•.	i	<i>.</i> .		hereby certif	y that the well	location shown
	1	-							as plotted from	
							- a	tual surveys	made by me	or under my
						•	1 1	ipervison, an	d that the sam	e is true and
	1				ļ				, best of my	onomicage ana
	1			· · ·				dief.		
	1	· · · ·)ate Surveyed		
					•		} -			
	i			•				ignature & Se	al of	
	i			•	1		'	rofessional Su	uveyor	
	l l				i					
	i				i					
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			1		i					
						٠		Certificate No.		
			L							
					1000					-
0 330 660	990 1330 1650	1900 2310 26	40 20	00 1500	1009	500	V			

Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

T

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico . Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	- <u>.</u>					TUNAL GA		Vali	PI No.		
Polaris Production	Corn						"			r n	-~
Address	00rb•								30-02	-3-05	and and
P. O. Box 1749, Mi	dland. '	Texas	797()2							
Reason(s) for Filing (Check proper box)	••••••••••••••••••••••••••••••••••••••		1510			et (Please expla					
New Well		Change in	. Tres	star of		~ II IEUJE EUPIO	unj	•			-
Recompletion	Oil		Dry Ga								
Change in Operator											
	Casinghead		Conder				_				
If change of operator give name and address of previous operator		·				C	anc	il.	Dent	en h	levonian
• •										<u></u>	all
II. DESCRIPTION OF WELL	AND LEA		15								
Lease Name		Well No.			ing Formation				f Lease Federal or Fee		ease No.
ter argo		1		Jenton	Wolfcamp						20
Location (/					_						
Unit Letter <u>A</u>	_ :(660	_ Feet Fr	om The	East Lin	e and(660	_ Fee	t From The _	North	1 Line
		-	_					-			
Section 3 Townshi	p <u>15-8</u>	<u>s </u>	Range	37-	<u>·E , N</u>	MPM,			ea		County
III DESIGNATION OF TRAN	COODTE										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder		DNATU					and the fa		
-	I II I					e address to wh	••				- 1
Amoco Pipeline Co.	1					<u>Box 70206</u>					
Name of Authorized Transporter of Casing	ghead Gas	X	or Dry	Gas 🔄		e address to wh					
J. L. Davis			r			rth Color	<u>rado,</u>	<u>Mi</u>	dland, 1	<u> 7970 TX</u>	01
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	: -	Is gas actually	y connected?	V	Vhen (?		
	A	3		<u> 37-е</u>		es			<u>Unknown</u>		
If this production is commingled with that i	from any othe	er lease or	pool, giv	e commingl	ling order num	er:					
IV. COMPLETION DATA											
	an	Oil Well	i C	Jas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>			<u> </u>	l			X		x
Date Spudded	Date Comp	i. Ready to	o Prod.		Total Depth				P.B.T.D.		
8-15-90		8-16-9			12	,690			12	100	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormation		Top Oil/Gas	Pay			Tubing Depti	3	
3823 DF	Wolfcamp 9280'				91(00'					
Perforations									Depth Casing	Shoe	
9280-9500'											
	T	UBING.	CASI	NG AND	CEMENTI	NG RECORI	D				
HOLE SIZE				SIZE		DEPTH SET			S	ACKS CEM	ENT
173"			3/8"	·	<u> </u>	374'				25 sacks	
11"			5/8"		1	4655'				00 sacks	
7 7/8"		51			1	2,500'				50 sacks	
	<u> </u>	2			-	2.000			<u> </u>	JU. SACK	`
V. TEST DATA AND REQUES	T FOR A	LLOW	ARLE		L						
OIL WELL (Test must be after n				and must	be equal to or	exceed top allo	wable fo	r this	depth or be fa	r full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes		-,			thod (Flow, pu					
					-		· · · · · · · · ·	-3-1 64			{
8-16-90 Length of Test	+	<u>-16-90</u>			Pump Casing Pressu				Choke Size		
-	Tubing Pres	SUIC			Casing Lices						1
24 hours					Water - Bbls.				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	_									
	2.	5			250				12		
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sate/MMCF			Gravity of Co	ondensate	
											1
Testing Method (pilot, back pr.)	Tubing Pres	usure (Shut	t-in)		Casing Press	ire (Shut-in)			Choke Size		
· · · · · · · · · · · · · · · · · · ·		-			-						
	ATTO	CO) (T	1 T A 3-1		1				· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC					C	DIL CON	SEF	N		DIVISIC	N
I hereby certify that the rules and regula Division have been complied with and a										611	-
is true and complete to the best of my h			en nuove			•		C	EP 21		
	7~~~~go ab				Date	Approved	d t	ý	/ han		<u> </u>
d/Mb The	_				11	07	i OH NAI	t sia	NET BY J	TOPY SEXT	ON
	<u> </u>			 .	Bv						
Davis Payne		Р	resid	lent	_,_						
Printed Name		*	Title	<u></u>	THE				• • • • • • • • • • • • • • • • • • • •		1 M 10 24
9-24-90	(<u>915) 6</u>									
Date			phone N		11						
			í de la composition de la comp								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 6 copies		Energy, Mineral	State of Ner is and Natur		ces Departn	nent				C-105 ed 1-1-89
Fee Lease - 5 copies DISTRICT 1 P.O. Box 1980, Hobbs,		DN 🕅	TELL API N 30 -	025-0	052	62				
DISTRICT II P.O. Drawer DD, Arter	- NR# 00310	Santa Fe	P.O. Bos New Mes		04-2088			vpe of Lease		FEE X
DISTRICT III 1000 Rio Brazos Rd., A						ļ.	S. State Oil &	t Gas Lease N		
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG						///////	///////	M M	
ia. Type of Weil: OIL WELL		DRY D	OTHER	· · · · · · · · · · · · · · · · · · ·			. Lease Nan	e or Unit Agr	eement Na	lime
b. Type of Completion NEW WORK WELL OVER		BACK	DEFF RESVR 🔲 O	nier			Argo			
2. Name of Operator							. Well No.	·····		<u></u>
Polaris Pr 3. Address of Operator	oduction Co	<u>rp.</u>					1 . Pool same	or Wildcat		<u></u>
P. O. Box	1749, Midlan	nd, Texas 7	9702	<u>.</u>			Dento	n Wolfca	mp	
4. Well Location Unit Letter	<u>A</u> :66	O Feet From The	East		Line and	660	Feet I	rom The	Nort	h ·Line
Section	3	-	15-s		37-е		 PM	Lea		County
10. Date Spudded	11. Date T.D. Reach	ed 12. Date C	ompl. (Ready I	o Prod.)	13. Eleva	tions (DFd	RKB, RT, G	R, etc.) 1	4. Elev. C	asinghead
8-15-90 15. Total Depth	NA		6-90	Comel Har		823 DF				10'
12,690	16. Phug Bac 12,		17. If Multiple Many Zon	e Compi. Ho es? No	W 18.	Drilled By	Rotary Too		Cable Too	N.S.
19. Producing interval(s				NU	l			20. Was Direc	tional Sur	vey Made
	00 Wolfcam	D					I	No		
21. Type Electric and O	ther Logs Run						22. Was W	ell Cored		
23.		CASING R	ECORD	(Report	all strings	set in v	veil)			
CASING SIZE	WEIGHT LI	JFT. DEP	TH SET	HOL	E SIZE		IENTING F	ECORD	AMO	OUNT PULLED
13 3/8"	48#		74'	17			<u>325 s</u>			
<u> </u>	<u>32#</u>		55' 500'		7/8"		<u> </u>			
<u></u>				· · · · ·						
				<u> </u>						<u> </u>
24. SIZE	TOP	LINER RECO BOTTOM	SACKS CE	MENT	SCREEN	25.	SIZE	JBING REC		PACKER SET
		20110	JACKS CL		Deretar	2	7/8"	910		
						SUOT 1		E CEMEN	TT SOU	EEZE, ETC.
26. Perforation rec	ord (interval, size	, and number)			DEPTH INT			INT AND KI		and the second se
9280 - 950	0 0.479"	42 holes			9280-95	00	3000	gals NEF	'E aci	d
28.			PRODU	ICTION	·		<u> </u>			
Date First Production		Production Method (- Size and type	: ритр)				or Shut-in)
8-16-90 Date of Test	Hours Tested	Pump - 11" Choke Size	Insert Prod's Fe		- ВЫ.	Gas - MC		<u>Pro</u> Water - Bbl.		Gas - Oil Ratio
8-17-90	24		Test Peri	od bo	25	12	l	250		480
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate		• 1	Gas - MCF	1	ter - BbL		rity - API	- (Corr.)
29. Disposition of Gas (Sold, used for fuel, ve		25	I	12			itnessed By	42.3	
Sold 30. List Attachments					······································		G	arry Pay	ne	
		\land								
none // 31. / hereby certify the	at the information s	shown on both side	s of this forn	ı is true anı	d complete to	the best	of my knowl	edge and bei	lief ZA	Denton Devonio
е! Й	Anh 0	Amm_	Printed	Davis Pa		Tit	-	sident	Dat	9-24-90

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	• •	y		n . 1			
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy,	State of New M Minerals and Natural R		•	Form C-101 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NN	A 88240	CONSERVATIC P.O. Box 20 Santa Fe, New Mexico	88	API NO. (assigned by OC	D on New Wells)		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I		5. Indicate Type of Less S					
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease			
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, (OR PLUG BACK				
1a. Type of Work:		·····	·····	7. Lease Name or Unit A	greement Name		
DRILL b. Type of Well:	RE-ENTER		PLUG BACK				
OFL X WELL	OTHER	SINCLE ZONE		Argo			
2. Name of Operator	nde. Due due tiden	C		8. Well No.			
3: Address of Operator	ris Production		9. Pool name or Wildcat	· · · · · · · · · · · · · · · · · · ·			
	. Box 1749, Mid	lland. Texas 7	9702	Denton Wolfcamp			
	: <u>660</u> Feet F	hip 15-S Ra	nge 37-E	60Feet From The NMPM Lea	North Lin County		
		10. Proposed Depth 12,6		Wolfcamp	12. Rotary or C.T. Rotary		
13. Elevations (Show whethe	T DF. RT. GR. etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start		
3823	· · · ·	Blanket	Unknown	,	diately		
17.	PR	OPOSED CASING AM	ND CEMENT PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17 1/2"	13 3/8"	48	374	325	Circ. to surf.		
<u>11"</u> 7 7/8"	<u> </u>	<u>32</u> 17 & 20	4655	<u>3500</u> 1150	Circ. to surf. 5700		
Propose to 1. Pu 2. Se 3. Pe 4. Ac	: 11 tubing and p t CIBP at 12,10 rforate opposit	production equipm 00' and dump 3 sx se the Wolfcamp f ary to clean per	ent. cement on top. rom 9280 - 9500				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENCER PROGRAM, IF ANY

I hereby certify that the information above is true and complete to the best of a SKINATURE	my knowledge and belief. THLE President	DATE 8-10-90
TYPE OR PRINT NAME Davis Payne		<u>телерноне но. 915/684-8</u> 248
(This space for State Use) Eddie W. Seay		
Oil & Gas Inspector		DATE 1990
CONDITIONS OF APPROVAL, IF ANY:	Permit Exp	ires 6 Months From Approval

Date Unless Brilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 85240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRI 1000 Ri

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> 200 Rio Brazos Rd.,	Aztec, NM	87410						DICATION is of the section		1		
perator					Lei	80					Well No.	
Polari	Ls Prod	uctio	n Corp.			Ar	go				1	
nit Letter	Section		Township		Rar		T			County		
A	3		1	5-S		3	7-E		MPM		Lea	
ctual Footage Loca	tion of Well:	•										-
660	feet from th	e	East	. 1	ine and		660	fee	t from	the No	rth line	
round level Elev.		Producing	g Formation		Poo	l l					Dedicated A	creage:
3810			Wolfcamp					Wolfcam	р		40	Acres
3. If more unitizati	than one lea ion, force-po Yes is "no" list th	ese of diff oling, etc	.7	p is dedica 1 answer is	ted to the well	, have the consolidati	interest of a	il owners been		lidated by c	and royalty). ommunitization,	, -
No allowa		ssigned to	o the well until minating such in					unitization, uni	tizatio	n, forced-po	oling, or otherwise	=)
								660 -		I here contained h best of my bo Signature Printed Nam Davi Position Pres Company Pola Date 8-10	<u>s Payne</u> ident ris Produc	the informati d complete to t et m ction Cor
										on this pla actual surv supervison,	t Seal of	om field notes ne or under same is true c
	I						 		_ [Certificate	No.	
330 660	990 1320	1650	1980 2310	2640	2000	1500	1009	500	┥┝			····

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NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.s.g.s.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM	UNDRY NOTICES AND REPORTS ON WELLS on proposals to drill or to deepen or plug back to a different reservoir. Pulcation for pervit - " (form C-101) for such proposals.)	
	۲	7. Unit Agreement Name
WELL LA WELL	OTHER-	
2. Name of Operator		E. Farm or Lease Name
Polaris Production	Corp.	Argo
3. Address of Operator		y, Well No.
P. O. Box 1749, Mid	land, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
	660 FEET FROM THE NORTH LINE AND660 FEET FROM	Denton Devonian
The set		
THE <u>EASE</u> LINE	SECTION 3 TOWNSHIP 15-S RANGE 37-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 3823 Df	12. County Lea
	eck Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE	OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	-
OTHER return to	production	V
17. Descrite Proposed or Compl work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed

C-116 included herewith

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

.

SIGNED M H Sign	Engineer	DATE <u>11-22-76</u>
Orig. Signed by Jerry Sexton Diet 1, Supp.	TITLE	NOV 24 1976
CONDITIONS OF APPROVAL, IF ANY:		

	7		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSER	RVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicute Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
			· · ·
SUNDRY	NOTICES AND REPORTS ON W	FIIS	
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	FOR PERMIT -** (FORM C-101) FOR SUCH F	K TO A DIFFERENT RESERVOIR. PROPOSALS.)	
•			7. Unit Agreement Name
OIL A GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Nume
Polaris Production Co	orp.		Argo
, Address of Operator			9. Well No.
P. O. Box 1749, Midla	and, Texas 79701	``	1
. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER A 66	O FEET FROM THE NORTH	660	Denton Devonian
UNIT LETTER , , ,	GFEET FROM THETO 2 ON_	CINE AND FEET FR	
East	3 TOWNSHIP 15-S	RANGE 37-E NM	
THE DASL LINE, SECTION _	Township	RANGE NM	••••
anna an	15. Elevation (Show whether DF	, RT, GR, etc.)	12. County
	3823' DF		Lea ())))))
^{6.} Check Ap	propriate Box To Indicate Nat	ure of Notice Report of (Other Date
NOTICE OF INTE	•	_	NT REPORT OF:
NOTICE OF INTE	INFION TO:	30632002	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	EMEDIAL WORK	
		OMMENCE DRILLING OPHS.	ALTERING CASING
TEMPORARILY ABANDON		ASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PULL OR ALTER LASING	CHANGE PLANS	· · · ·	Abandoned X
		OTHER Temporarily	
OTHER			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved February 21, 1968. No plans for changing well status at this time.

.

Expire 3	10/./75	
•		
18. I hereby certify that the information above is true and con	plete to the best of my knowledge and belief.	
SIGNED And Imm	President	<u>3-24-75</u>
APPROVED BY Ent D Signal By		DATE DATE
CONDITIONS OF APPROVAL, IF ANY		

	ND. OF COPIES RECEIVED	ר י ^י וֹ		
	DISTRIBUTION			
	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and
	FILE		AND	Effective 1-1-65
	LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
	TRANSPORTER OIL GAS			
	OPERATOR			
. I.	PRORATION OFFICE	1		
	Polaris Productio	on Corp.		· · · ·
	P. O. Box 1749, M. Reason(s) for filing (Check proper box	;)	Other (Please explain)	
-	New Well Recompletion	Change in Transporter of: Oil Dry G		· .
	Change in Ownership	Casinghead Gas Conde		
•	and address of previous owner	Shell Oil Company, P.	0. Box 1810, Midland, Texas	<u> </u>
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Lease	Lease N
	Argo	1 Denton Devon	ian State, Federal or F	•• Fee
	Unit Letter A ; 66	DFeet From TheNorth_Lin	ne and 660 Feet From The	East
	Line of Section 3 To	wnship 15-S Bange	37-Е , ммрм, Le	a Count
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Traisporter of Oil Amoco Production		Address (Give address to which approved co P. O. Box 1725, Midland, T	
	Name of Authorized Transporter of Ca		Address (Give address to which approved ca	exas 79701 py of this form is to be sent)
	Tipperary Corpora	Unit Sec. Twp. Pge.	500 W. Illinois, Midland,	Texas 79701
	If well produces oil or liquids, give location of tanks.	A 3 15-S 37-E	Yes	Unknown
		th that from any other lease or pool,	give commingling order number:	X -= 0.011 y 11 44
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Plug	g Back Same Res'v. Diff. Res
	Designate Type of Completion	$\mathbf{pn} = (\mathbf{X})$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B	.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tub	ing Depth
	Perforations		Dep	th Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fier recovery of total volume of load oil and mu	ust be equal to or exceed top all
۷.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.	
5 5	Date First New Oil Run To Tanks	Date of lest	Producing Method (F tow, pump, gas tijt, etc.	/
	Length of Test	Tubing Pressure	Casing Pressure Chol	te Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls. Gas	• MCF
	l		L	····
	GAS WELL	I ength of Test	Bbls. Condensate/MMCF Grav	vity of Condensate
			İ	······
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choi	
VI .	CERTIFICATE OF COMPLIANO		OIL CONSERVATION	
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED	
	above is true and complete to the	best of my knowledge and belief.	BY	rig. Signed by
				D D Down
-	d hi to		This form is to be filed in compli	ance with RULE 1194.
•	(Signa	we) Davis Payne	If this is a request for allowable i well, this form must be accompanied b	y a tabulation of the deviati
	President		tests taken on the well in accordance All sections of this form must be	
·	(Tu November 6 107/	•	able on new and recompleted wells.	
	<u>November 6, 1974</u> /De		Fill out only Sections I, II. III, well name or number, or transporter, or o	other such change of conditi-
		•	Separate Forms C-104 must be f	iled for each pool in multi;

		*	
NC. OF COPIES RECEIVED	-		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		· ·	5a. Indicate Type of Lease
LAND OFFICE	-		State Fee 👗
OPERATOR	-		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR FO USE "APPLICA 1. OIL GAS WELL GAS WELL 2. Name of Operator	RY NOTICES AND REPORTS ON ADPOSALS TO DRILL OR TO DEEPEN OR PLUG B ITION FOR PERMIT	WELLS ACK TO A DIPFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name - 8. Farm or Lease Name
	(Western Division)		Argo
	idland, Texas 79701		9. Well No. 1
4. Location of Well A UNIT LETTER	660 north	660	10. Field and Pool, or Wildcat Denton Devonian
east Line, sect	3 15-S	37-E NMPM	
	15. Elevation (Show whether 3823		12. County
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or Of	ther Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CABING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ly Abandoned
OTHER		OTHER IEMPOIAIL	
17. Describe Proposed or Completed (work) SEE RULE 1105.	Operations (Clearly state all pertinent deto	sils, and give pertinent dates, includin	g estimated date of starting any proposed

September 26, 1967

- Pulled 2" tubing.
 Installed 2" valve.
 Disconnected flow line.
 Temporarily abandoned September 26, 1967.

18. I hereby c	ertify that the information Original Signed By	above is true	e and complete to the	best of my	knowledge and belief.				
SIGNED	N. W. Harrison	N. W	Harrison	Staff	Exploitation	Engineer	DATE_	February 16,	1968
APPROVED BY	OF APPROVAL, IF ANY:	line	TITLE.				DATE	2-21-68	

NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION			्य	Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION		C-102 and Q-103 Effective 1-1-65
FILE			_	
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee
OPERATOR			ſ	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR P USE "APPLIC	DRY NOTICES AND REPORTS ON "OPOSALS TO BRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS JACK TO A DIFFERENT RESERVOIR.		INNINNINNIN
1. OIL X GAS WELL WELL	OTHER-			7. Unit Agreement Name —
2. Name of Operator				8. Farm or Lease Name
Shell 011 Company (W	estern Division)			Argo
3. Address of Operator				9. Well No.
P. O. Box 1509, Mid1	and, Texas 79701			1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE north	LINE AND 660	ET FROM	Denton Devonian
	15-	S	_ NMPM.	
	15. Elevation (Show whether			12. County
		23' DF		Lee
	Appropriate Box To Indicate N			r Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

- 1. Pull 2" tubing.
- 2. Install 2" valve.
- 3. Disconnect flow line.
- 4. Temporarily abandon.

SIGNED	Original Signed By N. W. Harrison	N.	W. Harrison	TITLE _	Staff Exploitation	Engineer	DATE_	Sept	ember 26,	196
APPROVED		۱		TITLE		<u> </u>	*'DATE	OCT	4 19 67	
CONDIT	IONS OF APPROVAL.	IF ANY:		-						

			1011			*	s and a F	*. * *	
FILE U.S.Q.S. LAND OF FICE TRANSPORTER	645		W MEXIC	LANEOU	-	ORTS O	COMMISSION HORPS N WEELS	FICE	FORM C-103 (Rev 3-55) OCC
PROBATION OF		(Submi	it to appropr	iate Distric	t Office o	is per CIS	Bigging Rule 1	1106)	
Name of Com	shell	011 Company	· · · · · · · · · · · · · · · · · · ·	Addre			, Roswell, J		erice
Lease	Argo		Well No. 1	Unit Letter	Section 3	Township	15	Range	375
Date Work Pe	erformed	Pool	on-Devon	ian	C	County	Los		
		THIS IS	AREPORT	OF: (Cbeck	appropriat	e block)	·····		
🔄 Beginni	ing Drilling Operatio		sing Test and	d Cement Jol	, C	Other (I	Explain):		
🗌 Pluggin	ıg	Ren	medial Work						
Vice-and bu			Posicion			ombe o V			
Vitnessed by	H. G. Star	fling	Position Product	ion Fore		Company	Shell Oil (Compa	17
Vitnessed by		FILL IN BEL	Product	EMEDIAL	NORK RE			Compa	ny
Witnessed by DF Elev.			Product	EMEDIAL	NORK RE	PORTS O	NLY 3 Interval		bletion Date
) F Elev.	H. G. Star 3823' T D eter	FILL IN BEL	Product LOW FOR R ORIGI	EMEDIAL V NAL WELL 12,547*	NORK RE	PORTS O	NLY	Comp	eletion Date 4-16-52
	H. G. Star 3823' eter 2"	FILL IN BEL	Product LOW FOR R ORIGI	EMEDIAL V NAL WELL 12,547*	NORK RE	PORTS O Producing	NLY 5 Interval - 12,547'	Comp	bletion Date
) F Elev. Fubing Diam Perforated In	H. G. Star 3823 ¹ T D eter 2 ¹⁰ sterval(s) -	FILL IN BEL 12,6901 Tubing Depth	Product LOW FOR R ORIGI	EMEDIAL V NAL WELL 12,547 Oil Str	NORK RE	PORTS O Producing 12,500' er 1/2*	NLY 3 Interval • 12,547 Oil String	Comp	eletion Date 4-16-52
DFElev. Tubing Diam	H. G. Star 3823 ¹ T D eter 2 ¹⁰ sterval(s) -	FILL IN BEL	Product LOW FOR R ORIGIN PBTD 89251	EMEDIAL NAL WELL Oil Str Produc	NORK RE DATA ng Diamet S	PORTS O Producing 12,500' er 1/2*	NLY 5 Interval - 12,547'	Comp	eletion Date 4-16-52
D F Elev. Tubing Diam Perforated In	H. G. Star 3823 ¹ eter 2 ¹⁰ sterval(s)	FILL IN BEL 12,6901 Tubing Depth	Product OW FOR R ORIGIN PBTD 0925' RESULT Gas P	EMEDIAL V NAL WELL 12,547 Oil Str	NORK RE DATA Ing Diamet S ing Format KOVER Water Pi	PORTS O Producing 12,500' er 1/2*	NLY 3 Interval • 12,547 Oil String	Comp Depth 1	eletion Date 4-16-52
D F Elev. Tubing Diam Perforated In Open Hole In	H. G. Star 3823' T D eter 2" terval(s) terval 12,500' Date of	FILL IN BEL 12,690 ¹ Tubing Depth - 12,547 ¹ Oil Production	Product OW FOR R ORIGIN PBTD 0925' 0925' RESULT Gas P MC	EMEDIAL NAL WELL Oil Stri Produc rs OF WOR	NORK RE DATA Ing Diamet S ing Format KOVER Water Pi B	PORTS O Producing 2,500 er 1/2 tion(s) roduction	NLY 3 Interval • 12,547! Oil String Devonian GOR	Comp Depth 1	Jetion Date 4-16-52
D F Elev. Fubing Diam Perforated In Open Hole In Test Before	H. G. Star 3823' T D eter 2" sterval(s) - Date of Test -	FILL IN BEL 12,690 ¹ Tubing Depth - 12,547 ¹ Oil Production BPD	Product LOW FOR R ORIGI PBTD 89251 89251 RESULT Gas P MC 8	EMEDIAL NAL WELL Oil Stri Produc rs OF WOR croduction CFPD	ng Diamet ing Format KOVER	PORTS O Producing 12,500 ¹ er 1/2 ¹ tion(s) roduction PD	NLY 3 Interval • 12,547! Oil String Devonian GOR Cubic feet/Bb	Comp Depth 1	Jetion Date 4-16-52
D F Elev. Tubing Diam Perforated In Dpen Hole In Test Before Workover After	H. G. Star 3823' T D eter 2" sterval(s) - Date of Test 5-5-60 10-10-60	FILL IN BEL 12,690' Tubing Depth - 12,547' Oil Production BPD 39	Product OW FOR R ORIGIN PBTD B925' 8925' RESULT Gas P MC 8 8	EMEDIAL V NAL WELL	NORK RE DATA Ing Diamet S ing Format KOVER Water Pi B 7 eby cettify	PORTS O Producing 12,500 er 1/2 ion(s) coduction PD 57	NLY Interval - 12,547! Oil String Devonian GOR Cubic feet/Bt 2069 Bot measur nformation given ge.	Comp Depth 12	Sas Well Potential MCFPD
D F Elev. Fubing Diam Perforated In Dpen Hole In Test Before Workover After	H. G. Star 3823' T D eter 2" sterval(s) - Date of Test 5-5-60 10-10-60	FILL IN BEL 12,690 ¹ Tubing Depth - 12,547 ¹ Oil Production BPD 39 26	Product OW FOR R ORIGIN PBTD B925' 8925' RESULT Gas P MC 8 8	EMEDIAL V NAL WELL	ABD VORK RE DATA Ing Diamet ing Format KOVER Water Pi Bl 7 eby certify e best of n	PORTS O Producing 12,500 [†] er 1/2 ⁿ ion(s) coduction PD 57 that the inny knowled	NLY Interval - 12,547! Oil String Devonian GOR Cubic feet/Bh 2069 Bot measur nformation given ge.	Comp Depth 12	Sas Well Potential MCFPD
D F Elev. Fubing Diam Perforated In Open Hole In Test Before Workover After Workover	H. G. Star 3823' T D eter 2" sterval(s) - Date of Test 5-5-60 10-10-60	FILL IN BEL 12,690 ¹ Tubing Depth - 12,5h7 ¹ Oil Production BPD 39 26 ATION COMMISSION Multicle	Product OW FOR R ORIGIN PBTD B925' 8925' RESULT Gas P MC 8 8	EMEDIAL V NAL WELL	NORK RE DATA Ing Diamet ing Format KOVER Water Pi Bi 7 eby certify e best of n	PORTS O Producing 12,500 ¹ er 1/2 ⁿ ion(s) roduction P D 89 57 that the inny knowled Lowery	NLY Interval - 12,547! Oil String Devonian GOR Cubic feet/Bt 2069 Bot measur nformation given ge.	Comp Depth 12 bl od above i gned E WEBY	Sas Well Potential MCFPD

Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES 1950 SEP 8 PM 1:15 Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	I	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Roswell, New Mexico (Piace)

September 7, 1960 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company	Argo	Well No. 1	A
(Company or Operator) NE 1/4 of Sec	P-37-B NUMPL	(T	Unit) Pool
(40-acre Subdivision)	,,,	,	

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION

- 1. Pull tubing.
- 2. Perforate 5 1/2" casing 12,430' 12,442', 12,451' 12,460' w/2-1/2" JSPF.
- Run tubing w/retrievable BP and packer. Set EP @ 12,475' & packer above 3.
- 12,430'. Swab test.

CL.

If necessary, acidize as warranted. Test. 4.

0 19**60**

Contingent on above testing, pull retrievable HP, set permanent HP or place 5. perforated interval on production with open hole.

Approved		Shell Oil Company
Except as follows:		Company or Operator Original Signed By
1	By	R. A. LOWERY R. A. LOWERY
	Position	District Exploitation Engineer
Approved OIL COMMERVATION COMMISSION		Send Communications regarding well to:
BUNTUM	Name	Shell Oil Company
Title	Address	Box 815, Roswell, New Mexico
		*

TIPUT	AT in	tte market a	ر	Form C- (Revised	
	MEXICO OIL CONSE MISCELLANEOUS R ropriate District Off	EPORTS ON	WELLS)
Company Shell Cil	Corray, Nex 1957, F		riee	<u></u>	
Lease	Well No.	•	s 🕽	T -15-5	R • ??• ?
Date work performed	Var 28, 1955	POOL	Denton		
This is a Report of (C	heck appropriate blo	ock)	Result o	f Test of Ca	sing Shut-off
Beginning D	rilling Operations] Remedia	al Work	
Plugging] Other		
Detailed account of w obtained.	ork done, nature and	l quantity of	materials	used and r	esults
	one form-Jel on lotte Allona Rype J asid.	n, Sran Led	open hole i	laterval 12,	5004 -
La 24 hours pump	nd 238 30 f 232 34 v/	4 3/4-20° 8P	K.		

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3823 TD12,690* PBD 12,547* Prod. Int. 10PD Compl. Date 4-16-52 The Dia. 2 3/0 The Depth 12,687 Oil String Dia 5 1/2 Oil String Depth 12,667 Perf. Interval (s)

Open Hole Interval 12,5001 - 12,690 Producing Formation (s) Devesies

RESULTS OF WORKOVER:	BEFORE	AFTER ••
Date of Test	5-25-55	6-15-55
Oil Production, bbls. per day	125	238
Gas Production, Mcf per day	No. 1 Head	see
Water Production, bbls. per day	125	232
Gas-Oil Ratio, cu. ft. per bbl.	let Head	1706
Gas Well Potential, Mcf per day		
Witnessed by H. S. Sterling Production Forenet	Shell Oil Ge	
	(Com	pany)

	Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my
Name	2 - STAN' 52	knowledge. Name S. Revill B. Nevill
Title	29. mar	Position Division Impleitation Ingineer
Date	142 22 1955	Company thell Gil Company

ł

up set a 3027' - Vell pumping off. to 6027". 101



(Form C-103) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

1

an ley

10

(Date)

LLD

1955

giner: District

(Title)

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON 19WELLS PH 2:42

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nat	ure of	Report	bу	Checking	Below
--------------	--------	--------	----	----------	-------

X Kexieo cc
iexieo
ec 3
ec 3
ec
ec
ec
^
Coun
10
, 19
L
-

Name:	3. Sevill	Original signed by B. Nevill	
Position	Division Ix	ploitation Ingines	t
Represe	nting. Shell Of	11 Company	
-	-	7, Iobbs, Nev Meri	16

Santa Fe, New MEBERS OFFICE OCC

S ON WELLS MISCELLANEOUS REP.

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON FORM-JEL	X
OF PLUGGING WELL	OPERATION	(Other) & ACIDIZING	

January		Hobbs,		
(Date)	 		 (Place)	

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company			Argo	
(Company or Operator)		******	(Lease)	
Chemical Process		Well No.	in the 1/4	1/4 of Sec.
(Contractor)		·····, · · · · · · · · · · · · · · · ·	······	,
T-15-8, R-37-8, NMPM.	Denton	Pool,	Lea	County.
The Dates of this work were as folows:	¥			

Notice of intention to do the work (2005 (was not) submitted on Form C-102 on..... 19..... (Cross out incorrect words)

and approval of the proposed plan (make (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spotted 300 gallons form-Jel on bottom. Then treated openhole interval 12,500' -12,547' w/1000 gallone type 3 seid.

After recovering load in 12 hours symbled & flowed 190 BO & 113 BW.

Witnessed by H. G. Starling	Shell O	11 Company	Productics Foreman
(Name)		(Company)	(Title)
Approved:		to the best of my k	
A. S. Atankul		Name Original	signed by 3. Nevill
(Name)	·····	Position D1V1	Ton Exploitation Engineer
Ent have District	JP: _ 1500	Representing	11 011 Company 1957, Hobbs, New Hexico
·		Bol	1957, Bobbs, New Hexico
(Title)	(Date)	Address	***************************************

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	x
OF PLUGGING WELL	OPERATION	(Other) PLUG BACK	

November	26.	1954	Hobba, New Mexico
(Date)			(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Arge (Tast)
(Company of Optiator)	(2000)
	, Well No. 1
(Contractor)	, , , , , , , , , , , , , , , , , , , ,
T. 15-S, R. 37-E, NMPM., Denten	Pool,County.
The Dates of this work were as follows:	£ 23, 1954
Notice of intention to do the work (was) for our submitted on Form	C-102 on

and approval of the proposed plan (was) (was not obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back as fellowing:

After squeezing, drilling out, and testing the lower Devonian Pay Zone, set RT-S retrievable comenter at 12,478' and squeezed coment. Found top of coment at 12,482'. Drilled coment to 12,550' and capped with 3' of hydromite. P B T D 12,547'.

Witnessed by	Shell Oil Company Production Forman (Company) (Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
A Fanly	Name
ENGINER-DIST. DEC -1. 1384	Position
JEU - A 130-	Representing
(Title) (Date)	Address Box 1957, Hobbs, New Maxice

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFORATING	X
OF PLUGGING WELL	OPERATION	(Other) OPEN HOLE	

Indicate	Nature	of	Report	by	Checking Below	
						_

	Nevember 26, 1954	Hobbs, New Mexico
-	(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company			Argo	
(Company or Operator)			(Lease)	
Mc Cullough		Well No.	in the NE 1/ NE	¹ /4 of Sec. 3
(Contractor)		,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
т 15-S., к 37-Е, NMPM.,	Denton	Pool,	Lea	County.
The Dates of this work were as follows:	Nevember 21	4 23, 1954		
Notice of intention to do the work (was) (variation	submitted on Form	C-102 on	(Cross out incorrect words)	

and approval of the proposed plan (was) (viocent) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated open hole epposite the Devenian Pay Zene from $12,560^{\circ} - 12,570^{\circ}$ and $12,600^{\circ} - 12,630^{\circ}$ with 4 Mc Cullough 35 gram glass gun jet shots per feet. After squeesing cement to $12,482^{\circ}$ and drilling out to $12,550^{\circ}$ and capped with 3 feet of hydromite, perforated open hole eppesite the Devenian Pay Zene from $12,510^{\circ} - 12,520^{\circ}$ and $12,521^{\circ} - 12,531^{\circ}$ (Schlumberger Depth) with 4 Mc Cullough 35 gram jet shots per foot.

Witnessed by		Company)	Pros	Production Foreman (Title)	
Approved: JOIL GONSERVATION COMMISSION		I hereby certify that to the best of my kn	the information g nowledge.	viven above is true and complete Original signed by	
A. J. Atanley		Name	r. D. Leigh	Original signed by F. D. Leigh	
(Name)		Position	Division Net	hanical Engineer	
DIST	EC -S 195	Representing	Shell Oil Co		
(Title)	(Date)	Address	Bex 1957, E	lobbs, New Maxies	

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Repor	t by Checking Belo	w	<u>.</u>	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL OF CASING SHUT-O		REPORT ON REPAIRING	WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM OPERATION	PLETION	REPORT ON (Other)	Squieze Cedent	X
	Novenb	er 26, 1954	Hobbs	, New Mexico	
ILLEGIBL	(Date)			(Place)	
Following is a report on the work					
Shell Oil Company			Argo	-	
(Company or Ope)	ator)		(Lease)		
(Contractor)	, 1	Well No	in the	1/4 of Sec	3,
T. 15-S, R. 37-E, NMPM.					
The Dates of this work were as folows:	November 21 &	23, 1954			
Notice of intention to do the work (was)	(vacuum submitted on Form C	-102 on	November 12, Cross out incorrect wor	ds)	, 19 54 ,
and approval of the proposed plan (was)	(second) obtained.				

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Squeeze cement as following:

Ran Baker Model K bridge plug and set at 12,385'. Tested annulus with 1,500 psi. Test OK. Pumped water into fermation with 700 psi. Mixed 250 sacks Slo-set cement and pumped inte casing perforations and open hele. Maximum and final pressure 1900 psi. NOC 22 heurs. Mixed 250 sacks Slo-set cement and had 150 sacks into fermation and had 3000 psi squeese. Pulled tubing and reversed out leaving 490' of cement on top of bridge plug. After WOC 34 hours ran tubing with bit and found top of sement at 11,880'. Drilled cement in open hele to 12,630' then circulated and conditioned hele. Ran tubing with Baker RT-S retrieveable cements and set at 12,478'. Broke fermation down with 4000 psi. Mixed 100 sacks Slo-set dement and squeesed below retainer to 6000 psi. Reversed out an estimated 55 sacks cement. Ran tubing and bit and found top of cement at 12,482'. Drilled cement to 12,550' and capped with 3' of hydromite.

Witnessed by	Shell	Of Company	Production	
Approved: /		I hereby certify	that the information given a	above is true and complete
AL CONSERVATION COMMISSION		to the best of m	y knowledge. F. D. Leigh	Original signed by F. D. Leigh
(Name)	- 1051	Position	Division Mechani Shell Oil Compar	
TINCHASER-015T DEC -	-3 1954 (Date)	Representing Address		, New Mexico

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified if to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back	NOTICE OF INTENTION TO SET LINER	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

November 12, 1954

10E 000

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell 011	Company	Arce	Well No.	in 👫
	(Company or Operator)			(Unit)
1/4 ME		R. 37-5 NMPM	Denton	Pool
(40-acre Subdivision)	·····, · · ···························	,		
Les	Country			

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to perforate open hole opposite the Devonian Pay Zone from

12,510' - 12,540', 12,560' - 12,570', and 12,600' - 12,630' with 4 jet

shots per fost using Me Cullough epen-hole glass gun.

ILLEGIBLE

Approved		Shell Oil Company
Except as follows:	Ву	Company or Operator Original signed by F. D. Leigh F. D. Leigh
Approved OIL CONSERVATION COMMISSION	Position	Division Mechanical Engineer Send Communications regarding well to:
By A. Cay ly S. J. STATLY	Name	Shell Oil Company
TitleENGINEER-DIST.	Address	Bex 1957, Nobbe, New Nextee

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	X	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Herbs, New Mexice Hovenber 12, 1954, (Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil (CHORNO		Arge	Well No.	in ** * #
(0	Company or Operator)		-		(Unit)
NE 1/4 ME 1/4	4 of Sec	15-8 R	37-5 NMPM	Denton	
(40-acre Subdivision)	· · · · · · · · · · · · · · · · · · ·				
Les	Country				

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug back as fellowing:

ILLEGIBLE

Squeeze coment from PBTD 12,566' to above easing perferations. After WOC 48 hours, drill out to 12,630', perforate and test then set retrievable comenter at 12,480' and squeeze coment below same. WOC 48 hours and drill out to 12,550'. Cap plug with 5' hydromite. Approximate P B T D 12,545'.

NOV 19 1954	Shell Oil Company
Except as follows:	Company or Operator Original signed by F. D. Leigh
	By F. D. Leigh
Approved OIL CONSERVATION COMMISSION	Position Division Nochanical Engineer Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By Ci fapley 3. 3. STRICE	Name. Shell Oil Company
TitleENGINEER-DIST	Address. Box 1957, Hobbs, New Mexico

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	NOTICE OF INTENTION	
to Change Plans	TEMPORARILY ABANDON WELL	TO DRILL DEEPER	
Notice of Intention	Notice of Intention	Notice of Intention	
to Plug Well	to Plug Back	to Set Liner	
Notice of Intention	X NOTICE OF INTENTION	Notice of Intention	
to Squeeze	TO ACIDIZE	to Shoot (Nitro)	
Notice of Intention	Notice of Intention	Notice of Intention	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, Hew Hex1ce

Nevember 12, 1954

en :

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell 011	Company		Argo		1	*_*
	(Company or Operator)	т 15-8		°M.	Dentos	(Unit) Pool
(40-acre Subdivision)	County			,		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to squeeze comput as following:

- Bet cement retainer above casing perforations (5 1/2" perforations 12,408' - 12,458') and squeese commt below retainer to maximum pressure 3000 psi.
- (2) Drill out to 12,630' and test. Set retrievable commenter at 12,480' and equeeze comment below retainer to at least 5000 pei. WOC 48 hours and test.

ILLEGIBLE

NOV 1.9 1954 Except as follows:	Shell Oil Company
Except as follows:	ByCompany or Operator 7. D. Leigh
	Division Mechanical Ingineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
S. J. STAINLET	Shell Oil Company
ENGINEER-DIST.	Address
V	

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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	(Date)	(Place)
	November 16, 1954	Robbs, New Mexico
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other) ACIDIZING X
REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL

Shell Oil Company		Argo	
(Company or Operator)		(Lease)	
Cardinal Chemical (Contractor)	, Well No]	in the	¹ /4 of Sec 3 ,
T15-8, R37-1, NMPM.,	Pool,	Les	County.
The Dates of this work were as folows:	October 21, 1954		<u></u>
Notice of intention to do the work (was)	ubmitted on Form C-102 on	(Cross out incorrect words)	, 19. 📯 ,

and approval of the proposed plan (was) fire same obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated thru perforations 12,410' - 12,475' v/500 gallons and acid followed by 1000 gallons 15% LST acid.

Following treatment symbbed 100% salt water.

ILLEGIBLE

Witnessed by	Shell	011 Company	Production Forema
(Name)		(Company)	(Title)
Approved:		I hereby certify that to the best of my know	the information gioniaboval is true and complete wiedge.
A. Stanley		Name	B. Nevill
S. (Name)		Position	lsion Exploitation Engineer
FIGHNER-EIST. NOV	1.9.1954	Representing	11 Oil Company
	(Date)	Address	1957, Hobbs, New Nexise

2000

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

12 一:11 Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFORATING	x
OF PLUGGING WELL	OPERATION	(Other)5 1/2" CASING	

Indicate Nature of Report by Checking Below

October	20, 1954	Hobbs, New Maxico
(Date)		(Place)

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Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	År <u>r</u> ø
(Company or Operator)	(Lease)
	Well No. 1 in the 1/4 MB 1/4 of Sec. 3
(Contractor)	······
т. 15-8, к 37-Е., NMPM,	
The Dates of this work were as follows:	k
Notice of intention to do the work (was) (more each) submitted on Form	C-102 on
and approval of the proposed plan (was) (macase) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5 1/2" casing opposite the Devonian Pay Zone from 12,408' - 12,458' (Schlumberger Depths) with 4 Du Pont 264 jet shots per foot.

Witnessed by	Shell 011 Co	ompany Produc	tion Foreman
(Name)	(Comps	any)	(Title)
Approved: bil CONSERVATION COMMISSION		reby certify that the information gives the best of my knowledge.	en above is true and complete
(Name)			nical Engineer
78 (770-548) · · · · ·		presenting. Shell Oil Com	any
(Title)		ddress Box 1957, Hel	bu, New Naxies



Santa Fe, New Mexico

MISCELLANEOUS NOTICES

191 E 22 Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be required to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitto)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

Oetober 19, 1954 (Date)

000

Gentlemen:

٠.

Following is a Notice of Intention	on to do certain work as described	below at the	
Shell Oil	Company	Well No.	1 in A
(Company or	Operator)		
(Company or 1/4 III //4 of Sec (40-a.cre Subdivision)	3 T -15-8 R	-37-1 NMPM	Denten Pool
(40-acre Subdivision)	,,,		
Lea			

(Place)

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to treat thru performations 12,410' - 12,475' v/500 gallons and sold followed by 1000 gallons 15% LET seld,

007 20 1954		
Approved Except as follows:	, 19	
		Ву
Approved		Position
Approved OIL CONSERVATION COMMISSION By	S. J. STAINLEY	Name
Title	Enginser-dist.	Address
/		•

	Shell Oil Company
Bv	Company or Operato Original signed by B. Bovill B. Nevill
Position	Send Communications regarding well to:
Name	Shell Cil Gespany
	Nex 1957, Hobbs, New Hexiss



Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified it to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	NOTICE OF INTENTION
to Change Plans	Temporarily Abandon Well	TO DRILL DEEPER
Notice of Intention	Notice of Intention	Notice of Intention
to Plug Well	to Plug Back	to Set Liner
Notice of Intention	NOTICE OF INTENTION	NOTICE OF INTENTION
to Squeeze	TO ACIDIZE	TO SHOOT (Nitro)
Notice of Intention	X NOTICE OF INTENTION	NOTICE OF INTENTION
to Gun Perforate	(Other)	(Other)

OIL	CO	NSE	RVAI	NOI	COMMISSION
SAN	ГΑ	FE,	NEW	MEX	ICO

Hobbs, New Hexico

Ostobe r. 19 195

(10

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell 011 C	onderly		Argo	Well No.	in NA
	Company or Operator)				(Unit)
	1/4 of Sec	т. 15-8	, R	DENTON	
(40-acre Subdivision)	-	•			
Lee	County				

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to perforate 5 1/2" casing opposite the Devonian Pay Zone from

12,410' - 12,475' (Schlumberger Depths) with 4 Da Pont 26A jet shots per foet.

Approved	Shell Oil Company
Approved, 19, 19	By for F. D. Leigh
Approved OIL CONSERVATION COMMISSION	Position Division Mechanical Engineer Send Communications regarding well to:
By J J. Stanley	Name
Title	Address. Box 1957, Hobbs, New Nexice

Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON 9:28 AM 9:28

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

					C	WA - 1
Indicate	Nature	OI	Report	by	Checking	Relow

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	X
OF PLUGGING WELL	OPERATION	(Other) PLIE BACK	

June 2, 1954 (Date)

Hobbs, New Maxice

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	Argo (Lasse)
Welex	, Well No
(Contractor)	
T. 15-S, R. 37-E, NMPM, Denton	
The Dates of this work were as follows:	k
Notice of intention to do the work (was) (means) submitted on Form	C-102 on

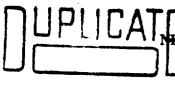
and approval of the proposed plan (was) (January) obtained.

1.194.8

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Welex commenting gun and plugged back from TD 12,690' to 12,588' and capped with Hydromite from 12,588' to 12,582' in the Devonian Pay Zone to shut off bottom water, PBTD 12,582'.

Witnessed by	Shell Oil Company Production Foreman (Title)
Approved:	I hereby certify that the information given above is true and complet to the best of my knowledge. Original signed by F. D. Leigh
(Name)	Name. F. D. Leigh F. D. Leigh Position Division Mechanical Engineer
Engineer District 1 JUN 7 1954	Representing. Shell Oil Company
(Title) (Date) Address. Box 1957, Hobbs, New Maxico



Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

7:27

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	I	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitto)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Kobbs . New Mexico (Place)

May 10, 195 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Cos	DANY		Argo		1	in. *A #
	(Company or Operator)		-			(Unit)
		т. 15-8	R 37-4 NR	ЛРМ.	Denton	Pool
(40-acre Subdivision)	,	·, - · · · · · · · · · · · · · · · · · ·	,,	,		
Let	County.					

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug back in the Devonian Pay Zone from TD 12,690' to

12,635' with Welex cementing gun and squeeze lower portion of producing

interval to shut off bottom water.

MAY 13 1954	Shell Oil Company
Except as follows:	By
Approved OIL CONSERVATION COMMISSION	Position
- A Atanlad	Name Shell Oil Company
By Engineer District 1	Address. Box 1957, Hobbs, New Mexico
V	

NEW MEXICO OIL CONS	SERVATION COMMISSION
Santa Fe,	New Mexicobas OFFICE OCC
H is necessary that Form C-104 be approved before this form can be well. Submit this form	approved an an <i>initial</i> allowable be assigned to any completed Oil or Gas in QUADRUPLICATE. 1954 MAR 26 AN 8:58
CERTIFICATE OF COMPLIA	NCE AND AUTHORIZATION
	L AND NATURAL GAS
Company or Operator.	Lease
Address. Den 1957, Robbe, New Heatles	Principal Place of Business)
Unit, Well () No	, T19-9 , R-77-7 , Pool
County	Patentet
If Oil well Location of Tanks	
	Address of Transporter
Dex 696, Lovington, How Heating (Local or Field Office)	
	· · · · · · · · · · · · · · · · · · ·
	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
	Other Transporters authorized to transport Oil or Natural Gas
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas

This report covers easinghead gas production on the above loase in accordance with Conmission Order 3-98-A, Paragraph 9, 2010 1109, Section (A).

ILLEGIBLE

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	••••••	19. 3	
		shall oil company	
Approved		•	
OF CONSERVATION COMMISSION	Bv	B. Devil Driginal signed by B. Nevill	
By A. Atan lup	Title	B. Nevill Bivision Exploitation Engineer	P
Title			· •

(See Instructions on Reverse Side)

	N	,		NEW ME	XICO OI	L CONS. VA	TION CO) MMISSI	FORM C-1
					San	ta Fe, New Mexi			M
			TR			,		MATE	the start of
							RE	CEIT	
Bet	• 3				•	WELL RECOR	a ma	OR 2 -	later and the second
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								DINSERVAN	WALL SHE
			М	tail to Oil Co rent not more	than twenty	ommission, Santa I days after completic	a New Lis	tioe, Weiner	proper entions
i			11	a the Rules a	ad Regulation	as of the Commission SUBMIT IN TRIP	da, Indiquit	questionable	data
	AREA 640 AC								
_	Shell	1.011 Com				Ares)		
			Vell No.	Company	or Operator	E/4 of Sec.	3 Louise	T	5-9
R 37-1						Les		montanti A taranini	County.
					•	west of the Eas	• 1ing of	Sectio	
		and gas lease i							
						, Addre	RE Varia	- 4 & Unko	Chill
						, Addre		•	
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						g was completed, Addre			ly
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MUDDING AND CEMENTING RECORD

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1	8-5/8	4655*	3500	Pump & Plu		ed to surfa	
-7/8	5-2/2	12,500*	1150	Pump & Plu			<u></u>
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			PLOSIVE OR			DEPTH SHOT	
81ZE	SILMLI	USED CHI	MICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
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Address Des 1957, Hobbe,

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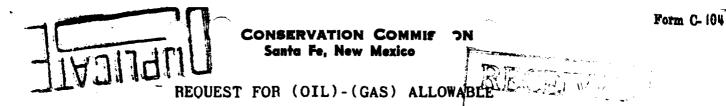
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	and the second se
	Form C-110
	his form can be approved and an nitra allowable be assigned to may leted eil or gas well.
	CONSERVATION COMMISSION APR 3 0 1952
CERTIFICATE OF COM	PLIANCE AND AUTICULEW THON MISSION
TO TR	RANSPORT OIL HOBBS-OFFICE
Company or Operator	Lease.
Address Box 1957, Hobbs, New Mexico	Bax 1905, Midland, Texas (Principal Place of Business)
Unit	. R. 37- Pool Denton County Les
Kind of Lease Patented	Location of Tanks. Center of Lease
Transporter. Service Pipe Line	Address of Transporter Box 38, Denver City, Texas
Bxa 337, Midland, Texas Percent (Principal Place of Business)	t of oil to be transported1995. Other transporters authorized
to transport oil from this unit are	Kone%
REMARKS:	

New Completion. Allowable to date from 4-23-52

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the	day of	April	, 195 2
		Shell Oil Company	
	"<	Frank over	rator)
	By	Production	, Supt.
		Division Explaination	
Approved:	1952 , 195		
OIL CONSERVATION COM	MISSION		
Ву	lym		
Ergineer	print 1	(See Instructions on R	everse Bide)



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved wiftll Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

E ARE HEREBY REQUESTING	ace		Date	
E ARE HEREBY REQUESTING				
	AN ALLOWABLE FOR A WE	LL KNOWN AS:		
-			_	
Company or Operat	Árge .	Well 'No	1 in 1/4	 1/4
Company or Operat	or Lease			
ection, T.15-8,	R. 37	Denton	Pool	County
lease indicate location:	Elevation 383	_ Spudded	13-11 Completed	4-1.6552
B-37-8				
	Total Depth12,6	P•B	, <u> </u>	
	Top 011/200 Pay 12.	Top	Water Pay	
	Initial Production	Test: Pump	Flow	BOPD SO GU
	Based on Bbls.			1 2 2 2 2 2 2 2 2 2 2 2 2
Sec. 3	Method of Test (Dia	•		
	Size of choke in inc			
		nes		
	Tubing (Size)			Feet
	Pressures: Tubing_		Casing	
	Gas/Oil Ratio_	·	Gravity 45	<u> </u>
		Casing Perfo	rations:	
init letter:				
	Acid Record:		Show of Oil,Gas	and water
using & Cementing Record		to		
	Gals			
Size Feet Sax	Gals			
	Shooting Record.		s/	
13-3/8 3431 325	Ote	to	S/	
8-5/8 46551 3500	Qts Qts	to	S/	
	Qts	to	s/	
5-1/2 12,500 1150		-		
	Natural Production			-
	Test after acid or a	shot:	Pumping	Flowing
ease indicate below For	mation Tops(in conform	mance with ge	eographical section	on of state)
Southeast	ern New Mexico		Northwestern New	Mexico
Anhy	.		Ojo Alamo	
Salt			Kirtland-Fruitl	
Yates				
7 Rivers				
Queen				
Grayburg	_ T. Gr. Wash			
San Andres				
Glorieta				
Drinkard Tubbs 7408 (~3585)			Morrison	
Abo 8103 (-4280)				
Penn	_ 1			
Penn		Т.		

Pipe 11	ne taking oil or g	gas: Service Pipe Line		
Remarks	: New Complet	tion	<u></u>	
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- <u></u> ,,,,,,,,,	<u></u>		•*	
	ing to the second se	Shell Oil Company		
		Company or Open	ator	
		By: Frank Forein	7	i tra data
		Signature Restates Res	Aution Sugar.	
		Position: <u>Mylater</u> Myl		n an
- Sena co	mmunications regain	Name:		4°4
		Address: Dex 1957, Hob		
		APR 30 1852	······································	
	APPROVED		, 19	*
	OIL CONS	SERVATION COMMIS	SION	
	By:	S. Blann		
·	Title:			
		•		
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	ILL	EGIBLE		e second
			• •	

MISCELLANEOUS REPORTS ON WELLS

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	I	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		· · · · · · · · · · · · · · · · · · ·	

April 21. 1952 Hobbs, New Nexico

100

Following is a report on the work done and the results obtained under the heading noted above at the.....

Shell 011 Company	•		Argo	Well No.	in the
Company or NE/4 of NE/4	Operator	•	Lease	AB	
<u>AL/4 QI IS/4</u>	of Sec	2	, T. 	, R. , R	, N. M. P. M.,
Denton	Pool		Les		County.
The dates of this work were as f	ollows:	Apri	1 18, 1952		
Notice of intention to do the wor	'k was (mag ge t) s	ubmitted on	Form C-102 on	Apr11 18	

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOC 72 hours tested 52" casing and cement with 1500 pei

for 30 minutes before and after drilling shoe. Test OK.

Witnessed by H. G. Starling Name			Shell 011 Com	
APPROVED: OIL	CONSERVATION COMM	IIS STON	I hereby sweat is true and co	ar or affirm that the information given above prect.
Roy	CONSERVATION COMM	h	Name	L. E. Slagle LE flage
A	Dil & Gas Inspect	Name	Position	Division Nechanical Ingineer
U	AFR 2 3 195:	Title	Representing	Shell Oil Company Company of Operator
	Date		Address	Box 1957, Hobbs, New Marice

			·~~	Form Coluz
NI MEAICO OIL	CONSE	RVATION CO. HSS)N	
SANT SANT	A FE, NE	W MEXICO		IRIA.
MISCELL	ANEO	US NOTICES	RECEIV	للفظ
Submit this notice in triplicate to the Oil Conservat Legin. A.copy will be returned to the sender on v	tion Comm	ission or its proper agen be given the approval.	before the work spe	cified is to
advisable, or the rejection by the Commission or ag and work should not begin until approval is obtain	ent. of the	e plan submitted. The pla	h as approved should h the Rules and Reg	be followed, ulations of
the Commission.			NIL CONSERVATION CO	MMISSION
Indicate natur	re of notic	e by checking below:	HOBBS-OFF	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTIC CHEMICALLY TRE		
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTIC OTHERWISE ALTE		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTIO	ON TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL				
Ee	bbs. I	w Nexico	Auril 18, 195	2
		Place	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico				
Gentlemen:				
Following is a notice of intention to do certain wor Shell 012 Company Argo	<u>,</u>		Well No. 1 in	NE/4 of NS/4
Company or Operator Less of Sec		M. P. M. Dente	.	Field.
LesCounty			-	•
FULL DETAILS O	F PROP	OSED PLAN OF WO	DRK	
FOLLOW INSTRUCTIONS IN THE	RULES A	ND REGULATIONS OF	THE COMMISSION	
Ran 52" masing and comented at	12,500	with 600 sacks 4	5 gel, 150 sacks	,
pearlise, and 400 sacks neat.	Plug de	WE 6:40 AN 4-18-	52. After WOG	μ δ
-	•			
hours will test casing.				
		·		-
Approved,	19	Shell	011 Company	
except at follows:		By L. L.	Company or Operator	Ila le
·		Diand and	·	y
			Mecahnical In nunications regarding	
OIL CONSERVATION COMMISSION,		Name	011 Gampany	······································
By Yloy yuthroreel	******	Address Box 1	957	· · · ·
			. New Mexico	······
		(1Ar.)		
		you		•
		V		

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DIDICAT NEW MEXICO OIL CONSERVATION COMMISSION	RECEIVED
ISCELLANEOUS REPORTS ON WELLS	DEC 3 1951
	OH CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified E is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting wall results of the contrast of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Data Pince

Following is a report on the work done and the results obtained under the heading noted above at the

Shell	011	Company		•	Argo		Well No.	1	in the
		Company or Operat	or		Leas				
****			of Sec	3	, T	15-8	, R.	37-I	, N. M. P. M.,
	Dent	on	Pool	Lea					County.
The dates of th	is worl	k were as follows:	·	November	29. 195	1			

Notice of intention to do the work was **Exercise** submitted on Form C-102 on **Exercise**, 1951..., and approval of the proposed plan was **EXERCISE** obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOC 36 hrs. tested 8-5/8" casing with 1000 psi for 30 min. Test OK.

Witnessed byName	Shell 011 Company Preduction Foreman (Ke
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
R. J. Blymm	Name L. S. Sleele L. E. Llagle
- ing	Position: Division Mechanical Engineer
/2-3	Representing Shell Oil Semeny

UPLICAL				Form C-102		
NEV. ALCO OIL CONSERVATION COMM. SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the World Specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved about the former of the Commission or agent, of the plan submitted. The plan as approved about the former of the Commission. Indicate nature of notice by checking below:						
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	I	NOTICE OF INTENTION CHEMICALLY TREAT				
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION OTHERWISE ALTER		· · ·		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION	TO PLUG WELL			
NOTICE OF INTENTION TO DEEPEN WELL						
	Ko	bbs, Nev Nexice	Iovember 28,	1951		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		Place	Date			
Gentlemen:		·				
Following is a notice of intention to do certain wor Shell Oil Company Arg		ribed below at the	•	****		

				assesses the second second second second second VV QAL	**************************************
Company or Operator		Lease			
of Sec	т. 15-5	R. 37-3	N. M. P.	M. Denton	Field
Lea		County.			

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 8-5/8" casing and semented at 4655' with 3000 sacks 4% gel and 500 sacks of neat. Circulated out 1000 sacks of cement. Plug down at 10:35 AN 11-27-51. After VOC 36 hrs. will test casing.

NOV 30 1951

Approved, 19, 19	Shell Oll Company (H) Company or Operator
	By L. I. Slagle Z & Llagh
	Position Division Nechanical Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
By Koy Markrough	Address Dox 1957
Title	Hobbs, Nev Mexico
U Ý	۰

NEW _____ CO OIL CONSERVATION COMM ____N

RECEIV	'ED
--------	-----

NOV 1.6 1951

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin A conv will be fetured to the sender on which will be given the approval, with any matigrations considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved models being the following set of the plan as approved models and to be additional instructions in the Reles and Computing to the commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	I	NOTICE OF INTEN CHEMICALLY T	TION TO SHOOT OR REAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTEN OTHERWISE AL	
NOTICE OF INTENTION TO REPAIR WELL	···	NOTICE OF INTEN	TION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL			
	Robbs.	New Mexico	November 14, 1951
		Place	Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico			
Gentlemen:			

Well No. 1		do certain work as	Bhell Oil Company
Denton Field.		R. 57-E	Company or Operator Sec
· · · · · · · · · · · · · · · · · · ·	, · · ,	County.	Lea

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 13-3/8" casing and comented at 377' with 325 sacks of regular coment. Plug down at 1:45 AN 11-14-51. After WOC 24 hrs will test easing.

NOV 16 1951 19	Shell Oil Company	
except at follows:	Company or Operator	
	By L. I. Slagle L. C. Llay	4
	Position Division Mechanical Engineer	r.
	Send communications regarding well to	
OIL CONSERVATION COMMISSION,	Name Shell Oil Company	*
~ You muyhyarel	Address Box 1957	
Title J Dil & Gas Inspector	Hebbs, Nev Nexico	

		RECEIVED
NEW MEXICO OIL CONSERVATION CO	OMMISSIO	
DUPLICAL		NOV 16 1951
MISCELLANEOUS REPORTS O	N WEL	
tel Lunar les		OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission District Office within tan days and the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Townber 15, 1951	Hobbs, New Mexico
Date	Flace

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Following is a report on the work done and the results obtained under the heading noted above at the

Shell 011 Com	Dany		Are	0	Well N	Io	in the
	ny or Operator			Base .			
	of Sec	3	, T	15-3	, R		, N. M. P. M.,
Denton	Pool	Les					County.
The dates of this work were	as follows:	ember 1	4. 1951				
				· _		- 1.	-

Notice of intention to do the work was **Expressive** submitted on Form C-102 on **Exempter 14**, 19.51, and approval of the proposed plan was (**proposed**) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After WOC 24 hrs. tested 13-3/8" casing with 500 psi before and after drilling plug for 30 min. Test OK.

Witnessed by H. G. Starling	Shell 011 Company Frouncian spreman Company This
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
Mur un aleh mich k	Name L. E. Slagle RE Llagb
Oil & Gas Inspector	Position
Title	Representing Shell Olden Company ator
Date	Address. Box 1957. Hobbs. New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

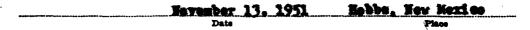
RECEIVED NOV 16 1951

OIL CONSERVATION COMMISSION

sibmit this report in triplicate to the Oil Conservation Commission District Office within ten cays after Disborry specified a completed. It about the signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casine that off, result of plugging of well, and other important operations, even though the work was witnessed by an gent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	I	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			



Following is a report on the work done and the results obtained under the heading noted above at the

Shell	Company or Operator		ATER		No	in the
	of Sec	3	, T	, R	J/=K	, N. M. P. M.,
Deston		Les				County.
The dates of this worl	k were as follows:	Israph	r 13. 1951			
Notice of intention to	do the work was (mac.as	aubmitte	ed on Form C-197	october 2	26.	19 5

and approval of the proposed plan was (**marging**) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 3:00 AX 11-13-51.

Witnessed by	Shell Cil Company Production Foreman Company THM
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
nol yandralluk	Name L. E. Marie S. E. Llagh
Oil & Gas Inspector	Position Rivision Mechanical Engineer
NOV 10 1951 THIS	Representing Ebell 011 Company of Operator
19	Address Dax 1957, Robba, New Mexico

	posed plan are con	CE OF INTEN See Rules 101 a nsidered advisable, a copy ate. One copy will be ret	nd 1104.	UCI wing su Gleitensen	30 1900 Ation commissions
Noble, Nev N	iexico			October 2	
Elize de la composition de la		Place	}		Date
1		ntention to commence the	drilling of a well to		
Shell Oil Com		Argo	wel	1 No	in
of Sec, T	Company or Operator	- S , N. M., P. M	Lesse MILON Deal	Lea	
R-37-X ^N	The v	vell is	.feet from (N.) IS.) line and	feet from
	T ((Give location from section	lines. Cross out w		-
800.3		te land the oil and gas leas ented land the owner is		U	
		vernment land the permitt			1
		SS	· · _		
		essee is Shell Oil Co			
AREA 640 ACRES	Addre	Box 1957, ik			
LOCATE WELL CORREC	TLY	ropose to drill well with dr	-		•
, 	-	stary Toels	• • •		
The status of a bond fo		rmance with Rule 101 of t		••	
		Blanket Bond			
IOHOM8:		of casing and to land or co	•		· · · ·
	tonowing strings o				
		Foot Second Hand	Depth	Landed or Comented	Sacks Cement

 11
 8-5/8
 32#
 New
 4662*
 4650*
 3500 Sacks

 7-7/8
 5-1/2
 20# & 17#
 New
 12,732*
 12,720*
 1150 Sacks

Additional information: "Mrs. Fort & Daughter 1/4, Fleet Family 1/8, Arge Oil Corp. 1/4, Shell Oil Company 1/4, Euromex 1/8.

Approved except as forlows: 30 1951 Shell Oil Company or Operato By J. D. Savage Position Division Explaitation neer OIL CONSERVATION COMMISSION Send communications regarding well to: Name Shell Oil Company Address Bax 1957, Hobbs, New Maxio Title Dil/& Gas Inspector

	—		7
IES RECEIVED	-	· · · ·	
IBUTION		CONSERVATION COMMISSION	Form C-104
	REQUES	T FOR ALLOWABLE	Supersodes Old C-106 and G Elioctive 1-1-65
		AND ANSPORT OIL AND NATURAL	CAS
FICE			
ORTER			
GAS			
TION OFFICE			
Polaris Product			
Folaris Froduct	lion corp.		
P. O. Box 1703,	Midland, Texas 79701		······································
(s) for filing (Check proper i	change in Transporter of:	Other (Please explain)	
pletion	- 04 Dry G	ian []	
• In Ownership X	Casinghead Gas Cond	ensote Change in Ope	rator
nge of ownership give name ddress of previous owner	Shell Oil Company, P.	O. Box 1509. Midland.	Texas 79701
-			
CRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of Lea	Lease No.
State "A"	2 Denton Wolf	camp Stote, Fede	rai or Foe State E-2433
ration		721	
Unit Letter ; 2	310 Feet From The SouthL	ine and Feet Free	TheWest
Line of Section 2	Cownship 15 South Range	<u>37 East , NMPM,</u>	Lea County
CONTRACTOR OF TRANCED	DTED OF OF AND NATURAL O	A.C.	· · · ·
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G.	AS Address (Give address to which appr	oved copy of this form is to be sent)
Amoco Production Co.		P. O. Box 1725, Midlan	d. Texas 79701
Name of Authorized Transporter of C	Casinghead Gas 🔏 or Dry Gas 📺 I		oved copy of this form is to be sent)
Tipperary Corp.	Unit Sec. Twp. Rge.		fe Bldg., Midland, Tx.
give location of tanks.	L 2 15 37	Yes	Unknown
If this production is commingied v V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Ree'v. Dill. Ree'
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Cole Complet Fieldy to From		F.D.I.D.
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		~	
N MEET DATA AND DEOUEST			
V. TEST DATA AND REQUEST	ALLOWABLE. {Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Qravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1a)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE CALLER CALLER		ATION COMMISSION
• • • • • • • • • • • • • • • • • • •		APPROVED	IN 7 - 1074 19
Commission have been complied	regulations of the Oil Conservation with and that the information given	Orig	<u>N 7 - 1074</u> , 19 Signed by D. Ramey
aboys is true and complete to fr	best of my knowledge and beilei.	BYJee Dis	t. I, Supv.
		TITLE	
Land Tang	_	11	compliance with RULE 1104.
Davis Payne (Sig	nasure)	well, this form must be accompa	wable for a newly drilled or deepene mied by a tabulation of the deviation
Prest		tests taken on the well in acco All sections of this form mu	ast be filled out completely for alle
<i>ה</i> 12-31	úle) L-73	able on new and recompleted w	110.
TO	late)	well name or number, or transpor	I. III, and VI for changes of own ten or other such change of condit'
₹ v		Beparate Forms C-104 mus completed wells.	t be filed for each pool in mult
	Date)		
		Separate Forms C-104 must completed wells.	be filed for each pool in multiply

		F A		<u> </u>		
EIVED						
ION		NEW MEXICO OIL			Form C-104	
-			FOR ALLOWABLE		Supersedes Old	C-104 and (
			AND		Effective 1-1-6	5
	OHTUA	RIZATION TO TRA	ANSPORT OIL AND	NATURAL	GAS	
E						
CER OIL	-					
GAS						
•						
IN OFFICE	-					
· · · · · · · · · · · · · · · · · · ·		<u></u>				
thell Oil Company	y					
P. O. Box 1509, for filing (Check proper bo		xas 79701	Other (Pleas	e explain)		
1	Change in	Transporter of:				
letion	Oil	Dry Go	ns 🗌			
in Ownership	Casinghea	d Gas 🕱 🛛 Conder	nsate Effectiv	re May 1,	1970	
age of ownership give name Idress of previous owner			····	-+	·····	
CRIPTION OF WELL AND		Pool Name, Including F	ormation	Kind of Lease	e	Lease N
State A	2	Denton Wolfes		State, Federa	Ree	Lease
ocation /		···· ···		<u> </u>	······································	
Unit Letter /			ne and 2310		The south	
	ownship 15-8		7-E , NMPN	i, Lea		Count
Name of Authorized Transporter of O	I or Co	AND NATURAL GA	Address (Give address	to which approv	ved copy of this form is to	be sent)
Amoco Pipe Line Co.			P.O. Box 1	088, Lovi	ngton, New Mexi	co 8826
Name of Authorized Transporter of C	asinghead Gas 🛣	or Dry Gas	Address (Give address	to which approv	ved copy of this form is to	be sent)
Tipperary Resources C	orp.		500 West Illin	ois, Mid)	Land, Texas 797	/01
If well produces oil or liquids,	Unit Sec.	Twp. Ege. 15-8 37-E	ls gas actually connect	ed? Who	en	
give location of tanks.			<u> </u>			·
f this production is commingled w	ith that from any	other lease or pool,	give commingling orde	r. number:		
COMPLETION DATA	OI	i Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Rei
Designate Type of Complet		1 1		1		1
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth	<u>i</u>	P.B.T.D.	_i
_		•				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay	• <u> </u>	Tubing Depth	· · · · · · · · · · · · · · · · · · ·
Perforations			- -	·	Depth Casing Shoe	
					<u> </u>	
			CEMENTING RECOR			
HOLE SIZE	CASING	& TUBING SIZE	DEPTH S	<u>ET</u>	SACKS CEM	ENT
			<u> </u>		·	<u>_</u>
			+			
					+	
TEST DATA AND REQUEST I	FOR ALLOWAR	LE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to or es	ceed top a
OIL WELL		able for this de	pth or be for full 24 hours Producing Method (Flor	•)		
Date First New Oil Run To Tanks	Date of Test		Producing Method (P tot	v, pump, gas iij	ji, 4: C. <i>j</i>	
Length of Test	Tubing Pressur	•	Casing Pressure	<u>_</u>	Choke Size	
-						
Actual Prod. During Test	Oil-Bble.		Water-Bbls.		Gas - MCF	
		<u></u>	<u> </u>		J	<u> </u>
GAS WELL		,				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pitot, back pf.)	Tubing Pressur	•(shut-in)	Casing Pressure (Shut	-in)	Choke Size	
			ļ		<u></u>	
CERTIFICATE OF COMPLIAN	NCE			CONSERVA	TION COMMISSION	ł
			/]	∧ III	18-1970	
I hereby certify that the rules and	regulations of t	he Oil Conservation	APPROVED			19
Commission have been complied above is true and complete to th	with and that the	he information given	BY AL	1 VXA	ulla	
above is true and complete to th	ie Jest of my Kr	wiedke eur Deilei.	SUPERVISO	THIST W		
	n		TITLE		<u>/</u>	
YC NON NI	1		This form is +	be filed in a	compliance with RULE	1104.
J. Z. MINTLINLL	' L. S. M	litchell	If this is a req	uest for allow	vable for a newly drille	d or deepe
	nature)		well, this form mus	t be accompa	nied by a tabulation of	the deviat
Division Productio		ndent			dance with RULE 111. at be filled out complete	
June 24, 1970	'itle)	=	able on new and re	completed we	.	
			Fill out only	Sections I, II	I, III, and VI for change	res of own

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	HOBBS	Revised (255)
MISCELLANEOUS (Submit to appropriate District Offi	REPORTS ON WELLS	My In . a.
	Box 815, Nonwell, New	
	ldress)	
LEASE State A WELL NO.	2 UNIT L S T	15-8 R -37-1
DATE WORK PERFORMED 2-20 thru 3-1	-59 POOL Denton-Hol	fcamp
This is a Report of: (Check appropriate	block) Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
	Other	
		ан санана са Прима санана с
Detailed account of work done, nature an 1. Pulled rods & pump.	nd quantity of materials used a	nd results obtained.
 Reran & hydrotested to 4000 psi 2 1/2 Set packer @ 5020⁺. 	" open-ended tabing w/Baker "Fy	ao" packer.
 h. Pulled tubing & "Frac" packer. 5. Reran tubing & SN to original setting 6. Ran pump & rods & recovered load. 7. In 2h hours pumped 157 BO + 23 BW w/5 		· · ·
		• • • •
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY	.,
Original Well Data:		
DF Elev. 38181 TD 93021 PBD 92651	Prod. Int. 90381-92361 Com	ol Date 10-3-58
Tbng. Dia 2 1/2# Tbng Depth 9263!	Oil String Dia <u>5 1/2</u> *Oil Stri	ng Depth 9300
	- 9178', 9223' - 9236'	
Open Hole Interval 📮 Produ	cing Formation (s) Wolfcamp	· · · ·
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	11-17-58	3-1-59
Oil Production, bbls. per day		157
Gas Production, Mcf per day	112.1:	39.3
Water Production, bbls. per day		23
Gas-Oil Ratio, cu. ft. per bbl.	1418	250
Gas Well Potential, Mcf per day	•	
Witnessed by H. G. Starling Production	n <u>Foreman</u> <u>Shell</u> 0. (Com	Ll Company
OIL CONSERVATION COMMISSION	I hereby certify that the info above is true and complete my knowledge. 0	ormation given
Title Colongham	Position District Exploitati	on Engineer
Date Gas Inspectal	Company Shell 011 Company	

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NEW MEXICO OIL CONSERVATION COMMISS	10	D	ł	ĺ
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Sente Fe, New Mexico HUBES OFFICE OCC MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Gil Construction Comparison abefore the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	I	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Roswell, New Mexico (Date) (Place)

February 16, 1959

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the..... a 13 au a

Shell Oil Company	State A		مل ا
(Company or Operator) NM	Jacso 37-X	Denton-Wolfcamp	(Unit)
(40-acre BL.,division)			

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

- 1. Pull rods, pump & tubing.
- 2. Rerun & hydrotest open-ended tubing with full bore packer & set @ 50001 ± .
- Load hole & break down w/oil and inject 10 ball sealers. 3.
- **4**. Treat w/15,000 gallons 15% N. E. acid in 5 stages injecting 10 ball sealers after first four stages.
- 5. Pull tubing, lay down packer.
- 6. Rerun tubing, rods & pump.
- 7. Pump load and place on production.

Approved 19	Shell 011 Company		
Except as follows:	Company or Operator Original Signed By By		
Approved OIL CONSERVATION COMMISSION	Position District Exploitation Engineer Send Communications regarding well to:		
By offin w. Runyan-	Name Shell 011 Company		
Tide	Box 845, Roswell, New Mexico		

	- ×				-		
•••• •••••••••••••••••••••••••••••••••				2.		1 1 F	
بې د د ا				. 🖅 🔸		Form	C-103
NEW MEXIC MISCEI (Submit to appropriate	LLANEOUS R	EPO	RTS ON W	FLLS		and the second s	ed 3-55)
COMPANY Shell 011	Company (Add	<u>Bor</u> dress	1957	Hobbs,	New]	Maxteo	
	(i				
LEASE State A	WELL NO.	2	UNIT_L	S	2	T 15 5	R 37 B
DATE WORK PERFORMED	9-9-57		POOL	Dento	n Wol	10.000	
This is a Report of: (Check	appropriate	block		esults	of Te	st of Ca	sing Shut-off
Beginning Drilling	Operations			lemedia	l Wo	rk	
Plugging				ther	Lower	Theme	

Detailed account of work done, nature and quantity of materials used and results obtained.

Lowered Pump From 9029' to 9250'.

Witnessed by	Ray	•		Shell 011 Compa	pany)
Gas~Oil Ratio Gas Well Pote	-			917	
Water Produc	-	•	· · ·		
Gas Productio	on, Mcf per	day	•	132.068	······
Oil Production	n, bbls. per	day		144	205
Date of Test				<u> </u>	9-12
RESULTS OF	WORKOVER	k:		BEFORE	AFTER
Open Hole Inte	erval	Pro	ducing Formation	(•)	• .
Perf Interval	(s)				
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Str	ing Depth
Original Well DF Elev.	TD	PBD	Prod. Int.	Com	pl Date

- **"**

NEW MEXICO OIL CONSEI Santa Fe, Ne	
It is necessary that Form C-104 be approved before this form can be app well. Submit this form in CERTIFICATE OF COMPLIAN TO TRANSPORT OIL	HOBBS OFFICE OCC croved an an initial allowable be assigned to any completes Oil or Gas QUADRUPLICATE. 1954 MAR 26 PM 3:19 ICE AND AUTHORIZATION
Company or Operator. Built Oil Company	Lease
Address Jox 1957, Jobbe, Iev Hexton	Dex 1.509, Niclead, Pares (Principal Place of Business)
Unit, Well (\$) No	
County Kind of Lease	
If Oil well Location of Tanks	
Authorized Transporter.	Party
Box 696, Lovington, How Hexide (Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
16	.
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANCE IN TRANSPORTER	OTHER (Explain under Remarks)

This report covers easingheed gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 9, Rule 1109, Section (A),

(See Instructions on Reverse Side)

AREA 640 ACRES LOCATE WELL CORRECTLY AREA 640 ACRES LOCATE WELL CORRECTLY Shall (J1 Company or Operator) (Company or Operator) (Lease) (Lease) (Lease) (Lease) (Lease)	
Image: State of the Company of Operator) Image: State of the Company of Operator) Image: State of the Company of Operator)	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was later than twenty days after completion of well. Follow instructions in Rules and Re of the Commission. Submit in QUINTUPLICATE. Shell (cl.) Company or Operator)	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was later than twenty days after completion of well. Follow instructions in Rules and Re of the Commission. Submit in QUINTUPLICATE. Shell (cl.) Company or Operator)	
Mail to District Office, Oil Conservation Commission, to which Form C-101 was later than twenty days after completion of well. Follow instructions in Rules and Re of the Commission. Submit in QUINTUPLICATE. Shell (cl.) Company or Operator)	
AREA 640 ACRES LOCATE WELL CORRECTLY Shell (cl.) Company or Operator)	
AREA 640 ACRES LOCATE WELL CORRECTLY Shell (cl.) Company or Operator)	
LOCATE WELL CORRECTLY Shell (IL Company or Operator) (Lease)	
(Company or Operator) (Lease)	
Vell No	
iventon Nolfcamp	
Vell is 722 feet from Wash line and 2310 feet from South	
f Section	
brilling Commenced	
Tame of Drilling Contractor	
ddress.	
levation above sea level at Top of Tubing Head	ıtial un
lo. 1, fromtototo	
lo. 2, from No. 5, fromto	
o. 3, fromtotototo	
nclude data on rate of water inflow and elevation to which water rose in hole.	
io. 1, from.	
io. 1, from. to. feet. io. 2, from. to. feet. io. 3, from. to. feet. io. 4, from. to. feet. CASING RECORD SIZE WEIGHT PER FOOT NEW OR USED AMOUNT RIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOS 51/6 322 How 46659* Surface Size Surface Size 1/2 Lines 17 4 15.57 How 47799* Laricia Cdl String	
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io. 1, from. to. feet. io. 2, from. to. feet. io. 3, from. to. feet. io. 4, from. to. feet. CASING RECORD SIZE WEIGHT PER FOOT NEW OR USED AMOUNT RIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOS 51/6 322 How 46659* Surface Size Surface Size 1/2 Lines 17 4 15.57 How 47799* Laricia Cdl String	
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io. 1, from. .to. .feet. io. 2, from. .to. .feet. io. 3, from. .to. .feet. io. 4, from. .to. .feet. CASING RECORD Size PEB FOOT NEW OR USED AMOUNT KIND OF SUE OF NEW OR USED AMOUNT MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF	

	'		
	•		
	•		

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and at ach hereto.	
TOOLS USED	

• • •

				10013 031			
Rot	tary tools we	ere used from	feet to	9302 78 9265	feet, and from	feet to.	feet.
Cal	ble tools we	re used from	feet to		feet, and from	feet to.	feet.
				PRODUCTI	ON		
		aa 4					
Put	to Produci	ing		, 19			
OI	L WELL:	The production during	the first 24 hou	rs was	barrels of	liquid of which	99.6 % wa:
						• •	% was sediment. A.P.I.
		•					o was sediment. A.F.I.
		Gravity					
GA	S WELL:	The production during	the first 24 hou	rs was	M.C.F. plus		barrels of
		liquid Hydrocarbon. Sh	ut in Pressure	lha			
Le	ength of Tin	ne Shut in					
	PLEASE	INDICATE BELOW I	FORMATION '	TOPS (IN CONFOR	MANCE WITH GEO	GRAPHICAL SE	TION OF STATE):
		Southe	eastern New M	exico		Northweste	n New Mexico
Т.	Anhy		т.	Devonian	ת	. Ojo Alamo	
Т.	Salt		т.	Silurian		C. Kirtland-Fruitl	nd
B.	Salt		Т.	Montoya		. Farmington	
Т.	Yates		Т.	Simpson	า	. Pictured Cliffs.	
т.	7 Rivers		Т.	McKee	ī	. Menefee	
Т.	Queen		Т.	Ellenburger	ד	. Point Lookout.	
Т.	Grayburg.		Т.	Gr. Wash		. Mancos	•••••
т.	San Andr	es	т.	Granite		. Dakota	
т.	XXXXXXX	(eee 6147	т.	Wolfamp.Line		C. Morrison	
т.	Drinkard.	S111 7278	т.	•••••••••••••••••••••••••••••••••••••••		C. Penn	
Т.						Γ	
T.	Abo7	36	Т.			Γ	
Т.	Penn		T.			Γ	
Т.	Miss		Т.				
				FORMATION I	DECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	 ormation
0 50 1115 2040 2400 3060 4415 4570 4690 7880 9094	90 1115 2060 2400 3060 4415 4570 4690 7860 9094 9302	1065 945 540 660 1355 155 120 3190 1214	Surface sands & Caliche Red Bods Red Bods & Shale Bed Bods & Anhydrite Salt & Red Bods Anhydrite & Salt Anhydrite & Salt Anhydrite & Salt Dalouite Dalouite Lime				
		E B					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and a l work done on it so far as can be determined from available records.

October 10, 1952	(Date)
------------------	--------

Company or OperatorShell	CAL Company
Name	ORIGINAL SIGNED **

Address	(Date)
Position or Title	gineer

and a state of the	`•	
	·	(Form C-103) (Revised 7/1/52)
a free so the second		And an and a second
NEW MEXICO	OIL CONSERVATION COMMISSIO	N TENTE T THE PART AND
	Santa Fe, New Mexico	

MISCELLANEOUS REPORTS ON WELLS DOT 11 155

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, crisilt of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
----------	--------	----	--------	----	----------	-------

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

October 10, 1952 Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	State "A"
Oil States Drilling Co. (Contractor)	
T15-5, R. 37-5, NMPM., Denton Vol Comp	Pool,County.
The Dates of this work were as follows:	
Notice of intention to do the work (was not) submitted on Form	C-102 on, 19, 19,
and approval of the proposed plan (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidised w/3500 gals. acid in two stages thru casing perfs. 9038' - 9236'.

After recovering hole load flowed 221 BO in 12 hrs. cut 0.25 BS.

Witnessed by H. G. Starling	Shell	Oll Company	Production Forman
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION COMMISS		to the be	certify that the information given above is true and complete st of my knowledge. CRIGINAL SIGNED BY CRIGINAL SIGNED BY
I U Gund I U (Name) (Name) S Inspector	9667-144	1952 Position.	Division Exploitation Engineer
(Title)	(Date)	Addre	Box. 1957., Hobbs, Her Mexico

CERTIFICATE OF CON	this form can be approved and an initial allowable be assigned to say inpleted oil or gas well. IL CONSERVATION COMMISSION IN OCT 1255 OCT
Company or Operator. Shell Oil Company	Lease State *A*
Address Box 1957, Hobbe, New Nexteo	Box 1509, Midland, Texas
(Local or Field Office)	(Principal Place of Business)
Unit Wells No Sec2	S R 37-E Pool Denton Wolfcamp Lea
Kind of Lease State	Location of Tanks. W/4 of Sw/4 of Sec. 2
Transporter. Service Pipe Line	Box 38, Denver City, Texas (Local or Field Office)
Box 337, Hidland, Texas	ent of oil to be transported
(Principal Place of Business)	an or on to be transported
	a de la compositiva d Norma
to transport oil from this unit are	
REMARKS:	

Form C-110

New Completion.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this	the	th	day of	October		, 195	Ľ
			Sb	11.011. Company.	any or Operator)		
			Ву	J. D. Savage	ORIGINAL SIGNED &		
			Titl	Division Expla	itation Engineer		
Approved:	10 -	14	, 195.2				
OIL CONSERVA	TION CO	MMISSION	Λ				
By/Q1 E) Yu	brou	e n				
(il & Ger Inspi	actor	(See Instructi	ions on Reverse Side)	* .	

E ARE HEREBY REQUEST	iletion. The completion date shall be that date in the case of an oil well when oil is delivere reported on 15.025 psia at 60° Fahrenheit. Hobbe, Rev. Mexico (Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
(Company or Operator)	(Lease) Well No, in
(Unit) Sec	, T.15-8, R. 37-E, NMPM., Denton Nolferap
, .	
Please indicate location:	
	Elevation
	Elevatori,
	Top oil/gaugue
	15 Casing Perforations: 9038 92361
X	8 Depth to Casing shoe of Prod. String
Sec. 2	Natural Prod. TestBOP
	based on
	DDIS. UII In
Unit L	Test after acid or shot
Casing and Comenting Record	Based on
Size Feet Sax	-
13-3/8* 355* 325	Gas Well Potential
	Size choke in inches
8-5/8* 4682* 3000	
5-1/2 9300 850	Date first oil run to tanks or gas to Transmission system:
	Transporter taking Oil or Gas:
	_ <u>'</u>
marks:	
	formation given above is true and complete to the best of my knowledge. 14,1952 Shell Oll Company
proved	(Company or Operator)
OIL CONSERVATIO	N COMMISSION , By:
· · · //	(Signature)
Noy yark	10 lly M Title Division Exploitation Engineer
1 / Oil 2 0	
J	NameShell Oil Company

(Form C-103) (Revised 7/1/52)

2

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specifice, is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Gommission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
----------	--------	----	--------	----	----------	-------

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFORATING
OF PLUGGING WELL	OPERATION	(Other) Stat CASING LINER X

October 3, 1952 Hobbs, New Mexice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	State #A#
(Company or Operator)	(Lease)
Oil States Drilling Company (Contractor)	, Well No
T.15-8 , R. 37-L , NMPM., Deaton-Yolf camp	
The Dates of this work were as follows:Q	tober 2. 1952
Notice of intention to do the work (was) (was submitted on For	m C-102 on
and approval of the proposed plan (was) (westered) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5¹/₂" casing liner opposite the Wolfcamp Pay Zone from 9038! - 9069!, 9170! - 9178!, and 9223! - 9236! with 4 - 21 gram jet shots per foot.

Witnessed by	Shell Oi	L CORDANY	Production Foreman
Approved:		(Company)	(Title) he information given above is true and complete
DRI 11. A ALLIN		to the best of my know	Wight Delet
Name (Name) (Nam	7 1952	Position	Division Nechanical Engineer Shell Oil Company
() (/ (Title)	(Date)	Address	Box 1957, Hobbs, New Mexico

(Form C-103) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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	DEC	
}	RELLE	•
5	LOCT 7 1952	*

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, Molton plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Beport by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	x	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF		REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION		REPORT ON
OF PLUGGING WELL	OPERATION		(Other)

October 3, 1952 Hobbs, New Merice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell 011 Company	State "A"
(Company or Operator)	(Lease)
Oil States Drilling Company (Contractor)	, Well No
T. 15-S , R. 37-E , NMPM, Denton - Volf camp	
The Dates of this work were as folows:	September 29, 1952
Notice of intention to do the work (2005 (was not) submitted on Form	n C-102 on, 19, (Cross out incorrect words)
and approval of the proposed plan (mas not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ram 4799 feet 52" casing liner and comented with 550 sacks of 4% gel and 300 sacks of neat. Reversed out an estimated 25 sacks cument, After WOC 66 hours tested casing and cement with 1100 psi for 30 minutes before and after drilling collar. Test CK.

Witnessed by	H. G. Sta	rling		Shell	011	Company	Production Foreman
	(1	Name)			(Com	pany)	(Title)
Approved:	The second secon	¥)			Ił	ereby certify th	at the information given above a true and complete
	OIL CONSERVAT	PION COMM	ISSION		to	the best of my	knowledge
Rock	Mark	KALLA	h		Na		T. D. Leigh
	1	(Name)	• • • •		Po	- sition	Division Mechanical Incineer
Λ	pector		OCT 7	1952	Re	presenting	Shell Oil Company
(7140)	······································	**************************************	(D	ate)		Address	Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specifi returned to the sender on which will be given the approval, with any modifications considered advisable, or or agent, of the plan submitted. The plan as approved should be followed, and work should not begin u tional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	Notice of Intention	
to Change Plans	Temporarily Abandon Well	to Drill Deeper	
Notice of Intention	Notice of Intention	Notice of Intention	
to Plug Well	to Plug Back	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	NOTICE OF INTENTION	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Nexico (Place)

October 2, 1952 (Date

(Form C-102) (Revised 7/1/52)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell	Oil Company		State	***	Well No	2 in	ar a
	(Company or Operator)						(Unit)
IV 1/4 SV		т 15-5	R. 37-E	NMPM	Der	ton-Volf camp	Pool
(40-acre Subdivisio	n)	,	,	····, ····,			
Lea		v.					

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to perforate 52" casing liner opposite the Wolfcamp Pay Zone

from 9038' - 9236' with 4 - 21 gram jet shots per feet.

Approved	Stel Doll Company
Approved, 19, 19	Stangen an Operator
S SP	By De Leign Position Division Nechanical Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By Roy unikrocent	Name Shell Oil Company
Title	Address. Box 1957, Hobbs, New Mexico
\mathbf{V}	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Angust 27. 1952 Hobbs, New Mexico

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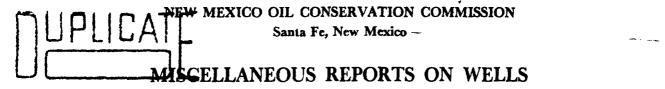
Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operato	,)7	State. (Les	₩ <u>A</u> ₩ •)
011 States Irilling (Contractor)	Company , w	ell No2in the IV	
T 15- S, R. 37-X , NMPM.,	Denton-Volicano	Pool, Lea	County.
The Dates of this work were as folows:	August 25, 195	2	
Notice of intention to do the work (vas not) submitted on Form C-	102 on(Cross out incorrec	, 19,
and approval of the proposed plan (xxx) (v	vas not) obtained.		

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4669 feet of 8-5/8" casing and cemented with 2700 macks of 4% gel and 300 macks of meat. Circulated out an estimated 600 macks of cement. After WOC 36 hours tested casing with 1000 psi for 30 minutes before and after drilling mhos. Test OK.

Witnessed by	hell Oil Company	Production Foreman
(Nume)	(Company)	
Approved:	I hereby certif	y that the information given above is type and complete
OIL CONSERVATION COMMISSION	to the best of	my knowledge here
164 yull sough	Name	P. D. Leich
	Position	Division Rechanical Incines
AUG 28	torn Representing.	Shell Oil Company
(Title)		Box 1957, Hebbs, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work pecified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Report by Checking B	elow	• • •• •• •• •••••••••••••••••••••••••
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

Angust 13, 1952 Hobbs, New Nexico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company (Company or Operator)	State #A#
Oil States Drilling Company (Contractor)	Well No
T. 15-S, R. 37-E, NMPM., Denton - Walfcamp	
The Dates of this work were as folows:	1952
Notice of intention to do the work (was) (warrant) submitted on Form	C Solon. Joly 22
and approval of the proposed plan (was) (was proved obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 2:00 P.M. 8-12-52

Witnessed by	Shell Oil Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the to the best of my know Name	. D. Lelgh
Oil & Gas Inspector AUG 18	1952 Representing	ivision Hechanical Engineer hell 011 Company
(Title) (Dat	Address	ox 1957. Hobbs. Nev Mexico

	l	(Porm C-109)" (Revised 7/1/52)
MININ MEXICO OIL CONSERVATION		The second se
	COMMISSION	
Santa Fe, New Mexico		and the second sec
MISCELLANEOUS REPORTS	ON WELLS	i in ji

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is complcted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shue-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUCGING WELL	OPERATION	(Other)

Indicate Nature of Report by Checking Below

August 15, 1952 Hobbs, New Merico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

A Company of the second s

Shell Oil Company (Company or Operator)	8tate "A" (Lesse)
	, Well No
T. 15-S., R. 37-E., NMPM., Denton - Wolfcamp	
The Dates of this work were as follows:	1952
Notice of intention to do the work MARK (was not) submitted on Form	C-102 on, 19, (Cross out incorrect words)
and approval of the proposed plan (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ren 340⁺ of 13-3/8[#] casing and comented with 325 sacks of regular. Circulated cement. After WOC 24 hours tested casing and cement with 500 psi for 30 minutes before and after drilling plug. Test OK.

Witnessed by H. G. Starling	Shell Oil Company	Production Foreman	k
(Name)	(Company)	(Title)	
Approved:	I hereby certify that	the information given above is tra	ue and complete
OIL CONSERVATION COMMISSION	to the best of my k	ownedge. Jerach	
I Chi tracheroselite	Name	e De Leich	
(Namo)	Position	Nvision Nechanical En	gineer
	Representing	Shell Cil Company	
	(Date) Address	Box 1957. Nobbs. Nev	Mexico

				. A. wer	ng team and the second se
Notice gins. If c ubmit this	s notice in	given to the prop QUINT	ICE (DF I	AEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico INTENTION TO DRILL ORTREGOMENTE Sonsidered advisable, a copy of this notice showing such characteristics of the following approval. See additional instructions of the following approval. See additional instructions of the following approval.
			cdae		July 22, 1952
IL CON	-		(Place)		(Date)
ANTA FI		MEXICO	ł		
entlemen:					the time to compare the (Duilling) (manufacture) of a suplice he have a
You a					atention to commence the (Drilling) (Concerning) of a well to be known as
		1490 ¹ 1114			(Company or Operator)
State			(Lease)	•	, Well No, in
ated	2310	fe	et from	the	South line and 221 300 feet from th
	ifeet	.			, Iine of Section
IVE LO	CATION	FROM	SECTIO	N LIN	
	B-37-	2		_	If State Land the Oil and Gas Lease is No
_	_	_			If patented land the owner is
D	С	В	A		Address
				7	We propose to drill well with drilling equipment as follows:
E	F	G	н	15	ministration and an and the second
				_	The status of plugging bond isBlanket. Bond
L	к	J	I	8	Drilling Contractor Undeterning but probably compar
				_	toola
м	N	0	Р		
	{				We intend to complete this well in the
					formation at an approximate depth of
					CASING PROGRAM f Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
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11#	8-5/81	32/		4720*	3000
7-7/2=	5-1/2"	15.5# 4 17#	lier	93001	950

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

JUL 3 1 1952

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Approved....., 19......, 19......

	L CONSERVATION COMMISSION
Title	91 & Gas Inspector

Sincerely yours,

By J. D. Bavage D. Savage
(Company or Operator)
By J. D. Sever G. D. Sanage
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* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Proved by: DISTRICT + SUPERVISOR Title:	" Chok	e Size	1	" Oil	4	Water	1					
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mode Management OIL CONSERVATION DIVISION ORIGINAL SIGNED SY JERRY SEXTON DISTRICT I SUPERVISOR Title:								2 Mcf		<u> </u>		P
knowledge and belief. Signature: Approved by: ORIGINAL SIGNED 5Y JERRY SEXTON DISTRICT I SUPERVISOR	with and that th	he information						OI	L CO	NSERVAT	TON DI	VISION
Protect name:	-	belief.	mb	Mon			Approve	(DRIGIN	IAL SIGNED	Y JERRY S	EXTON
Davis Payne	Printed name:	Davie	Pavne				Title:	· .			<u>x UCIV n=</u>	104 0 0 - 00m
Tilde: President Approval Date:	Tide:						Approva	I Date:	·····			1 07 22 1935
Date: 11-12-95 Phone: 915/684-8248	Date: 13	L <u>-12-95</u>		Phone: 9	1 <u>5/684-</u> 8	248						
" If this is a change of operator fill in the OGRID number and name of the previous operator			erator fill in				ious opera	lor				
Previous Operator Signature Printed Name Title Date	H	Previous	Operator Sig	nature			Printe	d Name			Tide	Date
				<u> </u>				•				

	t t	har	
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersodes Old C-104 and C
FILT		AND	Ellective 1-1-65
LAST OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	AL GAS
TH ASPORTER OIL			
GAS			
PEORATION OFFICE			
Derator Der der			
Polaris Produc	tion Corp.		
P. O. Box 1703	, Midland, Texas 79701		· · · · · · · · · · · · · · · · · · ·
New Well	easy Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry		
Change in Ownership A	Casinghead Gas Cond	lensute Change in O	perator
f change of ownership give nam and address of previous owner _	Shell Oil Company, P	. O. Box 1509, Midland	<u>Texas 79701</u>
SCRIPTION OF WELL AN	ID I FACE	•	
ESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of L	
Shelton	6 Denton Dev	onian State, Fe	ideral or Fee Fee
	990 Feet From The North L	ine and <u>660</u> Feet Fi	West
26	14 South	27 Fact	Lea Country
Line of Section 20	Township 14 SOULD Range	JI BASC , NMPM,	County
	ORTER OF OIL AND NATURAL G		
Amoco Production Co.		P. O. Box 1725, Midla	pproved copy of this form is to be sent.
ame of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)
Tipperary Corp.	Unit Sec. Twp. Rgs.	229 Western United I ls gas octually connected?	ife Bldg., Midland, Tx.
: well produces oil or liquids, jive location of tanks.	F 26 14 37	Yes	Unknown
this production is commingled	with that from any other lease or pool		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res"
Designate Type of Comple	l		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
-eriorational			
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
IST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
.L WELL	able for this e	lepth or be for full 24 hours)	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	e 1151, elc.j
ength of Teet	Tubing Pressure	Casing Pressure	Choke Size
stual Prod. During Test	Oli-Bhie.	Water - Bbie.	Gas • MCF
Stat Pict. Danky rest			
	· · · · · · · · · · · · · · · · · · ·		
AS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
eating Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NOF	OUL CONSER	VATION COMMISSION
ERTIFICATE OF COMPLIA	ALE		
hereby certify that the rules an	d regulations of the Oll Conservation with and that the information given	APPROVED	Orig. Signed by
ove is true and complete to t	the best of my knowledge and belief.	BY	LOG LI SUDY
		TITLE	Dist. L. Lupv.
LAIR.		This form is to be filed	in compliance with RULE 1104.
Many Ann		If this is a request for all well this form must be accom-	lowable for a newly drilled or deepene apanied by a tabulation of the deviation
	ident	tests taken on the well in ac	cordance with RULE 111.
0	Tile)	able on new and recompleted	
and the second	1-73 Dete)	Fill out only Sections I well name or number, or transp	, II. III. and VI for changes of owner portes or other such change of conducto
۱ ۲		Beparate Forms C-104 m	nist be filed for each pool in mu
	18 Incon	i completed wells.	
Division Producti	on Superintendent	tests taken on the well in acc All sections of this form n	DIGENCE WITH HULE ITH nust be filled out completely for allow-
	America 1 - 1		AA AAF AARDAATATAT TAL #11A44.

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA F(FILE	,ćW		CONSERVAT	-	FORM C-110
U.S.G.S. LAND OFFICE TRANSPORTER OIL GA1 PROBATION OFFICE OPERATOR	CERTIFICA TO T	TE OF CO	MPLIANCE	AND AUTHORAZ NATURAL GAS	(Rev. 7-60) SAGTIONE 0. C. C.
Company or Operator	FILE THE ORIG	NAL AND 4 C	ORIES WITH TH	<u>IE APPROPRIATE OFI</u> Lease	FICE 10 HI1 U4
Shell Oil Company			~*	Shelton	6
Unit Letter Section T	ownship 14-8	Range 37-	-E	County Les	
Pool Denton-Devonian				Kind of Lease (State, Fo	ed,Fee)
If well produces oil or conden give location of tanks	SALC	it Letter	Section 26	Township 14-S	Range 27.7
Authorized transporter of oil a or cond			The second s		37-E copy of this form is to be sent)
Service Pipe Line	Amoco Pineline (Box 38, De	nver City, Texas	•
	ls Gas Actua	lly Connecte	d? Yes X	_ No	
Authorized transporter of casing head gas	or dry gas	Date Con- nected	Address (give ad	dress to which approved c	opy of this form is to be sent)
Atlantic Refining Company	7	6-9-64	P. O. Box	696, Lovington,	, New Mexico
Change in Trans Oil		• FOR FILING	Other (explain i Comminglin tion on t	ership below) D g Of Devonian a	and Wolfcamp produc- . MACCC Administra-
Remarks			 		
The undersigned certifies that the Ru	les and Regulation	s of the Oil Co	onservation Com	nission have been comp	plied with.
Executed th	is the 11th de	y of Augus	T	, 19 .64	
OIL CONSERVATIO	In commission	nents	By Title Division 1 Company Shell 011	Production Super Company	S. B. Deel
Date			Address P. O. Box	1858, Rosvell,	New Mexico

I NUMBER OF CO			·····	<u></u>				<u> </u>			
	DISTRIBUTION										
BANTA FE			\exists .								
U.8.8.3.			F						COMMISSIO		FORM C-103
LAND OFFICE						_				.C.C.	(Rev 3-55)
) TRANSPORTER	OIL CAS			MISCI	ELLAN	EOU	S REP	ORTS O	N WELLS		
PRORATION OF]						-		
-			(Subm	it to appr	opriate L	Distric	t Office	as per Com	missionRule	diod	0
Name of Com						Addres		1003 MUG			
		1 011	Company				P. O. I		, Roswell,		Mexico 88201
Lease	Shelton			Well No.		Letter D	Section 26	Township	14S	Rang	5 37E
Date Work Pe	rformed	1	Pool	· · · · · · · · · · · · · · · · · · ·		<u> </u>	1	County			· · · · · · · · · · · · · · · · · · ·
7-23-63	3 thru 8-	5-63	Der	nton-De	vonian			•	Lea		
			THIS IS	AREPO	RT OF: (Check	appropria	te block)			
Beginnin	ng Drilling Or	erations	the second s	sing Test		_		Other (E	xplain):		
			—	-		-			• •		
Pluggin				medial Wo							
			ure and quantity of packer.		als used, i	and res	ults obtai	ned.			
3. Re: 4. Re:)% kerose set tubin covered lo 24 hours	g in p oad.	backer. ed 122 B0 +	345 BW	using	9 23	bbls.	power oi	1.		
		Pampa		5.5							
Witnessed by	H. G.	Starl	.ing	Positio Prod		Foreman Shell Oil Company					ompany
	·		FILL IN BE		REMED			PORTS OI	NLY		
DF Elev.		TD	····	IP B				Producing	Internal		mpletion Date
	38321	1	2,575'	F D	12	,5251		12,447	+' - 12,52	51	12~5~54
Tubing Diame		ľ	Fubing Depth	1 •		Oil Stri	ng Diamet	er	Oil Strin	g Depi	th .
D. denote 1 Int	2"			12,394'				5 1/2'			12,444
Perforated Int	erval(S) 🐡										
Open Hole Int	erval	·····		<u> </u>	l 1	Produci	ng Forma	tion(e)			
open note int		10)	44' - 12.5	251	ľ	. Ioquel	-9 - UIII	• •	Devonian		
				RESL	JLTS OF	WOR	OVER				
Test	Date of Test	f	Oil Production BPD		s Product MCFPD	ion	Water P	roduction PD	GOR Cubic feet/I	351	Gas Well Potential MCFPD
Before Workover	6-63		60		-			190	- Cubic leet/1		mCFFD **
After	8-5-6	i a	122					345	-	. <u></u>	
Workover							· ·		L		<u> </u>
				N		to the		y that the in ny knowledg	şe.		e is true and complete
Approved by	110					Name			Origin	al Si	med By
KM	<u>1. //</u>			,			<u>R.</u>	. Lover	<u> </u>	LOV	VERY
Title /			· ·			Positi	on		ploitation		
Date	/	· · · · · · · · · · · · · · · · · · ·	•		<u></u>	Compa					
						`	•	1 011 6	vnaome		
									بببد ويستخد الفكر التركي التكري		

NUMBER OF COPIE	BRECEIVED	
D1	TRIBUTION	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PROBATION OFF	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HORRS OFFICE OCC 2:38

.963

strict Office, Oil Conservation Commission, before the work specified it to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENTION TO PLUG BACK		Notice of Intention to Set Liner	
NOTICE OF INTENTION TO SQUEEZE	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitio)	
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intention (Other)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Roswell, New Mexico	July 16, 1
	(Place)	(Date)

Gentlemen:

Following	is a Notice of Intent	tion to do certai	n work as describe	d below at	the		
	Shell O:	Ll Company		Shelto	n	.Well No. in	D
NW 14	NW (Company of Sec.	26	T 145 1	37E	NMPM	Denton-Devonian	(Unit) Pool
(40-acre 2	ubdivision) Lea	County.	· ······, ·	·····			

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) 1. Unseat tubing from Model "D" production packer.

- Pump 250 gallons 15% Fe Acid followed by 2750 gallons acid-kerosene emulsion down 2. 5 1/2" casing - 2" tubing annulus. Shut in tubing before acid reaches bottom of tubing, and displace acid to formation by pumping down casing.
- 3. Recover load and place on production.

Approved, 19	Shell Oil Company	
Except as follows:	ByR. A. Lowery Original Signed By R. A. Lowery R. A. LOWERY	
	R. A. LOWERY Position District Exploitation Engineer	
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:	
Ву	Shell Oil Company Name	_
Tide	P. O. Box 1858, Roswell, New Mexico	-

			i							
NUMBER OF COP D SANTA FF FILE U.S.G.3 LAND OFFICE TRANSPORTEF										FORM C-103 (Rev 3-55)
PRORATION OFF	MAS Constant	-	(3 ub)	mit to approp		rict Office	as per Con)
Name of Comp	pany				Add	Iress		<u> -7 Al 10</u>	_22	
Lease	Shell	011	Company	Well No.	Unit Lett		1858 Township	Roswell,	New Rang	
Lease	Shelto	n		6	D	26		14		<u>537</u>
Date Work Per August 9			Pool Dento	n			County	Lea		
·				IS A REPORT						
	ng Drilling Ope	ration	_	Casing Test ar Remedial Work		ob	Tretall	Explain): Artifici	n] [4	A
Plugging			ture and quantity			results obta				
Vitnessed by				Position			Company			
Vitnessed by			FILL IN BE	Position ELOW FOR F	REMEDIAL					
			FILL IN BE	ELOW FOR F Orig	INAL WEL	- WORK R	EPORTS O			mpletion Date
D F Elev.		TD	· · · · · · · · · · · · · · · · · · ·	LOW FOR F	D	- WORK R	Producing	; Interval		ompletion Date
) F Elev.	rter	TD	FILL IN BE Tubing Depth	ELOW FOR F Orig	D	- WORK R	Producing	; Interval	Ca ing Dep	
) F Elev. Fubing Diame		TD	· · · · · · · · · · · · · · · · · · ·	ELOW FOR F Orig	D	- WORK R	Producing	; Interval		
D F Elev. Tubing Diame Perforated Inte	terval(s)	TD	· · · · · · · · · · · · · · · · · · ·	ELOW FOR F Orig	INAL WEL	- WORK R	Producing	; Interval		
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D F Elev. Tubing Diame Perforated Inte Open Hole Inte Test Before Workover	erval(s) erval Date of	TD	Tubing Depth Oil Productio	ELOW FOR	INAL WEL D Oil S Prod TS OF WO Production	- WORK R L DATA String Diame ucing Form RKOVER Water J	Producing eter ation(s) Production Production	GOI	ring Dep	th Gas Well Potential
D F Elev. Fubing Diame Perforated Into Dpen Hole Into Test Before	erval(s) erval Date of Test	TD	Tubing Depth Oil Producti B P D	ELOW FOR	INAL WEL D Oil S Prod TS OF WO Production C F P D	- WORK R L DATA String Diame ucing Form PRKOVER Water J 9 9 18	Producing Producing eter ation(s) Production 3 P D 4	GO I Cubic feet	ing Dep	th Gas Well Potential MCFPD
D F Elev. Tubing Diamer Perforated Intr Open Hole Intr Test Before Workover After	erval(s) erval Date of Test 4-5-61 8-14-61		Tubing Depth Oil Production B P D 199	ELOW FOR	INAL WEL D Oil S Prod TS OF WC Production C F P D	WORK R L DATA String Diame ucing Form RKOVER Water H 9 18 nereby certi	Producing Producing eter ation(s) Production 3 P D 4	GO I Cubic feet 647	ing Dep	th Gas Well Potential MCFPD
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NUMBER OF CONIES RÉCEIRED. DISTRIBUTION SANTA FE PILE U.S.G.S. LAND OFFICE OIL TRAUSPORTER PRORATION OFFICE GPERATOR	M	SCELLA	NEOUS	S REP	ORTS ON	COMMISSION	VICE (FORM C-103 CC ^{Rev 3-55)}
Name of Company Shell 01			Addres	s		Roswell,		•
Lease Shelton	Well		Letter D	Section 26	Township	ปร	Range	37E
Date Work Performed 6-21 thru 6-27-61	Dentor	-Devonian	L		County	Los		
		EPORT OF:						
Beginning Drilling Operations Plugging	Casing	Test and Cen al Work	nent job	L	Other (E.	xplain):		
5. Treated down tubing 6. Swabbed load. 7. Well will not flow.	#/1000 galic	NIS 19 NE		•				
Witnessed by		osition	Form		Company	Shell (11	Comp	2 my
H. G. Starling		FOR REME	DIAL W	MAN ORK RE		Sh ell 011	Сопр	any
H. G. Starling F	ILL IN BELOW	roduction	DIAL W	MAN ORK RE	PORTS ON	LY Interval	Con	npletion Date
H. G. Starling F D F Elev. 3832' Tubing Diameter Tubing Diameter	ILL IN BELOW	PBTD	DIAL W WELL D	MAN ORK RE ATA	Producing 12,11,11,4	LY	Con	npletion Date 2-5-51: h
H. G. Starling F D F Elev. 3832' Tubing Diameter 2" Perforated Interval(s)	ILL IN BELOW	PBTD	DIAL W WELL D	MAN ORK RE	Producing 12,11,11,4	LY Interval - 12,575	Con	npletion Date 2-5-54
H. G. Starling F D F Elev. 3832' Tubing Diameter 2"	I ILL IN BELOW 12,575' ing Depth 12,575' 12,575'	PBTD	DIAL W WELL D Oil Strin Produci	man ORK RE ATA ng Diamet 5 1	Producing Producing 12,11,11,4 ter /2 ⁿ tion(s)	LY Interval - 12,575	Con	npletion Date 2-5-51: h
H. G. Starling F D F Elev. 3832' Tubing Diameter 2" Perforated Interval(s) - Open Hole Interval 12,1.111' -	I ILL IN BELOW 12,575' ing Depth 12,575' 12,575'	PBTD	DIAL W WELL D Oil Strin Produci F WORK	man ORK RE ATA ng Diamet 5 1 ng Format COVER Water P	Producing Producing 12,11,11,4 ter /2 ⁿ tion(s)	Interval - 12,575 Oil Strin	Con 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	npletion Date 2-5-51: h
H. G. Starling F D F Elev. 3832' Tubing Diameter 2" Perforated Interval(s) Open Hole Interval 12,1111' - Tast Date of 0	ILL IN BELOW 12,575' ing Depth 12,575' 12,575' Dil Production	POR REME ORIGINAL PBTD RESULTS OI	DIAL W WELL D Oil Strin Produci F WORK	man ORK RE ATA ng Diamet 5 1 ng Format COVER Water P. B	Producing Producing 12,44,44 ter /2 ⁿ tion(s) D	Interval 12,575 Oil Strin evonian GOR	Con 1 1g Depth Bb1	npletion Date 2-5-54 h 12,1111 Gas Well Potential
H. G. Starling H. G. Starling F D F Elev. 3832' Tubing Diameter Tubing 211 Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test O	I ILL IN BELOW 12,575' ing Depth 12,570' 12,575' Dil Production B P D 50	POR REME ORIGINAL PBTD RESULTS OI Gas Produc MCFPI	DIAL W WELL D Oil Strin Produci WORK tion D	man ORK RE ATA Ing Diamet 5 1 Ing Format COVER Water P B	Producing Producing 12,11,11,4 ter /2 ¹¹ tion(s) D roduction PD 15	Interval - 12,575 Oil Strin evonian GOR Cubic feet/1 not measu	Con 1 ag Depth Bbl	npletion Date 2-5-54 n 12,1414 Gas Well Potential MCFPD
H. G. Starling H. G. Starling F D F Elev. 3832' T D Tubing Diameter Tubing 2 ⁿ Tubing Perforated Interval(s) - Open Hole Interval - Test Date of Test O Before 6-11-61 After	ILL IN BELOW 12,575' ing Depth 12,575' 12,575' Dil Production B P D 50 flow.	POR REME ORIGINAL PBTD RESULTS OI Gas Produc MCFPI	DIAL W WELL D Oil Strin Produci WORK tion D I red	man ORK RE ATA Ing Diamet 5 1 Ing Format KOVER Water P B	Producing Producing 12,11,11,4 ter /2 ¹¹ tion(s) D roduction PD 15	Interval - 12,575 Oil Strin evonian GOR Cubic feet/1 not measu formation give	Con 1 ag Depth Bbl	npletion Date 2-5-54 h 12,1111 Gas Well Potential
H. G. Starling F F D F Elev. 3832' Tubing Diameter Tubing 2n Tubing Perforated Interval(s) - Open Hole Interval - Test Date of Test O Before 6-11:-61 0 After Well will not -	ILL IN BELOW 12,575' ing Depth 12,575' 12,575' Dil Production B P D 50 flow.	POR REME ORIGINAL PBTD RESULTS OI Gas Produc MCFPI	DIAL W WELL D Oil Strin Produci WORK tion D I red	man ORK RE ATA Ing Diamet 5 1 Ing Format COVER Water P B by certify best of r	Producing Producing 12,11,11,4 ter /2 ⁿ tion(s) D roduction PD 15 y that the in	Interval - 12,575 Oil Strin evonian GOR Cubic feet/1 not measu formation give	Con 1 ag Depth Bbl	npletion Date 2-5-54 n 12,1414 Gas Well Potential MCFPD
H. G. Starling F H. G. Starling F F F F Tubing Diameter 211 Perforated Interval(s) - Open Hole Interval 12,11111 - Test Date of Test Date of Test O Before Workover 6-111-61 OIL CONSERVATION	ILL IN BELOW 12,575' ing Depth 12,575' 12,575' Dil Production B P D 50 flow.	POR REME ORIGINAL PBTD RESULTS OI Gas Produc MCFPI	DIAL W WELL D Oil Strin Produci WORK tion D U Ired	man ORK RE ATA og Diamet 5 1 ng Forma COVER Water P B S S S S S S S S S S S S S S S S S S	Producing Producing 12,11,14* ter /2* tion(s) D roduction PD 15 y that the in my knowledg King	Interval - 12,575 Oil Strin evonian GOR Cubic feet/1 not measu formation give	Con 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	npletion Date 2-5-54 n 12,1414 Gas Well Potential MCFPD



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

AM 8119

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS							1
	NOTICE OF INTENTI TEMPORARILY ABAI			Notice of to Drill I	Intention Deeper		
NOTICE OF INTENTION TO PLUG WELL	NOTICE OF INTENT TO PLUG BACK	ION		Notice of to Set Lin	Intention er		
Notice of Intention to Squeeze	NOTICE OF INTENT TO ACIDIZE	ION	x	Notice of to Shoot	Intention (Nitro)		
NOTICE OF INTENTION TO GUN PERFORATE	Notice of Intent (Other)	ION		Notice of (Other)	Intention		
OIL CONSERVATION COMMI Santa Fe, New Mexico	SSION Ro	Swell, New	Mexic	30	June	21, 19	61
Gentlemen:					(2		
Following is a Notice of Inte	ation to do certain work as desc	ribed below at t	ne.				
(Company	011 Company er Operator) c. 26 , T. 145	Leese	<u>.</u>		D	·····	(Unit)
(40-acre Subdivision)	c, T	, R	NMPM	.,			Pool
PROPOSED OPERATION 1. Kill well. P 2. Plug back from 3. Run tubing.	ull tubing. m 12,575' to approxi	mately 12,	5 30' 1	s/hydromit	e.		
h. Treat w/1000 5. Swab test. 6. Place on prod							

TIPIICATC.		. j	n Anno Branna Anno Anno Anno Anno Anno Anno Anno	(Form C-110) (Revised 7/1/52)
NEW MEXICO OI Sa It is necessary that Form C-104 be approved before this form well. Submit	L CONSE nta Fe, N	RVATION COM ew Mexico	MISSION HOBBS OFF	TICE OCO
It is necessary that Form C-104 be approved before this form well. Submit			• .	" 3:39
TO TRANSPOR				
Company or Operator		Leas	e	
Address Dex 1997, Nobbe, New Macion (Local or Field Office)		For 15	(Principal Place of B	
Unit	36 -	T. 14., R.		
County	Lease	Patanted	· · · · · · · · · · · · · · · · · · ·	
If Oil well Location of Tanks	·····		·····	
Authorized Transporter.	Compa	ан ант анд сранскана. Кул	• • • • • • • • • • • • • • • • • • •	Address of Transporter
Bott Off, Lovington, N. (Local or Field Office)	M.		(Principal Place of E	Rusinges)
Per cent of Editor Natural Gas to be Transported.		Other Transporter	s authorized to trai	
from this unit are	· · · · · ·	4 - C 2		
REASON FOR FILING: (Please check proper box)			••••••••••••••••••••••••••••••••••••••	
NEW WELI.		CHANGE IN C	WNERSHIP	
CHANGE IN TRANSPORTER	🗋	OTHER (Expla	in under Remarks)	
REMARKS:	• •			

This report covers casinghead gas production on the above lease in accordance with Consission Order N-90-A, Paragraph 9, Bule 1109, Section (a)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this theday of	January 19. 25
· >	Shell Gil Company
Approved	Original signed by D. H. TRAHAN By
By M. amstrong	Title
Dil & Gas Inspecter	

(See Instructions on Reverse Side)

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	·····			•		·· ·	* and **********************************		(Revised 7/1/
	- <u>37-5"</u> -			ļ					(Form C-1
	-+		•	1. (2 M) (1)	¢*	NEW MEXIC	O OIL CONS	ERVATION	COMMISSION
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1.00	stor 2	-	, ,	-14					
		$\left \right $					WELL 1	RECORD	
								۰.	
	<u>.</u>	┝──┼		-					hich Form C-101 was sent ctions in Rules and Regulati
A	REA 640 A)	of the Comm	ussion. Submit in	QUINTUPLIC	ATE.	
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	_	(Comp	any or Op	erator)				(100000)	
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ot coaf	'identi	1		, 19	9				
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3, from				÷	to		<u></u>	feet	· · · · · · · · · · · · · · · · · · ·
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1/4-	1/1	204		Ś	12,4301				Oll String
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ulions.	ud. aci	L nulatio	<u>, OR C</u>	PT f	loved 642	BOPD (base	i on 321 34) in 12 hos ty 46.9 de	

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		Beer	and a state	PRODUC	CTION					
Put to Pro	oducing	~~~	mber 5	, 19. 54						
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	was	oil;	% was er	mulsion;		% water	; and	0,4	'o was sedime	nt. A.P.I.
	Gra	vity 56 .	9 deg. 00R 76	1						
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					7001 0 D\$, 1	pen 1	nour t	pru 1" »	6 4 1* 10 e . 018 8 mi	a 3 1/2"
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					THEP 2	50 -	625 psi	15 mi	ns. SIDRP 4	195 yei.
			•		XDEL 60	00 ps	1. <u>Pos</u>	tive Te	<u>83</u> .,	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and a l work done on it so far as can be determined from available records. December 8, 1954 (Date)

Company or Operator	Shell Oil Company	(Date) Address. Box 1957, Hobbs, New Perice
B. Nevill Name		Position or Title. Division Exploits tion Engineer
	B. Nevill •	
	•	
	•	

REQUEST FOR (OIL) - (CHS) ALLOWABLE

New Well

(Form C-104)

(Revised 7/1/52)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			report	•	- Nobbs, New Next	•	December 8, 1
					(Place)		(Date)
E ARE H	EREBY R	EQUEST	ING A	N ALLOWABLE FO	OR A WELL KNOWN	AS:	
Shel	1 011 Ce	Ipazy		G. N. Shelton	, Well No	, in	V 1/4
(Con	, Sec.	erator) 26	, T	(Lease -14-8, R37-)) , NMPM.,	Denton	Pool
(Unit)					8-30-54 Di		
Please	e indicate l	ocation:		•			
				Elevation, 3832		12.575	, P.B
				Top oil Ague pay	12,444 Name	of Prod. Form	Devonian
	ating 2	6	14	Casing Perforations:			or
					e of Prod. String		
			1				
! Vi	nit D		1	based on Test after acid or she	bbls. Oil in 642		
CodDe	und Cementi	ne Record	••••				
Size	Feet	Sax		Based on. 321	bbls. Oil in	12 Hrs	Mins.
3 3/8"	354	400	7	Gas Well Potential	-		
8 5/8	4747	2400	-1	Size choke in inches	20/64*		
5 1/2"	12,444	900			tanks or gas to Transmissi		
				Transporter taking C	Dil or Gas:	e Pipe Lin	•
narks:			-				
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-	-			-	e and complete to the best	t of my knowled	ige. A RT
				, 19	(C) 18-1	ompany or Opera	Original signed by
OIL	. CONSER	VATION	COM	IMISSION	By:	(Signature)	B. Nevill
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		SATU.	L'		1 Itle	unications rega	
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e			•••••••••••		Name	11 011 Comp	

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed ()il or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	or Operator	L1 011 Company	Lease	G. A. Shelton
Address	Boz 1957, Bobbs, 1 (Local or Field O			Pleine, Tene
Unit				ool
County	Lee	Kind of Lease:	Patentel	
If Oil well I	Location of Tanks	Center of louse		
Authorized	Transporter	iervice Pipe Line		
303 3				4, Texas
		Transported.	Other Transporters authoriz	al Place of Business) zed to transport Oil or Natural Gas
				······································
REASON I	FOR FILING: (Please c	heck proper box)		
NEW WEI	LI		CHANGE IN OWNERS	HIP
CHANGE	IN TRANSPORTER		OTHER (Explain under	Remarks)
REMARK	S:			

Cospleted December 5, 1956

5

\$ 16

The undersigned certifies that the Rules and Regulation	s of the Oil	Conservation Comm	ission have been complied with.
Executed this theday of		Deserber	
	•••••••	Shell 011 G	
Approved	By	9. Swill	Original signed by B. Nevill
By A- J. Stanley		Division by	Solialian Ingineer
Title Engineer Division			·

(See Instructions on Reverse Side)

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within-10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate 1	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

December 6, 1954 Hebbs, New Nexice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Shelton
(Company or Operator)	(Lease)
Corbett Drilling Company (Contractor)	, Well No
т. 14-S, к. 37-Е, NMPM., Denton	Pool,
The Dates of this work were as follows:	December 2, 1954
Notice of intention to do the work (was not) submitted on Form	C-102 on, 19, 19,

and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 5-1/2" casing and cemented at 12,444' with 700 sacks 4% gel and 200 sacks neat cement. Left 87' of cement in casing. Did not circulate cement. After WOC 5 hours ran temperature survey and found top of cement at 7360'. After WOC 48 hours tested casing with 1500 psi for 30 minutes. Test OK.

Witnessed by	Shell Oil Company	Drilling Foreman (Title)
Approved:	I hereby certify that to the best of my kno	the information given above is true and complete owledge. Original signed by
A. J. Atanhu	Name	D. Leigh F. D. Leigh
(Name)	Position	leion Hechanical Engineer
	RepresentingShe	11 O11 Company
(Title) (Date) Address Boo	1957, Hobbs, New Mexico

Santa Fe, New Mexico

HOBES FEFTOE 600

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ()N BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

	Shulton
(Company or Operator)	(Lease) , Well No
(Contractor)	, Well No
T. 14-S, R. 37-E, NMPM, Denton	
The Dates of this work were as follows:	ber 9, 1954
Notice of intention to do the work (was not) submitted on F	orm C-102 on, 19, 19,
and approval of the proposed plan (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4732' of 8 5/8" casing and comented at 4747' with 2200 sacks 4% gel and 200 sacks neat coment. Circulated out an estimated 50 sacks coment. After WOC 36 hours tested casing with 1000 psi for 30 minutes. Test OK. Drilled shoe and tested coment with 700 psi for 30 minutes. Test OK.

Witnessed by R. B. Flournoy	Shell 011	Company	Drilling Foreman
(Name)	((Company)	(Title)
Approved: MIL CONSERVATION COMMISSION		I hereby certify that to the best of my kr	the information given above is true and complete sowledge.
A. h Stanley		Name	P. D. Leigh F. D. Leigh
(Name)	•••••••	Position	Division Muchanical Engineer
wer District 1 SET		Representing	Shell Oil Company
(Title)	(Date)	Address	Box 1957, Hobbs, New Mexico

Santa Fe, New Mexico

T AMISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	z	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)

September 2, 1954. Hobbs, New Maxice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oll Company (Company or Op			Shelton	••••••	••••••
Corbett Drilling Company (Contractor					
т. 14-S., к. 37-Е., NMPM.,	Denton	Pool,	Les	Cc	ounty.
The Dates of this work were as folows:		August 31, 195	.		••••
Notice of intention to do the work) (was not) submitted o	on Form C-102 on	(Cross out incorrect we	, 19),
and approval of the proposed plan to as	(was not) obtained.				

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 340' of 13-3/8" casing and cemented at 354' with 400 sacks of regular cement. Circulated out an estimated 35 sacks of cement. After WOC 24 hours tested casing with 500 psi for 30 minutes. Test OK.

Witnessed by		Oil Company Drilling Foreman (Title)
Approved: DIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.
Engineer District 1 SEP	I	Position Division Mechanical Engineer Representing Shell Oil Company
	ete)	Address

Santa Fe, New Mexico

HOEBS GEFICE COC

ELLANEOUS REPORTS ON WELLS

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That the District Office, Oil Conservation Commission, within 10 days after the work specified is com-Submit this repo filed as a prport on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, picted. It should be result of well vehait, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature	of	Report	by	Checking Below
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REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

September 1, 1954	Hobbs, New Maxies
(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Shelton
(Company or Operator)	(Licase)
Corbett Drilling Company (Contractor)	, Well No
т. 14-8,, R. 37-Е.,, NMPM.,	
The Dates of this work were as folows:	ugust 30, 1954
Notice of intention to do the work (was) francise() submitted on Form	C-101 August 26,
and approval of the proposed plan (was) (watered) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 9:00 P. M. 8-30-54

Witnessed by		Company Dril	Title Foreman
Approved:		I hereby certify that the information giver to the best of my knowledge.	
X. Atanley		Name	Original signed by E. D. Leigh
(Name)		Position	anical Engineer
Engineer District 1 / SEP	2 1954	Representing	p any
(Title)	(Date)	Address	bbs, Merr Mexico

÷			an a			۰. <u>-</u>		(Form C-101) (Revised 7/1/52)
				Ew r	MEXICO OIL CONSERV	ATION COM	SION	
			こし		Santa Fe, New I	Mexico		
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	$\cdot 0)$	N/X	TCE		INTENTION TO I		USES (ELLOL DECOMPER	
51	14							_
Notice	mus oc	given to	the Dist	rict Of	ffice of the Oil Conservation Co considered advisable, a copy of	ommission and appro	val obtained before	trilling or recompletio
mit this	n tice n	QUINT	ruplic.	ATE.	One copy will be returned follo	wing approval. See	additional instruction	ns in Rules and Regula
ns of the	Commiss	sion.						
			NeW	1 , 1	lev Hexiao		August 26,]	1954
			(Place)				(Date)	
		ION CO MEXICO		ON				
ntlemen:								
		notified	that it is		ntention to commence the (Dril	lling)) of a well to be known	wn as
iou a	re nereby	nouneu	that it is	s our r	Shell Oil Company of Ore	str) of a wen to be and	/ · · · · · · · · · · · · · · · · · · ·
		·····			(Company or Oper	rator)		••••••••
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ateu		vest			line of Section	, -14- s	p -77-3	
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	1-3	/-3		7	If State Land the Oil and Gas If patented land the owner is.	5 Lease 15 INO	N. Shelten	
D	С	В	A		-			
и Т	C	ם			Address	,		
			<u> </u>	- 7	We propose to drill well with	drilling equipment as	follows:	
E	F	G	н		•••••••••••••••••••••••••••••••••••••••			•••••••••••••••••••••••••••••••••••••••
				14	The status of plugging bond i	s		
L	К	J	I		Drilling Contractor	Undst	41917 108 <i>0</i>	
				-				•••••••••••••••••••••••••••••••••••••••
М	N	0	Р		We intend to complete this w			·····
_			1		formation at an approximate	depth of	2.630	
								Ic c
					CASING PROG	I DE CALITA		

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemen
17 1/4*	13 3/8*	404	Yew	350	350
11"	8 5/8*	324	Hew	4750	3000
7 7/8*	5 1/2"	174 4 204	Xev	12,430	900

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved Except as follows:	AUG 3.0 1954	, 19
By	CONSTRUCTION COMMISSION	N
	ingineer District T	••••••

,

Sincerely y	ours,
	Shell Oil Company
	(Company or Operator) B. Hevill Original signed by
By	B. Driginal signed Dy
Position	Division ExploStation Ingineer
Name	Send Communications regarding well to Shell Oil Company
Address	Box 1957
	Robbs, New Merice

Image: Instruction Substrate Substr	DISTRIBUTION Distribution <td< th=""><th>NU OF COPIES RECEIVED</th><th>·· •</th><th></th><th>. <i>.</i> .</th><th>Form C-103</th></td<>	NU OF COPIES RECEIVED	·· •		. <i>.</i> .	Form C-103
International Construction	ANYA FE Image: Constraint of the second	DISTRIBUTION				Supersedes Old
file	FLE U.3.G.S. LAND DFFTCE Some Construction Definition Some Construction Status Some Construction Status <t< td=""><td>SANTA FE</td><td>NEW M</td><td>EXICO OIL CONSERVATION COM</td><td>AISSION</td><td></td></t<>	SANTA FE	NEW M	EXICO OIL CONSERVATION COM	AISSION	
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NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	Sa. Indicate Type of Lease State Fee. S. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
OIL SAB OTHER-	7. Unit Agreement Name
2. Name of Operator Polaris Production Corp.	8. Farm or Lease Name Priest
P. O. Box 1749, Midland, Texas 79701	9. Well No. 8
L. Location of Well UNIT LETTER F 1840 FEET FROM THE NORTH LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat Denton Devonian
THE West LINE, SECTION 1 TOWNSHIP 15-S RANGE 37-E NMPM.	
3808 DF	12. County Lea
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER	L
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any propos
Propose to plug and abandon. Propose to set BP at 12450 w/ 3 sax cut $5\frac{1}{2}$ " csg. at free point; circulate mud-laden fluid; spot 100' top of $5\frac{1}{2}$ " csg. stub; spot 100' cement plug across Abo Fm. (if exp cement plug across Glorieta Fm. (if exposed); spot 100' cement plu 8 5/8" intermediate; spot 100' cement plug opposite salt section; cement cap at top with 4" marker.	cement plug at posed); spot 100' ug at bottom of
cut 5½" csg. at free point; circulate mud-laden fluid; spot 100' top of 5½" csg. stub; spot 100' cement plug across Abo Fm. (if ex cement plug across Glorieta Fm. (if exposed); spot 100' cement plu 8 5/8" intermediate; spot 100' cement plug opposite salt section;	cement plug at posed); spot 100' ug at bottom of
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cut 5 ¹ / ₂ " csg. at free point; circulate mud-laden fluid; spot 100' top of 5 ¹ / ₂ " csg. stub; spot 100' cement plug across Abo Fm. (if exp cement plug across Glorieta Fm. (if exposed); spot 100' cement plug 8 5/8" intermediate; spot 100' cement plug opposite salt section;	cement plug at posed); spot 100' ug at bottom of

		_	10 mg
NO. OF COPIES RECEIVED)	Form C-103
DISTRIBUTION	T{		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSER	VATION CONVICTION	C-102 and C-103
	NET MEXICO OIE CONSER	VATION COMMISSION	Effective 1-1-65
FILE			In Indianta Truns of Lange
U.S.G.S.		:	Sa. Indicate Type of Lease
LAND OFFICE			State Fee. X
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FOR	INDRY NOTICES AND REPORTS ON WE	LLS TO A DIFFERENT RESERVOIR. ADPOSALS.)	
1. OIL SAS WELL) 0THE R-		7. Unit Agreement Name
2. Name of Operator		· -	8. Farm or Lease Name
Polaris Product	ion Corp.	-	Dericat
3. Address of Operator		······································	9. Well No.
P. O. Box 1749,	Midland, Texas 79701		8
4. Location of Well	1840	1650	10. Field and Pool, or Wildcat
UNIT LETTER _B		LINE AND FEET FROM	Denton Devonian
THE East LINE,	SECTION 1 TOWNSHIP 15-S		
	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
	3806' DF		Lea
	eck Appropriate Box To Indicate Natu	-	
NOTICE	OF INTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		MMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	SING TEST AND CEMENT JOB	
		OTHER Temporarily	Abandoned X
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Well still temporarily abandoned as reported on Form C-103, approved December 8, 1965. No plans for changing well status at this time.

Expires 10/1/25

18. I hereby certify that the info	repation above is true and compl	lete to the be	st of my knowledge and belief.			
SIGNED	Apr-	TITLE	President	DATE	3-24-75	
APPROVED BY	Joe D. Ramey	TITLE		DATE	MAR 26	1975

7

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPICS ALL	1460	- l	·				
DISTRIBUTIC	N		CONSERVATION CON			orm C-104	
SANTA FE		REQUES	T FOR ALLOWABLE		S	upersedes O Illective 1-1-)ld C-104 an
FILE			AND			meetite 1-1-	-03
U.S.G.S.		AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL	GAS		
	OIL						
TRANSPORTER	GAS					•	
OPERATOR							
1. PRORATION OFF	CE						
Polaris	Producti	on Corp.					
Address							
P. O. Be Reason(s) for filing (C)x 1749, 1	Midland, Texas 7970	1 Other (Pleas				
New Well]	Change in Transporter of:	Other (Freus	•			
- Recompletion	Ĵ		Gas 🛄				
Change in Ownership	<u>்</u>	Casinghead Gas Cond	lensate				·
If change of ownersh and address of previo		Shell Oil Company, P.	. O. Box 1810, M	idland, I	'exas	79701	
II. DESCRIPTION OF	WELL AND	LEASE	•				
Leose Name		Well No. Pool Name, Including		Kind of Leos		<u></u>	Lease ?
Priest		8 Denton Devon	ian	State, Feder	al or Fee	Fee	
	F . 18	40 Feet From The North L	ine and 1650				
Unit Letter		winship 15-S Range	ала <u>тојо.</u>	Feet From		West	Coun
k		TER OF OIL AND NATURAL G		······································		Lea	
Nome of Authorized Tr			Address (Give address	to which appro	ved copy of th	his form is t	o be sent)
	oduction		P. O. Box 1725	, <u>Midlan</u>	d, Texas		01
Nome of Authorized Tr	y Corpora		Address (Give address				-
li well produces oil or		Unit Sec. Twp. Ege.	500 W. Illinoi	ed? Wh	nd, Texas	5 7970	01
give location of tanks.		C 1 15-S 37-H	E Yes		Unk	nown	
If this production is c IV. COMPLETION DAT	-	ith that from any other lease or pool,	, give commingling order	r number:			
Designate Type		Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res	v. Dill. A.
Date Spudded	or Completi	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	İ	
		Date comple fieldy to prod.	·		F.B.1.D.		
Elevations (DF, RKB,	RT, GR, esc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Dep	th	
Perforations			1		Depth Casir	ng Shoe	
			D CEMENTING RECOR		·····		
HOLESI	2E	CASING & TUBING SIZE	DEPTH SE	ET	SA SA	CKS CEM	ENT
			·				
V. TEST DATA AND I	FOUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of lood oll c	I must be a	and to or er	
OIL WELL		able for this de	epth or be for full 24 hours,)			
Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flow,	, pump, gas ilj	l, esc.j		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Te		Oil-Bhis.	Water-Bbis.		Gas-MCF		<u></u>
Actual Plot. During To							
V		· · · · · · · · · · · · · · · · · · ·					,
GAS WELT. Actual Prod. Test-MCI	7 D	Length of Test	BDIS. CONGENERIES MINC			ondensale	
Testing Method (pitot,	ack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
1. CERTIFICATE OF	COMPLIAN	CE	OIL C	ONSERVA	TION COM	MISSION	
	·		10000150	IVI	8 VL	19/4	_
Commission have bee	s complied w	egulations of the Oil Conservation with and that the information given	APPROVED			•	
above is true and con	nplete to the	best of my knowledge and belief.	BY		Orle. Signe Joe D. Re		
uterstand and an an an an an an an an an an an an an	1 -1		TITLE		- Dist. I, S	ap T.	
and the second of	m) A		This form is to		-		•
	Jul Ind	(we) Davis Payne	If this is a required well, this form must	be accompan	ied by a tab	ulation of 1	or deepe the deviat
Preside	• •	. Duvid injit	tests taken on the w All sections of t	ell in accord	iance with R	ULE 111.	
	П		able on new and rec	ompleted wel	38.		
Novembe	<u>r 6, 1974</u> De		Fill out only Se well name or number,	or transporte	III, and VI t, or other au	for change ch change	of condit
	•	-		C-104 must			

NO. OF COPIES RECEIVED	7			Form C-103	
DISTRIBUTION				Supersedes Ol	
SANTA FE		ICO OIL CONSERVAT	ION COMMISSION	C-102 and C-1 Effective 1-1-6	
FILE]		a 26 - 197. U. U. U.		
U.S.G.S.]	. Int. 20	11 47 AN '69	5a. Indicate Type	
LAND OFFICE			11 47 AM 69	State	Fee 👗
OPERATOR				5. State Oil & Gas	s Lease No.
(DO NOT USE THIS FORM FOR PR USE "MAPPLICA	RY NOTICES AND R	EPORTS ON WELL	DIFFERENT RESERVOIR.		
1. OIL GAS WELL WELL	OTHER+	(C+101) FOR SUCH PROPOS	ALS.)	7. Unit Agreement Priest	
2. Name of Operator Shell Oil Company				8. Farm or Lease Priest	
3. Address of Operator P.O. Box 1509, Midle	nd, Texas 7970	1		9. Well No.	
4. Location of Well				10. Field and Poo	
UNIT LETTER	840	North	1650 AND FEET	FROM Denton Devo	nian
THELINE, SECT	1 Ian town	15-8	37 -8	MPM.	
	15. Elevation	(Show whether DF, RT, 3808 DT	GR, etc.)	12. County Les	
	Appropriate Box To NTENTION TO:	o Indicate Nature (of Notice, Report or SUBSEQU	Other Data	
PERFORM REMECIAL WORK	PLUG AN	ID ABANDON REMED	AL WORK	ALTERI	
TEMPORARILY ABANDON		COMME	NCE DRILLING OPNS.	PLUG A	ND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS CASING	TEST AND CEMENT JOB	5 4	· · · · · · · · · · · · · · · · · · ·
OTHER		отн	ER		🖪

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

1. Pulled and laid down 1" and 2 7/8" tubing. Closed well in.

2. Well TA 7-29-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED N. W. Harrison N. W. Harrison	TITLE Staff Operations Engr.	DATE 7-29-69
APPROVED BY John W. Runyan CONDITION OF APPROVAL, IF ANY:	Geologiat	JUL 31 1965

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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	7	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
SUNDI (DO NOT USE THIS FORM FOR PA USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT	
OIL GAS GAS WELL	OTHER-	7. Unit Agreement Name Priest
2. Name of Operator Shell Oil Company (i	Western Division)	8. Farm or Lease Name Priest
3. Address of Operator P.O. Box 1509, Midle	and, Texas 79701	9. Well No. 8
Location of Well	1840 North 1650	10. Field and Pool, or Wildcat Denton-Devonian
UNIT LETTER		EET FROM
THE West LINE, SECT	TION 1 TOWNSHIP 15+8 RANGE 37-2	_ NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3808 ° DT	Les
	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
^{16.} Check	Appropriate Dox to multate Mature of Motice, Report	
		QUENT REPORT OF:
NOTICE OF I	INTENTION TO:	
NOTICE OF I	INTENTION TO: SUBSE	QUENT REPORT OF:
NOTICE OF I	INTENTION TO: SUBSE	QUENT REPORT OF:

- Pull tubing & pump
 Treat w/15,000 gallon s 15% NWA down tubing casing annulus.
 Slush W/formation water & vacuum.
- 4. Rerun pump.
- 5. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed SIGNED N. W. Harrison		TITLE Staff Exploitation Engineer	DATE February 16, 1968
APPROVED BY	WAL, IF ANY:	TITIGUERVISCE DISTRICT	date <u>33 2 1968</u>

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•			
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	1	~	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSI	EPVATION COMMISSION	C-102 and C-103
FILE		ERTATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
		1.70	State Fee X
OPERATOR			5. State Oil & Gas Lease No.
			_
SUNDR (DO NOT USE THIS PORM FOR PR USE "APPLICAT	TO PORTICES AND REPORTS ON DOSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS ACK TO A DIFFERENT RESERVOIR. H FROPOSALS.)	
I. OIL GAS WELL GAS	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company (W	estern Division)		Priest
3. Address of Operator			9. Well No.
P. O. Box 1509. Mid1	and, Texas 79701		8
4. Location of Well			10. Field and Pool, or Wildcart
UNIT LETTER	1840 FEET FROM THE BOTTH	LINE AND 1650 FEET PRO	Denton-Devonian
THE West Line, Section	DN TOWNSHIP 15-S	RANGE 37-E NMP	
	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County
	3808	3' DF	
^{16.} Check	Appropriate Box To Indicate Na	ature of Notice, Report or C	Other Data
	TENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	 	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER	L_J		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

February 6, 1968, Thru February 13, 1968

- 1. Pulled tubing and hydraulic pump.
- 2. Treated with 15,000 gallons 15% NEA down tubing casing annulus.
- 3. Flushed with formation water @ zero psi and vacuum.
- 4. Reran pump.
- 5. Placed on production.
- 6. In 24 hours 25 BO + 44 BW.

18. I hereby certify that the information above is true and complete Original Signed By	ete to the best of my knowledge and belief.	
SIGNED N. W. Harrison N. W. Harrison	TITLE Staff Exploitation Engineer.	DATE February 15, 1968
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE SLIPERVISOR DISTRICT	DATE <u>FEB 19 1968</u>

DISAMINATION		MISCEL	LANEOU	S REPO	RTSSON	:OMMISSIO 1=WELD-S. 7 ^{1***100} -R#4	C <i>.</i>	FORM C-103 (Rev 3-55)
Name of Company	11 Oil Company		Addre P. O		858, Ro	swell, Nor	v Next	lco 88201
Lease Pri		Vell No. 8	Unit Letter	Section 1	Fownship	15-8	Range	37 -1
Date Work Performed 9-14-64 thru 9-17-6	Pool Bent	on-Devon	1an	Ca	ounty	ica		
	THIS IS	A REPORT	OF: (Check					·····
Beginning Drilling Opers			id Cement Job	· _	Other (E:	xplain):		
Plugging Detailed account of work done		nedial Work						
•		Position			ompany			
Vitnessed by H. G.	. Starling	Produc	tion Fore	man		Bbell O	il Com	<u>pany</u>
<u>H. G</u>	FILL IN BEL	Produc OW FOR R		KORK REF				······································
H. G. DF Elev.	FILL IN BEL	Produc OW FOR R	REMEDIAL N	WORK REF	PORTS ON	ILY Interval	Con	npletion Date
H. G. DF Elev. T 38081 Jubing Diameter	FILL IN BEL D 12,6721 Tubing Depth	Produc OW FOR R ORIG PBTI	REMEDIAL N INAL WELL	MORK REF DATA	Producing 12,521	ILY Interval 1-12,6721	Con	apletion Date 1-8-58
H. G. DF Elev. T 38081	FILL IN BEL D 12,6721 Tubing Depth	Produc OW FOR R ORIG	REMEDIAL N INAL WELL	WORK REF	Producing 12,521	ILY Interval 1-12,6721	Com	apletion Date 11-8-58
H. G D F Elev. T Sabost T Subing Diameter 2 1/2* Perforated Interval(s) Open Hole Interval	FILL IN BEL D 12,6721 Tubing Depth	Produc .0W FOR R ORIG PBTI 12,6991	Cil Stri	MORK REF DATA ing Diamete 5 1/2 ing Formati	Producing 12,521 rr 2 th on(s)	ILY Interval 1-12,6721	Com	apletion Date 1-8-58
H. G D F Elev. T Sabost T Subing Diameter 2 1/2* Perforated Interval(s) Open Hole Interval	FILL IN BEL	Produc OW FOR F ORIG PBTI 12,6991 RESUL Gas J	REMEDIAL N INAL WELL D Oil Stri	MORK REF DATA ing Diamete 5 1/2 ing Formati	PORTS ON Producing 12,521 2# on(s)	ILY Interval 12,672 Oil Stri	Con J ng Depth	apletion Date 1-8-58
H. G P. F. Elev. Table Jameter 2 1/2* Perforated Interval(s) Ppen Hole Interval 12,52 Date of	FILL IN BEL D D Tubing Depth Cil Production	Produc OW FOR R ORIG PBTI 12,6991 RESUL Gas I M	REMEDIAL V INAL WELL D Oil Stri Produc TS OF WOR Production	WORK REF DATA ing Diamete 5 1/2 ing Formati KOVER Water Pro BP	Producing 12,521 2* on(s)	ILY Interval Interval Interval Interval Oil Stri Oil Stri Devonian	Con J ng Depth (Bbl	Deletion Date 1-8-58 12,521 * Gas Well Potential
H. G D. F. Elev. T Subing Diameter 2 1/2* Perforated Interval(s) Den Hole Interval 12,52 Test Date of Test Before Workover 9-8-64 After	FILL IN BEL D D Tubing Depth Tubing Depth D D D D D D D D D D D D D D D D D D D	Produc OW FOR R ORIG PBTI 22,699 ¹ RESUL Gas I M	REMEDIAL N INAL WELL D Oil Stri Produc TS OF WOR Production CFPD	WORK REF DATA ing Diamete 5 1/2 ing Formati KOVER Water Pro	Producing 12,521 2* on(s) D 5	ILY Interval •-12,672 Oil Stri Oil Stri Devonian GOR Cubic feet/	Con J ng Depth /Bbl ured	Deletion Date 1-8-58 12,521 (Gas Well Potential
H. G P. F. Elev. 38081 Tubing Diameter 2 1/2" Perforated Interval(s) Den Hole Interval 12,52 Test Date of Test Date of Test Perfore Workover 9-8-64 After Workover 9-17-64 OIL CONSE	FILL IN BEL D D Tubing Depth D D Tubing Depth C D D D D D D D D D D D D D D D D D D	Produc OW FOR R ORIG PBTI 12,6991 RESUL Gas I M DOT M	Production CFPD CFPD CFPD CFPD	WORK REF DATA ing Diamete 5 1/2 ing Formati KOVER Water Pro BP 3	Producing 12,521 r 2* on(s) 5 6 that the in	ILY Interval Interval Interval Inclusion GOR Cubic feet/ Inot meas formation give	Con J ng Depth (Bbl ured ured	Deletion Date 1-8-58 12,521 (Gas Well Potential
H. G. D. F. Elev. T. 38081 Tubing Diameter 2 1/2* Perforated Interval(s) Den Hole Interval 12,52 Test Date of Test Date of Test Before Workover 9-17-64 OIL CONSE	FILL IN BEL D 12,6721 Tubing Depth 11-12,6721 Oil Production B P D 8 125	Produc OW FOR R ORIG PBTI 12,6991 RESUL Gas I M DOT M	Production CFPD CFPD CFPD CFPD	WORK REF DATA ing Diamete 5 1/2 ing Formati KOVER Water Pro B P 3 3 4 weby certify e best of m	Producing Producing 12,521 r 2* on(s) 5 6 that the in y knowledg	Interval Interval Interval Interval Inclusion GOR Cubic feet/ Not mous formation give	Con J ng Depth (Bbl ured ured en above	apletion Date 1-8-58 12,521 t Gas Well Potential MCFPD • • • • • • •
H. G H. G H. G H. G H. G H. G T T Second States T Second States Test Date of Test Date of Test Date of Test Second Workover 9-17-64 OIL CONSE	FILL IN BEL FILL IN BEL D D L2,672 Tubing Depth Oil Production BPD 8 L25 RVATION COMMISSION	Produc OW FOR R ORIG PBTI 12,6991 RESUL Gas I M DOT M	REMEDIAL N INAL WELL D Oil Stri Production CFPD CFPD CFPD CFPD CFPD CFPD CFPD CFPD	WORK REF DATA ing Diamete 5 1/2 ing Formati KOVER Water Pro BP 3 3 4 eby certify e best of m 0 ion	Producing Producing 12,521 r 2* on(s) 5 6 that the in y knowledg V. L. K	ILY Interval Interval Interval Interval Inclosed Inclosed Inclosed Inclosed Inclosed Inclosed Inclosed Interval I	Con J ng Depth /Bbl ured ured en above	apletion Date 1-8-58 12,521 * Gas Well Potential MCFPD • • • • • • L. King

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	- N	EW MEAI	COIGIL		VATION C MEXICO			Form C- vioed 7/1/	
(File the o	riginal an	d 4 copie	s with th	e appropr	iate distr	ict offi	ce) 🖯	
	CER				CE AND A		ATION	0 18	
Company	or Operat	or	Shell Of	11 Company	y	Leas	s e	Priest	
Well No.	8	Unit Lett	er_ 7 _5	<u>1</u>	S R 371	Pool	Denton	-Devonian	
County	Les		Kind o	f Lease (State, Fee	d. or Pate	ented)	Patente	d
If well pro	oduces oil	or conde	nsate, gi	ve locati	on of tank	s:Unit C	s 1	T 155 R	375
Authorize	d Transpo	rter of O	il or Con	densate				0	line Co
Address_					Box 38	, Denver (lity, T		
Authoria -							to be s	ent)	
Authorize Address							· · · ·		
lf Gas is 1	not being i		reasons			-	-	·	
Reasons f	or Filing:	(Please c)	heck prop	per box)	New W	/ell		1)
Reasons fo Change in	or Filing: Transpor	(Please c) ter of {Ch	heck prop	per box)	New W	/ell		 Condensat) ;e ()
Reasons f	or Filing: Transpor	(Please c) ter of {Ch	heck prop	per box)	New W	/ell	ad ()) ;e () (<u>x</u>)
Reasons for Change in Change in Remarks: The under mission ha	or Filing: Transpor Ownershi	(Please cl ter of (Ch p CT Unit ex rtifies that complied v	heck prop eck One): - / 6 t the Rul with.	er box) : Oil () () August 1: 6 9 es and R	New W Dry Gas Other 2, 1960 egulations	Yell_ () C'he (Give exp	ad ()	on below)	
Reasons for Change in Change in Remarks: The under mission ha	or Filing: Transpor Ownershi	(Please cl ter of (Ch p CT Unit ex rtifies that complied v	heck prop eck One): - / 6 t the Rul with.	er box) : Oil () () August 1: 6 9 es and R	New W Dry Gas Other 2, 1960 egulations	vell () C'he (Give exp of the Oi	ad () planatic	on below)	(_)
Reasons for Change in Change in Remarks: The under mission has Executed t	or Filing: Transpor Ownershi	(Please cl ter of {Ch p CT Unit ex rtifies that complied w 3th day of	heck prop eck One): - / 6 t the Rul with.	er box) : Oil () () August 1: 6 9 es and R per1	New W Dry Gas Other 2, 1960 egulations 9 60 By	vell () C'he (Give exp of the Oi R. A. Lo	ad () planatic	on below) ervation C Original Sign R. A. LOW	om-
Reasons for Change in Change in Remarks: The under mission hat Executed 1 Approved	or Filing: Transpor Ownershi Au signed cen twe been c his the 1 DEC	(Please cl ter of (Ch P CT Unit & rtifies that complied v 3th day of 1 < 1966	heck prop eck One):	per box) : Oil () () August 1: 6 9 es and R per1 1	New W Dry Gas Other 2, 1960 egulations	ell_ () C'he (Give exp of the Oi R. A. Lo District	ad () planatic l Conse wery ; Expla:	on below) ervation C Original Sign R. A. LOW Itation Fr	om-
Reasons f Change in Change in Remarks: The under mission ha Executed 1 Approved	or Filing: Transpor Ownershi	(Please cl ter of (Ch P CT Unit & rtifies that complied v 3th day of 1 < 1966	heck prop eck One):	per box) : Oil () () August 1: 6 9 es and R per1 1	New W Dry Gas Other 2, 1960 egulations 9 60 By	vell () C'he (Give exp of the Oi R. A. Lo District	ad () planatic l Conse wery ; Expla:	on below) ervation C Original Sign R. A. LOW	om-
Reasons for Change in Change in Remarks: The under mission hat Executed to Approved	or Filing: Transpor Ownershi Au signed cen twe been c his the 1 DEC	(Please cl ter of (Ch P CT Unit & rtifies that complied v 3th day of 1 < 1966	heck prop eck One):	per box) : Oil () () August 1: 6 9 es and R per1 1	New W Dry Gas Other 2, 1960 egulations 9 By Title	fell_ (Give exp (Give exp of the Oi R. A. Lo District yShell	ad () planatic l Conse wery Exploit	on below) ervation C Original Sign R. A. LOW Itation Fr	om-
Reasons f Change in Change in Remarks: The under mission ha Executed 1 Approved	or Filing: Transpor Ownershi Au signed centre the been of this the 1 DEC CONSERV	(Please cl ter of (Ch P CT Unit & rtifies that complied v 3th day of 1 < 1966	heck prop eck One): t the Rul with. f Desemb	per box) : Oil () () August 1: 6 9 es and R per1 1	New W Dry Gas Other 2, 1960 egulations 9 60 By Title Compan	fell (Give exp (Give exp of the Oi R. A. Lo District y Shell Shell 6 Rox	ad () planatic l Conse serry Erple: 1 Oil (8k5	on below) ervation C Original Sign R. A. LOW Itation Fr	om-

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	15	- 11-	W MEXIC							6 OFFIC	FORM C-103 (R=v 3-55) E OCC
	E. S. Martin Martin	(Submit	to appropri	ate Distric	ct Offic	e as j	per Com		60 . 14NI		
Name of Cos	ipany				1	Iddres	8			10 M	8:04
Lease		ell 011 C		ell No.	Unit L	etter	Section	Box 615	, Koswe	Rang	
	Priest			8		7	1	<u> </u>	15 5		378
Date Work P 12-29-59	thru 1-6-	60 Pool		A REPORT	the state of the s	'heek		County	Let	*	
Beginn	ing Drilling Op	erations		ing Test an		_	<i></i>		Sxplain):		
🔲 Pluggin			Rem	edial Work			-				
2. Re	eated w/50 covered lo 24 hours H. G. St	ad. pumped 12 arling		Position Product	tion EMEDI	For	ORK R	Company	NLY	011 Ca	mpany mpletion Date
DF Elev.	38081		,672'	PBTL	•			-	interval		11-8-58
Tubing Diam	eter 2 1/2*	Tubing	g Depth	12,670'	0	il Strin	ng Diame		Oil	String Dep	th
Perforated In	والمتعادية والمتحدث والمتحد والمحدود والمحدود والمحدود والمحد والمحدود والمحدود والمحدود والمحدود والمحدود وال	_	·	- E ,U <u>(</u> U'				2 4/	<u>6</u> ~		12,521'
Open Hole In		-	2.6721	RESUL			ng Forms	ation(s)	Devoni	e n	
Test	Date of Test	Oil	Ptoduction BPD	Gas F	Production CFPD		Water F	Production PD		OR eet/Bbl	Gas Well Potential MCFPD
Before Vorkover	12-4-59		43		77.4			6	18	00	•
After Workover	1-6-60		129	not 1		rød		4	not ne	asured	-
	OIL-CONS	ERVATION C	OMMISSION			I here to the	by certif	y that the is my knowled,	oformation ge.	given abov	e is true and complet
Approved by	11.	Ha	a la	n /l		Name	R.	. Lover	y Orig	ginal Sign A. LOWI	ed By
Title 4		and have a strate for	er de	- <u>p</u> k	j	Positi	on	trict Ex	Ъ.		
Date		196	50			Compa	ay	11 011 C		<u>- 7</u>	
ويستعد والمحاجبا											المتحديدية الكالي مستخدي ويريز المحديدين

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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANCE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	I	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Roswell, New Nexico

December 28, 1959

TICE OCC

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Sh	ell Oil Compan	y P	riest		in
SE 1/ IN (40-acre Subdivision)	(Company or Operator) 	T 158	, 378.	Denton-De	(Unit) Vonian Pool

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Treat formation down tubing w/5000 gallons 15% acid to increase espacity.

Except as follows: Company or Operator Original Signed By By Approved OIL CONSERVATION COMMISSION By Tible Tible Tible Company or Operator Original Signed By By By By By Company or Operator Original Signed By By By By By By By By By By	Approved	Shell Oil Company
Approved OIL CONSERVATION COMMISSION By Shell Oil Company Name Bor Shell Oil Company Name	Except as follows:	Company or Operator Original Signed By By
By Shell Oil Company Name Bar 815 Barually Kern Marrier		Position. District Apploitation Angineer
Title Box 815, Roswell, New Mexico	All Martal 16-	Shell Oil Company Name
	Title District F	Address. Box 845, Roswell, New Mexico

		ATSCEL		S REPOR	TS ON	WELLS	0885 OFFI 1. 1106)	FORM C-103 (R+v 3-55) CE OCC
Name of Com	DARY			Addres			637 23 -	<u>9-29</u>
·		1. Company					oswell, Ne	Maxino
.ease	Priest		Vell No.	Unit Letter	Section 2	Township	158	Range 172
ate Work Pe	rformed 10-20-59	Pool	on-Devoni			Dunty		
2-66 011			A REPORT O		appropriate	block)	Lot	
_] Begiani	ng Drilling Operation		ing Test and	Cement Job		Other (B	xplain):	
Pluggin	8		nedial Work					
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F Elev.	3608 ¹ T D	FILL IN BEL	Product OW FOR RE	EMEDIAL W	ORK REF	PORTS ON Producing 12,521	Interval + 12.672	Completion Date
F Elev.	38081 T D	FILL IN BEL	Product OW FOR RE ORIGIN	EMEDIAL W	ORK REF DATA	PORTS ON Producing 12,521	Interval • 12,672 ³ Oil String	Completion Date 11-8-58 Depth
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F Elev. Tubing Diame Perforated Int Ppen Hole Int Test Before Workover	3608 ¹ ter 2 1/2 [#] terval(s) 	FILL IN BEL 12,672' Tubing Depth 1' - 12,672' Oil Production	Product OW FOR RE ORIGIN PBTD 12,6701 RESULT Gas Pr MC	Oil Stri Produci S OF WOR	eman ORK REF DATA ng Diamete 5 ing Formati KOVER Water Pro	PORTS ON Producing 12,521 1/2" ion(s)	Interval • 12,672 Oil String 12 Devonian GOR	Completion Date 11-8-58 Depth 571 1 Gas Vell Potential
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NEW MEXICO OIL CONSERVATION COMMISSION
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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A cop/Will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	I	Notice of Intention to Shoot (Nitro)	
Notice of Intention . To Gun Perforate	NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

10 4 19

Roswell, New Mexico

September 11, 1959

1958 SEP

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HOBBS OFFICE OCC

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(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certa	in work as described below at the		
Shell Oil Company	Priest	Well No. in	7
SE (Company or Operator) SE // // // of Sec 1. (40-acre Subdivision) Les County.	T15-8 R-37-8 NMPM.,		(Unit) Pool

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

- Run 2 1/2" tubing w/Lynes straddle packers spaced approximately 50" apart. Set packers at 12,570" - 12,620". Swab test below and between packers.
- 2. Treat either or both sones w/6000 gallons 15% acid as warranted.
- 3. Reset packers at 12,520' and 12,570' and swab test between packers.
- 4. Treat w/3000 gallons 15% acid.
- 5. Run production string & place on production.

States and a second second second second second second second second second second second second second second	
Approved	Shell Oil Company
Approved, 19, 19	Company or Operator Original Signed By By
Approved OIL CONSEGUATION COMMISSION	Position District Exploitation Engineer Send Communications regarding well to:
ву ПЛЛ ССПИСТ	Shell Oil Company Name
Title Entition Service #	Address Box 845, Roswell, New Mexico

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•	If drill	-stem or ot	her special test	s or devi	ation surveys were	made, sub	mit r e por	t on separa	ate sheet and at	ach hereto
		·			TOOLS	JSED				
Dotory to	ole were ut	ed from	0	feet: tr	12,672'	feet an	d from		feet to	
,										feet.
			· · ·		PBODUC	TION				
		Lon	mbar 8		19.58					
Put to Pro	oducing									
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	Gra	vity	5.7 dag.	******						
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12,543' - 12,678' (135' Devonian) DST # 2: /8= 10, 1= TQ on h= 18. Opened W/immediate strong new control (51.5 bb) rate of 42 MCFPD. Recovered 4610' (51.5 bb) (2 bbls.) sli salty, very fine oil in mater ISIMP 3455 pei. FMMP 195 - 1250 pei. 60 m Martunna temperature 173 deg. F. Conclusive antes è spre tiste strong blow continuin K 2 115g 2 Incto" + 810* bhle. nd out oil + 180* Þ (9 bbls.) oil ali m ter emilaion titrated 19,000 ppmG1". 35 minutes 60 minutesFSIMEP 2350 psi. HMH 5500 - 5585 pai. . 35 minutes I T ŧ.,

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1958

Company or Operator. Shell Oil Company

Name......Rex. C. Cabaniss Rex. C. Cabaniss Position or Title......District ... Reploitation ... Engineer

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'''' 'i+l=				Geologis		*****		Send Co	ommunic	ations re		ell to:	
C	•••••	******	••••		•••••								
							Address.	Box 8	Blis, Ro	swell,	New Me	rico	

NEW MEY OIL CONSERVA SANTA FE, NEW M (File the original and 4 copies with the a	EXICO Revised 7/1/55
CERNIFICATE OF COMPLIANCE TO TRANSPORT OIL AND	AND AUTHORIZATION
Company or Operator Shell Oil Company	Lease Priest
Well No. 8 Unit Letter F S 1 T -15	-R37-EPool Denton-Devonian
County Lea Kind of Lease (Sta	ite, Fed. or Patented) Patented
If well produces oil or condensate, give location	of tanks: Unit C S 1 T-15-SR-37-E
Authorized Transporter of Oil or Condensate	
Address (Give address to which approved cop	bax 38, Denver City, Texas
Authorized Transporter of Gas	
Address [Give address to which approved cop	Box 696, Lovington, New Mexico
If Gas is not being sold, give reasons and also es	cplain its present disposition:
Reasons for Filing: (Please check proper box)	New Well Completed 11-8-58 x)
Change in Transporter of (Check One): Oil () I	
Change in Ownership () O	ther()
Remarks:	(Give explanation below)
The undersigned certifies that the Rules and Reg mission have been complied with.	ulations of the Oil Conservation Com-
Executed this the 10th day of November 19	58
	By Rex C. Cabaniss Original Signed By Rex C. Cabaniss
Approved <u>NOV 1 3 1958</u> 19	Title_District Exploitation Engineer
OIL CONSERVATION COMMISSION	Company Shell 011 Company
By the w. Kunym	Address Box 845
Title	Roswell, New Mexico

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1 JPLIC		-
	·AIL	
		Form C-103
· ,	THE BES PERIOD COD	(Revised 3-55)
NEW MEXICO OIL CONSE		(
	EPORTS ON WELLS - 40	
(Submit to appropriate District Offic	ce as per Commission Rule	1106)
COMPANY Shell Oil Company	Box 845, Roswell, Ne iress)	W Mexico
LEASE Priest WELL NO.		Г -15- S R -37-Е
DATE WORK PERFORMED 10-15 thru 1	L-8-58 POQL Denton-D	evonian
This is a Report of: (Check appropriate)	block) Results of Te	st of Casing Shut-off
Beginning Drilling Operations	Remedial Wo	rk
		pletion
Plugging	Com Com	
Detailed account of work done, nature and	d quantity of materials used	and results obtained.
 Washed open hole 12,521' - 12,672' w/50 w/1500 gallons 15% MCA. 	00 gallons 7 1/2% MCA. Then	treated formation
2. Ran 406 jts. (12,670') 8rd thd, EUE, 2	1/2" tubing & hung @ 12,669	•
3. Ran 2 1/2" x 2 1/16" x 1 1/2" x 22' San	rgent Hydraulic Pump on (999)) 1" tubing, 10rd thd,
& set @ 9998 ¹ . Recovered load.		
& set @ 9998'. 4. Recovered load. 5. On OPT pumped 174 BOPD + 48 HWPD w/27 S	SPM @ 3200 psi. Gravity 45.	9 deg. API.
4. Recovered load.	SPM @ 3200 psi. Gravity 45.	9 deg. API.
4. Recovered load.	SPM @ 3200 psi. Gravity 45.	9 deg. API.
4. Recovered load.	SPM @ 3200 psi. Gravity 45.	9 deg. API.
4. Recovered load.	SPM @ 3200 psi. Gravity 45.	9 deg. API.
4. Recovered load.	SPM @ 3200 psi. Gravity 45.	9 deg. API.
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 EWPD w/27 S		9 deg. API.
4. Recovered load. 5. On OPT pumped 174 BOPD + 48 BWPD w/27 S FILL IN BELOW FOR REMEDIAL WORK		9 deg. API.
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 EWPD w/27 S	REPORTS ONLY	
4. Recovered load. 5. On OPT pumped 174 BOPD + 48 BWPD w/27 S FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD	REPORTS ONLY Prod. IntCo	9 deg. API. mpl Date tring Depth
4. Recovered load. 5. On OPT pumped 174 BOPD + 48 BWPD w/27 S FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS ONLY Prod. IntCo	mpl Date
 Recovered load. On OPT pumped 174 BOPD + 48 BWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) 	REPORTS ONLY Prod. IntCo	mpl Date
 Recovered load. On OPT pumped 174 BOPD + 48 BWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) 	REPORTS ONLY Prod. IntCo Dil String DiaOil St	mpl Date
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 EWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 EWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER:	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
L. Recovered load. 5. On OPT pumped 174 BOPD + 48 BWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
4. Recovered load. 5. On OPT pumped 174 BOPD + 48 BMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 BWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
h. Recovered load. 5. On OPT pumped 174 BOPD + 48 BWPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	REPORTS ONLY Prod. IntCo Dil String DiaOil String DiaOil String Formation (s)	mpl Date tring Depth
h. Recovered load. 5. On OPT pumped 17h BOPD + h8 HMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	REPORTS ONLY Prod. Int. Composition Dil String Dia Oil String Dia ing Formation (s) BEFORE	mpl Date tring Depth AFTER
h. Recovered load. 5. On OPT pumped 174 BOPD + 48 EMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	REPORTS ONLY Prod. Int. Composition Dil String Dia Oil String ing Formation (s) BEFORE BEFORE String Indextor Composition	mpl Date tring Depth AFTER mpany)
h. Recovered load. 5. On OPT pumped 174 BOPD + 48 HMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	REPORTS ONLY Prod. Int. Complete Dil String Dia Oil String Dia ing Formation (s) BEFORE BEFORE	mpl Date tring Depth AFTER mpany) mformation given e to the best of
h. Recovered load. 5. On OPT pumped 174 BOPD + 48 EMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	REPORTS ONLY Prod. Int. Co Dil String Dia Oil Si ing Formation (s) BEFORE	mpl Date tring Depth AFTER mpany) nformation given e to the best of Original Signed Br
h. Recovered load. 5. On OPT pumped 174 BOPD + 48 HMPD w/27 s FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	REPORTS ONLY Prod. Int. Complete Complet	mpl Date tring Depth AFTER mpany) mformation given e to the best of Original Signed By Rex C. Cabanias

and a constant of the second second second second second second second second second second second second second	· · · · · · · · · · · · · · · · · · ·		Form C-103 (Revised 3-55)
	ICO OIL CONSERVA ÈLLANEOUS REPÔ		ION
(Submit to appropriat		per Commission OT 20 AM 7:0	
COMPANY Shell Oil C		Rosvell, M	
LEASE Priest		UNIT PS1	<u>T 15 S R 37 E</u>
DATE WORK PERFORME	D 10-8 thru 10-58	POOL Dent on	Devonian
This is a Report of: (Chee	ck appropriate bloch	() x Results	of Test of Casing Shut-off
Beginning Drillin	g Operations	Remedi	al Work
Plugging		Other	

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 12,508' of $15\frac{1}{2}$, 17 and $20\frac{2}{5}$, J-55 and N-80, LT&C and ST&C, 8R R-2&3 $5\frac{1}{5}$ " casing and cemented @ 12,521' with 250 sacks incor mixed with 40% Diacel D \neq 100 sacks inferno 4% gel. Bumped plug with 1500 psi @ 11:00 p.m. October 8, 1958. After WOC 32 hours, tested casing with 1500 psi for 30 minutes. Test 0.K. Drilled out formation and tested casing with 1500 psi for 30 minutes. Test 0.K.

•					
FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ONL	LΥ	······································
Original Well	Data:				
DF Elev	TD	PBD	Prod. Int	Com	pl Date
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Str	ing Depth
Perf Interval	(s)			· · ·	
Open Hole Inte	erval	Pro	ducing Formation (s)	······································
RESULTS OF	WORKOVE	R:		BEFORE	AFTER
Date of Test					
Oil Production	n, bbls. per	day			
Gas Productio	n, Mcf per	day			
Water Product	tion, bbls.	per day			
Gas~Oil Ratio	, cu. ft. pe	r bbl.			
Gas Well Pote	ntial, Mcfj	per day			
Witnessed by					
					pany)
OU, CONS	SFRVATION	COMMISSIC		and complete	
Name		Aulit	Name Log R. I	WE WEINE	m
Title	- All	grace I		sion Mechanica	1 Engineer
Date	/			1 01] Company	

NEW MEXIC MISCEI (Submit to appropriate COMPANYShell Oil Cor		RTS ON WELL per Commiss 1958 UL 31 5 Roswell	SION () (FFICE OCC ion Rule In AM 10; 5	Eorm C Lo Revised 3-	AT 55)
LEASE put ant			• T		
DATE WORK PERFORMED		UNIT FS	1 1 ton-Devonia	<u>15 s</u> R_	<u></u>
This is a Report of: (Check	appropriate block) r Resul	ts of Test	of Casing S	Shut-off
Beginning Drilling	Operations	Reme	dial Work		
Plugging		Other	• 		

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 117 joints (4810¹) 32# J-55, 8R, R-3, 8-5/8" casing and commented © 4822' with 1000 sacks. Circulated 150 sacks. Plug down 11:50 am (MST). July 21, 1958. After WOC 29 hours, tested casing with 1500 psi for 30 minutes. Test 0.K. Drilled out formation and tested casing with 1500 psi for 30 minutes. Test 0.K.

Original Well D		MEDIAL W	ORK REPORTS ONI	<u>- Y</u>	
DF Elev.	TD	PBD	Prod. Int.	Com	pl Date
Tbng. Dia	Tbng De	pth	Oil String Dia	·····	ing Depth
Perf Interval (s					
Open Hole Inter	val	Pr	oducing Formation (s)	······································
RESULTS OF W	VORKOVEF	t:		BEFORE	AFTER
Date of Test					
Oil Production,	bbls. per	day			
Gas Production	, Mcf per	day			<u>, , , , , , , , , , , , , , , , , , , </u>
Water Producti	on, bbls.	per day			<u> </u>
Gas~Oil Ratio,	cu. ft. per	r bbl.			
Gas Well Poten	tial, Mcf p	er day			
Witnessed by				·····	
				(Com	pany)
OIL CONSI	ERVATION	COMMISSI	ON above is true	and complète	ormation given to the best of
Name Can	Alexa	hell	my knowledge Name for R	· w.f. Gverne	any
Title	in for		Desition	vision Mechani	cal Engineer
Date II			Composito	ell Oil Compan	

				F	
		, <u>,</u>		(Borm C-103, A Revised 9-55) 7
			SERVATION CON		
			S REPORTS ON W		
(Submi	t to appropriate	District O	ffice as per Comn	$\frac{17}{17} [9] 0 -$)))
COMPANY_	Shell Oil Com		Ber 845, Ro Address)	svell, New Heri	60
LEASE	R. Priest	_WELL N	D. <u>8</u> UNIT 7	<u>S 1 T</u>	-15-S R -37-I
DATE WORI	K PERFORMED	7-12 & 7-1	3-58 POOL	Denton	
·	·				
This is a Re	eport of: (Check	appropria	te block)	tesults of Test	of Casing Shut-off
T Beg	ginning Drilling	Operations		lemedial Work	
[] Plu	igging)ther	
Detailed acc	ount of work do		and quantity of m	starials used a	nd results obtained
		-	and quantity pr the		nu resuits obtaineu
Spaaea e 91	15 AM, MST, 7-12	-30.			
		EDIAL WO	RK REPORTS ON	LY ·	
Original We			.	-	
DF Elev.		PBD	Prod. Int.	Comp	
	Tbng Dept		_Oil String Dia	011 Stri	ng Depth
Open Hole In	ul (s) nterval		lucing Formation	(s)	<u> </u>
- 	······································			······································	
RESULTS O	F WORKOVER:			BEFORE	AFTER
Date of Test	:				
Oil Producti	ion, bbls. per d	ay			
Gas Product	tion, Mcf per da	У			
Water Produ	uction, bbls. pe	r day			
Gas~Oil Rat	io, cu. ft. per b	bl.			·
Gas Well Po	otential, Mcf per	day			
Witnessed b	У			10	
OIL CO	NSERVATION C	OMMISSIO	Ni ·	(Com ify that the info and complete e.	ormation given
Name	Sentenski	ult		Elkins %	R.a. Elkina
Title Oh	مراعلون فالمرابع المعاد الم			sion Mechanical	Engineer
Date JUL	18 1956		Company a		

hegins. If Submit thi	rhandes in t	he proj QUINT	the Distri	ct Offic are con TE. On	Sents Fe, N CE OF INTEN te of the Oil Conservati nsidered advisable, a co te copy will be returned	NTION TO D	RILL proval obtained ag such changes	Form G-101 Bevised (12/1/55) before drilling or recompletion will be returned to the sender. supctions in Rules and Regula- test 3 cogligs of form G-101
· · · · · · · · · · · · · · · · · · ·			osvell,	Jev	Kezice		June 27, 1	<u>958</u>
	SERVATIC E, NEW MI			N		-	(Date)	
					ention to commence the			
•••••••••••••••			••••••••••••		(Company)	or Operator)	-•••••••••••••••••••••••••••••••••••••	
	A.	<u>R. P</u>	Lease)			., Well No	, in	(Unit) The well is
located	1840	fe	et from t	he			line and	
	DCATION I	ROM		I LINE	If State Land the Oil an	ad Gas Lease is No		County
D	С	B	A		Address			etary foels
E S	x _F	G	H	T	The status of plugging l	bond isBlankes		
L	К	1	I					
м	N	0	P		We intend to complete formation at an approx		Devonias	
Wep	ropose to us	e the fo	llowing sti	ings of	Casing and to cement th	nem as indicated:		
8Lze	of Hole	·	Bise of Cas	ing	Weight per Foot	New or Second Hand	Depth	Backs Cement
11	7#	1	19.21		hox		9601	800

17#	19 2/88	h9.4		3501	k00
		401	244		
11#	<u> </u>			h8008	
	- 21-				,
7 7/8	<u> </u>	15.5# 4 17#		12 5401	koo
	2 -1-	-3.3414			
4		1	1	[1

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

OIL CONSERVATION COMMISSION <u>___</u> By..... 7.[

Sincerely yours,

	Shell Oil Company
	Rex C. Cabaniss Rex C. Calania
Ву	Reg C. Cabanies Reg C. Column
Position	Send Communications regarding well to
Name	Shell Oil Company
Address	Box 845, Resvell, New Mexico

Form C-128 Revised 5/1/57

8 .3

NEW MEXICO OIL CONSERVATION COMMISSION

· · ·

Well Location and Acreage Dedication Plat

Section A.		, , ,			Date	une 27, 1958	
Operator	Shell Oil Company	7	_Lease	۸.	R. Priest		
Well No. 8	Unit Letter	Section	1			Range - 77-1	
Located 18 County Lea	Feet From	. Elevition				vest 40	Line
Name of Produc	ing Formation						Acres
1. Is the Ope	erator the only o	wner* in the				the plat belo	w?
	No X	ono ic "no ["] "	have the	intonacto	of all the	owners been	
	ed by communitiz						ver is
"yes," Typ	e of Consolidati	on Joint	Operating .	Agreement			
3. If the ans below:	wer to question	two is "no,"	list all	the owners	and their	respective in	iterests
· .	Owner			Land Desc	ription		
				<u>Lana best</u>	<u>11 19 (1011</u>		
		- <u></u>				·	·
							
Section.B					-		
			1				
			1			to certify th	
			1			ion in Sections true and com	
	24. 24.		1			est of my kno	
	1 49				and beli		5
					Shell	011 Company	
			·		(0	peratopiginal	
			1		Rey G.	Rex C. Cabaniss	Caltenia
- 1650	-+->-		1	•		presentative)	
					Box 84	5, Roswell, N	ev Merie
						ddress	
		1					
	1				This is	to certify th	at the
					well loc	ation shown o	n the
			1			Section B was ald notes of a	
	Ì		1			made by me or	
					my super	vision and th	at the
					1	true and corr	
	1]		belief.	of my knowle	uye and
			1	•		veyed 6-19	-58
	1			* *	· 1	a la Mhi	GAND
					Register	ed Profession	al
			<u> </u>			and/or Land	
330 660 990	1320 1650 1980 2310	2000	1500 1000	500	7	14	67
	(See instru	ctions for c		46	Certific	ate No.	,

(See instructions for completing this form on the reverse side)

				Form C-	103
DISTRIBUTION				Supersea	les Old
SANTA FE	NEW MEXI	CO OIL CONSERVATION COMMIS	ION	C-102 an Effective	
FILE					
U.S.G.S.				5a. Indicate	Type of Le
LAND OFFICE				State	J
OPERATOR				5. State Oil	& Gas Lea
SUN	DRY NOTICES AND R	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RES (C-101) FOR SUCH PROPOSALS.)			
USE **APPL:	CATION FOR PERMIT -** (FORM	C-101) FOR SUCH PROPOSALS.)		7. Unit Agree	ement Nam
2. Name of Operator	OTHER-		····	8. Form or L	
Polaris Productic	n Corn			Priest	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		9. Well No.	<u>.</u>
P.O. Box 1749 - M	Midland, Texas	79701		#7	
4. Location of Well				10. Field and	Pool, or
UNIT LETTER B	330 FEET FROM THE	North Line and 231	FEET FROM	Dento	n Devo
2-0+	-		-		HHH.
THE East LINE, SE	CTION TOWN	SHIP 15-S RANGE 37-	- <u>E'</u> NMPM.		//////
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation	(Show whether DF, RT, GR, etc.)		12. County	
		3806 DF		Lea	
16. Chec	k Appropriate Box To	Indicate Nature of Notice, R	eport or Oth	er Data	
	INTENTION TO:		UBSEQUENT		OF:
]	<u> </u>		
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK			TERING CAS
PULL OF ALTER CASING	CHANGE P	COMMENCE DRILLING OP	jana ang	PL	UG AND ABA
	CARGE P	OTHER			
OTHER					
	Operations (Clearly state al	U pertinent details, and give pertinent of	ntes, including	stimated date	of starting
	Operations (Clearly state al	ll pertinent details, and give pertinent o	ates, including o	estimated date	of starting
17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50'	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
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17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) see RULE 1 103. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt	@12,400' w/4 s out 40 sx acr section @1950	ex Cement on top; 50 oss 8-5/8 csg. shoe	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt 5-31-75 10 sx @ s	<pre>@12,400' w/4 s out 40 sx acr section @1950 surface topped oment Company</pre>	x Cement on top; 50 oss 8-5/8 csg. shoe with 4" marker.	sx. cmt.	across	s 5½"
17. Describe Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt 5-31-75 10 sx @ s Atlas Pipe & Equip P.O. Drawer 554 -	<pre>@12,400' w/4 s out 40 sx acr section @1950 surface topped oment Company Midland, Texas</pre>	x Cement on top; 50 oss 8-5/8 csg. shoe with 4" marker.	sx. Cmt. at 4834	across	s 5½"
17. Describe Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt 5-31-75 10 sx @ s Atlas Pipe & Equip P.O. Drawer 554 -	<pre>@12,400' w/4 s out 40 sx acr section @1950 surface topped oment Company Midland, Texas</pre>	x Cement on top; 50 oss 8-5/8 csg. shoe with 4" marker.	sx. Cmt. at 4834	across	s 5½"
Atlas Pipe & Equip Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt 5-31-75 10 sx @ s	<pre>@12,400' w/4 s out 40 sx acr section @1950 surface topped oment Company Midland, Texas</pre>	x Cement on top; 50 oss 8-5/8 csg. shoe with 4" marker.	sx. Cmt. at 4834	across 50' j	s 5½"
Atlas Pipe & Equip Proposed or Completed work) SEE RULE 1703. 5-29-75 Set CIBP @5100' 50'in 50' 40 sx across salt 5-31-75 10 sx @ s	<pre>@12,400' w/4 s out 40 sx acr section @1950 surface topped oment Company Midland, Texas</pre>	5 79701 te to the best of my knowledge and beli	sx. Cmt. at 4834	across 50' j	s 5½" in 50'

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE THIS FORM FOR USE TAPPLIC	DRY NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. cation for permit -** (form C-101) for such proposals.)	7. Unit Agreement Name
2. Name of Operator Polaris Producti 3. Address of Operator	on Corp.	8. Farm or Lease Name Priest 9. Well No.
P. O. Box 1749, 4. Location of Well	Midland, Texas 79701 <u>330</u> FEET FROM THE North LINE AND 2310 FEET FROM	7 10. Field and Pool, or Wildcat
	TION 1 TOWNSHIP 15-S RANGE 37-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3806 DF	12. County Lea
	k Appropriate Box To Indicate Nature of Notice, Report or Ot INTENTION TO: SUBSEQUEN	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
OTHER	Constitute (Clearly state of) noticent details, and size particute details including	

and the second second

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE FULE 1103.

Propose to plug and abandon. Propose to set BP at 12,400 w/3 sx cement on top; cut $5\frac{1}{2}$ " csg. at free point; circulate mud-laden fluid; spot 100' cement plug at top of $5\frac{1}{2}$ " csg. stub; spot 100' cement plug across Abo Fm. (if exposed); spot 100' cement plug across Glorieta Fm. (if exposed); spot 100' cement plug at bottom of 8 5/8" intermediate; spot 100' cement plug opposite salt section; and spot 10 sx cement cap at top with 4" marker.

\frown	1			
18. I hereby certify that the information at	ove is true and complet	e to the best o	f my knowledge and belief.	
SIGNED And Tan		TITLE	President	DATE May 27, 1975
APPROVED BY	Orig. Signed by Les Cloments Of a Gas Loop.	TITLE		MAY 2 9 MAY
CONDITIONS OF APPROVAL, IF ANY:				

NO. OF COPIES RECEIVED	1	(Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSER	VATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	-		
U.S.G. S.		:	5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
	······································		1
SUND (DO NOT USE THIS FORM FOR P USE "APPLIC.	RY NOTICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ITION FOR PERMIT -" (FORM C-101) FOR SUCH PI	LLS TO A DIFFERENT RESERVOIR. ROPOSALS.)	
1. OIL X GAS WELL X WELL	OTHER-	-	7. Unit Agreement Name
2. Nume of Operator			8. Farm or Lease Name
Polaris Production	Corp.		Priest
3. Address of Operator	t	······································	9. Well No.
P. O. Box 1749, M:	dland, Texa s 79701		7
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERB	330 FEET FROM THE North	LINE AND 2310 FEE	Denton Devonian
	10N 1 TOWNSHIP 15-S	RANGE 37-E	MAMA.
	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
	3806' DF	· · · · · · · · · · · · · · · · · · ·	Lea
16. Check	Appropriate Box To Indicate Natu	re of Notice, Report of	or Other Data
	NTENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK		EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		DAMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	SING TEST AND CEMENT JOB]
		OTHER Temporar	ily Abandoned X]
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved December 8, 1965. No plans for changing well status at this time.

Expires 10/1/15

\frown	Λ		
18. I hereby certify that the init	formation soove is true and complet	e to the best of my knowledge and belief.	
SIGNED	m	TITLE President	3-24-75
	Oric. Signed by Joe D. Ramsy Dec. 1, Supr.	TITLE	DATE

1

					• ·	-	
CONDITIONS	OF	APPROVAL,	١F	ANY:			

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DISTRIBUTION . SANTA FE		CONSERVATION COMMISSIO	
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 ar Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NAT	URAL GAS
LAND OFFICE			
IRANSPORTER OIL GAS		•	
OPERATOR			
I. PRORATION OFFICE			
Polaris Producti			
P. O. Box 1749,	Midland, Texas 7970	1 .	•
Reason(s) for filing (Check proper b	ox)	Other (Please expla	in)
New Well Recompletion	Change in Transporter of: Oil Dry (San []	
Change in Ownership		ensate	•
If change of ownership give name and address of previous owner	Shell Oil Company, P.	. 0. Box 1810, Midlar	nd, Texas 79701
II. DESCRIPTION OF WELL AND	LEASE	-	· ·
Lease Name	Well No. Pool Name, Including		of Lease Lease
Priest Location	7 Denton Devon:	ian Side	Federal or Foo Fee
Unit Letter B ;33	BO Feet From The North Li	ine and <u>2310</u> Fee	From TheEast
Line of Section 1 T	ownship 15-S Range		_
Line of Section I T	ownship 15-5 Range	37-е, ммрм,	
III. DESIGNATION OF TRANSPOR			h approved copy of this form is to be sent)
Amoco Production			
Nome of Authorized Transporter of C		Address (Give address to whic	dland, Texas 79701 h approved copy of this form is so be sent)
Tipperary Corpora		500 W. Illinois, M	idland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 1 15-S 37-E	Is gas actually connected? Yes	1
If this production is commingled w	ith that from any other lease or pool,	~ ****	Unknown
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	·
Designate Type of Completi	ion (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u></u>	1	
Perforations			Depth Cosing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	_
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		+	
	1	1	
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of lo opth or be for full 24 hours)	ad oil and must be equal to or exceed top al
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbla.	Water-Bbls.	Gas - MCF
l			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Duis. Culturationale	Growthy of Condenagte
		Buter Contraction and	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	7 F	OIL CONSE	RWATION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE		NOV A 1974
I hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given	APPROVED	······································
above is true and complete to the	best of my knowledge and belief.	BY	Orig. Signal by
		TITLE	Joe D. Ramey
II. A		This form is to be file	d in compliance with RULE 1104.
	Musel David Barrow	If this is a request for well, this form must be acc	allowable for a newly drilled or despe- ompanied by a tabulation of the devis
(Signi President	awe) Davis Payne	tests taken on the well in	accordance with RULE 111.
(Ti	ile)	able on new and recomplete	
November 6, 197		Fill out only Sections well name or number, or tran	L. II. III, and VI for changes of ownsporter, or other such change of condi-
			must be filed for each pool in mul

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	HOBBS OFFICE O. C. C.	Supersedes Old
SANTA FE	NEW MEXICO OLL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	JUN 26 9 02 AM '67	
U.S.G.S.		5q. Indicate Type of Lease
LAND OFFICE		State Fee 🕎
OPERATOR]	5, State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS IOPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8, Farm or Lease Name
Shell Oil Company	(Western Division)	Priest
3. Address of Operator		9. Well No.
P.O. Box 1509. Mi	dland, Texas 79701	7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	130 FEET FROM THE NOT THE LINE AND 2310	PEET FROM Denton-Devonian
THE LINE, BECT		NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3806* DF	Les ()))))))
16. Check	Appropriate Box To Indicate Nature of Notice, Report	t or Other Data
	-	EQUENT REPORT OF:
PERFORM REMECIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHERTENDOLA	rily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1905.

Well still temporarily abandoned as reported on Form C 103, approved December 8, 1965.

١.

No plans for changing well status in near future.

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18. I hereby certify that the information above is true and complet Original Signed By	e to the best of my knowledge and belief.	
N. W. Harrison SIGNED N.W. Harrison	TITLE Staff Exploitation Engineer	DATE June 21, 1967
APPROVED BY	CORPUSIES AND A CONTRACT	DATE UTIT O DE ANTE

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE OPERATOR	NEW MEXICO OIL CONSE	rvation commission ^{c. c.} Jun 15 12 59 PH '66	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee. 5, State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON W POSALS TO DRILL OR TO DEEPEN OR PLUG BAC TON FOR PERMIT -" (FORM C-101) FOR SUCH	VELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator Shell Oll Company (We 3. Address of Operator	estern Division)		8. Farm or Lease Name Priest 9. Well No.
P. O. Box 1509, Midl: 4. Location of Well UNIT LETTER	330 FEET FROM THE BOTCH		10. Field and Pool, or Wildcat
	ON TOWNSHIP 158 15. Elevation (Show whether D 3806! DF		12. County Laz
	Appropriate Box To Indicate Na NTENTION TO:	-	ther Data NT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C-103, approved Becamber 8, 1965.

No plans for changing well status in near future.

SSION MUST HE NOTHIEL INTHS ON TOOM CIU3 I STATUS AND YOUR Tri AUTURE FLA IS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By	N. W. Harrison	TITLESenior Exploitation Engineer	DATE June 6, 1966
APPROVED BY	W/78/77/22	ER DISTRICT No. 1	DATE 17 1961

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CETIMESTOR. C.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	DEC 21 11 49 AM '66	5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR]	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PAC USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS prosals to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator	OTHER-	8. Farm or Lease Name
Shell 011 Company	(Western Division)	Priest
3. Address of Operator P. O. Box 1509, Mid	iland, Texas 79701	9. Well No. 7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B	30 FEET FROM THE north LINE AND 2310 FEET	Denton-Devonian
THE CAST LINE, BECTIC	1 158 378	
	15. Elevation (Show whether DF, RT, GR, etc.) 3806 ' DF	12. County Lea
^{16.} Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	ily Abandoned X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still temporarily abandoned as reported on Form C 103, approved December 8, 1965. No plans for changing well status in near future.

18. I herel	by certify that the information	above is true and complete	to the be	est of my kr	nowledge and belief.	
SIGNED	Original Signed By N. W. Harrison	N. W. Harrison	TITLE	Senior 1	Exploitation Engineer	December 15, 1966
APPROVED	BY		Ţ1ŢLE			DATE

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CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee,
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
	7. Unit Agreement Name
WELL WELL OTHER-	•
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	Priest
3. Address of Operator	9. Well No.
P. O. Box 1858 Roswell, New Mexico	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B . 330 FEET FROM THE DOTTE LINE AND 2310 F	EET FROM Denton-Devonian
THELINE, SECTION TOWNSHIP 15-S RANGE 37-E	<u> NMPM. { </u>
15. Elevation (Show whether DF, RT, GR, etc.)	
3806' df	12. County
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report	as Other Date
	QUENT REPORT OF:
	QUENT REPORT OF.
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER	
0THER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1103.	and a service of the ring any proposed

We propose to temporarily abandon.

THE COMMISSION MUST PRINTING EVERY & MONTHS ON A AS NO THE MELL STRATCH AND FOUR FUTURE PLANS FOR AND ADD. :

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By R. J. Doubek	R. J. Doubek	TITLE Division Mechanical Engr.	DATE April 9, 1965
APPROVED BY			Ingineer District 1	APR 1 3 1965

CONDITIONS OF APPROVAL, IF ANY:

1 JUHIN			
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State Fee Fee 5. State Oil & Gas Lease No.
USE "APPLICATIO	Y NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)	
OIL GAS GAS WELL	OTHER-		7. Unit Agreement Name
Name of Operator Shell Oll Company			8. Farm or Lease Name Priest
Address of Operator P. O. Box 1858, Rosw	ell, New Mexico		9. Well No. 7
	0FEET FROM THE BOTTH	LINE AND FE	10. Field and Pool, or Wildcat Denton-Dewonien
LOCATION OF WELL UNIT LETTER 33 THE LINE, SECTION	1 15-S	LINE AND FE	Deston-Demotes
UNIT LETTER 33		LINE AND FE	ET FROM
UNIT LETTER 33	15. Elevation (Show whether 3806 ' DP Appropriate Box To Indicate N	DF, RT, GR, etc.)	EET FROM Denton-Devonien HMPM. 12. County Lee

Left tubing in well. Temporarily abandoned May 10, 1965.

THE COMMISS EVERY 15 TO THE MAN	ION MUST FE I THS ON TOTAL THS STATES IN THE STATES IN S FOR THE V	NOTES VIVOUR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Doubek	R. J. Doubek	TITLE Division Mechanical Engine	er DATE June 9, 1965	**
	· ·	Starting & Charles &	IIIN 1 7 1965	
APPROVED BY		TITLE	DATE	

CONDITIONS OF APPROVAL, IF ANY:

		. <u>,</u>	and the second second second second second second second second second second second second second second second
	1	S OFFICE O. C. C.	
NO. OF COPIES RECEIVED	1000		
DISTRIBUTION	Dec	0 11 m M *65	Form C-103 Supersedes Old
SANTA FE	NEW NEXICO DEC	B 1 54 M '55 DINSERVATION COMMISSION	C-102 and C-103
	NEW MEXICO OIL CO	UNSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease State Fee
LAND OFFICE			
OPERATOR			5. State Oil & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS	ON WELLS ug back to a Different reservoir.	
1. OIL GAS WELL WELL	OTHER-		7, Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company -	Western Division		Priest
3. Address of Operator			9. Well No.
P. 0. Box 1509 - Mi	dland, Texas 79704		7
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE BO	rth LINE AND 2310 -	Denton-Devonian
THE CASE LINE, SECTION	DN TOWNSHIP	58 RANGE 372	
	15. Elevation (Show whet	ther DF, RT, GR, etc.)	12. County
	330	6' DIF	Les
	Appropriate Box To Indicate		or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	r	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER TEMPOTATI	ly Abandoned
OTHER	[

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Pulled, rods, pump and tubing.
- 2. Removed well head equipment.
- 3. Installed high pressure valve and disconnected flow line,
- 4. Temporarily abandoned May 11, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By J. D. DUREN	D. Diren TITLE	Staff	Exploitation Engineer	DATE_	December 2	1965
APPROVED 8	av			aineer District	DATE_	DEC 8	1965
CONDITIO	NS OF APPROVAL, IF ANY:						

and the second second second second second second second second second second second second second second second

TIT	HPATH	NI	EW MEXÍ	CO OIL CO	DNSERV	ATION	OMMISSIC	л	FORM C-103
LAND OFFICE							HOL		(D 0 55)
TRANSPORTER		*	MISCEL	LANEOU	S REPO	ORTS ON	WELLS	•	^E ^{(CE} ² , C, C,
OPERATOR		(Submit	t to approp	riate Distric	t Office a	s per Com	mission Red	i. 1 P 0	B PH
Name of Com		11 Oil Company		Addres		858. Ro	mall, Na	ar Mar	cico 88201
Lease	-	W	Vell No.	Unit Letter				Rang	;e
Date Work Pe	rformed	Póol				ounty	15-8		37-8
6-29-64	thru 10-6-64		-Devoni		·		let		·····
Beginnin	ng Drilling Operati			OF: (Check		Other (E.	xplain):		
Pluggin	g	Ren	nedial Work						
Detailed acco	ount of work done,	nature and quantity o	f materials	used, and res	ults obtain	ed.			
Witnessed by			Position Produc	tion Fore		ompany	Ebell Of	1 60	
Witnessed by	H. C. St	tarling FILL IN BEL	Produc	ELION FOR			Shell Of	1 Co	aptay
	H. C. S	FILL IN BEL	OW FOR R	REMEDIAL W	ORK RE	PORTS ON	ILY		
DF Elev.	H. C. St 3806'	FILL IN BEL	OW FOR R	REMEDIAL V Inal Well I D	NORK REI	PORTS ON Producing 12,562	ILY Interval -12,680'	C	ompletion Date 5-25-57
D F Elev. Tubing Diama	H. C. St 3806'	FILL IN BEL	Produc OW FOR R ORIG PBTI	REMEDIAL V Inal Well I D	ORK REI	PORTS ON Producing 12,562	ILY Interval -12,680' Oil Stri	C	ompletion Date 5-25-57 oth
D F Elev. Tubing Diam	H. C. St 3806'	FILL IN BEL	OW FOR R	REMEDIAL V Inal Well I D	NORK REI	PORTS ON Producing 12,562	ILY Interval -12,680' Oil Stri	C	ompletion Date 5-25-57
D F Elev. Tubing Diam Perforated In	H. C. St 3806 ¹ T E eter 2 ^H <u>6</u> 2 1/2 ^w terval(s)	FILL IN BEL	Produc OW FOR R ORIG PBTI	REMEDIAL V INAL WELL I D Oil Stri	NORK REI	PORTS ON Producing 12,562 st 5 1/2	ILY Interval -12,680' Oil Stri	C	ompletion Date 5-25-57 oth
D F Elev. Tubing Diam Perforated In	H. C. St 3806' eter 2 ^H <u>6</u> 2 1/2 ^m terval(s) • terval	FILL IN BEL	Produc OW FOR R ORIG PBTI	REMEDIAL V INAL WELL I D Oil Stri Product	ng Diamete	PORTS ON Producing 12,562* 5 5 1/2 ion(s)	ILY Interval -12,680' Oil Stri	C	ompletion Date 5-25-57 oth
D F Elev. Tubing Diam Perforated In	H. C. St 3806 ¹ eter 2 ¹⁴ <u>6</u> 2 1/2 ¹⁰ terval(s) terval 12.50 Date of	FILL IN BEL	RESUL Gas J	REMEDIAL V INAL WELL I Oil Stri Product TS OF WOR	Ing Diamete	PORTS ON Producing 12,562 st 5 1/2 ion(s) oduction	ILY Interval 12,680' Oil Str Devonian	Ca ing Dep	ompletion Date 5-26-57 oth 12,507' Gas Well Potentia
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before	H. C. St 3806 ¹ T E eter 2 ^H & 2 1/2 ^m terval(s) terval Date of Test	FILL IN BEL	RESUL Gas I M	REMEDIAL V INAL WELL I Oil Stri Production CFPD	Ing Diamete	PORTS ON Producing 12,562 sr 5 1/2 ion(s)	ILY Interval -12,660' Oil Stri Devonian GOR Cubic feet	Ca ing Dep	ompletion Date 5-25-57 oth
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After	H. C. St 3806' eter 2 ^H <u>6</u> 2 1/2 ^m terval(s) terval Date of Test <u>6-25-64</u>	FILL IN BEL 12,680' Tubing Depth 1 07'~12.680' Oil Production B P D 22	RESUL Gas I M	REMEDIAL V INAL WELL I Oil Stri Production CFPD	Ing Diameter ing Formation (OVER Water Pr. B F	PORTS ON Producing 12,562 sr 5 1/2 ion(s)	ILY Interval 12,680' Oil Str Devonian	Ca ing Dep	ompletion Date 5-25-57 oth 12,507' Gas Well Potentio
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover	H. C. St 3806 ¹ T E eter 2 ^H & 2 1/2 ^m terval(s) terval Date of Test	FILL IN BEL	RESUL Gas I M	REMEDIAL V INAL WELL I Oil Stri Production CFPD	Ing Diameter ing Formation (OVER Water Pr. BF	PORTS ON Producing 12,562 s 5 1/2 ion(s) oduction	ILY Interval -12,560' Oil Strim Oil Strim Cubic feet ISTM ISTM	Ca ing Dep /Bbl	Gas Well Potentia MCFPD
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After	H. C. St 3806 ¹ eter 2 ¹⁴ <u>6</u> 2 1/2 ¹⁰ terval(s) terval 12.50 Date of Test <u>6-25-64</u> 10-6-64	FILL IN BEL 12,680' Tubing Depth 1 07'~12.680' Oil Production B P D 22	Produc OW FOR F ORIG PBTI PBTI L2,412' RESUL Gas I M T	REMEDIAL V INAL WELL I D Oil Stri Production CFPD STM I here	NORK REI DATA ng Diamete ing Formati KOVER Water Pr BF 11 23 eby certify e best of m	PORTS ON Producing 12,562 is 5 1/2 ion(s) oduction D that the in my knowledge	ILY Interval -12,560' Oil Strim Oil Strim Cubic feet ISTM TETM formation giv	Ca ing Dep /Bbl	ompletion Date 5-25-57 oth 12,507' Gas Well Potentio
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After	H. C. St 3806' T I aterval(s) terval Date of Test 6-25-64 10-6-64 OIL CONSERV	FILL IN BEL 12,680' Tubing Depth 1 07'-12.680' Oil Production B P D 22 18	Produc OW FOR F ORIG PBTI PBTI L2,412' RESUL Gas I M T	REMEDIAL V INAL WELL I D Oil Stri Production CFPD STM I here	ATA ORK REI DATA Ing Diameter ing Formation KOVER Water Pro- B F 11 23 eby certify e best of m	PORTS ON Producing 12,562 is 5 1/2 ion(s) oduction D that the in	ILY Interval -12,660' Oil Strim Oil Strim GOR Cubic feet TSTM TSTM formation giv gened By WERY	/Bbl	ompletion Date 5-26-57 oth 12,507' Gas Well Potentia MCFPD we is true and compl
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After Workover	H. C. St 3806' T I aterval(s) terval Date of Test 6-25-64 10-6-64 OIL CONSERV	FILL IN BEL	Produc OW FOR F ORIG PBTI PBTI L2,412' RESUL Gas I M T	REMEDIAL V INAL WELL I D Oil Stri Production CFPD STM STM I here to the	ATA NORK REI DATA Ing Diameter ing Formation KOVER Water Pr B F 11 23 eby certify e best of m 0 1 1 1 1 1 1 1 1 1 1 1 1 1	PORTS ON Producing 12,562 5 5 1/2 ion(s) oduction D that the in hy knowledgen riginal Si(B. A. LON	ILY Interval -12,660' Oil Strim Oil Strim GOR Cubic feet TBTM TBTM TSTM TSTM Sormation giv gned By WEBY	Co ing Dep /Bbl	Gas Well Potentia MCFPD
D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After Workover	H. C. St 3806 ¹ T E eter 2 ^H 6 2 1/2 ^m terval 12.50 Date of Test 6-25-64 10-6-64 OIL CONSERV	FILL IN BEL	Produc OW FOR F ORIG PBTI PBTI L2,412' RESUL Gas I M T	REMEDIAL V INAL WELL I Oil Stri Production CFPD STM STM I here to the Name	Any	PORTS ON Producing 12,562 5 1/2 ion(s) oduction D that the in by knowledge riginal Sil B. A. LON strict	ILY Interval -12,660' Oil Strim Oil Strim GOR Cubic feet TSTM TSTM formation giv gened By WERY	Co ing Dep /Bbl	Gas Well Potentia MCFPD

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	NEW ME	ATCO OIL CONSE	TRATION COM	MISION	Form C-110
L		SANTA FE, N			Revised 7/1/55
(
11-11	e the original	and 4 copies with	i the appropriate	GISTRICI O	nnee) (CC
	CERTIFICA	TE OF COMPLIA	ANCE AND AUTI	HORIZATI	ON
		RANSPORT OIL A			
		AL			Baiant
Company or	Operator	Shell Oil Com	play	Lease	Priest
Well No.	🚽 Unit L	etter B S 1	T 158 R 378 Pc	ool Dent	ion-Devonian
County	ومستقور والمحاط الشميرية فراقا بتستها الانتخاب ومشارك والمحاجب	Kind of Leas			
		densate, give loc			
Authorized 1	ransporter of	Oil or Condensat			
Address			Box 38, Den		
	Give address	to which approve	d copy of this fo	rm is to b	e sent)
Authorized T	Transporter of		ntie Refining Co	IDALY	······································
Address		5, Lovington, New		Date Conne	ected
(Give address	to which approve	d copy of this fo:	rm is to b	e sent)
			······································		
Reasons for	Filing:(Please	check proper bo	x) New Well		
		check proper bo Check One): Oil) C'head () Condensate (
Change in Tr	ransporter of (Check One): Oil	() Dry Gas () C'head () Condensate (
Change in Tr Change in Ow	ransporter of (Check One): Oil	() Dry Gas () Other		(2)
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Change in Tr Change in Ow Remarks: The undersig mission have	ransporter of (d vnership	Check One): Oil ((ACT Unit connecte ACT Unit connecte	() Dry Gas () Other (Gi) August 12, 19 <i>HGG</i> HGG HGG	ive explant	(E) ation below) nservation Com- Original Signed 1
Change in Tr Change in Ow Remarks: The undersig mission have	ned certifies t been complied the 13th day	Check One): Oil (ACT Unit connected ACT Unit connected that the Rules and d with. of December	() Dry Gas () Other (Gi) August 12, 19 <i>HGG</i> HGG HGG	ive explant	(Z) ation below)
Change in Tr Change in Ow Remarks: The undersig mission have Executed this	ransporter of (vnership gned certifies t been complied	Check One): Oil (ACT Unit connected that the Rules and d with. of December 1960	() Dry Gas () Other(Gi) Other(Gi) August 12, 19 ///// 18 August 12, 19 //// 19 60 ByR.A.	ive explanation 50. the Oil Co	(X) ation below) nservation Com- Original Signed I B. A. LOWERY
Change in Tr Change in Ow Remarks: The undersig mission have Executed this Approved	ransporter of (d vnership gned certifies t been complied the BEC 14	Check One): Oil (ACT Unit connected that the Rules and d with. of December 1950 19	() Dry Gas () Other(Gi) Other(Gi) August 12, 19 ///// 18 August 12, 19 //// 19 60 ByR.A.	ive explanation 50. the Oil Co	(E) ation below) nservation Com- Original Signed 1
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Change in Tr Change in Ow Remarks: The undersig mission have Executed this Approved	ransporter of (d vnership gned certifies t been complied the BEC 14	Check One): Oil (ACT Unit connected that the Rules and d with. of December 1950 19	() Dry Gas () Other (Gi) Other (Gi) August 12, 19 (IGG) (ive explana 50. the Oil Co Longry ict Exploi Shell Oil	(I) ation below) nservation Com- Original Signed I B. A. LOWERY tation Engineer
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Change in Tr Change in Ow Remarks: The undersig mission have Executed this Approved	ransporter of (d vnership ned certifies t been complied the BEG 14 DNSER VATION	Check One): Oil	() Dry Gas () Other (Gi) Other (Gi) August 12, 19 (IGG) (ive explana 50. the Oil Co Lorenty ist Exploi 8hell 011 Box 8k5	(I) ation below) nservation Com- Original Signed J R. A. LOWERY tation Engineer . Company
Change in Tr Change in Ow Remarks: The undersig mission have Executed this Approved OIL CO By	ransporter of (d vnership ned certifies t been complied the BEG 14 DNSER VATION	Check One): Oil (ACT Unit connected that the Rules and d with. of December 1950 19	() Dry Gas () Other (Gi) Other (Gi) August 12, 19 (IGG) (ive explana 50. the Oil Co Lorenty ist Exploi 8hell 011 Box 8k5	(I) ation below) nservation Com- Original Signed I B. A. LOWERY tation Engineer

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				Form C-108 Revised 3-55
· · · - ·	XICO OIL CONSER		IMISSION HOD	The second second second second
MIS	SCELLANEOUS REI	PORTS ON W	FLLS	BS OFFICE OCC
(Submit to appropr	SCELLANEOUS REI iate District Office	as per Comm	nissionBule 11	06) ¹⁰ ² 000
COMPANY Shell 011 (Company	Box 845, Res	well. New Mexic	PH 3:00
	(Addre	ess)		
LEASE Priest	WELL NO7	UNIT 3	S T	<u>-15-8 ^R37-1</u>
DATE WORK PERFORM	IED 3-21 thru 4-16-5	8_POOL_	Denton	
This is a Report of: (Cl	neck appropriate blo	ock) F	lesults of Test	of Casing Shut-off
Beginning Drill	ling Operations		lemedial Work	
	ing operations)ther	
		۲۲	/ulle1	
 Fulled 5 Jts. tubing to Hung 186¹ (overall) 13. slotted, base beveled & Ran 2 1/2⁸ tubing to or 10,910¹). Ran rods, pr In 24 hours pumped 167 	57, N-80, Flush-join open ended. Top of riginal setting w/add amp to original sett;	nt 4 1/2" OD - f liner 2 12, iitional 302' ing.	uncemented line	r v/bottom 20'
FILL IN BELOW FOR R Original Well Data:				
DF Elev. <u>3806</u> TD 12	·····			pl Date <u>6-26-57</u>
Tbng. Dia <u>2_1/2#</u> Tbng l Perf Interval (s)	Jeptn 10,6081 011	String Dia	<u>5 1/2</u> 011 Str	ing Depth 12,5071
Open Hole Interval	<u>1 - 12,680</u> Producin	g Formation	(s) Devonia	a
RESULTS OF WORKOV	ER:	·····	BEFORE	AFTER
Date of Test			2-5-58	4-16-58
Oil Production, bbls. p	er day		00	167
Gas Production, Mcf pe	r day		124 9	not not sured

Water Production, bbls. per day

4,

Gas-Oil Ratio, cu. ft. per bbl.

6.

Gas Well Potential, Mcf per day

Witnessed by <u>R. G. Starling</u> F	roduction Foreman (Company)	Company
OIL CONSERVATION COMMISSION	I hereby certify that the informat above is true and complete-to the	Dest of
Name Thicker	my knowledge. Name <u>Rex C. Cabanies Rex C. Ca</u> Rex C. Cabanies Rex C. Ca	ned By baniss
Title	Position District Exploitation In	
Date	Company Shell Oil Company	777.001

Company Shell Oil Company

6

1361

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not mensured

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	_	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		NOTICE OF INTENTION TO SET LINER	
Notice of Intention to Squeeze	Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Regvell, Nev Mexico (Place)

areh 3, 1958 (Date)

Gentlemen:

Priest Following is a Notice of Intention to do certain work as described below at the...

Shell	011 Company	*****			Well No	in	B
(Ca	mpany or Operator)						Jnit)
IV 1/4 IB 1/4	of Sec.	т. -15-8	, R. -37-3	NMPM	Denton		Pool
(40-acre Subdivision)		,	.,	,,			
Len.	County						

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- 1. Rerun tubing w/permeter mipple.
- Hang tubing w/permeter mipple @ 12,575' & treat below same w/5000 gallons of 2. 15% H. L. acid. (Nay be necessary to spot gel blocking agent above nipple to control treatment)
- Symb acid load & test. Pull tubing.
- Make up 160' 13.5#, M-80, 4 1/2" casing liner w/bottom 20' elotted w/6" x 1/8" slots. Have bottom of liner open-ended & beveled.
- Run liner to 12,590', hang same, & pull tubing.
- 6. Rerun production tubing string, rods, & pump & place on production.

Approved	Shell Oil Company
Except as follows:	Company or Operatorigiliai By By Lex C. Cabaniss Rex C. Cabaniss
Approved OIL COMBERVATION COMMISSION	Position District Imploitation Ingineer Send Communications regarding well to:
By there is the	Shell Cil Company
Tille Exginaer District	Address Box 845, Rosvell, New Mexico

				•		
· .	a		•		Form	-103
	NEW MEXICO	OIL CONSE	RVATION CO	OMMISSION	(Revised	3-55
		LANEOUS RI		~	000 (
(Submi	t to appropriate]	District Offic	e as per Cor	nmission Ru	le 1106) 10 - 19	
COMPANY	Shell Oil Compar	y Box 1	957 Hob	bs, New Maxie		
-			ress)	· · · · · · · · · · · · · · · · · · ·		
LEASE	Priest	WELL NO.	7UNIT	B S 1	T 15 S	R 37 B
DATE WOR	K PERFORMED	9-2-57	POOL	Dento		
This is a Re	port of: (Check	appropriate b	olock)	Results of 1	Cest of Casi	ng Shut-off
Be	ginning Drilling (Operations		Remedial W	ork	
P lu	ngging		X	Other Low	r Pup	

Detailed account of work done, nature and quantity of materials used and results obtained.

Lowered pump from 9549' to 10,526'.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ONI	<u>-Y</u>	- · · · · · · · · · · · · · · · · · · ·
Original Well	Data:				
DF Elev.	TD	PBD	Prod. Int.	Com	pl Date
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Str	ing Depth
Perf Interval	(s)				· · · · · · · · · · · · · · · · · · ·
Open Hole Inte	erval	Pro	oducing Formation ((s)	
RESULTS OF	WORKOVER	R:	·····	BEFORE	AFTER
Date of Test				8-8-57	9-3-57
Oil Production	n, bbls. per	day		160	172
Gas Productio	on, Mcf per	day			<u> </u>
Water Produc	tion, bbls.	per day		0	30
Gas~Oil Ratio	, cu. ft. pe	r bbl.		1199	
Gas Well Pote	ntial, Mcf p	per day			
Witnessed by					· · · · · · · · · · · · · · · · · · ·
					pany)
OIL CONS	SERVATION			and complete	
Name	i It-i	Loher	Name	R. L. Elkin	ORIGINAL SIGNED BY R. L. ELKINS
Title Encineer	- Durinet 1		Position	Division Ne	chanical Engineer
Date			Company	Shell 011 C	

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	· · · · · · · · · · · · · · · · · · ·	T	form C-103
· · ·			(evised 3-55)
NEW MEXICO OIL CONSE	RVATION COMMIS		- /
MISCELLANEOUS R	EPORTS ON WELL	S	en
(Submit to appropriate District Offic		on Rule 110 05	6)
COMPANY Shell Oil Company	Box 1957, Hobbe, iress)	New Nexico	
LEASE A. R. Priest WELL NO.	,	1 T-	-15-8 R -17-1
ATE WORK PERFORMED 6-29 thru 7-1	-7 POOL	Denton	
This is a Report of: (Check appropriate b	block) Resul	ts of Test of	of Casing Shut-of
Beginning Drilling Operations	Reme	dial Work	
Plugging	Cther	Continuatio	on of Completion
etailed account of work done, nature and	d quantity of materi	als used an	d results obtaine
Spotted 500 gallens Forngel @ 12,575'. Tr	reated w/1000 gallen	= 15\$ 187 ac	
Ran 1 3/4" x 2 1/2" x 46' Fluid pack Incor	rt Pump. Set 31' Pe	iton Pumping	g Unit.
	D ⁹ SPN.		
Driginal Well Data:		Comp	1 Date
Original Well Data: OF Elev TDPBD	REPORTS ONLY		l Date
Original Well Data: OF Elev. TD PBD `bng. DiaTbng DepthO	REPORTS <u>ONLY</u> Prod. Int		·····
original Well Data: OF Elev TD PBD Obng. Dia Tbng DepthO Perf Interval (s)	REPORTS <u>ONLY</u> Prod. Int		·····
riginal Well Data: F Elev. TD PBD bng. Dia Tbng Depth O erf Interval (s) pen Hole Interval Product	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)		·····
riginal Well Data: F Elev. TD PBD bng. Dia Tbng Depth O erf Interval (s) pen Hole Interval Product ESULTS OF WORKOVER:	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
Priginal Well Data: F Elev. TD PBDO bng. Dia Tbng DepthO erf Interval (s) open Hole Interval Product ESULTS OF WORKOVER: ate of Test	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
riginal Well Data: F Elev. TD PBD bng. Dia Tbng Depth O erf Interval (s) pen Hole Interval Product ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
riginal Well Data: F Elev. TD PBD bng. Dia Tbng DepthO erf Interval (s) pen Hole Interval Product ESULTS OF WORKOVER: ate of Test Production, bbls. per day as Production, Mcf per day	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
Priginal Well Data: F Elev. TD PBDO Pbng. Dia Tbng Depth O Perf Interval (s) O Open Hole Interval Product ESULTS OF WORKOVER: O Pate of Test O Oil Production, bbls. per day O Vater Production, bbls. per day O	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
Original Well Data: OF Elev. TD PBDO Obng. Dia Tbng Depth O Open Hole Interval (s) Product ESULTS OF WORKOVER: O Oate of Test Oil Production, bbls. per day Sas Production, Mcf per day Vater Production, bbls. per day Sas Oil Ratio, cu. ft. per bbl.	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
Original Well Data: OF Elev. TD OBR. Dia Tbng Depth OPerf Interval (s) Open Hole Interval Open Hole Interval Product RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS <u>ONLY</u> Prod. Int. Dil String Dia ing Formation (s)	Oil Strin	ng Depth
Tbng. Dia Tbng Depth O Perf Interval (s)	REPORTS ONLY Prod. Int. Dil String Dia ing Formation (s) BI	Oil Strin	AFTER
Driginal Well Data: DF Elev. TD DBng. Dia Tbng Depth Operf Interval (s) Dpen Hole Interval Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONLY Prod. Int. Dil String Dia ing Formation (s) BI I hereby certify #	Oil Strin	AFTER AFTER any) rmation given
Driginal Well Data: DF Elev. TD DF Elev. Tbng Depth Open Dia Tbng Depth Derf Interval (s) Dpen Hole Interval Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONLY Prod. Int. Dil String Dia ing Formation (s) BI	Oil Strin	AFTER AFTER any) rmaticn given othe best of Unginal signed by
Original Well Data: OF ElevTDPBDO Cong. DiaTong DepthO Perf Interval (s) Open Hole IntervalProduct Depen Hole IntervalProduct RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSTRVATION COMMISSION	REPORTS ONLY Prod. Int. Dil String Dia ing Formation (s) BI	Oil Strin	AFTER AFTER any) rmaticn given o the best of
Original Well Data: OF Elev. TD OF Elev. Tbng Depth Open Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONLY Prod. Int. Dil String Dia ing Formation (s) BI I hereby certify the above is true and my knowledge. Name	Oil Strin	AFTER AFTER any) rmaticn given othe best of Unginal signed by

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NEW MEXICO OIL CONSERVATION COMMISSION , Satis Fc, New Mexico New MEXICO OIL CONSERVATION COMMISSION , Satis Fc, New Mexico New MEXICO OIL CONSERVATION COMMISSION , Satis Fc, New Mexico New MEXICO OIL CONSERVATION COMMISSION , Satis Fc, New Mexico New Accession Commission, w which Form C-101 was sent on later than averay dry force completion of well follow instructions in Rules and Regulation of the Commission Subah in QUINTUPLICATE. LOLA AND ACCESSION (Compared of Owner) Commission Subah in QUINTUPLICATE. LOLA AND ACCESSION (Compared of Owner) IN NO. No. IN NO.	•				ICATE	•	χ. Χ.		
NEW MEXICO OIL CONSERVATION COMMISSION , Saits Fc, New Mexico Appendix a 1 Appendix a 2	i						· · ·		
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GAS WELL:		; the first 24 hours was hut in Pressure	M.C.F. plus		ba rr-ls of
Length of Tir	ne Shut in				
PLEASE	INDICATE BELOW	FORMATION TOPS (IN	CONFORMANCE WITH GEO	GBAPHICAL SECTION OF	STATE);
T Ambu		eastern New Mexico	12,562' (-8756')	Northwestern N w M	

Γ.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Γ.	Salt	T.	Silurian	т.	Kirtland-Fruitland.
B.	Salt	T.	Montoya	Т.	Farmington
Τ.	Yates	T.	Simpson	Τ.	Pictured Cliffs
Г.	7 Rivers	Т.	McKee	Т.	Menefee
Г.	Queen	Т.	Ellenburger	Т.	Point Lookout
Γ.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Г.	San Andres	Т.	Granite	Т.	Dakota
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Forn	ition
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	22	12,680	-		•		•	· · · · · · · ·
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all wc k done on it so far June 28, 1957 (Date: as can be determined from available records.

.....

	(Date:
Company or Operator	Address. Now 1957, Robbe, New Hee Lee
Name B. Nevill Original signed by	Position or Title

ATTACHMENT FOR FORM 0-105

A. R. PRIEST # 7 DENTON

- DST # 1: 9198' 9410' (212' Wolfcamp linestons). Tool open 2 1/2 hours thru 5/3" BC & 1" TC on 3 1/2" DP. Immediate weak blow, increased to fair in 30 minutes. Fair throughout test. NGTS. Recovered 200' (1.13 bbls.) CAGCM / 180' mud. No evidence of formation water. FBHP 150 - 240 psi. 30 minute SIBHP 1520 psi. HMH 4260 psi. Positive Test. (Cook)
- DST #2: 12,412' - 12,680' (120' Devonian Limestone & Dolomite, 110' Weedford shale, 38' Mississippian Limestone). (Total interval tested 268'). Tool open 3 hours thru 5/8" BC & 1" TC en 3 1/2" DP. Immediate strong air blow. OTS in 14 minutes w/strong blow lasting, throughout test but weakening slightly during last 1/2 hour. Reversed out 3330' (40 bble.) oil & heavily mud out oil. Recovered 270' (1.5 bble.) heavily mud out oil & oil below circulating valve, no water. 30 minute ISIBHP failed due to packer slippage when opening tool. FBHF 410 - 1430 psi. 30 minute FSIBHP 2410 psi. HMH 5850 - 5710 pai. <u>Positive Test</u>. (Cook)

NEW MEXICO OIL CONSER MISCELLANEOUS RE	
(Submit to appropriate District Office	
COMPANY Shell Oll Company (Addr	Des 1997, Noble, New Kesler ess)
LEASE A. L. Priest WELL NO.	UNIT S S T -15-5 R
DATE WORK PERFORMED 6-21-57	POOL Dester
This is a Report of: (Check appropriate bl	Remedial Work
Plugging	Dther Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Spetted 1000 gallens MGA down open hele interval 12,507' - 12,680'.

FILL IN BEL	OW FOR REM	EDIAL WO	RK REPORTS ON	LY	·····
Original Well					· · ·
DF Elev.	TD	PBD	Prod. Int.	Com	pl Date
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Perf Interval	(s)			······	· · · · · · · · · · · · · · · · · · ·
Open Hole Int	erval	Proc	ducing Formation	(s)	
RESULTS OF	WORKOVER	<u></u>		BEFORE	AFTER
Date of Test					
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Gas Productio	on, Mcf per d	ay			· · · · · · · · · · · · · · · · · · ·
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Gas~Oil Ratio	, cu. ft. per	bbl.		······································	
Gas Well Pote	ential, Mcf pe	r day			
Witnessed by	-				
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OIL CON	SERVATION	COMMISSIO	above is true	and complete	ormation given to the best of
Name		john	my knowledg Name	e, Tevili	Original signed by
Title Engi	neer District		Position		B. Nevill
Date <u>JU</u>	3 1957		Company	11 Oll Comment	LETON THE THESE

In 24 hours subbed 313 20 / 11 3W.

	an usunsi Ui	-	on. The completion date sha ported on 15.025 psia at 60° F 		ilee Ju	ne 28, 1957
WE ARE	HEREBY R	EQUESTIN	G AN ALLOWABLE FOR A	· ·	T AS:	(Date)
	Company or Op		A. R. Prices. (Lesse)	, Well No	, in	
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(Uni	it)					
DIA	ase indicate		County. Date Spudded	 , 1	Date Completed	
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C as in Size	g and Coment Feet	ing Record Sax	Based on	bbls. Oil in	24 Hrs	
			Gas Well Potential			
	361	400	_			
13 3/8		2100	Size choke in inches			
\$ 5/8	4784					
8 5/8		350	Date first oil run to tank	s or gas to Transmi	sion system:	*63*27
				-		
8 5/8			Date first oil run to tank Transporter taking Oil o	-		
8 5/8 5 1/2	12507	350		Gas: Bervi	oe Pipe Line	•
8 5/8 5 1/2	12507	350 1000 call	Transporter taking Oil of	r Gas:	90 Pipe Line 507! - 12,680!	• •
8 5/8 5 1/2	12507	350 1000 call	Transporter taking Oil o	r Gas:	90 Pipe Line 507! - 12,680!	• • •
8 5/8 5 1/2 Remarks:	22507 Detted	350 1000 cm11	Transporter taking Oil of Ions MCA fown open hele nation given above is true and	r Gas:	507' - 12.680' . 29. 98 est of my knowledge	• • •
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	New N			RVATION C EW MEXICO	OM. SSION	Form C-110 Revised 7/1/55	ł
(Fil	e the origin			- 10289 n-	iate district o	ffice)	
(* **	-			997 . # #			
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Company or	Operator	Shell 0	11 fengany		Lease	A. R. Priori	
Well No	TUnit	Letter 💄	S 1	r -19-8 R -99-	Pool 📃		
County	3.00	Ki:	nd of Leas	e (State, Fee	l. or Patented) Patentel	
If well produ	ices oil or c	ondensate	e, give loca	ation of tanks	s:Unit S	T-15-1R-1	-
Authorized	[ranspo <mark>rte</mark> r	of Oil or	Condensat	e Sarvies P	tpe Line		
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	OIL CONSERVA	RTS ON W	MISSI ELLS)	(Revis	n C-103 sed 3-55)
COMPANY Shell Oil Comp			57, Rodi	16. N	ev Nexios)
	(Address	5)				
LEASE A. R. Prices	WELL NO. 7	UNIT 🔋	S	1	T -15-8	R -37-1
DATE WORK PERFORMED	-16 thru 19-57	_POOL	Dente			· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check a	appropriate block	c) E F	lesults	of T	est of Ca	sing Shut-off
Beginning Drilling C	perations	F	lemedia	ul Wa	ork	
Plugging)ther			•

2. 2.

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Detailed account of work done, nature and quantity of materials used and results obtained.

Rem 12,568' 5 1/2" casing and commuted with 250 maks. Ping down @ 6:15 PM, M97. 6-16-57. After WOG 48 hours tested chaing with 1500 pei for 30 minutes. Test OK. Brilled out formation and tested with 1500 pei for 30 minutes. Test OK.

FILL IN BEL	OW FOR RE	MEDIAL W	ORK REPORTS ONL	νY	<u></u>
Original Well	Data:				
DF Elev	TD	PBD	Prod. Int.	Com	pl Date
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Stri	ing Depth
Perf Interval	(s)				
Open Hole Int	erval	Pr	oducing Formation (s)	· .
RESULTS OF	WORKOVE	٤:		BEFORE	AFTER
Date of Test					
Oil Productio	n, bbls. per	day			······································
Gas Productio	on, Mcf per	day			
Water Produc	tion, bbls.	per day			r.
Gas~Oil Ratio	, cu. ft. pe	r bbl.			
Gas Well Pote	ential, Mcf _I	oer day			
Witnessed by					÷.
				(Com	pany)
OIL CON	SERVATION	COMMISSI	above is true	and complete	N N
Name	Sh-m	cher -	my knowledge Name	 I. Wikiwa	ORIGINAL SIGNED BY R. L. ELKINS
Title	Engineer	District L	Position		
Date	JUN	25 1957	Company	11 011 0emes	

NUPLICATE HOBBS O	DFFICE OCC Form C-103 (Revised 3-55)
MISCELLANEOUS REPOR	FION COMMISSION
(Submit to appropriate District Office as p	per Commission Rule 1106)
COMPANY Shell Oil Company Box 1957 (Address)	Nobbs, New Next co
	UNIT S T 15 8 R 37 R POOL Denton
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-o
·	Results of Test of Casing Shut-o
This is a Report of: (Check appropriate block)	
This is a Report of: (Check appropriate block) Beginning Drilling Operations	Remedial Work

					·
FILL IN BELO	OW FOR REM	MEDIAL W	ORK REPORTS	DNLY	
Original Well	Data:				
DF Elev	TD	PBD	Prod. Int	Com	pl Date
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Str	ing Depth
Perf Interval	(s)				
Open Hole Inte	erval	Pr	oducing Formatio	on (s)	
RESULTS OF	WORKOVER	•		BEFORE	AFTER
Date of Test					· · · · · · · · · · · · · · · · · · ·
Oil Production	n, bbls. per	day	· *	· · · · · · · · · · · · · · · · · · ·	
Gas Productio	on, Mcf per d	lay		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Water Produc	tion, bbls. p	er day			· · · ·
Gas~Oil Ratio	, cu. ft. per	bbl.			•
Gas Well Pote	ential, Mcf p	er day			•
Witnessed by				•= <u></u>	· · · · · · · · · · · · · · · · · · ·
				(Com	pany)
OIL CONS	SERVATION	COMMISSI	ON above is tr	ertify that the inf ue and complete	-
Name P 7	7. M	mtgon	my knowle Name	dge. R. I., Kikir	ORIGINAL SIGNED BY R. L. ELKINS
Title	PRORATION	MANAGER	Position		abanical Basineer
Date	APR 1	8 1957	Company	She11 011 0	

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	ر CO OIL CONSER ELLANEOUS RE	HOBBS OF	OWW122101	1-	C-103 sed 3-55)
(Submit to appropriate			. 24	ule 1106)	
COMPANY Shell Of Com	peny Ber 1 (Addr	<b>47</b> 55)	obbe, New H		
LEASE A. R. Priest	WELL NO.	UNIT	<u> </u>	T 15 8	R 37 K
DATE WORK PERFORMEN	3-23 thru 3-25-9	POOL	Deston		
This is a Report of: (Chec	k appropriate blo	ock)	Results of	f Test of Ca	sing Shut-off
Beginning Drilling	Operations		Remedial	Work	
Plugging			Other		•

Detailed account of work done, nature and quantity of materials used and results obtained.

#### Spudded 2:00 A.H. (CST) 3-23-57. Ren 346' 13 3/8" easing and essented 0 361' with 400 sacks regular neat coment. Plug down 0 5:45 P.H. (MST) 3-23-57. After WOC 24 hours tested easing with 500 psi. Test 0.K. Brilled out and tested formation with 100 psi. Test 0.K.

FILL IN BEL	OW FOR REI	MEDIAL WO	RK REPORTS ON	LY	·····	
Original Well				 		
DF Elev.	TD	PBD	Prod. Int.	Comp	l Date	
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth		
Perf Interval	(s)					
Open Hole Inte	erval	Pro	ducing Formation	(s)	· .	
RESULTS OF	WORKOVER	.:		BEFORE	AFTER	
Date of Test					• • • •	
Oil Productio	n, bbls. per	day			·	
Gas Productio	on, Mcfper o	day				
Water Produc	tion, bbls. p	oer day				
Gas-Oil Ratio	, cu. ft. per	bbl.				
Gas Well Pote	ential, Mcf p	er day				
Witnessed by						
				(Comp		
OIL CON	SERVATION	COMMISSIO	N -	tify that the info and complete t e.	o the best of	
Name 🖉	Fise	Res -	Name	R. L. Elkins	ORIGINAL SIGNED BY	
Title E	ngineer Distric	t A	Position		hanical Engineer	
Date	MAD 97 1	007	Company	Shat1 011 Co.		

	3					· · · · · · · · · · · · · · · · · · ·	
			- 788386 N	: F14	EXICO OIL CONSERVATION C		(Form C-101) (Revised 7/1/52)
	110				Santa Fe, New Mexico	LOWIN. JOION	
	$\Box P$	'     '	ΔΤΙ		Salla FE, New MEXICO		•
					NTRANTAN TO DOIL	HOBBS ASSIGE	
U		NOT	ICE	JF 1	NTENTION TO DRILL		
gins. If bmit thi	changes in s notice i	n the prop in QUINT	posed play	n are c	ice of the Oil Conservation Commission a onsidered advisable, a copy of this notice ine copy will be returned following appro-	showing Auch thanges will	be returned to the sender
ons of the	e Commis		ba, Set	r Vies	see	March 12, 1997	,
			(Place)			(Date)	***************************************
		TION CO		ON			
		MEXICO	) .		·		
ntlemen							
					tention to commence the (Drilling) (		
					(Company or Operator)		
			. 771	1 <b>11</b>	, Well No	<b>7</b> , in	
			(Lease)				(Unit)
IVE LO	CATION	N FROM	SECTIO	N LIN		•	
	1-37-1	t	·	-	If State Land the Oil and Gas Lease is No		
~					If patented land the owner is		,
D	С	В	A		Address		
<u> </u>					We propose to drill well with drilling equi		
E	F	G	н				
	Sectio	1		15	The status of plugging bond is		
L	K	J	I	8	Drilling Contractor		
				-			
М	N	0	Р		We intend to complete this well in the		
	<u> </u>	<u> </u>	·	_	formation at an approximate depth of	12,675	feet
					CASING PROGRAM		
Wep	ropose to	use the fol	llowing st	rings of	Casing and to cement them as indicated:		

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17"	13 3/8*	A84		350	ÀCO
21#	8 5/8*	324		4,775	2000
7 7/8"	5 2/2#	14.44 A 194		12.006	600

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

MAR 1 5 1957

9**5**7

Approved..... Except as follows:

	OIL CONSERVATION COMMISSION
Ву	Aflation
Title	Engineer District 1

Sincerely yours,

	Shell 011 Company
	(Company or Operator)
Rv	B. Berill Original signed by
	B. Nevill <b>Division Expleitation Incinent</b> Send Communications regarding well to
Name	Shell 011 despeny
	Box 1957

	ר י ו ה		MEXICO		
,			ATION COMM		m C-128
Operator the	1 011 Seapony	<u></u>	Lease	1957 14 AM	10:47 _{NMPM}
Well No. 🌱	Section	Tow	nship <b>-15-8</b> .	Range •	NMPM
Located	Feet From	n <b>_acrià</b>	Line,	Feet From	Line,
<u>Les</u>		County, New	Mexico. G. L	. Elevation	milable
Name of Producing	Formation		Pool	Dedicated A	Acreage
(N	ote: All distan	nces must be f	rom outer boun	daries of Section)	
Γ	1		PP 0		
	1		¹ ,10	23/0'	
	1			~ 370	
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-			+	-+	
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	CALE: 1" = 1000'				_
1. Is this Well a I	Dual Comp. ? Y	esNo		certify that the at from field notes of	-
	to Question 1 is	•	re made by n	ne or under my su	pervision and
any other dually dedicated ac <del>re</del> a	-	lls within the No		ame are true and c v knowledge and be	
$\langle \langle \rangle$	ST	- <u>,</u>	-	_	
Name Position.	R. Ofen	mal	Date Surve	eyed <u>3-11-57</u> CD <u>Alexand</u>	
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Address	lex 19 <b>57, Nobbe</b>	. New Mexico	Land Surv	eyor	4

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1. Unseat pkr., lay down 2 7/8" tbg., bottom hole assy. and seal assy.		-		

- 2. Pump 145 bbl Devonian fm. wtr. in csg.
- Run gauge ring and junk basket to 12,200'
   Set CIBP at 12,200' and dump 3 sx of cmt. on top.
- 5. Log section 12,100-11,500' w/GR-N
- 6. Perforate section 11,680-11,690 w/4 JSPF
- 7. Go in hole w/pkr. and tHg.
- 8. Fill hole w/fm. wtr.
- 9. Wash by perfs w/1000 gal. NE-FE 15%
- 10. Set pkr. and acidize perfs w/1000 gals. NE-FE 15%
- 11. Swab tbg. and test well.
- 12. Pull tbg. and pkr.
- 13. Place well on production.

18. I hereby certify that the information above) is true and complet	e to the best of my knowledge and belief.	
SIGNED William Hogins	Bagineer	DATE July 7, 1975
Orig. Signed by Les Clements Oil & Gas Insp. CONDITIONS OF APPROVAL, IF ANY:		DATE LU LU LU

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GAS OPERATOR		•		
I. PRORATION OFFICE		·		
Polaris Prod	luction Corp.			
Address P. O. Box 17	03, Midland, Texas 79	701		•
Reason(s) for filing (Check pro	sper bozj	Other (Please	explain)	
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Change in Ownership	Casinghead Gas	Condensate Change	e in Operator	
If change of ownership give a and address of previous owne	Shell Oil Company,	P. O. Box 1509. M	dland, Texas	79701
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Date Syudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, CR, etc.,)       Name of Producing Formation       Top Oll/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this dering or boal oil and must be equal to or exceed able for this dering of boal oil and must be equal to or exceed able for this dering of the ALLOWABLE       Producing Method (Flow, pamp, gsz lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Chake Size         Actual Prod., During Test       Oil-Bbls.       Gas MCF       Gas MCF         Gas WELL       Tubing Pressure (Bhat-in)       Casing Pressure (Bhat-in)       Chake Size         Testing Method (plice, back pr.)       Tubing Pressure (Bhat-in)       Casing Pressure (Bhat-in)       Chake Size         CERTIFICATE OF COMPLIANCE       Intervely entity that the rules and regulations of the Oil Conservation Gormisation have been complied with and that the information giver boy at the dis a service at indownbil for a servity at itiline on must be for a lowable for a servif at itiline on the weall in compliance with RULE 110. </td <td></td> <td></td> <td>New Well Workover Deepen</td> <td>Plug Back   Same Res'v. Diff. Res'</td>			New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
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APPROVED	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. S. Mitchell (Signature) Division Production Superintendent (Title)			I ADDROVED IIH 8	1970 10
Above is true and complete to the best of my knowledge and belief. Signature) Division Production Superintendent (Title) BY TITLE	I hereby certify that the rules and : Commission have been complied s	regulations of the Oil Conservation with and that the information given		
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J. O., MURCULOUL. S. Mitchell         (Signature)         Division Production Superintendent         (Title)	$\forall C h : I h$	M		
(Signature) Division Production Superintendent (Title) (Signature) well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely is able on new and recompleted wells.	J. J. Murle	WL. S. Mitchell	If this is a request for allowal	ble for a newly drilled or deepens
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(Title) I able on new and recompleted wells.		and the second second second second second second second second second second second second second second second	All sections of this form must	be filled out completely for allow
	June 24, 1970	5 <b>40)</b>	able on new and recompleted well	8.
			Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION EDMANSOIGN	C-102 and C-103
	NEW MEXICO OIL CONDERVATION COMMISSION	Effective 1-1-65
FILE	1 Nov 20 11 on AN JCC	5a. Indicate Type of Lease
U.S.G.S.	May 26 11 20 AM '66	State Fee Y
OPERATOR	4	5. State Oil & Gas Lease No.
		-
DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIP TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	······	8. Farm or Lease Name
Shell Oil Company (Wa	estern Division)	Priest
3. Address of Operator		9. Well No.
P. 0. Box 1509, Mid14 4. Location of Well	and, Texas 79701	10, Field and Pool, or Wildcat
THE LINE, SECTI	TOWNSHIP RANGE 378 15. Elevation (Show whether DF, RT, GR, etc.)	NМРМ. 12. County
	3808' DF	
¹⁶ . Check	Appropriate Box To Indicate Nature of Notice, Repo	rt or Other Data
NOTICE OF I	NTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JO	
	OTHER	
OTHER	· []	
work) SEE RULE 1103. May 14, 1966 thru May 1. Pulled rods & pum 2. Perforated 12,512	· · ·	

- Fulled tubing, packer & RBP.
   Reran production equipment.

- 7. Recovered load.
- 8. In 24 hours pumped 38 B0 + 39 BW on 8 12' SPM.

18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

\$ IGNED	Original Signed By W. W. Harrison	N. W. Herrison	TITLE Senior Exploitation Engineer DATE.	May 25, 1966
APPROVED B	,		TITLE DATE DATE	MAY 27 1966
CONDITION		ANY		

5

CONDITIONS OF APPROVAL, IF ANY:

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NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR		May 19 11 29 AM '66	
	AND NOTICES AND REPORTS ON SPOSALS TO DRILL OR TO DEEPEN OR PLUG E ION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (We 3. Address of Operator	other-		8. Farm or Lease Name Priest 9. Well No.
P.O. Box 1509, Midlan 4. Location of Well UNIT LETTER C.	60 FEET FROM THE north	LINE AND 1650 FEET FROM	3 10. Field and Pool, or Wildcat Denton-Devonian
THE LINE, SECTION	DN 1 TOWNSHIP 15S		12. County
	<b>3808' DF</b> Appropriate Box To Indicate N ATENTION TO:		Les her Data T REPORT OF:
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON Pull or Alter Casing	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
work) SEE RULE 1103. Operation to perforat 1. Pull rods, pump & 2. Perforate 12,512' 3. Run tubing w/RBP 4. Treat w/5000 gall sealers. 5. Pull RBP & packer	e additional pay & acidi tubing. -12,522' w/l-1/2" JSPF ( & packer, set BP @ 12,53 ons 15% NEA containing 2	lze. (total 11 holes). 30' packer at 12,460'. 2#/1000 gallons FR in 2 a	estimated date of starting any proposed

hereby certify that the infor Original Signed By N. W. Harrison	mation above is true and compl	ete to the best of my knowledge and belief.	
D	N. W. Harrison	TITLE Senior Exploitation En	ngineer DATE May 17, 1966
VED BY	1	TITLE	рате

ITIONS OF APPROVAL, IF ANY:

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NUMBER OF COP								
84NTA PF PILE U.S.G.B.		NEW	MEXICO		DNSERV	ATION	ÉOMMISSION	FORM C-10 (Rev 3-55)
LAND OFFICE		M		REOU	S REPO	RTS O	N WELLS	
PROBATION OF	FICE	(Submit to	appropriate :	Distric	t Office a	s per Com	mission Rule 1	106)
me of Comj	pany Shell	Oil Company		Addres	^s <b>P. 0.</b>	Box 18	8, Roswell,	New Mexico
88C	Priest	Well	No. Unit 3 C	Letter	Section 1	Township	158	lange 378
te Work Pe -3-63 tl	rformed hru 4-12-63		ton-Devoni			ounty	Lea	
			REPORT OF:					
] Beginnin ] Plugginj	og Drilling Operati B	ons [_] Casing	; Test and Cem ial Work	ent Job	Ĺ	] Other (E	xplain):	
Pull	ed rods, pum	nature and quantity of m and tubing.				ed.		
. Ran ( . Ran (	Caliper Surve 2" & 2 1/2" :	ey over open hold tubing w/Lynes p	e 12,534' ackers, hj	- 12, drote	sted to	5000 j	psi. Set p	ackers at 12,54
and . Trea	12,592'. ted 12,545'	- 12,592' v/3000	gallons ]	.96 Fe	acid.	Treate	ed above par	
		eated below pack I Lynes packers.		gello	ons 155	Fe acid	1.	
		tubing to orig		ing.				
	a pump and r	ds.						
	vered load.	ed 107 B0 + 50 B	67 mm E 7 /6	2.201	0.000			
tnessed by	H. G. Starl		Position Toduction	Forei		ompany	Shell Oil	Comeny
		FILL IN BELOW				PORTS ON		
			ORIGINAL	WELL C	ATA			
F Elev.	3808'	12,650'	PBTD	•			Interval - 12,650	Completion Date 2-1-53
bing Diame	2 1/2"	Tubing Depth 12,	648*	Oil Stri	ng Diameto	5 1/2"	Oil String	12,534'
rforated Int	12,46	6' - 12,470', 12					2,496'	
en Hole Int		4' - 12,650'			ng Format	ion(s)	Devonia	n
	Date of	Oil Production	Gas Produc		Water Pr	oduction	GOR	Gas Well Potent
Test Before	Test	BPD	MCFPI		BI		Cubic feet/Bb	MCFPD
orkover After	3-30-63	75	-					
orkover	4-12-63	107	•	I here	by certify	50 that the in	formation given	above is true and comp
		ATION COMMISSION		to the	e best of m	y knowledg	·	
proved by	1.			Name	R. A.	Lovery		nal Signed By LOWERY
tle				Positi	Distr	ict Exp	loitation H	ingineer
ate ć				Compa		Oil Co	mpany	

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Oł	TRIBUTION	
SANTA FE		 7
PILE		
U.S.G.S.		 -1-1-1
LAND OFFICE		 
TRANSPORTER	OIL	 7
IN AND OR I BR	GAB	1
PRORATION OFFI	CE	1
OPERATOR		 <b>-</b>

#### W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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#### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	-	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Rosvell, New Mexico

April 1, 1963

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company	Priest Well	No
(Company or Operator)	Loase	(Unit)
NE 1/ NW 1/4 of Sec. 1, T. 158 (40-acre Subdivision)	, R	Denton-DevonianPool
LesCounty.		

#### FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

#### PROPOSED OPERATION:

- 1. Pull rods, pump and tubing.
- 2. Run Worth Well Caliper survey of open hole.
- 3. Run tubing w/two Lynes straddle packers. Set bottom packer at 12,592' and top packer at 12,545'.
- 4. Treat below packer w/2000 gallons 15% XEACid; between packers w/3000 gallons 15% NE acid; above packers w/3000gallons 15% FE acid.
- 5. Pull tubing and packers.
- 6. Rerun tubing, rods, and pump and place on production.

Approved, 19, 19	Shell Oll Company Company or Operatoriginal Signed By Uriginal Signed By By
·	By
Approved )IL CONSERVATION COMMISSION	Position District Exploitation Engineer Send Communications regarding well to:
	Name Shell Oil Company
	Address P. Q. Box 1858, Roswell, New Mexico

NUMBER OF COPIES ACCEIVED OISTRIBUTION SANTA FF FILE U.S.G.A LAND OFFICE TRANSPORTER OIL PROBATION OFFICE PROBATION OFFICE PROBATION OFFICE PROBATION OFFICE							
ANTA FF FILE U.S.G.A. LAND OFFICE TRANSPORTER OIL GAS OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL							
U.S.G.A (Rev 3-5							
LAND OFFICE MISCELLANEOUS REPORTS ON VELLS							
	TRANSPORTER OIL ANS CELLANEOUS REPORTS ON WELLS						
Generation (Submit to copropriate District Office as per Commission Rule 1106)							
(Submit to appropriate District Office as per Commission Rule 1106)							
Name of Company Shell Oil Company P. O. Box 1858, Roswell, Nev Mexico	D						
Lease Well No. Unit Letter Section Township Range 37	8						
Date Work Performed Pool County							
7-17-62 thru 7-26-62 Denton-Devonian Les							
THIS IS A REPORT OF: (Cbeck appropriate block)         Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):							
Plugging Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
1. Pulled rods, pump and tubing.							
2. Ran GR/CCL Survey over Devonian.							
3. Perforated 5 1/2" casing 12,466' - 12,470', 12,474' - 12,483', 12,490' - 12,496' w/s	2-1/2"						
JSPT.							
4. Ban Baker HBP and FERC, Set FERC at 12,385'.							
5. Treated w/750 gallons FE acid followed by 2000 gallons 15% HEA.							
6. Fulled tubing, RBP, and FERC.							
7. Ran 2 1/2" tubing to original setting 12,648'. 8. Beren pump and rods.							
8. Beran pump and rods. 9. Recovered load.							
10. In 24 hours pumped 152 B0 + 26 BN w/5 3/4-30" SPM.							
10. III 24 Hours Dashed 735 DO 4 50 DH 4/3 3/4-30 BIN.							
Witnessed by H. G. Statling Bachustico Browner, Shall Oil Grandway							
Witnessed by     Position     Company       H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	<u> </u>						
H. G. Starling Production Foreman Shell Oil Company							
H. G. Starling Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date							
H. G. Starling Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3808' T D 12,650' PBTD Producing Interval 12,534' - 12,620' 2-1-53							
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     PBTD     Producing Interval     Completion Date       Tubing Diameter       Oli String Diameter							
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     12,650'     PBTD     Producing Interval     Completion Date       Tubing Diameter       2 1/2"     Tubing Depth     0il String Diameter     0il String Diameter     0il String Depth							
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     12,650'     PBTD     Producing Interval     Completion Date       Tubing Diameter       2 1/2"     Tubing Depth     0il String Diameter     0il String Diameter     0il String Depth							
H. G. Starling Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3808' T D 12,650' PBTD Producing Interval Tubing Diameter 2 1/2" Tubing Depth 12,648' Oil String Diameter 5 1/2" Oil String Depth 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,534' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12,554' 12							
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     T D     12,650'     PBTD     Producing Interval     Completion Date       Tubing Diameter       2 1/2"     Tubing Depth     12,648'     Oil String Diameter     Oil String Depth     12,534'       Perforated Interval(s)							
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     12,650'     PBTD     Producing Interval     Completion Date       Tubing Diameter       2 1/2"     Tubing Depth     12,648'     Oil String Diameter     Oil String Depth     12,534'       Perforated Interval       Producing Formation(s)							
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       PBTD       Producing Interval       Completion Date         Tubing Diameter       T D       12,650'       Oil String Diameter       Oil String Depth       12,534'       -       12,534'         Perforated Interval         Devonian         RESULTS OF WORKOVER         The Date of         Diameter Oil Production         Producing Formation(s)         Devonian	£						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       P B T D       Producing Interval       Completion Date         Tubing Diameter       2 1/2"       Tubing Depth       0il String Diameter       Oil String Depth       0il String Depth       12,534' - 12,620'       2-1-53         Open Hole Interval       12,534' - 12,620'       Producing Formation(s)       Devonian         RESULTS OF WORKOVER	t Dtential						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       PBTD       Producing Interval 12,534' - 12,660'       Completion Date 2-1-53         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Diameter       Oil String Depth       12,534'       12,534'         Perforated Interval(s)         Producing Formation(s)         Producing Formation(s)         Devonian         RESULTS OF WORKOVER         To Date of       Oil Production       Gas Production       GOR       Gas Well Po	t Dtential						
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     12,650'     P B TD     Producing Interval 12,534' - 12,620'     Completion Date 2-1-53       Tubing Diameter     2 1/2"     Tubing Depth     0il String Diameter 2,534' - 12,620'     Oil String Diameter 5 1/2"     Oil String Depth     12,534'       Perforated Interval(s)     -     Producing Formation(s)     Devonian     12,534'     12,534'       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BFD     Gas Production MCFPD     Water Production BPD     Go R Cubic feet/Bbl     Gas Well Po MCFPD       Before Workover     125     139.6     7     1117     -	t Dtential						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       P B T D       Producing Interval 12,534' - 12,620'       Completion Date 2-1-53         Tubing Diameter       2 1/2"       Tubing Depth       0il String Diameter 5 1/2"       Oil String Depth 12,534' - 12,620'       Oil String Depth 12,534'       Oil String Depth 12,534'       Devonian         Perforated Interval         Devonian         RESULTS OF WORKOVER         Test       Date of Test       Oil Production B P D       Gas Production MCF P D       Water Production B P D       Go R Cubic feet/Bbil       Gas Well Po MCF P D         Before Workover       125       139.6       7       1117       After         Workover       7=26-62       152       not measured       26       not measured       -	t otential D						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       PBTD       Producing Interval 12,534' - 12,620'       Completion Date 2-1-53         Tubing Diameter       2 1/2"       Tubing Depth       Oil String Diameter 2 1/2"       Oil String Depth 12,648'       Oil String Depth 5 1/2"       Oil String Depth 12,534'       Completion Date 2-1-53         Perforated Interval 9       12,534' - 12,620'       Producing Formation(s)       Devonian         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Go R BPD       Go R Go R Cubic feet/Bbl       Gas Well Po MCFPD         After Workover       7-26-62       152       not measured       26       not measured       -	t otential D						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       PBTD       Producing Interval 12,534' - 12,620'       Completion Date 2-1-53         Tubing Diameter       2 1/2"       Tubing Depth 12,648'       Oil String Diameter 5 1/2"       Oil String Depth 12,534'       Oil String Depth 5 1/2"       Oil String Depth 12,534'         Perforated Interval 0 per Hole Interval 12,534' - 12,620'         Producing Formation(s)         Producing Formation(s)         Open Hole Interval 12,534' - 12,620'         Producing Formation(s)         Producing Formation(s)         Producing Formation(s)         Before         Vorkover         A fiter         Vorkover         A fiter         Vorkover         Open Hole Interval         Date of Test       Oil Production BPD       Gas Production MCFPD       GOR BPD       GoR Cubic feet/Bbl       Gas Well Po MCFPD         MCFPD         Diseassured       Oil Consegr/ATION COMMIS	t otential D						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.         3808'       T D         12,650'       PBTD         Producing Interval 12,534' - 12,620'         Completion Date 2 1/2"         Tubing Depth 2 1/2"         Oli String Diameter 2 1/2"         Oli String Depth 12,648'         Oli String Depth 12,534' - 12,620'         Open Hole Interval 2,534' - 12,620'         Producing Formation(s)         Devonian         RESULTS OF WORKOVER         Test         Date of Test         Dil Poduction Before Workover         MCFPD         Before Workover         A-18-62         125         Open mode measured         Of mode measured         Open Hole Interval         Date of Test         Date of Workover         Open Hole Set of Test         Date of Test	t otential D						
H. G. Starling       Production Foreman       Shell Oil Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       P B T D       Producing Interval 12,534' - 12,620'       Completion Date 2-1-53         Tubing Diameter       2 1/2"       Tubing Depth       0il String Diameter       0il String Depth       0il String Depth       12,534'         Perforated Interval       -       0il String Formation(s)       0il String Depth       12,534'         Producing Formation(s)         Open Hole Interval         I 2,534' - 12,620'         Producing Formation(s)         Devonian         RESULTS OF WORKOVER         Test       Date of Test       Oil Production       Gas Production       Water Production       G OR B P D       G OR Cubic feet/Bbl       G as Well Po M CF P D         Before       4-18-62       125       139.6       7       1117       -         After       7-26-62       152       not measured       26       not measured       -         Olil CONSERVATION COMMISSION	t otential D						
H. G. Starling     Production Foreman     Shell Oil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     3808'     T D     12,650'     PBTD     Producing Interval     Completion Date       D F Elev.       3808'     T D     12,650'     PBTD     Producing Interval     Completion Date       Tubing Diameter       2     1/2"     Tubing Depth     0il String Diameter     Oil String Depth     12,534'     - 12,620'     2-1-53       Perforated Interval       12,534' - 12,620'       Open Hole Interval       12,534' - 12,620'       Producing Formation(s)       Test       Date of       Test       Date of       Test       Date of       Tot measured       Before       Workover     125     139.6       Thereby certify that the information given above is true and to the best of my knowledge.       OIL CONSERVATION COMMISSION       Name       Original Signed By       Original Signed By       Original Sig	t otential D						
H. G. Starling       Production Foreman       Shell Oil Company         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       3808'       T D       12,650'       P B T D       Producing Interval       Completion Date         Tubing Diameter       2 1/2"       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth       Oil String Depth       12,534' - 12,620'       Completion Date         Perforated Interval         Open Hole Interval         Producing Formation(s)         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Ber Production Coubic feet/Bbl       Gas Well Po MCFPD         Before         Workover       7-26-62       125       139.6       7       1117       Atter         Oil Conseguration Commission         I hereby certify that the information given above is true and to the best of my knowledge.         Original Signed By          Original Signed By	t otential D						
H. G. Starling     Production Foreman     Shell Cil Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.       3808'       T D     12,650'       Producing Interval       Dispect on the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	t otential D						

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TRANSPORTER	848	1
PRORATION OFFI	CE	
OPERATOR		

Title

## VEW MEXICO OIL CONSERVATION COMMISSION HOBBSanta Fe, New Mexico

(Term C-108) leed 7/1/83)

TELUTIEU 10 LIE SEULEI OU WILLE WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU WILLE SEULEI OU SEULEI OU SEULEI OU SEULEI OU or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS			Notice of Intention Temporarily Abando			Notice of Int to Daill Dat		
NOTICE OF INTENTION TO PLUG WELL			Notice of Intention to Plug Back			Notice of Int to Set Liner	<b>ENTION</b>	
Notice of Intention to Squeeze			Notice of Intention to Acidize		x	Notice of Int to Shoot (N		
NOTICE OF INTENTION TO GUN PERFORATE		x	Notice of Intention (Other)			Notice of Int (Other)	TENTION	
OIL CONSERVATION Santa Fe, New Me:		ON	Bosve:	11, New Mace)	Mexico		July 16, 196	2
Gentlemen:				`				
			rtain work as describe					
	Company or C			Fr16	)8T	Well No. 3	in	C (Unit)
NE NW			, T. <b>-15-8</b>	-37-5	,NMPM.,	Den	ton-Devonian	(Unit) Pool
Lea	} 	-						
<ol> <li>Perforate 2</li> <li>Run tubing</li> <li>Treat gross 2000 gallor</li> <li>Swab test.</li> <li>Pull retrieved</li> </ol>	pump and surver or 12,466' - with ret s perfora as 15% NE evable br	ver De 12,470 rievab tions : A. idge p:	vonian Section. 0', 12,474' - 1 1e bridge plug 12,466' - 12,49	12,483', and pac 36' w/75	ker. 0 gallo	ons <b>FE</b> acid	• •	js <b>pf</b> .
Approved Except as follows:	i în cușe		19		*****************	Oil Company or C	Original Sign	
				By	<u>R. A.</u>	Lovery	<b>R</b> . <u>A</u> . LOW	
Approved	2			Position	***************		regarding well to:	<b>;</b>
OIL CONSERVATION	N COMMISSI	ON						

Shell Oil Company Name Box 1858, Rosvell, New Mexico Addres

	IN L. W. ML A	SANTA F	E, NEW M	IEXICO	ININT DSIO		Form G-110 eed 7/1/55	
(File)	he original ar					ct office	)	
	CERTIFICAT	•	PLIANCE	AND AU	JTHORIZA	ATION	200 	
Company or Op	erator	Shell 05	11 Company	r	Leas		ri <b>est</b>	
Well No	Unit Let	ter 6 5 1	L	R_ 375	Pool	Denton-I	evonian	
-								· · ·
If well produce								8
Authorized Tra	nsporter of O	il or Conde	ensate	Service	Pipe Line	amor	o Dipels	<u>ne</u>
Address				-	Denver Ci			
(G	ve address to					o be sen	it)	
Authorized Tra								
Address	Bax 696	Lovington	n, Hen Hen	rice	Date Co	onnected		
(Gi	ve address to	which app	roved cop	y of this	form is t	o be sen	it)	
lf Gas is not be	ing sold, give	e reasons a	nd also er	kplain its	s present	disposit	ion:	
			. <u> </u>					
	******	······································		······	······································			·
الخدمة الاختذار البابي بالبارية والمراجع والمتحالية والمتحالية فالمراجع والمتحالية فالمراجع والمراجع			•				()	·
الفيطا الاختبار البراجي المترادة المتراجات والمتكافة والمتكافة والمتكافة			•			ud ( ) Co	( ) ondensate (	·
Change in Tran	sporter of (Ch		•	)ry Gas		ud ( ) Co	() ondensate (	)
Change in Tran Change in Owne	sporter of (Ch		Oil () E	Dry Gas ther				·
Change in Tran Change in Owne	sporter of (Ch		Oil () E	Dry Gas ther	\ ) C'hea			·
Change in Tran Change in Owne	sporter of (Ch		Oil () E	Dry Gas ther	\ ) C'hea			)
Change in Tran Change in Owne	sporter of (Ch	neck One):	Oil() I () O	)ry Gas ther	() C'hea Give exp			/ / / / / / / / / / / / / / / / /
Change in Tran Change in Owne	sporter of (Ch	Jnit come	Oil ( ) E ( ) O	ory Gas ther	() C'hea Give exp			, , , , , , , , , , , , , , , , ,
Change in Tran Change in Owne Remarks:	sporter of (Ch rship	Jnit come	Oil ( ) I ( ) Oi cted Augus	)ry Gas ther	() C'hea (Give exp	lanation	( ) below)	- 
Change in Tran Change in Owne Remarks: The undersigne	sporter of (Ch rship ACT d certifies that	ueck One):	Oil ( ) I ( ) Oi cted Augus	)ry Gas ther	() C'hea (Give exp	lanation	( ) below)	- 
Change in Tran Change in Owne Remarks: The undersigne	sporter of (Ch rship ACT d certifies that	ueck One):	Oil ( ) I ( ) Oi cted Augus	)ry Gas ther	() C'hea (Give exp	lanation	( ) below)	- 
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Change in Tran Change in Owne Remarks: The undersigne mission have be Executed this th	sporter of (Ch rship ACT d certifies that en complied v he <b>13th</b> day o	<b>Unit come</b> at the Rules with.	Oil ( ) E ( ) Of cted Augu /669 and Regu T 19	Dry Gas ther st 12, 19 ulations 60 By	() C'hea (Give exp 969 of the Oil	Conser Orig	below) vation Com- ginal Signed By A. LOWERY	
Change in Tran Change in Owne Remarks: The undersigne mission have be Executed this th Approved	ACT ACT d certifies that en complied v he <b>13th</b> day o DEC 14	<b>Unit come</b> at the Rules with. f December 1960	Oil ( ) E ( ) Of cted Augu ///////////////////////////////////	Dry Gas ther st 12, 19 ulations 60 By	() C'hea (Give exp 969 of the Oil	Conser Orig	below)	
Change in Tran Change in Owne Remarks: The undersigne mission have be Executed this th Approved	sporter of (Ch rship ACT d certifies that en complied v he <b>13th</b> day o	<b>Unit come</b> at the Rules with. f December 1960	Oil ( ) E ( ) Of cted Augu ///////////////////////////////////	Dry Gas ther st 12, 1 ulations 60 By Title_B1	() C'hea (Give exp 969 of the Oil	Conser Orig R. ploitati	below) vation Com- ginal Signed By A. LOWERY on Engineer	
Change in Tran Change in Owne Remarks: The undersigne mission have be Executed this th Approved OIL CONS	ACT ACT d certifies that en complied v he <b>13th</b> day o DEC 14	<b>Unit come</b> at the Rules with. f December 1960	Oil ( ) E ( ) Of sted Augu ///////////////////////////////////	Dry Gas ther st 12, 1 ulations 60 By Title_B1	(Give exp Give exp of the Oil A. Lower strict Exp Shell	Conser Orig Ploitati 011 Comp	below) vation Com- ginal Signed By A. LOWERY on Engineer	
Reasons for Fi Change in Tran Change in Owne Remarks: The undersigne mission have be Executed this th Approved OIL CONS By Citle	ACT ACT d certifies that en complied v he <b>13th</b> day o DEC 14	<b>Unit come</b> at the Rules with. f December 1960	Oil ( ) E ( ) Of sted Augu ///////////////////////////////////	Dry Gas ther ther ther ulations 60 By Title_B1 Company	( ) C'hea (Give exp ) (Give exp)) (Give ex	Conser Orig Ploitati 011 Comp	below) vation Com- ginal Signed By A. LOWERY on Engineer	

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#### NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Meries OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE 3:17 1954 MAR 26 PH 3:17

> CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Shell Oil Company	Lease	A. R. Priest	•••••
Address. Doz 1957. Ko	bbs, New Kaxleo or Field Office)			
Unit Well (		, T <b>-15-8</b> , R <b>-37-8</b>	., Pool	,
County		Patented		••••••
If Oil well Location of Tanks				
Authorized Transporter	Atlantic Refi	ning Company	Address of Tr	ansporter
Box 646, Lovi	agton, New Merico			
Per cent of Oil or Natural Ga	as to be Transported	Other Transporters auth	orized to transport Oil or Na	itural Gas
from this unit are	) <b>20</b>			
				Ýc
REASON FOR FILING: (I	Please check proper box)			
NEW WELI		CHANGE IN OWNE	RSHIP	
CHANGE IN TRANSPOR	ГЕR	OTHER (Explain und	ler Remarks)	
REMARKS:				

## This report covers casinghead gas production on the above lease in accordances with Commission Order 2-98-A, Paragraph 9, Rule 1109, Section (A).

The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with
Executed this theday of	Narch
	Shell Oil Company
Approvcd, 19	Original signed by B. Nevill
OIL CONSERVATION COMMISSION	B. Bevill B. Nevill
ByS. J. ST/ NLEY	Title. Division Explaitation Engineer
Title	

(See Instructions on Reverse Side,

		ATION COMMISS	Martin Sarahanan and Sarahanan Sarahanan Sarahanan
(Submit to appropriate )	District Office a	s per Commission	
LEASE Priest	(Addres	UNIT C S	1 T 15 S R 37 R
DATE WORK PERFORMED_	1-17-58	POOL Dent.on	
This is a Report of: (Check Beginning Drilling ( Plugging	•	Remed	of Test of Casing Shut-off ial Work Artificial Lift

Detailed account of work done, nature and quantity of materials used and results obtained.

Installed Axelson 31 Foot Hydraulis Long Stroke Unit and LeBoi 1500 Gas Engine.

				· · · · · · · · · · · · · · · · · · ·			
FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ONL	Y			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Stri	ing Depth		
Perf Interval	(s)				· · · · · · · · ·		
Open Hole Inte	erval	Pro	oducing Formation (	s)			
RESULTS OF	WORKOVEF	ι: 	·····	BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Produc	tion, bbls.	per day		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Gas~Oil Ratio	, cu. ft. pe	r bbl.					
Gas Well Pote	ential, Mcf p	er day	-				
Witnessed by							
				(Company)			
OIL CONSERVATION COMMISSION			above is true	and complete-	ormation given to the best of		
Name	SA.	Ru	my knowledge. Name R.	ORI L. Klkins	GINAL SIGNED BY R. L. ELKINS		
Title =	for Dintaint 1						
Date	21 1958		•				

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NEW MEXICO OIL CONSERVATION COMMISSIÓN

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Santa Fe, New Mexico

#### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	NOTICE OF INTENTION		
to Change Plans	Temporarily Abandon Well	TO DRILL DEEPER		
Notice of Intention	Notice of Intention	Notice of Intention		
to Plug Well	to Plug Back	to Set Liner		
Notice of Intention	Notice of Intention	Notice of Intention		
to Squeeze	to Acidize	to Shoot (Nitro)		
Notice of Intention	Notice of Intention	Notice of Intention		
to Gun Perforate	(Other)	(Other) <b>TO ADIDIES</b>		

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbe, New Mexico (Place)

#### (Date)

(Form C-102) (Revised 7/1/52)

Gentlemen:

	bell oil	Content					Well No.	in O
	(Company or O	perator)						(Unit)
II 1/4 IV		1	T15-8	. R.	-37-1	NMPM.	Denton	Pool
(40-acre Subdivision)	) / .		,	,		,		
Lea		County.						

#### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

## We propose to moidize the open hole interval 12,534: - 12,650! w/5000 gallens 15% LET acid to increase capacity.

Approved	Sheil Oil Company			
Except as follows:	Company or Oppriginal signed Dy			
	By			
	Position Division Explaination Engineer			
Approved	Send Communications regarding well to:			
OIL CONSERVATION COMMISSION				
By A Atanley	NameShell 011 Company			
Title	Address Dox 1957, Hobbs, New Mexico			



#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEEI

Submit this report in TRIPLICATE to the District Office. Oil Conservation Commission, within 10 days after the work specified completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut of plugging of well, result of well repair, and other important operations, ever though the work was witnessed by an agent of the Commission! See additional · Church instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other) ACIDIZING

February 8, 1954 Mebbs. New Maries

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Cil Gempany	A. R. Priost
(Company or Operator)	(Lease)
(Contractor)	, Well No
T-15-8 , R -37-8, NMPM, Benton	Pool, County.
The Dates of this work were as follows:	ez 3, 1954
Notice of intention to do the work (was) (Minister) submitted on For	m C-102 on

and approval of the proposed plan (was) (we obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

#### Treated open hole interval 12,534" - 12,650" w/5000 gallens 15% LST acid.

On 24 hour test flowed 403 30. cut 0.35 water & 0.15 38 thra 20/64" cheke. or 490 psi. or 475 psi. col 778.

Witnessed by	6. Starling	Shell	Oil Company		770 due Vion	To remain
Witnessed by	(Name)		(Company)		(Title)	
Approved: OIL C	CONSERVATION COMMISSI	ION	I hereby certify that to the best of my k	it the information inowledge.	given above is true Original signe B. Nevil	and complete <b>d by</b> 1
	(yame)	·····	Position	··· <i>•</i> ···· <b>···</b> ············	txploitation	Incineer
		. м. •	Representing	Shell Oil	Company Kebbs, Nev	Kami an
(Title)		108781	Address		The surf that I	RTA4 <b>1</b>

	(Form C-108)
CALL MEW MEXICO OIL CONSERVATION COMMISSION	DECEIVEN
Santa Fe, New Mexico	
Santa Fe, New MEARO	FEB 11 1953
MISCELLANEOUS REPORTS ON WELL	I UL DUNULINA NON OST
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10	
pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casin result of well repair, and other important operations, even though the work was witnessed by an agen instructions in the Rules and Regulations of the Commission.	
Indicate Nature of Report by Checking Below	

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	X
OF PLUGGING WELL	OPERATION	(Other) ACIDILING	

February 9, 1953	Nobbs, New Mexico
(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Production of All and States

Shell 011 Company	Priest
(Company or Operator)	(Lolie)
Rovan Drilling Company (Contractor)	, Well No
T-15-8, R-37-8, NMPM, Denton	Pool,
The Dates of this work were as follows: 2-6-53 and	2-7-53
Notice of intention to do the work (was) (MERER) submitted	on Form C-102 on. Fobruary 5
and approval of the proposed plan (was) (MERNES) obtained.	

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

# Treated formation 12,5351 - 12,650' w/2000 gals. 15% type J LET seid. After recovering load flowed 243 BO, out 0.3% BSAW in 12 hrs. thru 3/4" shoke.

Witnessed by H. G. Starling Shel	Company)
Approved: FEB 11 1955 OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Nor, muchrolich	Name
Oil & Gas Inspector, FEB 17 1953	PositionDivisionExploitetionEngineer Representing
(Title) (Date)	Address Dox 1957. Bobbs, New Nazise

have a property of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	(Form C-102) (Periced 7/1/52)
The MEXICO OIL CONSERVATION COMMIS	SPECEIVED
Santa Fe, New Mexico MISCELLANEOUS NOTICES	FEB 11 1953

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the the for the for the formation of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention TO Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	<b>/</b> x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Robbs, New Mexico. Tebruary 5, 1953 (Place) (Date)

Gentlemen:

Following is a Notic	ce of Intentior	to do certa	ain work as desci	ribed below at t	:he		riest		
	l Oil Com						3	in	0
	(Company or O	perator:							(Unit)
NE 1/4 NV			T15-8	., R. <b>-37-2</b>	.,NMPM.,	••·	Denten	••••••••••••••••	Pool
(40-acre Bubdivision)									
Lea		County.							

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to acidize the open hole interval 12,534¹ to 12,650¹ w/2000 gale 15% type J LST acid to increase capacity.

## FEB 11 1953

Approved	Shall O11 Company or Operator
	By
Approved OIL ODNSERVATION COMMISSION	PositionDivisionExploitationEngineer Send Communications regarding well to:
By On Wayhandly h	Name
Title	AddreuBoz 1957, Hobbs, New Nexico

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	B	<b>L</b>		х.			(Revised 7/1/52) (Form C-105)
				NEW MEXIC	O OIL CONS	ERVATION_CO	MMISSION
			<b>k</b> Frank			New Mexico	
			15				ECENTED
					WELL F		FEB 9 1953
						3	SERVICE CONSISTER
			later than		ompletion of wel	. Follow instruction	Form C-101 was sent not is in Rules and Regulations
LOCA	AREA 640 ACR	RECTLY					
879		Company or Opera	ator)			(Lease)	
Well No	3	, in 🎫			, T.	<b>15-8</b> , R.	• <b>77-1</b> , NMPM
3	enton			Pool,	Le	<b></b>	County
Well is	60	feet from	nerth	line and	1650	feet from	Test line
of Section	1	If St	ate Land the Oil	and Gas Lease No.	is		
							, 19 <b>. 53</b>
	-						
Elevation abo	we sea level at	Top of Tubing	; Head	57 <b>07</b>	The inf	ormation given is to	o be kept confidential until
				OIL SANDS OR Z	ONES 🐇		
No. 1, from	12, 158	to	12,650	No. 4	, from	to.	
No. 2, from		to		No. 5	, from	to.	
No. 3, from		to		No. 6	, f <del>r</del> om	to.	
			IMP	ORTANT WATER	SANDS		
				ch water rose in hol			
				······			
No. 4, from			to			.feet	
	<u></u>			CASING RECO	RD		
SIZE	WEIGHT PER FOO		R AMOUN	RIND OF T SHOE	CUT AND PULLED FROM	PERFORATION8	PURPOSE
13 3/8"	487	Ter					Durface String
8 5/8*	324	30v		8 8			Salt String
2 3/8"	4.74	17# Hou Hou			546	2,607 - 12,6	177ubing String
			MUDDIN	IG AND CEMENT	·		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD FAVITY	AMOUNT OF MUD USED
17 1/6*	13 3/8*	360*	350	Pump & Plug	Genedi	ad to perfec	•
11* 7 7/8*	8 5/8* 5 1/2*14	4772*	700	Pump & Plug Pump & Plug	General	ed to Surface	Z
	- M						••••••••••••••••••••••••••••••••••••••
		•	RECORD O	F PRODUCTION A	ND STIMULAT	ION	
		(Record the	e Process used,	No. of Qts. or Gal	s. used, interval	reated or shot.)	
Set.	1			-		,	

------

.....

Result of Production Stimulation

......Depth Cleaned Out......

• `

· · · · · · · · · · · · · · · · · · ·	BD OF DRILL-STE	M AND SPEC. TE	·····
If drill-stem or other special tests	or deviation surveys were	e made, submit report on sepa	rate sheet and at the hereto.
· · · · · · · · · · · · · · · · · · ·	TOOLS		
Rotary tools were used from			
Cable tools were used from	leet to	ieet, and from	feet to
	PRODU	CTION	
Put to Producir:g			•
OIL WELL: The production during the firs	t 24 hours was	barrels of lie	quit of which <b>PR.S</b> was
was oil;9	6 was emulsion;	% water; and	was sediment API
Gravity	003 749		
GAS WELL: The production during the firs		MCE alus	barels of
GAS WELL. The production during the ms	a 24 hours was		Jar Jis Of
liquid Hydrocarbon. Shut in P	ressurelbs.		
Length of Time Shut in	·		
PLEASE INDICATE BELOW FORM	ATION TOPS (IN ( ON	FORMANCE WITH GEOG	RAPHICAL SE( TION OF STATE):
Southeastern	New Mexico		Northweste a New Mexico
T. Anhy	T. Devonian	58" (-8650") T.	Ojo Alamo
T. Salt	T. Silurian		Kirtland-Fruitlend
B. Salt	T. Montoya	Т.	Farmington
T. Yates		т.	Pictured Cliffs.
T. 7 Rivers	T. McKee	Т.	Menefee
T. Queen	T. Ellenburger		Point Lookout
T. Grayburg.		Т.	Mancos
T. San Andres		Т.	Dakota
T. Glorieta	Yana 49691	(-2455*) T.	Morrison
T. Drinkard \$110 94001 (-3592*)		Ine 92471 (-57491)	Penn
T. Tubbs			)
T. Abo 8075* (-4267*)		Т.	
T Penn			
T. Miss 11.578* (-7770)			

From	Τυ	Thickness in Fect	Formation	From	То	Thickness in Feet	ormation
6 9007 9240 9720 10,540 10,540 10,640 11,100 11,400 11,400 11,586 11,586 11,586 11,586 11,586 11,580 12,460	10,970 11,050 11,240 11,420 11,420 11,420 11,420 11,420 11,420 11,420 11,970 12,150 12,400 12,400	50 100 380 260 260 250 150 190	No Samples Taken Delamite Delamite Delemite Delemite Delemite Delemite Delemite Delemite, Line, Sand, & En Delemite, Line, Sande Line, Shale Line, Shale & Chert Shale Delemite	1\$			
	ī	2,450					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby siver or affirm that the information given herewith is a complete and correct record of the well and a work done a is the far as can be determined from available records.

Gompany or Operator	11 011	Con;:e	n <b>y</b>	4
Name		of	-att	······································

	70	Brusy 5, 1953		
	Address	Box 1997, Nobi	ba,	Date Sev Megles
<b>.</b> -	Position or Title	Division Expla	elu	tion Engineer

Attachment for Form 0-105

Drill Stem Test Shell Priest # 3 February 5, 1953

- DEE # 1 9210' 9390' (180' Velfcamp Line & Delomite). Spol open 2 hours thru 5/8" BC & 1" Ti on 3 1/2" DS. Noderate blow throughout test. 075 53 min. TETN. Rec. 1932' (14.46 bbls.) clean oil, Gr. 40.40 AFI # 90' (0.68 bbls.) NGO # 460' (3.42 bbls.) very heavy OAGGH & 180' (1.35 bbls.) sli OAGCM. No water. FBHP 150 - 1050 psi. 30-min SIEMP 3350 psi. HMM 4350 psi. Positive Test.
- DST # 2 9388' - 9475' (87' Volfcamp Lime & Dolomite). Tool open 2 hours thru 5/8" EG & 1" TU on 3 1/2" DS. Moderate blow decreasing to weak in 1 hour and increasing to moderate at end of test. GTS 89-min. Volume TSTN. Rec. 3842' (28,42 bbls.) clean oil, Gr. 37° API # 390' (2.88 bbls) heavy OAGCH, no water. FBHP 150 - 1500 psi. 30-min SIBHP 3250 psi. HMM 4550 psi. Positive Test.
- DST # 3 9480' 9710' (230' Wolfcamp Line). Tool open 45 min. thru 5/8" BO & 1" TO on 3 1/2" DE. Immediate strong blow dying in 26-min. Closed tool & bypassed packer w/mud. Re-opened tool. Neak blow dying in 1-min. NOTE. Rec. 1564' (11.56 bbls.) sli M&OO salty sulfur veter & 6536' (48.36 bbls.) Balty sulfur water. FBHP 2650 - 3675 pei. 15-min SIBHP 3675 pei. NOM 4650 pei. Positive Test.
- DSC # 4 11.075' - 11.154' (79' Pennsylvanian). Stool open 1 hour thru 5/8" BC & 1" TC on 3 1/2" DB. Immediate faint air blow. After 15-min. closed & reopened tool. Faint air blow dying in 5-min. dead in 15-min. (after reopening). W(TE. Red. 90' (0.5 bbls.) drilling mud w/ns. FBHP 0 -200 psi. 15-min. SIBHP 200 psi. HNE 5350 - 5250 psi. Positive Test.

		perator)		Priest, Well No
••••••	, Se	-	, T.	•15-8 R37-E., NMPM., Deaton Pool
(Unit Let			C	ounty. Date Spudded September 28, 1952 te Completed Tebruary 1, 1953
Plea	ase indicate			
			;	Elevation, 3808
			-	Top oil yron pay 12,458 Prod. Form. Devenier
				Casing Perforations:
200	tion 1		15	
			8	Depth to Casing shoe of Prod. String12,534
				Natural Prod. Test
		! 		based on <b>267</b>
	nit Ç			Test after acid or shotBOPD
<b>Casing</b> Size	<b>r and Cemen</b> Feet	ting Record Sax		Based on
13 3/8	960	350		Gas Well Potential
8 5/8		3000	_	Size choke in inches
			_	Date first oil run to tanks or gas to Transmission system: January 27. 1953
5 1/2"	* 12,534	700	_	
				Transporter taking Oil or Gas:
				Transporter taking Oil or Gas: <b>Service Pipe Line</b>

•

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Shell 011 C	Speny		Lease	P	riest	
Address Dox 1957.	Hobbs, New Mer	lee	Der 1		incipal Place o		
Unit		, Sec 1	, T <b>15-8</b>	-	• • • •		
County		. Kind of Lease	Pate	R Lol			
If Oil well Location of	Tanks	If of lease					
Authorized Transporte	Service Pipe	Line				Address o	[ Transporter
	ver City, Texas	•••••••••••••••••••••••••••••••••••••••	Jox				· · · · · · · · · · · · · · · · · · ·
Per cent of Oil or Natu	(Local or Field Office) ral Gas to be Transpo	rted.	Other Tran		incipal Place o orized to tr		r Natural Gas
from this unit are	3028						
REASON FOR FILIN	IG [Please check pro	per box					
NEW WELL.			CHANGE	IN OWNE	RSHIP		
CHANGE IN TRANS	SPORTER	]	OTHER	(Explain und	ler Remark	:s )	
REMARKS:							

## New Completion - Allevable Effective 3-1-53.

Sth

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

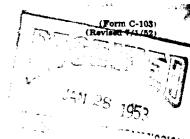
Executed this theda	y of	<b>1</b> 9 <b>\$3</b> . 👘
	Shell Cil Company	t
Approved 2 - 9		al al
OIL CONSERVATION COMMISS	ION By By Barage	a zag
By ROY O yarhroug	Title Division Exploits	tion Ingineer
Title		
J		

(See Instructions on Reverse Side)



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below/
----------	--------	----	--------	----	----------	--------

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	T	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	 REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 26, 1953 Hobbs, Her Nerice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oll Company (Company or Operator)	Priest. (Lesse)
Rovan Drilling Company (Contractor)	, Well No
T. 15-3, R. 37-1., NMPM.,	Pool, County.
The Dates of this work were as follows:	7 22. 1953
Notice of intention to do the work (was not) submitted on Fo	rm C-102 on, 19, (Cross out incorrect words)
and approval of the proposed plan track (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 12,522' of  $5\frac{1}{2}$ " casing and commented at 12,534' with 500 sacks of 4% gel and 200 sacks of regular. Left 87' of comment in casing. After WOC 12 hours ran temperature survey and top of comment was indicated at 8170'. After WOC 72 hours tested casing and comment with 1500 pai for 30 minutes before and after drilling plug. Test OK.

Witnessed by H. G. Starling (Name)	Shell ()11 Company. (Company)	Production Toreman
Approved: OIL CONSERVATION COMMISSION	I hereby certily that the in to the best of my knowledge	The Lorent above instrue and complete
(Name)		vision Mechanical Ingineer
(Title) (Data	Address	x 1957, Hobbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Natur	e of	Report	by	Checking	Below
----------------	------	--------	----	----------	-------

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

(Date) (Place) (Clare)

Following is a report on the work done and the results obtained under the heading noted above at the

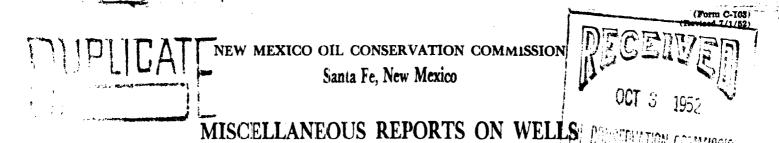
מחווחוז

Shell Oil Company	Prisst
(Company or Operato:)	(Lease)
Rowan Drilling Company (Contractor)	, Well No
т. 15-8, к. 37-1, NMPM, Denton	Pool,County.
The Dates of this work were as follows:	ber 10, 1952
Notice of intention to do the work (was not) submitted on For	m C-102 on, 19, (Cross out incorrect words)
and approval of the proposed plan (Was not) obtained.	· · · · ·

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4760 feet of 8-5/8" casing and cemented with 3000 sacks of 4% gel and 500 sacks of neat. Circulated out an estimated 70 sacks cement. After WOC 48 hours tested casing with 1000 psi for 30 minutes before and after drilling plug. Test OK.

Witnessed by	H. G. Starling	Shell Oil Company	Production Foreman
	(Name)	(Company)	(Title)
Approved:	DIL CONSERVATION COMMISSION	to the best of my knowled	
1 an	Muhrallet	Hame D.	Leigh
	(Name)	Position Divis	ion Nechanical Engineer
	Ch & Gas Inspector	Representing Shell	011 Company
(Title)		(Date) Address. Ber 1	957, Hobbs, New Merice
(			***************************************



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 1, 1952	Kobbs, New Mexico
(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

(Company or Operator)	(Lease)
	, Well No
T. 15-8, R. 37-E, NMPM., Deaton	
The Dates of this work were as follows:	amber 29. 1952
Notice of intention to do the work (22) (was not) submitted on Form	n C-102 on, 19, (Cross out incorrect words)

and approval of the proposed plan ( ) (was not ) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 347' of 13-3/8" casing and comented with 350 sacks of neat coment. Did not circulate. After WOC 10 hours went in annulus with 1" pipe and found top of coment at 170'. Recommented thru 1" with 235 sacks and obtained coment fill. After WOC total of 32 hours tested Gaming with 500 psi before drilling coment and plug. Test CK.

Witnessed by H. G. Starling	Shell Oil	Company	Production Toreman
(Name)	(C	ompany)	(Title)
Approved: OIL CONSERVATION COMMISSION		I hereby certify that the infon to the best of my knowledge.	mation given above to true and complete
thei willicharden	1	Name	
(Name)		Position	ion Mechanical Engineer
All all inspector V 1001		Representing	011 Company
(Title)	(Date)	Address	957. Hobbs, New Mexico

		161	1 CM	MEXICO OIL CONSERVAT Santa Fe, New Me		DEC	EIVEN
		NOT	ICE OF	TINTENTION TO DE	RILL OR <b>B</b>	DOODE	<b>1952</b>
egins. If ubmit thi	changes in	given to n the prop n QUINT	the District	Office of the Oil Conservation Comr re considered advisable, a copy of thi 2. One copy will be returned followin	nission and approva is notice showing su	al obtained before	HIN A DIMMOSION In Rules CEd Regul
	Hobb	a, Nov	Mexico		Septem	ber 22, 1952	
		•	(Place) MMISSION			(Date)	
		MEXICO					
Gentlemen	:						
You a				r intention to commence the (Drilling			wn as
	She	11.011	Company	Company or Operator	r)		•••••
	<b>P</b>	riest	(Lease)	, Well N	o <b>)</b>	, in	<b>C</b>
							.,
ocated		fe	et from the.	North		line and 1650	feet from t
ocated	hest			line of Section	_		
	hest. DCATION	N FROM		LINE)	, T <b>158</b> Pool,	, R <b>37-E</b>	, NMPM. Coun
	hest	N FROM		LINE) Inc. of Section	, T. <b>15-8</b> 	, R. <b>37-Б</b> Les	, NMPM. Coun
	biest DCATION R-3	N FROM	SECTION I	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is	T. 15-8 Pool, ase is No	, R. 37-E Les	, NMPM. Coun
GIVE LO	hest. DCATION	n from <b>7-e</b>	SECTION I	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is Address.	T. 15-8 Pool, ase is No	, R. 37-E Les	, NMPM. Coun
GIVE LO	best DCATION R-3 x C	N FROM <b>7-E</b> B	A	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is	T. 15-8 Pool, ase is No	, R. 37-E Les , et al ollows: Rot	, NMPM. Coun
GIVE LO	biest DCATION R-3 x C F	N FROM <b>7-E</b> B G	A H	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is	T. 15-8 Pool, ase is No	, R. 37-E Les et al.	, NMPM. Coun
GIVE LO	best DCATION R-3 x C	N FROM <b>7-E</b> B G	A H	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is	T. 15-8 Pool, ase is No.	, R. 37-E Les et al	, NMPM. Coun
GIVE LO	biest DCATION R-3 x C F	N FROM <b>7-E</b> B G	A H	LINE) Denton If State Land the Oil and Gas Le If patented land the owner is	T. 15-8 Pool, ase is No. A. R. Priest ling equipment as for Blanket Bo	, R. 37-E Les.	, NMPM. Coun
D E	F Sec	н FROM 7-Б В С . 1	A H	LINE) Dention If State Land the Oil and Gas Le If patented land the owner is Address	T. 15-8 Pool, ase is No. A. R. Priest ling equipment as for Blanket Bo	, R. 37-E Les.	, NMPM. Coun
D E	F Sec	н FROM 7-Б В С . 1	A H	LINE) Dention If State Land the Oil and Gas Le If patented land the owner is Address	T. 15-S Pool, ase is No. A. R. Priest ling equipment as for Blanket Bo	, R. <b>37-E</b> Les. ., et. al. ollows: <b>Ro</b> 1	, NMPM. Coun
GIVE LO	F Sec K	N FROM 7-E B G 1 J	A H I	LINE) Dention If State Land the Oil and Gas Le If patented land the owner is Address	T. 15-S Pool, ase is No. A. R. Priest ling equipment as for Blanket Bo rmined	, R. 37-E Les. , et al ollows:	, NMPM. Coun

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/4"	13-3/8*	1.8.4	New	350	325
11"	8-5/8=	32#	Nev	4760	3500
7-7/8*	5-1/2*	15.5# k 17#	liew	12,560	1000
·····································				•	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

OIL CONSERVATION COMMISSION By Congustation Commission By Congustation Commission By Congustation Commission Dil & Gas Inspector Sincerely yours,

Shell Oil Company	
(Company or Operator) By J. D. Savage	
By J. D. Savage J.D. Savage	
Position. Division Exploitation Engineer Send Communications regarding well to	
Send Communications regarding well to	
Name Shell Oil Company	
AddressBox	
Hobbs, New Mexico	

TUPLICAT	NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	DECEIVEN
	MISCELLANEOUS REPORTS ON WELLS	s 1952

(Form C-108)

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Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

8	eptember 29, 1952 Robbs, New Mexico
	(Date) (Place)
Following is a report on the work done and the results of	obtained under the heading noted above at the
Shell Oil Company	Priest
(Company or Operator)	(Lesse)
Rowan Drilling Company (Contractor)	, Well No
T. 15-8, R. 37-E, NMPM., Denton	Pool, County.
The Dates of this work were as follows:	September 28, 1952
Notice of intention to do the work (was) (	n Form C-101 September 22 , 19 52
and approval of the proposed plan (was) (	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spadded 8:30 P.N. 9-28-52

Witnessed by	H. G. Starling	Shell 011	Company	Production Forenan
,	(Name)	((	(ompany)	(Title)
Approved:	X D		I hereby certify th	at the information given above of true and complete knowledge.
•	OIL CONSERVATION COMMISSION		to the best of my	knowledge. leg
VIQU	margaret		Name	F. D. Leich
	(Name)	•,~	Position	Division Mechanical Ingineer
$\mathcal{O}$	di & Gas Inspectar OCT 3	1050	Representing	Shell Oil Company
(Title)		(Date)	Address	Bez 1957, Hobbs, New Mexice

#### STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN CRDER REQUIRING POLARIS PRODUCTION CORPORATION TO PLUG 19 WELLS IN LEA COUNTY, NEW MEXICO CASE NO. 11,812

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CarConservation (

#### <u>OFFICIAL EXHIBIT FILE</u> (4 OF 6 - DIVISION EXHIBIT 1A, PART 4 - POLARIS WELL FILES) EXAMINER HEARING

BEFORE: MICHAEL E. STOGNER, Hearing Examiner

August 21st, 1997

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, MICHAEL E. STOGNER, Hearing Examiner, on Thursday, August 21st, 1997, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

* * *

STEVEN T. BRENNER, CCR (505) 989-9317