DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSIGN FOR ALLOWABLE AND	Porm C-104 Supersodes Old C-106 and (Eliastive 1-1-45
U.S.G.S.	AUTHORIZATION TO TR	P	
LAND OFFICE			
TRANSPORTER GAS GAS			
PRORATION OFFICE			
Operator Polaris Productic	on Corp.		
P. O. Box 1703, M		والم والفريقية من المراجعة المراجع الم	
Reason(s) for liling (Check proper boa) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go		
Change in Ownership X	Casinghead Gas Condet	neote Change in Opera	tor
If change of ownership give name and address of previous owner	Shell Oil Company, P.	O. Box 1509, Midland, Te	хая 79701
Q. DESCRIPTION OF WELL AND I			
Lease Name Priest	Well No. Pool Name, Including F 2 Denton Devol		or Fee Fee
Location		······································	
Unit Letter D ; 660	Feet From The North Lin	ne and330 Feet From Th	West
Line of Section 1 Town	nehip 15 South Range	37 East , NMPM,	Lea Count
4. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil		Address (Give address to which approve	•
Amoco Production Co. Name of Authorized Transporter of Casi	inghead Gas 🔼 or Dry Gas 🗔	P. O. Box 1725, Midland, Address (Give address to which approve	Texas 79701 d copy of this form is to be sent)
Tipperary Corp.		229 Western United Life	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. E 1 15 37	le gas actually connected? When Yes L	Jnknown
If this production is commingled with			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill. Res
Designate Type of Completion	n ~ (X) Date Compl. Ready to Prod.		
Date Spudded	Date Compl. Ready to Prot.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	والمسترجع	L	Depth Caning Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	والمتحدين والمتحجولة فيتجال في الترجيع المجتور والمحتورية الشيعية والمحتورية الشيعية والم		
V. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af	iter recovery of total volume of land oil an	d must be equal to or exceed top all
OIL WELL	able for this dep Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date First New Oil Hun 10 1000		Producting Marinos (1. 1000, 1. 1000) Cas. rdit.	w.c./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teet	Oil-Bbis.	Water - Bblo.	Qas - MCF
L			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plici, back pr.)	Tubing Pressure (Shut-1.8)	Cosing Pressure (Shut-3.8)	Choke Bise
71. CERTIFICATE OF COMPLIANC	£	OIL CONSERVAT	
i hereby certify that the rules and rej	rulations of the Oil Conservation	APPROVED	
Commission have been complied will above is true and complete is the l	in and that the information given best of my knowledge and belief.	DY	
		TITLE	
Las La		This form is to be filed in con	•
Davis Payne (Signatu	re)	well, this form must be accompanie	le for a newly drilled or deepend d by a tabulation of the deviation
Preside	at	tests taken on the well in accordant All sections of this form must	nce with RULE 111. be filled out completely for alley
(Tub) 12-31-7	· · · · · · · · · · · · · · · · · · ·	able on new and recompleted wells	
TDete.	المستعمد المستعدين المراق المجر التنابي مشكمي والتعوير ويتنابع والمتعود والمتعاد	well name or number, or transportes,	or other such change of conditie
-	j.	Separate Forms C-104 must b completed wells.	e filed for each peel in multip

	The subscription of the second se	,				
NO. OF COPIES RECEIVED						
DISTRIBUTION						
SANTA FE	1	CONSERVATION COMMISSION	Form C-104			
FILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-2-65			
<u>↓</u>	4	AND				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE						
TRANSPORTER OIL						
GAS						
OPERATOR						
	-					
PRORATION OFFICE						
Address P. O. Box 1509. M Reason(s) for filing (Check proper box	lidland, Texas 79701	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Go					
			~~~			
Change in Ownership	Casinghead Gas 🔀 Conde	nsote Effective May 1, 1	.970			
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name Priest			n Foe Fee			
Location						
Unit Letter D ; 660	Feet From The north	ne and 330 Feet From The	west			
Unit Letter;;		reand reat rom The				
Line of Section 1 Toy	vnship 15-8 Range 3	7-E , NMPM, Les	Coun			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15				
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approved				
Amoco Pipe Line Co.		P.O. Box 1088, Loving	con, N. M. 88260			
Name of Authorized Transporter of Cas	singhead Gas 🙀 or Dry Gas	Address (Give address to which approved	copy of this form is to be sent!			
Tipperary Resources Co		500 West Illinois, Midla				
Tipperary Resources of		Is ças actually connected? (When	nd, 16x48 /3/01			
If well produces oil or liquids,	Unit Sec. Twp. Pge. D 1 15 37	is gas actually connecter? when				
give location of tanks.						
COMPLETION DATA Designate Type of Completio	th that from any other lease or pool,	······································	Plug Back   Same Res'v. Diff. Re			
Designate Type of Completio	$m = (\mathbf{X})$					
Date Spudded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		······································	Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·						
	TUBING, CASING, AND	D CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·			
	· ·		• • • • • • • • • • • • • • • • • • • •			
	<u>i</u>	<u></u>				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top a			
OIL WELL		epth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	eic.j			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod, During Test	011-Bb.s.	Wetter-Bbls.	Gas - MCF			
-	1					
	1					
CAS WELL						
GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ACTUMI FING, IEBI-MCI/D		Saves Condemedia MIMCL	aranth or connerisate			
······································	L					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANO	CĘ					
• Longham and all all shall be a		APPROVED JUL	2 19XU 19			
I hereby certify that the rules and r Commission have been complied w						
above is true and complete to the		BY	WUT			
-			/			
~			/			
	Δ <b>Δ</b>	TITLE JUPERVISOR DISTR	<b>^</b>			
PC h. An			moliance with BULF 1104.			
L.S. Mildlind	L. S. Mitchell	This form is to be filed in con				
J. S. Michel	L. S. Mitchell	This form is to be filed in cor If this is a request for allowab well, this form must be accompanie	le for a newly drilled or deepe ed by a tabulation of the deviat			
J. S. Mitchel (Signa	L. S. Mitchell	This form is to be filed in con If this is a request for allowat well, this form must be accompanie tests taken on the well in accorda	ble for a newly drilled or deepe ad by a tabulation of the deviat nce with RULE 111.			
J. S. Mitchel	L. S. Mitchell Superintendent	This form is to be filed in con If this is a request for allowat well, this form must be accompanie tests taken on the well in accorda	ble for a newly drilled or deepend by a tabulation of the deviat nce with RULE 111. be filled out completely for all			

(Date)

-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

· · · · · · · · · · · · · · · · · · ·	- -		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	Supersedes Old C+102 and C+103		
EANTA FE	NEW MEXICO OF., CONS	Effective 1-1-65	
FILE	· · · · · · · · · · · · · · · · · · ·	~ •	
U.S.G.S.	-	· •	5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON	WELLS Ack to A Different Reservoir. H Proposals.)	
1,			7. Unit Agreement Name
OIL GAS WELL	OTHER-		Priest
2, Name of Operator			8. Farm or Lease Name
Shell 011 Company	(Western Division)	-	Priest
3, Address of Operator			9. Well No.
P. O. Box 1509, Mi	dland, Texas 79701		2
4, Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	660 north	LINE AND 330 FEET FROM	Denton Devonian
	10N 1 TOWNSHIP 15-S	RANGE 37-E NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.	12. County
	3809-	DF	Lea
	Appropriate Box To Indicate N	-	her Data T REPORT OF:
	LITION TO:	308320021	TREFORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CABING
07.4 <b>5.2</b>		OTHER	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Pulled tubing and pump.
- 2. Reran tubing w/seal assembly.
- 3. Treated w/3000 gallons (RUNCO) 15% NEA and flushed w/50 bbls. formation water.
- 4. Pulled tubing and reran tubing w/KOBE pump.
- 5. Placed on production.
- 6. In 24 hours pumped 135 BO + 245 BW.

•• \$ IGNED	Original Signed By N. W. Harrison	N. W. Harrison	TITLE Staff Exploitation Engineer	DATE February 27, 1968
APPROVEC	IONS OF APPROVAL, IF	Any	TITLE	DATE

NO. OF COPIES RECEIVED			
····			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee. X
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY N (DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	IOTICES AND REPORTS ON LS TO DRILL OR TO DEEFEN OR PLUE BU OR PERMIT - " (FORM C-101) FOR SUCI	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1			7. Unit Agreement Name
OIL X GAS WELL	OTHER-		Priest
2. Name of Operator			8, Farm or Lease Name
Shell 011 Company (Wes	stern Division)		Priest
3. Address of Operator			9. Well No.
P. O. Box 1509, Midlar	1 <b>d, Texas 7</b> 9701		2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 660	) north	330 LINE AND FEET FR.0	Denton Devonian
UNIT CETTER		LINE AND FEET FRO	
THE WEST LINE, SECTION.	1 TOWNSHIP 15-S	RANGE 37-E NMPH	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation (Shou whether	DF. RT. GR. etc.)	12. County
		09'_DF	Lea
16. Check App	ropriate Box To Indicate N	ature of Notice, Report or O	ther Data
NOTICE OF INTE		-	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
OTHER			

.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

- 1. Pull tubing and pump.
- 2. Treat w/3000 gallons 15% NEA.
- 3. Rerun tubing and pump.
- 4. Place on production.

Original Signed By N. W. Harrison	N. W.	Harrison	TITLE	Staff Exploitation Engineer	DATE February 27, 19
APPROVED BY	Imi	2	T (LE		DATE

NUMBER OF COPIES RECEIVED							
NEW MEXICO OIL CONSERVATION COMMISSION (Rev 3-55)							
TRANSFORTER OIL AND OFFICE AND							
PROBATION OFFICE  PROBATION OFFICE  (Submit to appropriate District Office as per Commission Rule 1106)							
Name of CompanyAddressShell Oil CompanyP. O. Box 1858, Roswell, Ne	9-45 Iew Mexico						
Lease Well No. Unit Letter Section Township Range							
Priest     2     D     1     15S     37E       Date Work Performed     Pool     County     County							
Date Work Performed Pool County 12-17-62 thru 12-24-62 Denton-Devonian Lea							
THIS IS A REPORT OF: (Check appropriate block)							
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):							
Plugging Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.         1. Pulled rods, pump and tubing.         2. Ran GR/CCL 12,500'-12,300'.         3. Perforated 12,391'-12,418' w/2 JSFF.         4. Ran 2" tubing w/retrievable bridge plug at 12,443', FBRC at 12,345'.         5. Treated perforations v/500 gallons 15% FEA followed by 2500 gallons 15% NEA.         6. Pulled tubing, HP & FERC.         7. Reran 2 1/2" tubing to TD equipped w/Guiberson GW cup type packers and gas anchor.         8. Ran rods and pump.         9. Recovered load.         10. In 24 hours pumped 238 BO + 28 BW w/? 1/2 - 14' SFM.         Vitnessed by       Position         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14* SPM.         Witnessed by       Position         H. G. Starling       Production Foreman         Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         T D       PBTD         Producting Interval       Complexity	letion Date						
10. In 24 hours pumped 238 B0 + 28 BW w/7 1/2 - 14* SPM.         Witnessed by       Position         H. G. Starling       Production Foreman         Shell Oil Company         Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.         3809*         Tubing Diameter         Tubing Depth	letion Date 20-52						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM.         Witnessed by H. G. Starling       Position Production Foreman       Company Shell Oil Company Shell Oil Company Production Foreman         Company Production Foreman         Company Production Foreman         Dif Elev. 3809'         PBTD         Production Foreman         Company Production Foreman         Company Production Foreman         Company Production Foreman         Company Production Foreman         Company Production Foreman         Company Production Foreman         Plant         Originater         Origitring Diameter <td colspa<="" th=""><th>letion Date</th></td>	<th>letion Date</th>	letion Date					
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM.         Witnessed by       Position         H. G. Starling       Production Foressan         Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         3809'       12,675'         Tubing Diameter       Tubing Depth	letion Date 20-52						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 + 14' SPM.         Witnessed by       Position       Company         H. G. Starling       Production Foreman       Shell 011 Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       ORIGINAL WELL DATA         D F Elev.       T D       PB T D       Producing Interval 12,470'-12,675'       9-1         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Diameter       Oil String Depth 12,470'-12,470'-12,475'       9-1         Perforated Interval(s)       -       Open Hole Interval       Producing Formation(s)       011 String Topical (s)	letion Date 20-52						
10. In 24 hours pumped 238 B0 + 28 BW w/7 1/2 - 14' SPM.         Witnessed by       Position         H. G. Starling       Production Foreman         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         3809'       12,675'         Tubing Diameter       Tubing Depth         2"       9772'         Perforated Interval(s)         -         Open Hole Interval	letion Date 20-52						
10. In 24 hours pumped 238 B0 + 28 BW w/7 1/2 + 14' SPM.       Witnessed by H. G. Starling     Position Production Foreman       Company Production Foreman       Shell 011 Company Production Foreman       Shell 011 Company Production Foreman       ORIGINAL WELL DATA       D F Elev. 38091       12,6751     PBTD       PBTD     Producing Interval 12,470'-12,675'       2"     97721       Perforated Interval(s)     -       Open Hole Interval 12,470'-12,675'       Producing Formation(s)       Tabing Diameter       011 String Diameter     011 String Diameter       02     011 String Diameter     011 String Depth 5 1/2"       02     -     012,470'-12,675'       Producing Formation(s)       Tabing Diameter       011 String Diameter     011 String Diameter       02     -     011 String Diameter       031 String Depth     12,470'-12,675'     2,470'       Producing Formation(s)       Tabing Diameter       02     -     011 String Diameter       031 String Depth     5 1/2"     012,470'       Sevonian       Copen Hole Interval       Copen Hole Interval </td <td>letion Date 20-52</td>	letion Date 20-52						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM.         Witnessed by H. G. Starling       Position Production Foresan       Company Shell Oil Company Shell Oil Company Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY         0 F Elev. 3809'       T D 12,675'       P B T D 12,675'       Producing Interval 2''       Complex Shell Oil Company ORIGINAL WELL DATA         D F Elev. 3809'       T D 12,675'       P B T D 9 T D       Producing Interval 12,470'-12,675'       Complex 9 T Perforated Interval 9 T Perforated Interval(s)       Oil String Depth 5 1/2"       Oil String Depth 12,470'-12,675'         Open Hole Interval 12,470'-12,675'       Producing Formation(s)       Devonian         RESULTS OF WORKOVER         Test       Date of EPD       Oil Production B PD       GOR Cubic feet/Bbl       Ga Ga Ga B PD         Before Workover       11-8-62       132       168.8       22       1279	letion Date 20-52 4701						
10. In 24 hours pumped 238 B0 + 28 BW w/7 1/2 - 14' SPM.         Witnessed by H. G. Starling       Position Production Foreman       Company Shell 011 Company Shell 011 Company ORIGINAL WELL DATA         D F Elev. 3809'       T D 12,675'       P B T D 12,675'       Production Interval 2''       Producing Interval 12,470'-12,675'       Complex 9-1         Tubing Diameter 2''       Tubing Depth 9772'       Oil String Diameter 5 1/2''       Oil String Depth 12,470'-12,675'       Oil String Depth 12,470'-12,675'       Oil String Depth 12,470'-12,675'         Open Hole Interval 12,470'-12,675'       Producing Formation(s)       Devonian         RESULTS OF WORKOVER         Test       Date of Test       Oil Production EPD         Before Workover       11-8-62       132       168.8       22       1279         After       II-8-62       132       168.8       22       1279	letion Date 20-52 4701 Sas Well Potential MCFPD						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM.         Company         Witnessed by       Production       Company         H. G. Starling       Production Foreman       Shell 011 Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       TD       PBTD       Producing laterval       Complex         38091       12,675'       -       Polic String Diameter       Oil String Diameter       Oil String Depth         2"       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth       12,470'-12,675'       9-1         Perforated Interval(s)       -       Open Hole Interval       Dile for dil Production       MCFPD       BPD       Cubic feet/Bbl       Go R         RESULTS OF WORKOVER         Test       Date of       Oil Production       Gas Production       GO R       Go R       Go R       Go R         Before       11-8-62       132       168.6       22       1279       After         Workover       12-24-62       238       -       28       -       28       -         OUL CONSERVATION COMMISSION	letion Date 20-52 470 1 Sas Well Potential MCFPD						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM. Witnessed by H. G. Starling Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. 3809' T D 12,675' PBTD Producing Interval 200 PBTD 12,470'-12,675' 9-1 Tubing Diameter Oil String Diameter 2" Perforated Interval(s) Open Hole Interval - Open Hole Interval 12,470'-12,675' Producing Formation(s) Test Date of Oil Production Cas Production BPD Cubic feet/Bbl Before Workover 11-8-62 132 168.8 22 1279 After Workover 12-24-62 238 - 28 - 168.8 12 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 10 12 12 12 10 12 12 10 12 12 12 10 12 12 12 10 12 12 12 10 12 12 12 10 12 12 12 12 10 12 12 12 12 12 12 12 12 12 12 12 12 12	letion Date 20-52 470 1 Sas Well Potential MCFPD						
10. In 24 hours pumped 238 B0 + 28 BW w/? 1/2 - 14' SPM.         Witnessed by       Position         H. G. Starling       Production Foreman         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.         3809'         T D         2809'         T D         2809'         T D         2809'         Tubing Diameter         212,675'         Perforated Interval         27'         Ori String Diameter         011 String Diameter         212,470'-12,675'         Perforated Interval         0         Perforated Interval         Producing Formation(s)         12,470'-12,675'         Producing Formation(s)         -         00pen Hole Interval         Production         Gas Production         MCFPD         BPD         Cubic feet/Bbil         Before         Workover         11-8-62         132         168.8         22         28         OIL CONSERVATION COMMISSION         Name	letion Date 10-52 4701 Sas Well Potential MCFPD - s true and complete R. A. Lowery						

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PROPATION OFFIC	¢ε	1		
OPERATOR		1		

#### W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejecting by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention	NOTICE OF INTENTION		Notice of Intention	
to Plug Well	TO PLUG BACK		to Set Liner	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION		Notice of Intention	
to Gun Perforate	(OTHER)		(Other)	

#### OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Roswell, Nev Mexico

December 11, 1962

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

					Well No.	in
		or Operator)	1V	Pristt	2	D ^(Unit)
		ec	<b>T</b>		мрм.,	
NW	(40-acre Subdivision)	1	158	378	Denton-Devon	
		County		•••		
	Lea					

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

#### PROPOSED OPERATION:

1. Pull rods, pump and tubing.

- 2. Run GR/CCL survey from casing shoe to 12,300'.
- 3. Perforate 5 1/2" casing 12,391' 12,408' v/2 J3PF.
- 4. Run tubing w/packer and retrievable BP. Straddle new perforations.
- 5. Wash and treat perforations w/500 gallons F.E. acid followed by 2500 gallons 15% HEA.
- 6. Swab test.
- 7. Pull tubing and packer.
- 8. Rerun tubing, rods and pump.
- 9. Place new perforations and open hole on production.

Approved		
Except as follows:	Company or Operator Shell 011 Company ByOriginal Signed By	
	R. A. LOWERY R. A. LOWERY	
Approved OIL CONSERVATION COMMISSION By	Distile Completion tour inguiler	
DY	Name	-
Title	Shell 011 Company Address	-
*	P. O. Box 1858, Roswell, New Mexico	

NEW MEXICO OIL CONSER • \$ANTA FE, NET	VATION CONMASION Form G-110 W MEXICO Revised 7/1/55
(File the original and 4 copies with t	he appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	ICE AND AUTHORIZATION ID NATURAL GAS
Company or Operator Shell Oil Company	Lease Priest
Well No. 2 Unit Letter D S L T	155 R 378 Pool Denton-Devonian
County Kind of Lease	(State, Fed. or Patented) Patented
If well produces oil or condensate, give locat	ion of tanks: Unit G S I TLS R375
Authorized Transporter of Oil or Condensate	Service Pipe Line amour different a
Address (Give address to which approved	Box 38, Denver City, Texas
Authorized Transporter of Gas <u>Atlantic</u> Address <u>Box 696, Lovington, New Maxi</u>	
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and als	o explain its present disposition:
Reasons for Filing: (Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil (	) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ()	Other (X)
Remarks:	(Give explanation below)
ACT Unit connected	• •
1-16	61
The undersigned certifies that the Rules and Emission have been complied with.	Regulations of the Oil Conservation Com-
·	
Executed this the 13th day of Desember	19 60
DE 1960	Original Signed By By <u>R. A. Lowery</u> <u>R. A. Lowery</u>
Approved19	Title District Exploitation Engineer
OIL CONSERVATION COMMISSION	Company Shell Oil Company
By Alla Mary Mall	Address Box 845
Title	Roswell, New Mexico

(Form C-103) (Revised 7/1/52)

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1013-

# MISCELLANEOUS REPORTS ON WELLS 05

MAR 8 h

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature	of	Report	by	Checking	Below	
-----------------	----	--------	----	----------	-------	--

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON <b>FCRM-OEL</b>	I
OF PLUGGING WELL	OPERATION	(Other) <b>A ACIDIZING</b>	

Narch 7, 1955

Robbs, New Nexico

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company			Priest	
(Company or Operator)			(Lease)	
Chamical Prosess		Well No. 2	in the NY 1/ NY	1/4 of Sec 1
(Contractor)		, , , , , , , , , , , , , , , , , , ,		
т-15-5, к-37-х, NMPM.	Denton	Pool,	Lee	County.
The Dates of this work were as follows:	February 23,	1955		
Notice of intention to do the work (was	not) submitted on Form	C-102 on	Cross out incorrect words)	, 19,

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spotted 250 gallent Form-gel on bottom. Displaced 10,000 gallens 155 LST acid down tubing into casing-tubing annulus followed by 750 gallens Form-gel. Treated open hole interval 12,470' - 12,675' down casing-tubing annulus w/10,000 gallens acid.

Witnessed by	(Company)	
Approved: OIL CONSERVATION COMMISSION		e information given above is true and complete ledge. Original signed by
(Nafne)	Position	ision Exploitation Engineer
Enginerati Prisita V Milater (Title) (Date:	Representing. She Address. Box	1957, Robbs, New Naxioo



(Form C-110) (Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexipos OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.ph 3:17 1954 MAR 25 Ph 3:17

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Shall 011 Company	Lease.	R. 771ost
Address	al or Field Office)	Joz 1509, Hidlen (Principal Pl	ace of Business
Unit Well (# 1	No	., T. <b>- 15-6</b> ., K. <b>- 37-1</b> ., Pool.	
County		Pa tan tei	
If Oil well Location of Tan	<b>k</b> s		
Authorized Transporter	Atlantic Ref	laing Gompany	
30x 696, 101	Tington, Bow Naziea	(Princinal Pl	ace of Business)
	Gas to be Transported	(	
from this unit are	Robe		
REASON FOR FILING	Please check proper box		
NEW WELL.	]	CHANGE IN OWNERSHIP	·
CHANGE IN TRANSPO	RTER]	OTHER (Explain under Rer	narks j
REMARKS:			

# This report covers easinghead gas production on the above lance in accordance with Commission Order H-98-A, Paragraph 9, Rule 1109, Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

E	xecuted this the	Jaruh	
		Shall Gil Gos	paný
Appro	OIL CONSERVATION COMMISSION	By B. Bovill	Original signed by B. Nevill
Ву	S. J. STANLEY	Title	altation Ingineer
Title .	a ang tana ang tana ang tang tang tang t		

(See Instructions on Reverse Side)

11	PLICAT		
1	an a	NEW	N

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

And the second second second	(Revised 7/1/52)
SEP signed to any com	pleted Off or Gas

(Form C-110)

It is necessary that Form C-10+ be approved before this form can be approved an an *initial* allowable be assigned to any completed Off or Gas well. Submit this form in QUADRUPLICATE

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	<b></b>	·····		ri est		•••••
Address. Box. 1957, Hobbs Here. Nexte (Local or Field Office)		Bex 15	09, Midler	incipal Place o	f Business)	
Unit	, Sec <b>1</b>	., T <b>.15-8</b>	, R. <b>37-6</b>	., Pool	Denton	
County	Kind of Leaser	Paten	ted			
If Oil well Location of Tanks	f of lesse					
Authorized TransporterService.Pipe	Line				Address of	Transporter
Box 38, Denver City, Texas (Local or Field Office)	,	Bax. 337,	.Nidland	incipal Place o	f Business)	
Per cent of Oil or Natural Gas to be Transpor	rted. 1.00%	Other Tran	sporters auth	orized to tr	ransport Oil or	Natural Gas
from this unit are	······		••••	·····		
	•••••••••••••••••••••••••••••••••••••••					%
REASON FOR FILING (Please check prop	per box					
NEW WELL		CHANGE	E IN OWNE	RSHIP		
CHANGE IN TRANSPORTER		OTHER	(Explain und	ler Rem <mark>ark</mark>		
REMARKS:			·			

#### New completion. Allowable to date from 9-10-52.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	eptémber, 19 <b>52</b> .
Approved kift - 19 52	Shell Oll Company
/	ORIGINAL SIGNED B# By
OIL CONSERVATION COMMISSION By Roy & Hunhrough Title	Title. Division Exploitation Engineer
Title	on Reverse Side

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No. 2, from No. 3, from Include data o No. 1, from No. 2, from No. 2, from No. 3, from SIZE 13-3/8* 5-1/2* 2-3/8*	on rate of w weigh per fo 	ater inflow	EW OR USED	IMPO tion to which to	CASING BECO RIND OF BROF Baker Larkin Hung @ 12	5, from 5, from 8 SAND 1c. 9 RD 9 PULL 9 671.1	S T AND ED FROM ECOBD	-feet. .feet. .feet. .feet.		.to			T. T
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No. 2, from No. 3, from Include data c No. 1, from No. 2, from No. 3, from No. 4, from SIZE 13-3/8 5-1/2 5-1/2 3-3/8 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1/2 5-1	on rate of w weigh per fo 	ater inflow	EW OR USED	IMPO tion to which toto	No. 4 No. 5 No. 6 RTANT WATEE water rose in hol CASING RECO KIND OF SHOE Baker Larkin Hung @ 12 AND CEMENT	5, from 5, from 8 SAND 1c. 9 RD 9 PULL 9 671.1	S T AND ED FROM ECOBD	fcet. fcet. fcet. feet.		.to			T. I

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ble tool	s were used	from					d from	<u>.</u>	feet to	• • • • •	feet.
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370	12										

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and a l work done on it so far as can be determined from available records.

as can be determined from available records.	September 17, 1952
Company or Operator	Address Box 1957 Hobber, New Hext on
ORIGINAL SIGNED M Name	Position or Title. Division Exploit ition Engineer

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nii0	UCA	TCN	- <b>N</b>	A. JO OIL Santa	CONSER Fe, New	VATION CO Mexico		CEI	750	7/1/52)
· .				ST FOR (					No.	Well
Form C-104	is to be sub	omitted in	QUAI	operator before DRUPLICATE . on date of cor	to the sam	e District Offic	ce to which P	omi CHOI w	as sentu Ih	as well. e allow-
	-	-		The completion ed on 15.025 psi			in the case of	an oil well w	hen oil is d	elivered
mio un stoc		S mast be	oport	u on 10.020 pa		(Place)		Se		
WE ARE H	IEREBY R	EQUESTI	NG A	N ALLOWABI	LE FOR A	. ,	OWN AS:	• • •	(Date	:)
Shell.Q	11 Compa npany or Op	<b>NY</b>		Prim	(Lease)	, Well No		, in	1/4	¹ ⁄4,
			, T	<b>15-3</b> , R	• •	, NMPM.,	Desto			Pool
(Unit)						-				
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Se	c. 1		15	Casing Perfora	ations :					or
			8	Depth to Casin	ng shoe of	Prod. String	12,470	)		
			_	Natural Prod.						
	r F									
		<b>.</b>		based on <b>29</b>	3	bbls. Oil ir	12	Hrs		Mins.
	••••••		····•	Test after acid	or shot					BOPD
Casing a Size	and Cement Feet	ing Record Sax		Based on		bbls. Oil ir	1	Hrs		Mins.
	. <u> </u>		]	Gas Well Pote	ential					
13-3/8*	3511	325	-	Size choke in						
8-5/8*	47621	3500	_					•		
5-1/24	12470	700		Date first oil r	un to tank	s or gas to Trai	nsmission syste	em:	9-10-52	
			-	Transporter ta	king Oil o	GES: Serv	ice Pipe 1	line		
1			J							
Remarks:			•••••							
									•••••••	
				on given above						
Approved	Septembe	r 17		, 19		Shell	Oil Company	or Operator)		
OII	L CONSEF	VATION	COM	IMISSION	B	y: <b></b>		or Operator) ORIGINAL SIGN J. D. SAVA		
•		Λ		1			(Sign	nature)		
By: ]	j ya	Qil	M Gfi	Inspector	Т	Title <b>Divisio</b> Send	<b>n Explait</b> Communication			••••••••
Title	[V	-	V	. <u>.</u>		Jame	011 Gemp			••••••
			~ <b>.</b>		A	ddress	957, Hobb	s., New Ma	x1.00	
							· · · · · · · · ·	,		

	NEW MEROD OF CONTRACTOR CO. Marcos	
	NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	DECENVEN
<b>UUPUICATE</b>	MISCELLANEOUS REPORTS ON WELLS	SEP 9 1952

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work upocified in include pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing subtoff, reside pletering of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below-

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>x</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	-

September 8.	1952	Hobbs. New Merice
(Date)		(Place)

(Form C-105

.....

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company			Pries	
(Company or Op	erator)	-	(Lease)	
Rowan Drilling Compa		Well No. 2	in the	4. IN 1/4 of Sec. 2
(Contractor		•	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
т. 15-8, R. 37-Е, NMPM.	Denton		Lea	Counity.
The Dates of this work were as folows:	September 4	1952	*******	
Notice of intention to do the work	(was not) submitted on F	orm C-102 on	(Cross out incorrect w	, 19, ords)
and approval of the proposed plan (we	) (was not) obtained.			

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 12,458° of 52° casing and cemented with 600 sacks of 4% gel and 100 sacks of neat. After WOC 12 hours ran temperature survey. Top of cement in annulus 6825°. After WOC 72 hours tested casing and cement with 1500 psi for 30 minutes before and after drilling plug. Test OK.

Witnessed by	Shell Oil Company	Production Foreman
(Name)	(Company)	(Title)
$\mathbf{U}$		$\sim 0.0$
Approved: OIL CONSERVATION COMMISSION	I hereby certify the	at the information given above is true and complete
A OIL CONSERVATION COMMISSION	to the best of my	J. W. Jergx
Soll Tukhrough	Name	Y. D. Leigh
	Position	Division Mechanical Engineer
YEP 9 19	52 Representing	Shell 011 Company
(Title)	(Date) Address	Box 1957, Hobbs, New Mexico



LEW MEXICO OIL CONSERVATION COMMISSION

US REPORTS ON MISCE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten wash after the eđ ark specij is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of st of casing shut off, result of plugging of well, and other important operations, even the witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations HOBBS-OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 22, 1952 Date Hobbs, Nev Merico Place

Following is a report on the work done and the results obtained under the heading noted above at the...

Shell Oil Comp	ADY		Priest		 	2 in the
Company	or Operator			8.5¢		
NV/4 of NV/4	of Sec	1	, T	15-8	 17-1	
, ,			·	-		
Denton					 	County.
	- · . · · · ·					
The dates of this work were as	follows:	Ma	av 19, 19	52	 	

., 19.52., and approval of the proposed plan was (margate obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

#### After MOC 52 hours tested 8-5/8" casing and cement before and after

drilling plug with 1000 psi for 30 minutes. Test CK.

Witnessed by H. G. Starling Name WW	Shell Oil Company Company	Production Forenan
APPROVED: OIL CONSERVATION COMMISSION	is true and correct.	n that the information given above
Rol, yarkhough	NameI	1. Black LE flagt
Name Ville Gas Inspector Title	Position	sian Mechanical Engineer
MAY 2 8 1952 19	Representing	1 011 Company Company or Operator
, 19 Date	Addrevs	1957. Hobbs, New Maxico

		ي ب		Form C-102
Submit this notice in triplate to the Oil Conservation of the sender on a dvisable, or the rejection by the Commission or again work should not begin until approval is obtain the Commission.	proved, should be	fied is to		
Indicate natu	re of noti	ce by checking below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	×	NOTICE OF INTENTION TO CHEMICALLY TREAT WE		
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO OTHERWISE ALTER CAS		
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO	PLUG WELL	

Hobbs, New Mexico

Place

Na

Nay 20, 1952

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A

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico

NOTICE OF INTENTION TO DEEPEN WELL

Gentlemen:

 Following is a notice of intention to do certain work as described below at the

 Shell 011 Company
 Priest
 Well No.
 2 in NV/4 of NV/4

 Company or Operator

 Lease

 of Sec. 1
 T. 15-8
 R. 37-E
 N. M. P. M.
 Denter
 Field.

Lea____County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Ran 8-5/8" casing and comented at 4762 feet with 3000 sacks of 45 gel and 500

sacks regular. Circulated out an estimated 300 sacks cement. Plug down at

4:30 PM 5-19-52. After WOG 36 hours will test casing.

MAY 22 1952

Approved	Company or Operator
	By L. E. Slagle L Ellagh
	Position Division Nechanical Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Shell Oil Company
By 1 Ou yuchrough	Address Ber 1957
Title Cil & Gas Inspector	Hobbs, New Nex1co
	( gho

MEXICO OIL CONSERVATION COMMISSION

# $A \mid M$ iscellaneous reports on wells

Submit this seport in triplicate to the Oil Conservation Commission District Office within the days after the work meaning is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	T	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

May 8, 1952 Habbs, New Merico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company Company of		Priest		
Company or	Operator	Lease		
NW/4 of NW/4				
Denton	Pool			County.
				· · ·
The dates of this work were as f	ollows:Nay	7, 1952		
	-	••••		
Notice of intention to do the wor	rk was (was not) submitted	on Form C-102 on		
and approval of the proposed pla			4 · · · · · · · · · · · · · · · · · · ·	
and approval of the proposed pla	A was ( The tot) obtained, (		443.7	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

#### After WOC 24 hours tested 13-3/8" casing with 750 psi for 30

#### minutes before drilling plug. Test OK.

Witnessed byE. G. Starling	Shell Cil Company Production Foreman- Company Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
Name 1/114/11/11/11/11/11/11/11/11/11/11/11/1	Name L. E. Blagle Z E Llage Position Division Mechanical Ingineer
MAY 1 2 1952 19.	Representing Bhell Oil Company Company of Operator Address Box 1957, Hobbs, New Nexton

		ł		I. I		m C-102
ΠUPI				ERVATION COMMISSION EW MEXICO	RECE	17.
		MISCELL	ANE	OUS NOTICES		1
Submit this notice	in triplicate to	the Oil Conserva	tion Com	mission or its proper agent before	Te the work enecified	in to
egin. A copy wil dvisable, or the r	ll be returned i rejection by the	to the sender on Commission or as	which will gent. of th	ll be given the approval, with a he plan submitted. The plan as e additional instructions in the	an andofinations consi	dered
		Indicate natu	ure of noti	ice by checking below:		and a second
OTICE OF INTE	ENTION TO TH	EST CASING	11	NOTICE OF INTENTION TO	SHOOT OP	
SHUT-OFF			<b>X</b>	CHEMICALLY TREAT W		
OTICE OF INTE	ENTION TO CH	IANGE PLANS		NOTICE OF INTENTION TO OTHERWISE ALTER CA		
OTICE OF INTE	ENTION TO RI	EPAIR WELL		NOTICE OF INTENTION TO	) PLUG WELL	
OTICE OF INTE	ENTION TO DI	EEPEN WELL				
			Норр	s. New Mexico	Nay 7, 1952	
				Place	Date	
IL CONSERVAT anta Fe, New Me		ION,				
entlemen:	ALCO					
	tice of intention	to do certain wo	rk as des	cribed below at the		
	11 Company	P	riest	Well	No. 2 in XV/	4 of IN/
Company or Ope			1850 C 1	N. M. P. M., Denton		Field.
Lea		Count	•	λΥ. ΔΩ., Δ. , ΔΩ.,μ	an da iyo a agaa o mu u yo a a aana a muu a aanaa ah faasa a saa aa	-t. 1014.
			•	POSED PLAN OF WORK		
FO				AND REGULATIONS OF THE	COMMISSION	
					· · · · · · · · · · · · · · · · · · ·	
Ran 1	13-3/8" Cas	ing and cemer	ated at	351 fest with 325 sad	s of regular.	
	•	-		351 feet with 325 sad	-	
	•	-		351 feet with 325 sad	-	· .
Circu	•	-			-	•
Circu	ulated cene	-			-	• •
Circu	ulated cene	-			-	
Circu	ulated cene	-			-	
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Circu	ulated came Casing.	at. Plug don			-	
Circu	ulated came Casing.	at. Plug don			-	
Circu test	ulated came Casing.	-	va 5120	AM 5-7-52. After WO	24 hours vill	
Circu test	ulated came Casing.	at. Plug don		AM 5-7-52. After WO	Company pany or Operator	
Circu test	ulated came Casing.	at. Plug don	va 5120	AM 5-7-52. After WO	Company pany or Operator	agl
Circu test	ulated came Casing.	at. Plug don	va 5120	AM 5-7-52. After WO Shell Oil Com By L. L. Slav Position Division 1	Company pany or Operator	age
Circu test pproved	nlated came casing. MAY 1	at. Plug don	va 5120	AM 5-7-52. After WO Shell Oil Com By L. L. Slav Position Division 1	Company pany or Operator tions regarding well to	age
Circu test pproved	nlated came casing. MAY 1	at. Plug don	va 5120	AM 5-7-52. After WOR Shell Oil Comp By L. E. Slaw Position Mivision M Send communica Name Shell Oil	Company pany or Operator tions regarding well to	age
Circu test	MAY 1 ONSERVATION	at. Plug don	va 5120	AM 5-7-52. After WO Shell Oil Com By L. L. Slav Position Division M Send communica Shell Oil	Company pany or Operator cle LLL techanical Engin tions regarding well to Company	age

Address	Box 1957
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The

Hobbs, New Mexico

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and the second	3
EW MEXICO OIL CONSERVATION	COMMISSION
ΠΙΡΙΓΔΤΓ	
MUSCELLANEOUS REPORTS	ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of the of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission S-OFFICE

#### Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Nay 6, 1952 Hobbs, Nev Merice

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	7		Priest		2 in the
EW/4 of EW/4 Compan					37-2, N. M. P. M.,
Denton		Les	·		County.
The dates of this work were a	as follows:	May 6, 19			
Notice of intention to do the	work was (war not)	submitted or	101. 1 Form C <b>:::::</b> on	Hay 5	

and approval of the proposed plan was (warrent) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 10:00 AN 5-6-52

Witnessed by E. G. Starling	Shell Oil Company Production Teraman Company Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct.
1. By yoghracy li	Name L. I. Slagle TE Alag
	Position Division Mechanical Ingineer
MAY 1 2 1952.	Representing Shell Oil Company Company of Operator
Date 1552	Address Boz 1957, Hebbs, Nev Mexics

		W MEXICO OIL CONS		
ender. Submi	proposed plan it this notice in	See Rules 10 are considered advisable, a a triplicate. One copy will be	01 and 1104. copy of this notice showing returned following approval	uch changes will be returne
	. Here Maxis	<b>NO</b>	Place	Date
	Company or (	, R, N. M., P. M.,	Lease Denton Pool,	
<b>37≭</b> ^N	++	( <b>W</b> .) line of the above		
	15	If state land the oil and gas	lease is No.	Assignment No.
	<b>8</b>	If government land the per	mittee is	
	╺┾╼╍┽╼╍╾┨			***************************************

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed er Cemented	Sacks Centent
17-1/4*	13-3/8*	43#	li _{ov}	3501	Comented	300
11*	8-5/8*	32#	Jov	48001	Comented	3500
7-7/8*	5-1/2*	15.5# & 17#	Ker	12,4801	Comented	750

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **12,365** feet. Additional information:

1352 JUNI 2 Approved..... except as follows: By.

COMMISSION

OIL CONSERVATIO

By

Title

Shell Oil Company LANY OF ODE J. D. Savag Position Division Exploite Send communications regarding well to:

Name Shell Oil Company

Address Dex 1957, Hobbs, New Maxice

		•			· •	
Submit 3 Copies to Appropriate District Office	Energ		f New Mexic Natural Reso	co surces Department	1	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM	88240 OIL		ATION Box 2088	DIVISION	WELL API NO	025 05271
DISTRICT II P.O. Drawer DD, Artesia, NN	M 88210	Santa Fe, New	Mexico 87	/504-2088	5. Indicate T	ype of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec,	NM 87410				6. State Oil &	STATE FE
( DO NOT USE THIS FOR	RENT RESERVOIR.	S TO DRILL OR TO	deepen of N for Perm	R PLUG BACK TO A	7. Lease Nam	ne or Unit Agreement Name
1. Type of Well: OIL WELL X	GAS WELL	OTHER			 Doc	ific Doubles
2. Name of Operator					8. Well No.	ific Royalty 🤇 🥿
Polaris Prod 3. Address of Operator	uction Corp.			······	9. Pool name	5 or Wildcat
415 W. Wall	Suite 2010 M	idland, Tx	79702	· · · · · · · · · · · · · · · · · · ·		(Wolfcamp)
4. Well Location Unit Letter H	· 1650 Fm	From The NOT	th	Line and 33	0 Feet	From The East
Section 10	Tov	vnship <u>15S</u> 10. Elevation <i>(She</i>	Range ow whether DF	<u>37E</u> , RKB, RT, GR, elc.)	NMPM	Lea C
			3815'			
11.			ndicate Na	ture of Notice,	<b>.</b> .	
NOTICI	E OF INTENTI	ON TO:		SL	BSEQUEN	FREPORT OF:
PERFORM REMEDIAL WO	RK 🗌 PL		N 🗌 F	REMEDIAL WORK		ALTERING CASING
					L	
EMPORARILY ABANDON	CI	HANGE PLANS				
	CI	HANGE PLANS	· ·			PLUG AND ABANDONM
PULL OR ALTER CASING			c	ASING TEST AND		]
PULL OR ALTER CASING	CI		c	ASING TEST AND		PLUG AND ABANDONM
PULL OR ALTER CASING				CASING TEST AND		]
DULL OR ALTER CASING DTHER 12. Describe Proposed or Com work) SEE RULE 1103. 3-8-96 (1)	npleted Operations (Cle Circ. hole w	arly state all persinen	C C	CASING TEST AND		]
DULL OR ALTER CASING DTHER 12. Describe Proposed or Con work) SEE RULE 1103. 3-8-96 (1) (2)	npleted Operations (Cle Circ. hole w 45sx. 14.8#	arly state all pertinen /10# SWG class "C" 89	C C C C C C C C C C C C C C C C C C C	CASING TEST AND DTHER: ive pertinent dates, inc 4 '	CEMENT JOB	ue of starting any proposed
PULL OR ALTER CASING DTHER 12. Describe Proposed or Com work) SEE RULE 1103. 3-8-96 (1) (2) 3-12-96 (3)	npleted Operations (Cle Circ. hole w 45sx. 14.8# 60sx. 14.8#	arly state all pertinen 7/10# SWG class "C" 89 class "C" 60	900'-862. 000'-564:	CASING TEST AND DTHER: ive pertinent dates, inc 4 ' 2 '	CEMENT JOB	ue of starting any proposed
PULL OR ALTER CASING DTHER 12. Describe Proposed or Com work) SEE RULE 1103. 3-8-96 (1) (2) 3-12-96 (3) 3-14-96 (4)	Circ. hole w 45sx. 14.8# 60sx. 14.8# 45sx. 14.8#	arly state all pertinen /10# SWG class "C" 89 class "C" 60 class "C" 48	900'-862 000'-564 800'-453	CASING TEST AND DTHER: ive pertinent dates, inc 4 ' 2 ' 0 '	CEMENT JOB	ue of starting any proposed
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PULL OR ALTER CASING DTHER 12. Describe Proposed or Con work) SEE RULE 1103. 3-8-96 (1) (2) 3-12-96 (3) 3-14-96 (4) 3-15-96 (5) (6) (7)	Circ. hole w 45sx. 14.8# 60sx. 14.8# 45sx. 14.8# 35sx. 14.8# 45sx. 14.8# 45sx. 14.8# 45sx. 14.8#	arly state all pertinen class "C" 89 class "C" 60 class "C" 48 class "C" 48 class "C" 40 class "C" 10 class "C" 4	900'-862 000'-862 000'-564 800'-453 050'-284 050'-284 078'-920 400'-261	CASING TEST AND DTHER: ive pertinent dates, inc 4 ' 2 ' 0 ' 1 '	CEMENT JOB	ue of starting any proposed
PULL OR ALTER CASING DTHER 12. Describe Proposed or Con work) SEE RULE 1103. 3-8-96 (1) (2) 3-12-96 (3) 3-12-96 (3) 3-14-96 (4) 3-15-96 (5) (6) (7) (8)	Circ. hole w 45sx. 14.8# 60sx. 14.8# 45sx. 14.8# 45sx. 14.8# 45sx. 14.8# 45sx. 14.8# 45sx. 14.8# 20sx. 14.8#	arly state all pertinen class "C" 89 class "C" 60 class "C" 48 class "C" 48 class "C" 48 class "C" 48 class "C" 48 class "C" 48 class "C" 48	900'-862 000'-862 000'-564 800'-453 050'-284 078'-920 400'-261 30'-3'	CASING TEST AND DTHER: ive pertinent dates, inc 4 ' 2 ' 0 ' 1 '	CEMENT JOB	ue of starting any proposed
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PULL OR ALTER CASING DTHER 12 Describe Proposed or Con- work) SEE RULE 1103. 3-8-96 (1) (2) 3-12-96 (3) 3-14-96 (4) 3-15-96 (5) (6) (7) (8) (9) I hereby certify that the informatic	Circ. hole w 45sx. 14.8# 60sx. 14.8# 45sx. 14.8# 35sx. 14.8# 45sx. 14.8# 45sx. 14.8# 45sx. 14.8# 20sx. 14.8# Install dry	arly state all persinen (10# SWG class "C" 89 class "C" 60 class "C" 48 class "C" 48 class "C" 30 class "C" 10 class "C" 48 class "C"	900'-862 000'-564 800'-453 050'-284 078'-920 400'-261 30'-3'	CASING TEST AND DTHER: ive pertinent dates, inc 4 ' 2 ' 0 ' 1 ' 1 ' 1 '	CEMENT JOB	DATE
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STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

April 1, 1996

POST OFFICE BDX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-8161

Polaris Production Corp 415 S Wall, Suite 2010 Midland, TX 79702

Gentlemen:

Form C-103, Report of Plugging, for your Pacific Royalty Co #5-H 10-15s-37e cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and levelled
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the <u>OPERATOR</u>, <u>LEASE NAME</u>, <u>WELL NUMBER</u>, <u>QUARTER/QUARTER SECTION OR UNIT LETTER DESIGNATION</u>, <u>SECTION</u>, <u>TOWNSHIP</u>, and <u>RANGE</u> which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

ONSERVATION 11 V 1810N

Jerry Sexton, Supervisor, Dist. 1

FILL IN BELOW AND RETURN TO: Oil Conservation Division, P.O. Box 1980, Hobbs, NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

OPERATOR

DATE

NAME AND TITLE

# PLUG & ABANDONMENT FORM

API NO.	3-035-05271
OPERATOR	POLARIS PROD. CARP.
LEASE NAME	PACEFEC Royalty
WELL NO.	5
SEC. <u>10</u>	THE. 15 BANGE 37 UNIT H
Data pluggi	ing operations began - <u>3-7-96</u> ing operations completed - <u>3-15-96</u> beging company - <u>Srerra</u>
Comments:	igging company

1.4 · // Signed By: am b Data:

4

Submit 3 Copies to Appropriate	State of M Energy, Minerals and Na				Form C-103 Revised 1-1-89
District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVA P.O. B Santa Fe, New M	ox 20	88		124-15274
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410				<ol> <li>Indicate Typ</li> <li>State Oil &amp;</li> </ol>	STATE FEE X
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESERV	CES AND REPORTS OF POSALS TO DRILL OR TO D /OIR. USE "APPLICATION F 01) FOR SUCH PROPOSAL	EEPEN	OR PLUG BACK TO A	7. Lease Name	or Unit Agreement Name
1. Type of Well: OIL WELL     OAS WELL       2. Name of Operator	OTHER		· .		ific Royalty (
Polaris Production (	lorp.			8. Well No.	5
3. Address of Operator				9. Pool name o	r Wildcat
415 W. Wall Suite 2 4 Well Location	2010 Midland, Tx	7970	2	Denton	(Wolfcamp)
Unit LetterH	Feet From The North	<b>1</b>	Line and 330	Feet Fr	om The <u>East</u> Line
Section 10	Township 15S	R	ange <u>37E</u>	NMPM ]	Lea County
X/////////////////////////////////////		whether 1815	DF, RKB, RT, GR, etc.)		
II. Check A	ppropriate Box to Ind		Nature of Notice, Re	eport, or Oth	er Data
NOTICE OF INTI				•	REPORT OF:
	PLUG AND ABANDON	X	REMEDIAL WORK		
	CHANGE PLANS		COMMENCE DRILLING		
PULL OR ALTER CASING			CASING TEST AND CE		· · · · · · · · · · · · · · · · · · ·
OTHER:			OTHER:		
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	MB (Clearly state all pertinent d	etails, ar	nd give pertinent dates, inclua	ling estimated date	of starting any proposed
NOTIFY CONSERVATION	COMMISSION 24 HRS	BE	FORE OPERATIONS	BEGIN (505	5) 393-6161
(1) CIBP+25 sx 8800 (2) Circ. hole w/10	, # brine w/25# SWG		bbl.		
(3) 45 sx 6000'-590			(TAG W/TE		
(4) 45 sx 4800'-470 (5) 45 sx 400'-300 (6) 15 sx surface (7) Install dry hol	' 13-3/8" shoe pl		(TAG W/TE (TAG W/TE		
I hereby certify that the information above is true as	nd complete to the best of my knowle	edge and	belief.		
SKONATURE Fulan	tulda	m	Agent	·	DATE
TYPE OR FRINT NAME Frelan F	ields		(915) 3	66-1852	TELEPHONE NO.
(This space for State Use)	COMPANY SERVICES		8		MAR 0 4 1996
CONDITIONS OF APPROVAL, IP ANY:		(11 <b>1</b>			
					Jet &
					•

	. OF COPIES RECLI	- È						
	DISTRIBUTION NTA FE	_	FOR ALL	OWABLE			Form C-104 Supersedes Old Effective 1-1-63	l <b>C-104 and C-1</b> . 5
	I.S.G.S. -AND OFFICE IRANSFORTER OIL GAS OPERA OR ICHATION OFFICE Perdior	AUTHORIZATION TO TR	ANSPORT	01L AND N	IATURAL (	SAS		
	Polaris Production	Corp.						
	P. O. Box 1703, Mi							
	veason(s) for filing (Check proper box www.eli vecompletion	Change in Transporter of: Oil Dry G Casinghead Gas Conde	as	)ther (Please Change	in Oper	ator		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box				79701	
	DESCRIPTION OF WELL AND	LEASE						
	Pacific Royalty CO.	Well No. Pool Name, Including F 5 Denton Wolfc			Kind of Lease State, Federal			Lease No.
	Location				· · · · · · · · · · · · · · · · · · ·		<u>Fee</u>	<b>k</b>
	Unit Letter <u>H</u> ; <u>16</u>	15.0		30	_ Feet From 7	TheE	ast	······
		wnship 15-S Range	37-E	, NMPM,		<b>.</b>	Lea	County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		ive address to	which approv	ed copy o	f this form is to	be sent)
	Amoco Production Co. Name of Authorized Transporter of Ca	singhead Gas 🐴 or Dry Gas 🗔	P. O. I	Box 1725 ive address to	Midland	l. Tex ed copy o	as 7970 I this form is to	) ] be sens)
	Tipperary Corp.	Unit Sec. Twp. Rge.		stern Un			ding, Mid	land, Tx.
	If well produces oil or liquida, give location of tanks.	H 10 15-S 37-E	Yes		1 	 <u>Unkn</u>	own	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	-					
	Designate Type of Completio	on - (X)	New Well	Workover	Deepen	Plug Ba	ck Same Res ^e	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	, <b>.</b>		P.B.T.D	).	
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Ga	s Pay		Tubing I	Depth	
	Perforations	<u></u>	1	<u></u>		Depth C	asing Shoe	
		TUBING, CASING, AND	CEMENTIN	NG RECORD	)	L		
	HOLE SIZE	CASING & TUBING SIZE	1	DEPTH SE	Ť		SACKS CEME	INT
		<u></u>						
♥.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for j	(ull 24 hours)	e of load oil a pump, gas lift		e equal to or ex	ceed top alion-
	Date First New Oll Run To Tanks		Producing M	ethod (r tow,	pump, gas ciji	. «:c./		
	Length of Test	Tubing Pressure	Casing Pres	eure		Choke 5	110	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	1		Gas - MC	F	
	С WELL	· ·						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Conde	ansate/MMCF		Gravity	of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pres	sure (Shut-i	<b>ln</b> )	Choke Si	120	<b></b>
VI.	CERTIFICATE OF COMPLIAN	Г СЕ			ONSERVA	TION C	OMMISSION	-
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROV	'ED				9
	Commentation have been compliant w about is true and complete to the	ith and that the information given	вү				<u></u>	
			TITLE _					
	and Imm		11				e with RULE a newly drilled	
-	is Payne (Signa Prasi		well, this tests take	form must he we	oo secompan ell in secon	.ed by a .ance wit	tabulation of the RULE 111.	the deviation
•	Presid	le)	able on n	lew and reco	mpleted wel	lè.	d out complet	
	ر 1 ) ن <i>ا</i> نه	1-73 (e)	well name	or number,	or transports	n or othe	VI for chan; r such cuentes	- Jongilie
			Separ completed		C-104 must	be filed	for each you	a multipi مد

O. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
GAS			
PRORATION OFFICE			
Operator			
Shell Oil Company Address			
P. O. Box 1509, M Reason(s) for filing (Check proper box)	Idland, Texas 79701	04har (82aaaaaa)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas 🔀 Conder	nsate Effective May	1, 1970
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LI	EASE		
Lease Name	Well No. Pool Name, Including F		Page
Pacific Royalty	5 Denton Wolfc	amp State, Fe	ederal or Fee Fee
Unit Letter; 1650	Feet From TheLir	ne and Feet F	rom The east
Line of Section 10 Towns	ship 15-S Range 3	7-Е , NMPM, L	ea County
II. DESIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Oil [ Amoco Pipe Line Co.		Address (Give address to which a	pproved copy of this form is to be sent) Vington, New Mexico 88260
Name of Authorized Transporter of Casin		Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Jnit Sec. Twp. Rge.	500 West Illinois, I Is gas actually connected?	Midland, Texas 79701
give location of tanks.	H 10 15-\$ 37-	<b>4</b>	l
If this production is commingled with V. COMPLETION DATA	that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	$-(\mathbf{X})$		
Date Spudded I	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>		
V. TEST DATA AND REQUEST FOR OIL WELL	ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	l oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Fubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Dil-Bble.	Water-Bbls.	Gas - MCF
GAS WELL		·····	
Actual Prod. Test-MCF/D	length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) T	"ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/1. CERTIFICATE OF COMPLIANCE	 C		RVATION COMMISSION
			1970 1970
I hereby certify that the rules and reg Commission have been complied with above is true and complete to the b	h and that the information given	BY	Tanon .
		TITLE SUPERVISOR	DISTRIC
JE Millim			
J. 3. Millel	L. S. Mitchell		in compliance with RULE 1104. Nowable for a newly drilled or deepened
(Signatu Division Production		well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the deviation coordance with RULE 111.
June 24, 1970		able on new and recompleted	
(Date)		Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR Submit to appropriate District Office as p	IS ON WELLS	Form C-103 (Revised 3-55)
COMPANY Shell Oil Company Box 1957 (Address)		
LEASE Pacific Royalty WELL NO. 5 U DATE WORK PERFORMED 1-4 thru 23, 1956		
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging	Results of T Remedial W	Test of Casing Shut-off Tork

121

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran Baker retrievable bridge plug on wire line to 8340'. Went in hole with Baker full bore retrievable packer to 2,000' and tested casing every 1,000' to determine leak. Found hole at 6475'. Pulled packers and ran magnesium drillable bridging plug on wire line to 6510'. Ran Baker Model K magnesium retainer on tubing and set at 6450'. Injected water at rate 2 3/4 bbl/min. at 2000 psi. Pumped 30 barrels and had communications between 7" & 9-5/8" casing with approximately 50% returns. Mixed 150 sacks sle set cement and displaced 120 sacks thru hole with approximately 50% returns. With 120 sacks away, closed casing head valve and displaced remaining cement. Pulled out of retainer and reversed out an estimated 5 sacks cement. Pulled tubing. WOC 18 hours. Ran temperature survey and found no indications of cement on outside of casing above 6450'. Drilled out top of bridge plug at 6450' and found no cement between upper and lower bridge plug. Drilled out cement to 7455', washed to TD, and circulated hole clean. Ran Baker retrievable bridge plug on wire line to 8340'. Ran Baker retrievable packer and set at 100' intervals from 6,000' to 7,000' and tested casing with 1500 psi. Found no leaks. Pulled bridge plug and packer and ran tubing, pump, and rods.

FILL IN BELOW FOR REMEDIAL WORD	K REPORTS ONI	LY	
Original Well Data:	26		
DF Elev. 38141 TD12,6501 PBD 9,400			mpl Date <b>8-20-54</b>
Tbng. Dia 2 1/2 Tbng Depth 9395'	Oil String Dia	Oil S	tring Depth 10,9991
Perf Interval (s) 9268'-9284', 9299'-935	71, 93661-93701		
Open Hole Interval Produ	cing Formation	(s) Wolf	Camp
RESULTS OF WORKOVER:		BEFORE	AFTER
RESULTS OF WORKOVER:		DEFORE	PUMPING
Date of Test		12-7-55	1-23-56
Oil Production, bbls. per day			67
Gas Production, Mcf per day			Not measured
Water Production, bbls. per day		100%	
Gas-Oil Ratio, cu. ft. per bbl.			Not measured
Gas Well Potential, Mcf per day			
Witnessed by H. G. Starling	Production Form	nan Shell	Oil Company
	······	and the second	mpany)
OIL CONSERVATION COMMISSION			nformation given
	my knowledge	-	e to the best of
Name A Article	Name	D. C. Meyers	Original signed by D. C. Meyers
Title Ticher Division	Position		hanical Engineer
Date	Company	Shell 011 Co	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	Notice of Intention
to Change Plans	Temporarily Abandon Well	to Drill Deeper
NOTICE OF INTENTION	Notice of Intention	Notice of Intention
TO PLUG WELL	to Plug Back	to Set Liner
Notice of Intention	Notice of Intention	Notice of Intention
to Squeeze	to Acidize	to Shoot (Nitro)
Notice of Intention	Notice of Intention	NOTICE OF INTENTION
to Gun Perforate	(Other)	(OTHER) REPATE CASING X

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Hobbs, New Mexico

January 3, 1955

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

S	Shell 011	Company		Pacific	Royalty	Well No. 5	in	nHu
		(Company or Ope	rator)					(Unit)
SE	1/4 NE	1/4 of Sec. 10	, т. <b>-15-</b>	-S _R 37-J	NMPM.	Denton		Pool
(	40-acre Subdivisio	an)	· · · · ·	,	·····,		•••	
Lea			County.					

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

After well started producing 100% water, tested casing for leaks and found hole at 6475'. We propose to repair 5-1/2" casing by setting magnesium drillable bridging plug below hole and squeeze with neat slo-set coment.

	Shell Oil Com	pany
· · · ·	Company or Operate	or Original signed by
Ву	D. C. Meyers	D. C. Meyers
	Division Mech Send Communications regard	anical Engineer
Name	Shell 011 Com	pany
Address	Box 1957	Hobbs, New Mexico
v		
	Position	By D. C. Meyers Position Division Mech Send Communications regar Name Shell Oil Com Por 1957

1 me

(See Instructions on Reverse Side)

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# NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

### CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Shell (11 Company	Lease Facific Coyalty
		Box 1925, Midland, Texas
	ul or Field Office) No	(Principal Place of Business) T, T, R, Pool
County Les	Kind of Leas	c: <b>Patentod</b>
If Oil well Location of Tank	ks	
Authorized Transporter	Montie Tefining Co.	
Por la, Invind	Lon. And Postino	Eldland, Texas
	al or Field Office)	(Principal Place of Business)
	-	Other Transporters authorized to transport Oil or Natural Gas
		G
REASON FOR FILING:	(Please check proper box)	
NEW WELL.		CHANGE IN OWNERSHIP
CHANGE IN TRANSPO	RTER	OTHER (Explain under Remarks)
REMARKS:		
nite Star northeres	revert covers eachaster Soralssides order	st gas production on the above loave in a langua l. S. Cule 1109, section (

The undersigned certifies that the Rules and Regulation Executed this the	s of the Oil Conservation Commission have been complied with
	iell (1) tapay
Approved, 19, 19	By. By Station Original sugar a re-
By	Title Sivision . roduction Deparintendent
Title	

(See Instructions on Reverse Side)

Mail to District Office, Oil Conservation Comminator that the the three set of the Commission. Submit in QUINTUPLICATE of the Commission. Submit in QUINTUPLICATE SANDS         AREA 640 ACRES         LOCATE WELL CORRECTLY         Well No.       5         in       EI         (Company or Operator)         Well No.       5         (Company or Operator)         Well No.       5         in       EI         Well is       165C         feet from       Borth         ine and       3%C         of Section       If State Land the Oil and Gas Lease No. is         Drilling Contractor       Company Toola - Elet 4         Address       Bort 150C.         Bort 150C.       Well 2004         The inform       The inform         Ret 2       C. If Illion thad         No. 1, from       9768         No. 2, from       No. 4, from	Mexico 3:33 SORD Sion, to which Form C-101 was sent not blow instructions in Rules and Regulations <b>Koyalty Co.</b> (Lease) <b>5-3</b> , R37-5, NMPM. County. fect from. <b>Saly 20</b> , 19. <b>Saly 20</b> , 19. <b>Sa</b>
Santa Fc, New         Santa Fc, New         Santa Fc, New         Santa Fc, New         WELL RE         Mail to District Office, Oil Conservation Comminitate than twenty days after completion of well. F         LOCATE WELL CONNECTLY         Shell 11 Company         Well No.         Section         No.         Mail to District Office, Oil Conservation Comminitate than twenty days after completion of well. F         Of the Commission. Submit in QUINTUPLICATE         New         Well No.         Section         Item the new of District Office, Oil Conservation Comminitate than twenty days after completion of well. F         Well is       16 Sc.         If State Land the Oil and Gas Lease No. is         Drilling Commenced       16 State Land the Oil and Gas Lease No. is         Drilling Contractor       Domestary Toola - File + 18         Address       Roy 150%, Mdlame, Awase         Elevation above sea level at Top of Tubing Head       30%         No. 1, from       9268       9370         No. 2, from       No. 4, from         No. 3, from       No. 6, from         No. 3, from       No. 6, from         No. 3, from       No water inflow and elevation to which water rose in hole. <th>Mexico 3:33 SORD Sion, to which Form C-101 was sent not blow instructions in Rules and Regulations <b>Koyalty Co.</b> (Lease) <b>5-3</b>, R37-5, NMPM. County. fect from. <b>Saly 20</b>, 19. <b>Saly 20</b>, 19. <b>Sa</b></th>	Mexico 3:33 SORD Sion, to which Form C-101 was sent not blow instructions in Rules and Regulations <b>Koyalty Co.</b> (Lease) <b>5-3</b> , R37-5, NMPM. County. fect from. <b>Saly 20</b> , 19. <b>Saly 20</b> , 19. <b>Sa</b>
Bett r 10       Mail to District Office, Oil Conservation Comminitate than twenty days after completion of well. F         AREA 640 ACRES       LOCATE WELL CONSECTLY         Whall 11 CONSECTLY       Whall 11 CONSECTLY         Whall 11 CONSECTLY       Whall 11 CONSECTLY         Well No.       5, in.       82, ½ of.         Vell S       165C       feet from         Of Section       10       11 State Land the Oil and Gas Lease No. is.         Drilling Commenced       1 State Land the Oil and Gas Lease No. is.       10         Drilling Contractor       Constremy Fools - File 4 18         Address       Roy 150%.       10 Classes         Elevation above sea level at Top of Tubing Head       3004.       The inform         Rt: 1 0. Tof Libert tisk       19.       No. 4, from         No. 1, from       9268       9370       No. 4, from         No. 2, from       No. 5, from       No. 5, from         No. 3, from       No. 6, from       No. 5, from         No. 3, from       No water rose in hole. <th>sion, to which Form C-101 was sent not blow instructions in Rules and Regulations (Lease) 5-3 , R37-5 , NMPM. (Lease) 5-3 , R37-5 , NMPM. County. feet from line July 20 , 19 54 ation given is to be kept confidential until to</th>	sion, to which Form C-101 was sent not blow instructions in Rules and Regulations (Lease) 5-3 , R37-5 , NMPM. (Lease) 5-3 , R37-5 , NMPM. County. feet from line July 20 , 19 54 ation given is to be kept confidential until to
Mail to District Office, Oil Conservation Comminator that the the three set of the Commission. Submit in QUINTUPLICATE of the Commission. Submit in QUINTUPLICATE SANDS         AREA 640 ACRES         LOCATE WELL CORRECTLY         Well No.       5         in       EI         (Company or Operator)         Well No.       5         (Company or Operator)         Well No.       5         in       EI         Well is       165C         feet from       Borth         ine and       3%C         of Section       If State Land the Oil and Gas Lease No. is         Drilling Contractor       Company Toola - Elet 4         Address       Bort 150C.         Bort 150C.       Well 2004         The inform       The inform         Ret 2       C. If Illion thad         No. 1, from       9768         No. 2, from       No. 4, from	sion, to which Form C-101 was sent not llow instructions in Rules and Regulations <b>koyalty 08.</b> (Lease) <b>5-3</b> , R37-2, NMPM. County. feet from. <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>1</b>
Mail to District Office, Oil Conservation Comminator that the the three set of the Commission. Submit in QUINTUPLICATE of the Commission. Submit in QUINTUPLICATE SANDS         AREA 640 ACRES         LOCATE WELL CORRECTLY         Well No.       5         in       EI         (Company or Operator)         Well No.       5         (Company or Operator)         Well No.       5         in       EI         Well is       165C         feet from       Borth         ine and       3%C         of Section       If State Land the Oil and Gas Lease No. is         Drilling Contractor       Company Toola - Elet 4         Address       Bort 150C.         Bort 150C.       Well 2004         The inform       The inform         Ret 2       C. If Illion thad         No. 1, from       9768         No. 2, from       No. 4, from	sion, to which Form C-101 was sent not llow instructions in Rules and Regulations <b>koyalty 08.</b> (Lease) <b>5-3</b> , R37-2, NMPM. County. feet from. <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>10</b> <b>1</b>
Mail to District Office, Oil Conservation Commilater than twenty days after completion of well. F of the Commission. Submit in QUINTUPLICATE         AREA 640 ACRES         LOCATE WELL CORRECTLY         Shell 11 Company or Operator)         Well No.       5         .imitions of feases         Well No.       5         .imitions of feases         Well No.       5         .imitions of feases         Well is       1650         .imitions of feases         .imitions contractor         .imitions of feases	sion, to which Form C-101 was sent not llow instructions in Rules and Regulations <b>koyalty 08.</b> (Lease) <b>5-3</b> , R37-2, NMPM. County. feet from. <b>ine</b> <b>July 20</b> , 19 <b>St</b> ation given is to be kept confidential until to
Inter than twenty days after completion of well. F         AREA 600 ACRES         LOCATE WELL CORRECTLY         Shall 11 COMPANY         Pastf1         (Company or Operator)         Well No.       5         .imit: 10 Company         (Company or Operator)         Well No.       5         .imit: 10 Company         Well No.       5         .imit: 165C       feet from         .imit: 165C       feet from <tr< th=""><td>blow instructions in Rules and Regulations</td></tr<>	blow instructions in Rules and Regulations
AREA 400 ACRES         LOCATE WELL CORRECTLY         Whall 11 Company or Operator         Well No.         5       , in	isogral by Co.         (Lease)         5-3       , R37-5         , R37-5       , NMPM.
LOCATE WELL CORRECTLY         Bheil 11 01 Company or Operator)         Well No. 5., in 82	R37-E, NMPM. County. feet from. July 20 , 19. Ation given is to be kept confidential until to
Well No.       5       , in	R37-E, NMPM. County. feet from. July 20 , 19. Ation given is to be kept confidential until to
Well No.       5       , in	R37-E, NMPM. County. feet from. July 20 , 19. Ation given is to be kept confidential until to
Loss       Pool,       Loss         Well is       165C       feet from       morth       ine and       33C         of Section       1C       If State Land the Oil and Gas Lease No. is       Drilling was Completed         Drilling Commenced       February 20       19.5       Drilling was Completed         Name of Drilling Contractor       Comparent Tools - Hight 14         Address       Boy 150C       Midland         Elevation above sea level at Top of Tubing Head       1004       The inform         It' C C Toficiential       19       OIL SANDS OR ZONES         No. 1, from       9768       9770       No. 4, from         No. 2, from       No. 5, from       No. 6, from         No. 3, from       to       No. 6, from         Include data on rate of water inflow and elevation to which water rose in hole.       Important water rose in hole.	
Well is       1650       feet from       ine and       330         of Section       10       If State Land the Oil and Gas Lease No. is.       Drilling Contractor       19.50       Drilling was Completed.         Name of Drilling Contractor       Completed       19.50       Pilet 12       12         Address       Box 1500       Pilet 21       12         Address       Box 1500       Pilet 21       12         Elevation above sea level at Top of Tubing Head       2004       The inform         Rev: 2 C Address       19       19       No. 1, from         No. 1, from       9268       9370       No. 4, from         No. 2, from       No. 3, from       No. 6, from       No. 6, from         No. 3, from       to       No. 6, from       No. 6, from         Include data on rate of water inflow and elevation to which water rose in hole.       IMPORTANT WATER SANDS	to
of Section 10 If State Land the Oil and Gas Lease No. is	ation given is to be kept confidential until
Drilling Commenced       Image: Second Tools - Election         Name of Drilling Contractor       Commenced         Address       Roy 150%         Elevation above sea level at Top of Tubing Head       Commenced         It< Contribution       The inform         It< Contribution       19         OIL SANDS OR ZONES         No. 1, from       9768         No. 2, from       No. 4, from         No. 3, from       No. 6, from         No. 3, from       No. 6, from         Include data on rate of water inflow and elevation to which water rose in hole.	ation given is to be kept confidential until
Name of Drilling Contractor.       Descript Pools - Else + 18         Address.       Roy 150%, Midland, Marks         Elevation above sea level at Top of Tubing Head.       No. 1.         IN* 2 C Afficient Stall       19         OIL SANDS OR ZONES         No. 1, from.       9268         No. 2, from.       No. 4, from.         No. 3, from.       No. 6, from.         IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.	ation given is to be kept confidential until
Address       Hor 150.       Mark 5         Elevation above sea level at Top of Tubing Head       30.4       The inform         INC. 1 Confldential       19       01L SANDS OR ZONES         No. 1, from       9260       9370       No. 4, from         No. 2, from       to       No. 5, from       No. 5, from         No. 3, from       to       No. 6, from       IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.       Important water rose in hole.	ation given is to be kept confidential until
Elevation above sea level at Top of Tubing Head	ation given is to be kept confidential until
INCL CONFIDENTIAL       , 19	to
OIL SANDS OR ZONES No. 1, from	to
No. 1, from       970       No. 4, from         No. 2, from       No. 5, from       No. 5, from         No. 3, from       No. 6, from       No. 6, from         IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.	to
No. 2, from	to
No. 3, from	
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.	to
Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, fromfee	
	L
No. 2, fromfee	t
No. 3, fromfee	t
No. 4, fromfee	
CASING RECORD	
WEIGHT NEW OR KIND OF CUT AND	
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM	PERFORATIONS PURPOSE
13 3/8" 48# new 332" 9 5/8" 36 8 40 new 4777"	Burlace String Salt String
7* 23. 26 & 29 new 10,927*	
5" 15 A 16 new 2063"	oil String
MUDDING AND CEMENTING RECORD	
SIZE OF SIZE OF WHERE NO. SACES METHOD MU	D AMOUNT OF
HOLE CASING SET OF CEMENT USED GRAY	
	to Surface
. 2-10" 7" 10.97.1 60% Fam & Fing Gener tad	te laurface
An an 10.3224 205 Frank A Fine	

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED PRODUCTION was oil; ......% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity 42.1 deg. 90% 325 liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo..... T. Silurian..... T. Kirtland-Fruitlan I..... T. Salt Salt..... T. Montoya..... T. Farmington..... в T. Pictured Cliffs.... T. Menefee..... T. Oueen T. Ellenburger T. Point Lookout.... T. Mancos.... T. Granite..... T. San Andres. T. Dakota..... 1. San Andres. T. Glorieta 635(11 (-245):1) Holfonia 9272" (-5458") Т. T. Morrison T. Drinkard 9110 7400 (-36.4*) Road Perc. 10, 27" (-70651) Т. Penn

Lize & Dolosite

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From

To

FORMATION RECORD

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Fermation

Thickness

in Feet

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Tubbs.....

Penn.....

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12362

123409

12650

27705

Abo 237 (-+323)

Miss 12.45(* (-7646*)

Thickness

in Feet

91(%)

162

196

613

837

 $\mathbf{x}_1$ 

7

1634

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	AN MEL 4.4 1934	
Company or Operator	(Date) Address	
Namfol	Position or Title. HIVISION SELECTERLICE INSIDEER	

	(Revised 7/1/52)
CATL NEW MEXICO OU CON	SERVATION COMMISSION
It is necessary that Form 6-104 be approved before this form can be well. Submit this form	approved an an initial allowable be assigned to any completed Oil or Gas in QUADRUPLICATE.
	IN AUG 23 PH 3:30
CERTIFICATE OF COMPLIA	ANCE AND AUTHORIZATION
TO TRANSPORT OII	L AND NATURAL GAS
Company or Operator	Lease. Pacific Royalty Co.
Address Boz 1957, Robbs, New Fexier	Principal Place of Business)
	., T15-5., R37-1, Pool Denton-Volfcent
County	Pater ted
If Oil well Location of Tanks	R 99
Authorized Transporter	
Jox 3C, Derver City, Teans	Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	

(Form C-110)

 $\overline{}$ 

Completed 8-20-54,

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	2 <b>3%h</b>	day of	August		
Approved	AUG 25 195	54	•••••	1 Company Glance	
OU CONSE	RVATION COM	MISSION	By 2. Borla	1	
By	Stanley		Title. Division	Indiation	Ingineer
Title Enginee	r District 1		, ,		

(See Instructions on Reverse Side)

(Form C-104) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMM

EQUEST FOR (OIL) - (ELSE) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						•	(Place)			•			(Date)	
	EREBY REQ	-									**		***	
hell 013	<b>Company</b> pany or Opera		Paci	ric )	Royal (	Lease)	, Well	No	2	, in	<b>D1</b>	¹ /4		¹ /4
			т. •15	-9			NMPM	Der	102-1	Volfeet	цр.			Pool
(Unit)					-		-	-						
<b>L.96</b>	•••••••••••••••••••••••••••••••••••••••		Count	y. Dat	te Spude	ded <b>2</b> -	-20-54		, Date	Complete	d	8-20-	-54	
	indicate loc													
			El	evatio	on, <b>3</b> 8	314	Tota	al Depth.	1	2,6501	, P.I	94 B94	001	•••••
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		X												
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UNIT	X	••••••	Те	st aft	er acid o	or shot			<b></b> /				]	BOPD
-	nd Cementing	•	Ba	sed or	n		bbls.	Oil in.			Hrs			.Mins
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3 3/8	346	350	Ga	s We	ell Poten	ntial					••••••			•••••
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9 5/8	4749	2300			•									
7*	16,999	600	Da	te fir	st oil rui	n to tank	us or gas to	o Transm	nission	system:	<b>8</b> ~	20-54		••
·			- -			: 0:1 -	or Gas:	Serv	ice P	ipe Li	<b>R.</b> 0			
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OIL	CONSERV	ATION		SSIO	N	]	^{By:} 7	n.		(Signature	)			•••••
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T TEE E

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Junior this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	x
OF PLUGGING WELL	OPERATION	(Other) ACIDIZING	

August 2	13, 1954	Hobbs, New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty Co.
(Company or Operator)	(Lease)
(Contractor)	., Well No
T15-5, R37-E, NMPM., Denton-Wolfcamp	Pool,
The Dates of this work were as follows:	954
Notice of intention to do the work (matter (was not) submitted on Form	C-102 on, 19, 19,

and approval of the proposed plan (****) (was not) obtained.

101

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

# Treated perforations 9268' - 9282', 9299' - 9357' & 9366' - 9370' w/500 gallons mud acid.

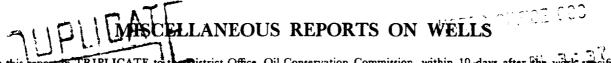
On 24 hour OPT pumped 267 BO + 66 BW (20%) w/8-10¹ SPK. GOR 325. Gravity 44.1 deg. API.

Witnessed by	R. C. Starli	ng	Shell (	bil Company	Production Toreman
	(Name	)		(Company)	(Title)
Approved:	SIL CONSERVATION	COMMISSION		I hereby certify to the best of m	that the information given above is true and complete knowledge
	(Nam	, car	••••••	1 0310011	vision Exploitation Engineer
Engineer	District 1	AUG		Representing.	ell Cil Company x 1957, Nobbs, New Mexico
(Title)	*	(D	ate)	Address	A 07278 MUTTE MET REALING

Mexico

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-Submit this report pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test-of casing shut-off, result of plugging of well, result of well suparit, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	I
OF PLUGGING WELL	OPERATION	(Other) ACIDIZING	

August	23,	1954	Hobbs,	
(Date)				(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty Co.
(Company or Operator)	(Lease)
	Well No. 5 in the ST 1/4 ST 1/4 of Sec. 10
(Contractor)	,
T-15-8, R-37-E, NMPM, Denton	
The Dates of this work were as follows: July 8, 1954	

and approval of the proposed plan (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Washed open hole interval 12, 340' - 12, 550' w/500 gallons mad acid. Then treated w/2000 gallons 15% LST soid,

In 12 hours symbol 192 BT, out 98% water.

Witnessed by	Shell	011 Company	Production Foreman
(Name)		(Company)	(Title)
Approved: DIL CONSERVATION COMMISSION		I hereby certify th to the best of my Name 10.	at the information given above is true and complete knowledgemen Revill
(Name) Alio			ision Exploitation Engineer
Engineer District 1	25 19 <b>54</b>	Roz	11 011 Company 1957, Hobbs, New Mexico
(Title)	(Date)	Address	

(Form C-103) (Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico IN THE FRE'DE COD

**AISCELLANEOUS REPORTS ON WELLS** 

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, Within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate 3	Nature	of	Report	by	Checking	Below
------------	--------	----	--------	----	----------	-------

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFORATING	X
OF PLUGGING WELL	OPPRATION	(Other) 7W CASING	

August 2, 1954 Hobbs, New Maxico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

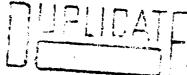
Shell Oil Cempany (Company or Operator)	(Lease)				
Shell Company Rig No. 14 (Contractor)	, Well No				
T. 15-S, R. 37-E, NMPM, Denton					
The Dates of this work were as folows: July 31, 1954					
Notice of intention to do the work (was) formation submitted on Fe	orm C-102 on				
and approval of the proposed plan (was) (scenes) obtained.					

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" easing opposite the Wolfcamp Pay Zone from 9268' - 9284', 9299' -

9357', and 9366' - 9370' with 4 - 32 gram jet shots per foot.

Witnessed by H. G. Starling	Shell Of	1 Company	Production	
(Name)		(Company)	(*	Title)
Approved: OL CONSERVATION CON	MMISSION	I hereby certify to the best of n	that the information given by knowledge. <b>7. D. Leigh</b>	above is true and complete Original signed by F. D. Leigh
(Name)		Position	Division Mechani	-
AUG	1954	Representing	Shell Oil Company	<b>[</b>
(Title)	(Date)	Address	Box 1957, Hobbs	New Mexico



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HUBBS GEFICE COC

## _MISCELLANEOUS REPORTS ON WELLS PI 6:43

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below					
REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON			
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL			
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	x		
OF PLUGGING WELL	OPERATION	(Other) PLUG BACK			

July 29, 1954	Hobbs, New Mexice
(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

	Shell Oil Company (Company or Operator)		Pacific Royalty (Lesse)		
	Shell Company Rig No. 14 (Contractor)	, Well No5	in the	¹ /4 of Sec <b>10</b> ,	
	т. 15-3, к. 37-Е, NMPM., Dento	<b>D</b> Pool,	Les	County.	
	The Dates of this work were as folows:	July 27 & 28, 1954		••••••	
-``+`,	Notice of intention to do the work (was) (water of i	submitted on Form C-102 on	July 26, (Cross out incorrect words)	, 19 🔼	

and approval of the proposed plan (was) **Exercised**, obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

#### Plugged back from T D 12,650' as following:

- (1) Filled hole with mud
- (2) Set Baker Model "K" 3 B bridging plug at 7479!
- (3) Dumped one (1) suck of cement on top with 5' fill up
- (4) Perferated 7" casing at 9430' with 4 1/2" jet shots
- (5) Set Baker Model "K" 3 B cast iron retainer at 9400". With 7" 9 5/8" casing annulus full, Attempted to circulate through perforations. No returns.
- (6) Displaced 30 sacks neat cement through perforations. Cleaned by reverse circulation. After WOC 9 hours ran temperature survey which indicated ne cement above retainer. Pressure tested for 30 minutes. Test OK. Bottom water squeezed off satisfactory. P B T D = 9400"

Witnessed by	(Company) (Title)	
Approved:	I hereby certify that the information given above is true and ex- to the best of my knowledge.	omplete
A. J. Stanley	Original signed by Name	
(Name)	Position Division Mechanical Engineer	····
Engineeric August 1954	Representing. Shell Oil Company	·········
(Title) (Date)	Address Box 1957, Hobbs, New Mexico	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	x	NOTICE OF INTENTION TO SET LINER	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobba, New Macice

July 26, 195

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil (	CHEDANY		Pacifie Royalty We	11 No	*X*
	(Company or Op				(Unit)
SE 1/4 NE		0 T 15-S	, <b>R. 37-Б</b> , ,ММРМ.,	Denton	
(40-acre Subdivision)	· · · · · · · · · · · · · · · · · · ·	,	, , , ,		
Lea		County.			

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

# We propose to plug back from T D 12,650' in the Devonian to approximately

9474' in the Wolfcamp Pay Zone by setting a Baker Model K bridge plug at

9479' then dump one sack of cement on top of plug.

Approved	Shell Oll Company	
Except as follows:	Company or Operator <b>F. D. Leigh</b> Original signed by F. D. Leigh	; 
	Position Division Mechanical Engineer	
Approved OIL CONSTRUCTION COMMISSION	Send Communications regarding well to:	
By A. J. Manley	Shell Oil Company Name	
TitleEngineer	Address. Box 1957, Hobbs, New Mexico	
medition with the t		

## W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico FICE OCC

# MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	Notice of Intention	
to Change Plans	Temporarily Abandon Well	to Drill Deeper	
NOTICE OF INTENTION	NOTICE OF INTENTION	Notice of Intention	
TO PLUG WELL	TO PLUG BACK	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	Notice of Intention	
to Gun Perforate	(OTHER)	(Other)	

OIL CONSERVATION COMMISSION	Hobbs, New Mexico	<b>July 26, 1954</b>	••••
Santa Fe, New Mexico	(Place)	(Date)	
	***************************************		•

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shel	1 011 Con	ID <b>ANY</b>		P	acific Roya	lty	Well No.	5in	#H#
		(Company or	Operator)		-	-			(Unit)
SE	1/4 NE		10	т 15-8	, R. <b>37-E</b>	NMPM	Den	COR	Pool
(40-8	acre Subdivision	)		,	,	,			
Les			County.						

#### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### We propose to perforate 7" easing opposite the Welfcamp Pay Zone from

## 9267' - 9370' with 4 Du Pont 26-A jet shots per foot.

Approved	Shell Oil Company
Except as follows:	By
Approved	Position Division Mechanical Engineer
OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By Atanley	Name. Shell Oil Company
Title	Address. Box 1957, Hobbs, New Mexico

'0E 000

# TIT NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS M 7:22

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operation, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON CEMENTING	X
OF PLUGGING WELL	OPERATION	(Other) 5* LINER	

July 6, 1954 Hobbe, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

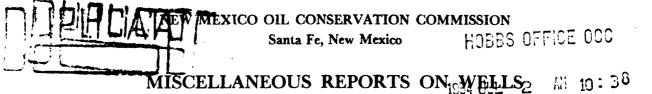
Shell Oil Company	Pasifie Royalty
(Company or Operator)	(Lease)
Shell Company Rig No. 14 (Contractor)	, Well No
т15-S., к.37-Е, NMPM.,	
The Dates of this work were as follows:	2, 1954
Notice of intention to do the work (and (was not) submitted on Form	C-102 on, 19, 19,

and approval of the proposed plan (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 2863' of 5" casing liner and hung at 12,340' with top of liner at 9477'. Cemented liner with 130 sacks 4% gel and 75 sacks neat cement. Reversed out an estimated 13 sacks eement. After WOC 72 hours tested casing and cement with 1000 psi before and after drilling plug. Test OK.

Witnessed by R. N. Stewart (Name)	Shell (	(Company)	Drilling	Torenan (Title)
Approved: GIL CONSERVATION COMMISSION				above is true and complete Original signed by F. D. Leigh
(Name)	•••••••	Position	Division Mee	hanical Engineer
e e	JUL 12	195 Representing	Shell Oil Con	-
(Title)	(Date)	Address	Box 1957, H	obbs, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	<b>Checking Belo</b>	W
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFCRATING	x
OF PLUGGING WELL	OPERATION	(Other) 7" CASING	

July 1, 1954 Hobbs, New Mexico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

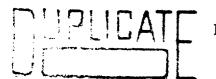
Shell Oil Company (Company or Operator)	Pacific Royalty (Lease)
Shell Compary Rig No. 14	, Well No
T. 15-S, R. 37-E, NMPM., Denton	Pool,
The Dates of this work were as follows:	ne 27, 1954
Notice of intention to do the work (vertex (was not) submitted on Fo	rm C-102 on, 19, 19,

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 7" casing at 9630' with 4 - 1/2" jet shots to isolate with cement the Wolfcamp Pay from a lost circulation some at approximately 10,000'.

Witnessed by. H. G. Starling	Shell Oi	1 Company	Production	Porenan
(Name)		(Company)	C	Title)
Approved: BU-CONSERVATION COMMISS	ION	I hereby certify to the best of m	that the information given y knowledge.	above is true and complete Original signed by F. D. Leigh
A. J. Stanley		Name	F. D. Leigh	F. D. Leigh
(Name)	Ri Di ** -	Position	Division Mechan Shell Oil Compo	nical Engineer
(Title)	(Date)	Address	Box 1957, Hob	os, New Nexteo



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON1954 ELLSe1 AM 8:00

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Apr11 20, 1954	Hobbs, New Mexico
(Date)	(Place)

(Cross out incorrect words)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty (Lease)
(Company or Operator)	(Lease)
Shell Company Rig No. 14	, Well No
(Contractor)	
T. 15-S, R. 37-E, NMPM, Denton	
The Dates of this work were as follows:	11 16, 1954
Notice of intention to do the work france (was not) submitted on F	rm C-102 on, 19,

and approval of the proposed plan (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 10,987' of 7" casing and commented at 10,999' with 400 sacks of 4% gel and 200 sacks neat comment. ^Did not circulate comment. After WOC 12 hours ran temperature survey and found full hole top of comment at 10,050'. Contamination top of comment at 9870'. After WOC 70 hours tested casing with 1700 psi for 30 minutes. Test OK. Drilled shoe and tested comment with 1100 psi for 30 minutes. Test OK.

Witnessed by F. W. Stewart	Shell Oil Company	Drilling Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the to the best of my know	e information given above is true and complete ledge. Original signed by D. Leigh F. D. Leigh
J. J. Stanley	Name	D. Leigh F. D. Leigh
(Name)		ision Mechanical Engineer
P	Representing. She	11 Oil Company
(Title)	(Date) AddressBox	1957, Hobbs, New Mexico

NEW MEXICO OIL CONSE	RVATION COMMISSION
Santa Fe, Ne	w Mexico #32 10 1954
MISCELLANEOUS RE	PORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Harch 8, 1954

Hobbs, New Marice

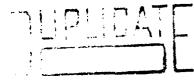
Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty
(Company or Operator)	(Leabe)
Shell Company Rig No. 14 (Contractor)	, Well No
т. 15-S, R. 37-Е, NMPM., Denton	
The Dates of this work were as follows:	4, 1954
Notice of intention to do the work (was not) submitted on	n Form C-102 on, 19, 19,
and approval of the proposed plan (was not) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 9-5/8" easing and comented at 4749 feet with 2050 sacks of 4% gel and 250 sacks neat coment. Circulated out an estimated 500 sacks coment. After WOC 36 hours tested casing and coment with 1500 psi for 30 minutes before and after drilling plug. Test OK.

Witnessed by	Shell	011 Company	Drilling Foreman
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		to the best of r	that the information given above is true and complete ny knowledge. Original signed by
(), (Manley		Name	Original signed by F. D. Leigh F. D. Leigh
(Name)		 Position	Division Mechanical Engineer
		Representing	Shell Oil Company
(Title)	(Date)		Box 1957, Hobbs, New Maxico
(741))	(Tista)	Addres	



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELL'S

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	2	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February	23, 1954	Hobbs, New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty
(Company or Operator)	(Lease)
Shell Rig No. 14	well No. 5 in the SE 1/4 ME 1/4 of Sec. 10,
(Contractor)	····,······,· ·····,· ····,· ····,
T. 15-S., R. 37-E., NMPM., Denton	
The Dates of this work were as follows:	7 21, 1954
Notice of intention to do the work (sent (was not) submitted on Fe	orm C-102 on, 19,

and approval of the proposed plan storest (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 13-3/8" casing and commented at 346' with 350 sacks regular comment. Circulated out an estimated 40 sacks comment. After WOC 12 hours tested casing with 500 psi for 30 minutes. Test OK.

Witnessed by F. W. Stewart	Shell Oil Co	ipany Dri	lling Foreman
(Name)	(Compan	Y)	(Title)
Approved: OIL CONSERVATION COMMISSION			P D Laigh
A Stanley	Positie	F. D. Leig Division M	Schanical Engineer
	Repre	senting Shell 011	Company
(Title)	Date) Ade	Bar 1069	Hobbs, New Maxico

ال <b>معو</b>	NEW ME	XICO OIL CONSERVATION COMM	MISSION
•	Land I and p and the	Santa Fe, New Mexico	
₹  ₽	MISCEL	LANEOUS REPORTS ON	WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	I	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	

February	22, 1954	Hobbs, New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell 011 Company	Pacific Royalty
(Company or Operator)	(Lease)
Shell Company Rig No. 14	Well No. 5 in the 8E 1/4 NE 1/4 of Sec. 10
(Contractor)	, ,, ,, ,, ,, ,,
T15-S, R37-E, NMPM, Denton	
The Dates of this work were as follows:	February 20, 1954
	101
Notice of intention to do the work (was) (variable)	submitted on Form C-100 on (Cross out incorrect words)

and approval of the proposed plan (was) (wes not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 3:45 P.M. 2-20-54

Witnessed by	Shell	(Company)	Drilling Foreman (Title)
Approved:		I hereby certify th to the best of my	at the information given above is true and complete knowledge.
A-J. Stanley		Name	Original signed by         F. D. Leigh
(Name)	°L ot	Position	Division Mechanical Engineer
	E 24 1	C.Representing	Box 1957, Hobbs, New Mexico

THOUGAT	MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	(Revised 7/1/52)
NOTICE OF	INTENTION TO DRILL OF PERCENTLETE	

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **Robbe, New Nextlee** 

Robbs, New Mexico (Place) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Reconclusive) of a well to be known as

	<b></b>		· · · · · · · · · · · · · · · · · · ·	••••••	(Company or Operator)
	Paci	fic le	yal ty	Ge.	(Company or Operator)
	_		(Lease)		(Unit)
located					
••••••					line of Section
(GIVE LO	OCATION	FROM	SECTIO	N LIN	(E)
	<b>R-37-</b>	3		_	If State Land the Oil and Gas Lease is No
D	С	В	A		If patented land the owner is
E	F	G	<b>ж</b> Н	15	We propose to drill well with drilling equipment as follows:
	Bedilo	<u>n 10</u>		4.7	The status of plugging bond is
L	К	J	I	8	Drilling Contractor
м	N	О	Р		We intend to complete this well in the
l		8	1	1	formation at an approximate depth of

We propose to use the following strings of Casing and to cement them as indicated:

Sacks Cemen	Depth	New or Second Hand	Weight per Foot	Size of Casing	Size of Hole
350	3501	Dett	484	13 3/8"	17 1/4"
3000	4,7801	Rev	4046 364	9 5/8*	12 1/4*
600	12.4151	Rev	174 4 204	5 1/2*	8 3/4"

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

	-	
A		10
		, 19
Except as follows	:	

$\int$	
OHL CONSERVATION COMMISSION	
By J- J Stanley	
Title	

Sincerely yours,

	Ehell Oil Company
Bv	(Company or Operator). Original signed by B. Nevill B. Nevill
-,	<b>D</b> , 110122
Position	Division Exploitation Engineer
	Send Communications regarding well to
Name	Sbell 011 Company
Address	Joz. 1957
	Robhs, New Maxies

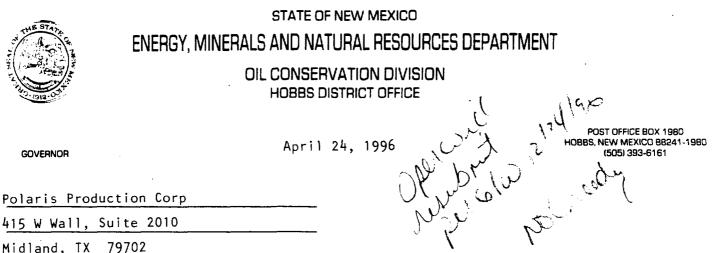
(Date)

(Form C-101)

	r -		~, I
Submit 3 Copies to Appropriate District Office	State of New N Energy, Nrais and Natural		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI P.O. Box 20		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		$\frac{3D \cdot 525 \cdot 55269}{\text{5. Indicate Type of Lease}}$
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	C		STATE     FEE     X       6. State Oil & Gas Lease No.     6.
	TICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPE		
DIFFERENT RES	SERVOIR. USE "APPLICATION FOR P (C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL CAS WELL X WELL	OTHER		Pacific Royalty
2. Name of Operator			8. Well No.
Polaris Product	ion Corp.		3
3. Address of Operator			9. Pool name or Wildcat
415 W. Wall Sui 4. Well Location	te 2010 Midland, TX 79	702	Denton (Wolfcamp)
	30 Feet From The North		Feet From The East Line
Section 10	10. Elevation (Show whethe	er DF, RKB, RT, GR, etc.)	NMPM Lea County
	k Appropriate Box to Indicate		aport or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER:	
12. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, a	and give pertinent dates, inclu	ding estimated date of starting any proposed
	irc. hole 10# SWG 100-8848' 25sx. 14.8# C	lass "C"	(TAG W/TBG. 8973')
3-25-96 (3) 4 (4) 4	850'-4674' 45sx. 14.8# ( 00'-223' 45sx. 14.8# Cla	Class "C" ass "C"	(TAG W/TBG. 4685')
(5)	30-3' 15sx. 14.8# Class	""	

(6) Install dryhole marker	~~
(o) inclair as ynore nas kes	r.

I hereby certify that the information of the inform	ion above is true and complete to the best of my know	wledge and belief. TITLE Agent	4/4/96 Date
TYPE OR PRINT NAME	Frelan Fields	·····	(915) TELEPHONE NO. 366-1852
(This space for State Use)			
APPROVED BY		mu	DATE



Midland, TX

Gentlemen:

Form C-103, Report of Flugging, for your Pacific Royalty Co #3-A 10-15s-37e cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (X) 1. All pits have been filled and levelled
- (7) 2.Rat hole and cellar have been filled and levelled.
- (X) 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the OPERATOR, LEASE NAME, WELL NUMBER, QUARTER/QUARTER SECTION OR UNIT LETTER DESIGNATION, SECTION, TOWNSHIP, and RANGE which have been permanently stenciled or welded on the marker.
- (౫) 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (X) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

OIL CONSERVATION DIVISION M Sext

Jerry Sexton, Supervisor, Dist. I

FILL IN BELOW AND RETURN TO: 011 Conservation Division, P.O. Box 1980, Hobbs, NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

Polaris Production Corp OPERATOR Garry Payne Production Foreman NAME AND TITLE

<u>5-20-96</u>



# ENERGY AND MINERALS DEPARTMENT

DL CONSERVATION DIVISION HOBBE DIGTRICT OFFICE October 15, 1981

POST OFFICE BOX 1950 HOUBCLINEW WENCO CLOAC ISOCLISES-6167

Polaris Production Corporation P. O. Box 1749 Midland, Texas 79702

Gentlemen:

Apparently the wells listed below are not producing at this time. Therefore, please submit Form C-103 indicating present status and future plans for each well.

Pacific Royalty	No.	]	Unit A	Section	10,	T-15-S,	R-37-E
Priest	No.	4	Unit D	Section	٦,	T-15-S,	R-37-E
Priest	No.	5	Unit C	Section	٦,	T-15-S,	R-37-E

.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District 1

ШC

STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

April 24, 1996

POST OFFICE BDX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

P<u>olaris Production Corp</u> 4<u>15 W Wall, Suite 2010</u> Midland, TX 79702

Gentlemen:

Form C-103, Report of Plugging, for your Pacific Royalty Co #3-A 10-15s-37e cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and levelled
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the <u>OPERATOR</u>, <u>LEASE NAME</u>, <u>WELL NUMBER</u>, <u>QUARTER/QUARTER SECTION OR UNIT LETTER DESIGNATION</u>, <u>SECTION</u>, <u>TOWNSHIP</u>, and <u>RANGE</u> which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

CONSERVATION 201VI

Jerry Sexton, Supervisor, Dist. 1

FILL IN BELOW AND RETURN TO: 011 Conservation Division, P.O. Box 1980, Hobbs, NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

OPERATOR

DATE

NAME AND TITLE

# PLUG & ABANDONMENT FORM

API NO.	30-025-05269
OPERATOR	POLARIS Rod. CORP.
LEASE NAME	PACIFIC- Royalty Co.
WELL NO.	3
SEC. <u>10</u>	THP. 15 BANGE 37 UNIT A
Data pluggi	ng operations began - <u>3-21-96</u>
Data pluggi	ng operations completed - <u>3-25-96</u>
Name of plu	EEing company - SIERRA
Comments:	

Signed By: leri Data:

1	-			
Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural I		e	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI P.O. Box 20		WELL API NO.	·····
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		51 · 2 5. Indicate Type	of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G	STATE FEE
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF (FORM C-	CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPE IVOIR. USE "APPLICATION FOR PI 101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name of	//////////////////////////////////////
1. Type of Well: OIL QAS WELL X WELL	OTHER		Pacific	Royalty (
2. Name of Operator			8. Well No.	
Polaris Production 3. Address of Operator	Corp.		# 9. Pool name or	
415 W. Wall, Suite	2010 Midland, Tx 79	702	Denton (W	
Unit Letter A 430	Feet From The North	Line and 330	Feet Fro	m'The East Line
Section 10	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NMPM Le	a County
	Appropriate Box to Indicate		eport. or Othe	 r Data
NOTICE OF INT	•••		-	REPORT OF:
		REMEDIAL WORK		
	CHANGE PLANS			
		CASING TEST AND CE		
OTHER:		OTHER:		
12 Describe Proposed or Completed Operat work) SEE RULE 1103. NOTIFY CONSERVATION	ions (Clearly state all pertinent details, a COMMISSION 24 HRS. BE		-	
<ul> <li>(1) CIBP+25 sx 910</li> <li>(2) Circ. hole w/10</li> <li>(3) 45 sx 6000'-590</li> <li>(4) 45 sx 4850'-475</li> </ul>	0'-9000' 0# Brine & 25# SWG per 00' 5½" stub plug 50' 8-5/8" shoe plug 0' 13-3/8" shoe plug	bbl. (TAG W/TB) (TAG W/TB)	IG) IG)	2, 373 <b>U</b> LUL
I hereby certify that the information above is true	and complete to the best of my knowledge and	l belief.		
SKONATURE Kulan'	tulde m	ne <u>Agent</u>		DATE3/2/96
TYPE OR PRINT NAME Frelan	Fields	(915)3	66-1852	TELEPHONE NO.
(This space for State Use)	NANDA SA ABUK SIRASON Manda sa Abut			MAR 04 1996
AFTROVED BY	π	1£		DATE TANK VY NOD
CONDITIONS OF APPROVAL, IP ANY:				hr &

	DISTRICULION		L CONSERVATION COMMISSION	
	SANTA FE	ş	ST FOR ALLOWABLE	form C+104 Supersedes Old C+104 and C+1
	116		AND	Effective 1-1-65
	AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
	RANSPORTER GAS			
	PRORATION OFFICE			
•	Operator	······································		
	Polaris Producti	on Corp.	······································	
	P. 0. Box 1703, 1	Midland, Texas 79701		
	Reason(s) for filing (Check proper b		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion		Gas Change in	On or ot or
	Change in Ownership X	Casinghead Gas Con	densate Change in	
	If change of ownership give name and address of previous owner	Shell Oil Company, P	. O. Box 1509, Midland,	Texas 79701
	DECONDENCS OF WELL AND			
	DESCRIPTION OF WELL ANI Lease Name		Formation Kind of L	ease Lease No.
	Pacific Royalty (d	2 3 Denton Wolf	camp State, Fee	ieral or Fee Fee
	Location	30 Feet From The North	330	<b>T</b>
	Unit Letter A ; 4.	30 Feet From The North	Line and <u>330</u> Feet Fr	om TheEast
	Line of Section 10 T	Township 15-South Range	37-East , NMPM,	Lea County
,	DECIONATION OF TRANSBO	OTED OF ON AND MATURAL	CAS	
ч.	Name of Authorized Transporter of C	CITER OF OIL AND NATURAL		proved copy of this form is to be sent)
	Amoco Production Co.		P. O. Box 1725, Midl	and, Texas 79701
	Name of Authorized Transporter of C	Casinghead Gas 🖄 🛛 or Dry Gas 📺		proved copy of this form is to be sent)
	Tipperary Corp.	Unit Sec. Twp. Rge.	Is gas actually connected?	<u>ife Building, Midland, Tx.</u> When
	give location of tanks.	н 10 15 5 37	E Yes	Unknown
***		with that from any other lease or poo	ol, give commingling order number:	
1.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
	Designate Type of Complet		·····	· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	<u> </u>	TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST 1 OIL WELL		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas - MCF
		_1	<u> </u>	
	CAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
	hereby sertify that the rules and	i regulations of the Oil Conservation with and that the information gives	APPROVED	, 19
	above is true and complete to th	he best of my knowledge and belief	.   BY	Called Charles the
			//	Du
	LANK		11	n compliance with RULE (04,
	Vand My	 	If this is a request for all	lowable for a newly drilling or du -
-	-	nut <b>ure)</b>	tests taken on the well in ac	panied by a tabulation of the use of containing with RULE 111.
	Presid (7	nt	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
	12-31-7	73	Fill out only Section - I.	II. II. and VI for changes of owner,
	ل) ت	jutej	11	orter, or other such change of condition ust de filed for each poor and and poor
			completed wells.	• • • • •

ſ	NO. OF COPIES RECEIVED			
ł	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	-	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
	LAND OFFICE	-1		
	TRANSPORTER GAS	-1		
	OPERATOR	-		
	PRORATION OFFICE	-		
	Operator			
ł	Shell Oil Company Address	1		
	P. O. Box 1509, N	fidland. Texas 79701		
ł	Reason(s) for filing (Check proper box	;)	Other (Please explain)	
1	New We!l	Change in Transporter of:		
	Recompletion		Refective Mey 1 10	70
{	Change in Ownership	Casinghead Gas 🔀 Conde	nsate	
	If change of ownership give name and address of previous owner			
•	and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	
ł	Pacific Royalty Co.			Fee Fee Lease No.
ł	Location	3 Denton Wolfe	amp	·
	Unit Letter <b>A</b> ; <b>430</b>	Feet From The <b>north</b> Lin	ne and Feet From The _	east
	10 5		Les	
Ĺ	Line of Section 10 To	wnship 15-S Range 3	7-E , NMPM, DCa	County
<u>m.</u> j		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil Amoco Pipe Line Co.	or Condensate	Address (Give address to which approved of P.O. Box 1088 Lovington,	New Mexico 88260
Ì	Name of Authorized Transporter of Ca	singhead Gas 🛐 or Dry Gas 📺	Address (Give address to which approved c	copy of this form is to be sent)
	Tipperary Resources Co	orp.	500 West Illinois, Midland	
Γ	If well produces oil or liquids,	A 10 15-S 37-E	Is gas actually connected? When	······································
L	give location of tanks.		 	
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen Pl	ug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion			· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
Γ	Perforations		De	epth Casing Shoe
ŀ		TUBING CASING ANI	D CEMENTING RECORD	······································
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-		·	++	
-		·		
v ·	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil and n	must be equal to at exceed top allow
	OIL WELL	able for this de	epth or be for full 24 hours)	nust be equal to or exceed top attom
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
	Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Ga	a-MCF
l				
	GAS WELL			
ſ	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
Ļ				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
L VT 4	CERTIFICATE OF COMPLIAN	<u></u>		
	CERTIFICATE OF COMPLIAN		AUL 8	A 41 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
		regulations of the Oil Conservation	APPROVED UL O	1971
		with and that the information given best of my knowledge and belief.	BY ALL TA	MUM
			TITLE SUPERVISOR DISTRIC	· ·
: •	and i il	•		
•.,	The Mitslaul	L. S. Mitchell	This form is to be filed in comp If this is a request for allowable	
-	(Signa	ature)	well, this form must be accompanied tests taken on the well in accordance	by a tabulation of the deviation
_	Division Production		All sections of this form must be	
	June 24, 1970 ^{(Til}	tle)	able on new and recompleted wells.	
	(Da	ste)	Fill out only Sections I, II, III well name or number, or transporter, or	, and vi for changes of owner other such change of condition
			Separate Forms C-104 must be	filed for each pool in multipl
			completed wells.	poor in musicp

		(Form C-110) (Revised 7/1/52)
NFW MEXICO OIL CONSI	FRVATION CONTRICTION	
Santa Fe, N		000
It is necessary that Form C-104 be approved before this form can be a well. Submit this form in	pproved an an <i>initial</i> allowable be assigned n OUADRUPLICATE.	
CERTIFICATE OF COMPLIA TO TRANSPORT OIL		TION .
Company or Operator. Shell Oil Company	Lease	Royalty Gu.
Address (Local or Field Office)	Box 1509, Midland, To (Principal Place of 1	BITE S Business)
Unit, Well (x) No	, T	on-Welfearp
County Kind of Lease:	4 <u>-</u>	
If Oil well Location of Tanks		
Authorized Transporter.	ing Company	Address of Transporter
Box 696, Lovington, New Mexico, (Local or Field Office)	(Principal Place of )	Business)
Per cent of Oil or Natural Gas to be Transported 1005		
from this unit are		
REASON FOR FILING: (Please check proper box)	-	
NEW WELL.	CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)	)
REMARKS:		

# This report covers casinghead gas production on the above lease in accordance

with Commission Order R-98-A, Paragraph 9, Rule 1109, Section (A):

$\gamma$ Executed this the <b>24</b>	·····	Narok	
		Shell Otl Com	pany
Approved, 19		•	Original signed by
OIL CONSERVATION COMMISSION	By	B. Nevill	Original signed by B. Nevill
By	Title	Division Expl	oitation Engineer

(See Instructions on Reverse Side)

1-57-1	(Revised 7/1/82) (Form C-105)
	NEW MEXICO OIL CONSERVATION COMMISSION
Section 10	Santa Fe, New Mexico
	S WELL RECORD SEP 11 1953
	I OIL GUNSERVATION COMMISSION
	Mail to District Office, Oil Conservation Commission, to which Form C-101E was some not later than twenty days after completion of well. Follow Instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.
AREA 640 ACRES LOCATE WELL CORRECTLY	
Shell Oil Company	Pacific Royalty Co,
(Company or Ope	
Denton-Wolfeenp	Pool,
Well isfeet from.	north line and
of Section	State Land the Oil and Gas Lease No. is
•	ble Drilling Company
-	idland, Texas
-	ng Head
Elevation above sea level at 1 op of 1 ubli	
	······, ••······
	OIL SANDS OR ZONES
No. 1, from	to
No. 2, from	totototo
No. 3, from	tototo
	IMPORTANT WATER SANDS
Include data on rate of water inflow and	
No. 2, from	toto
No. 3, from	to
No. 4 from	feet

				C	ASING RECO	RD		
_	SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
15	3/8*	48#	Dev	3581				Surface String
8	5/8*	82#	new	4790'				Salt String
5	1/2*	15.52 17#	1.9W	9354'				011 String
2"		4.7#	new	9.5341	Hung 🕲	95441	9528' - 9536'	Tubing String

MUDDING AND CEMENTING BECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
17 1/4"	15 5/8	376'	350	Pump & Plug	Cemented to surface	
11"	8 5/8	4805 *	2400	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2	9349'	360	Pump & Plug	Comented to surface	

**RECORD OF PRODUCTION AND STIMULATION** 

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

# Displaced mud w/oil & washed casing perforation 9170' - 9237', 9268' - 9268', 9328' - 9337'

w/500 gallons mud acid. Then treated formation w/1000 gallons non-enulsion acid.

Result of Production Stimulation In 12 hours flowed 200 BO thru 22/64" choke for rated potential of 400 BOPD, cut 1% BS, no water. Gravity 42 deg., GOR 454.

Depth Cleaned Out.

#### LE "ND OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete							
			TOOLS USED				
Rot	ary tools were used from	et to	9 <b>350</b> fee	t, and from		feet to	t.
Cab	le tools were used fromfe	t, and from	<b>-</b>	feet tofce	t.		
			PRODUCTION	ſ			
Put	to Producing		, 19. <b>öS</b>				
OII	WELL: The production during the first 2-	4 hou	Irs was	barrels o	of liq	uid of which	as
	was oil;% w	as ci	nulsion;	% water; and	ł	% vas sediment. A.P.	Ι.
	Gravity 42 deg. GOR 4						
GA	S WELL: The production during the first 2	4 hou	Irs was	M.C.F. plus		barrels	of
	liquid Hydrocarbon. Shut in Press			-		,	
_							
Le	ngth of Time Shut in	••••					
	PLEASE INDICATE BELOW FORMATI	ION	TOPS (IN CONFORM	ANCE WITH GE	OGI	RAPHICAL SECTION OF STATE):	
	Southeastern No	ew M	lexico			Northwestern New Mexico	
Τ.	Anhy	Т.	Devonian		Т.	Ojo Alamo	••••
Т.	Salt	T.	Silurian		Τ.	Kirtland-Fruitland	
B.	Salt	Т.	Montoya	•	Т.	Farmington	••••
Т.	Yates	Т.	Simpson	, 	Т.	Pictured Cliffs	
Т.	7 Rivers	Т.	McKee	•	Т.	Menefee	
Τ.	Queen	Т.	Ellenburger		Т.	Point Lookout	
Т.	Grayburg	Т.	Gr. Wash		Т.	Mancos	
Т.	San Andres	Т.	Granite		т.	Dakota	
т.	Glorieta 6250' (-2432')	т	Wolfomp WhiteL		Т.	Morrison	
т.	Drinkard 7360' (-3542)	т.		1	т.	Penn	
т.	Tubbs	т.			т.		
	Abo 8055' (-4255')	т. Т.			т.	•	
Т.	•						
Т.	Penn	Т. _			Т.		
Т.	Miss	Т.	•••••		Т.		••••
			FORMATION RE	CORD			

0 9000 9000 No samples taken 9000 9260 260 Dolomite 9260 9350 90 Limestone & Dolomite	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all vork done on it so far as can be determined from available records.

September 9, 1953
(Date)

Company or Operator	1 Oil Company	
Name J. D. Savage	A.D. Sau	aor
	0	J

Position or Title......Division..Exploitation..Engineer..

-6-53 9347'	d9-	Denton-Holf	, NMPM.,	Lfie Royalty Ce (Lease) 5-8 , R -57-E	tor)	pany or Ope	(Com
•6=53 9347'	d9-			, R			
9347'		., Date Complete	7-24-53				(Unit)
				ty. Date Spudded			L
					ation:	indicate lo	Please
	DOD	9350*	Total Depth	levation. <b>5815</b>	X		
Cam D	Wolf	Prod For	9170'	op oil/ <b>gan</b> pay			
			-		1		
<b></b>	* 4 9320'	9248' - 9268	.70' - 9237'	asing Perforations:	2	tim 10	800
•••••••••••••••••••••••••••••••••••••••	••••••	9349'	f Prod. String	epth to Casing shoe			
BODI		10 - L		atural Prod. Test			
Mins	Irs	F	bbls. Oil in	sed on			
<b>B</b> OPI			*600	est after acid or shot			Unit
Mins	Irs	<b>12</b> F	bbls Oil in	ased on <b>200</b>		nd Cementin	-
					Sax	Feet	Size
					<b>350</b>	376'	.5 3/8"
	••••••		22/64*	ze choke in inches	2400	48051	8 5/8*
53	9-6-	nimion austom	ka on goa to Trong	ata first ail run ta ta			
					350	9349'	5 1/2-
	Line	ervice Pipe	or Gas:	ransporter taking Oi			
							1
		and formed	aid. Then the	O gallons mud	are ti one	shed ner	
	Irs Irs <b>9-8-</b>	H H nission system:	bbls. Oil in •400 bbls. Oil in 82/64* ks or gas to Transn	atural Prod. Test	Sax	nd Comenti Feet	Casing a Size

It is necessary that Form C-104 be approved before this form can be a well. Submit this form CERTIFICATE OF COMPLIA	New Mexico approved an an <i>initial</i> allowable be ass <b>SEP 19 1 1 1993 p b c C C i i o C G a s SEP 19 1 1 1 1 1 1 1 1 1 1</b>
Company or Operator. Shell 011 Company	Lease Pacific Koyalty Co.
Address Box 1967, Hebbs, New Lexico	Box. 1509, Kidland, Texas. (Principal Place of Business)
Unit	
County	Fatented
If Oil well Location of Tanks	
Authorized Transporter	
Box 38, Denver City, Texas	Bez \$37, Midland, Texas
(Local or Field Office)	(Principal Place of Business)
from this unit are	. Other Transporters authorized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	

Completed 9-6-63

.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the	<b>September</b> 19.53.
	Shell Oil Company
Approved SEP 11 1953 19	By J. D. Savage
By	Title. Division Suploitation Engineer

(See Instructions on Reverse Side)



TATE	NEW MEXICO OIL CONSERVATION CO Santa Fe, New Mexico	MMISSIONECELLIE
	MISCELLANEOUS REPORTS ON	N WELLS SEP 11 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days with the Work spectral of completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of dasing shuther Besud Rfielding of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	x
OF PLUGGING WELL	OPERATION	(Other) ACIDIZING	

9-9-53	Hobbs, Ne	
(Date)		(Pl

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company		Pacific	Royal	ty Co.	
(Company or Operator)		(Le	ase)		
Noble Drilling Company	Well No.	in the	<b>Б</b> 1/4	<b>XE</b> 1/4 of	Sec. 10
(Contractor)	.,		,	,1	<i>,</i>
T15-S, R57-E, NMPM., Denton-holfcamp	Pool,	Lee			County.
The Dates of this work were as folows:					
Notice of intention to do the work (***) (was not) submitted on Form	n C-102 on	(Cross out inco	rect word:	5)	, 19,

and approval of the proposed plan (WES) (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated perforations 9170' - 9237', 9248' - 9268', 9320' - 9337' w/1000 gallons non-emulsion acid. In 12 hours flowed 200 80 thru 22/64" choke for rated potential of 400 BUPD, out 1% ES, no water. Gravity 42 deg., GUR 454. FTP 225 psi, FCP 375 psi.

R. G. Starling Witnessed by	hell Oil Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	to the best of my know	e information given above is true and complete ledge. D. Savage J. D. Jawage
Engineer District 1 SEP 11 195 (Title) (Date)	She'	ision Exploitation Engineer 11 Oil Company 1957, Hobbs, New Mexico

	(Revised 7/1/52
TITLE NEW MEXICO OIL CONSERVATION COMMISSION	••••
Santa Fe, New Mexico	CLARK LINE AND
I SUBJ	VIRA
MISCELLANEOUS REPORTS ON WELLS SEA	Y B M /
/ Oll Course 10 15	5, 1
Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days (ther, the world	specified is com
ted. It should be signed and filed as a report on Beginning Drilling Operations. Results of test of casing shut off, fealth of	plugging of well

pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut off, the plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission, Second distinct instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON PERFORATING	X
OF PLUGGING WELL	OPERATION	(Other) 51 CASING	

September 8, 1953 Hobbs, New Mexico

(Form C-103-

Following is a report on the work done and the results obtained under the heading noted above at the

(Company or Operator)	Pacific Royalty
Noble Drilling Company	., Well No
	Pool,
The Dates of this work were as follows:	5, 1953
Notice of intention to do the work (was) (warrow submitted on Form	n C-102 on
and approval of the proposed plan (was) (yespectral obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated  $5\frac{1}{2}$  casing opposite the Wolfcamp Pay Zone from 9170' - 9237',

9248' - 9268', and 9320' - 9337' with 4 - 22 gram jet shots per foot.

Witnessed by. H. G. Starling	Shell 011	Company	Production Foreman
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		I hereby certify to the best of m	Original signed D
M. Astaclus		Name	F. L. Leigh F. D. Leigh
(Name)		Position	Division Mechanical Engineer
Engineer District 1 SFP	11 1953	Representing	Shell Oil Company
(Title)	(Date)	Address	Box 1957, Hobbs, New Mexico





#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, of the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention	Notice of Intention	NOTICE OF INTENTION	
to Plug Well	to Plug Back	TO SET LINER	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
Notice of Intention	NOTICE OF INTENTION	Notice of Intention	
to Gun Perforate	(OTHER)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

September 4, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

(Place)

Shell O	11 Company		Pacific	Royalty	Well No.	3 in	<b>n</b> An
NE 1/4 NE	(Company or Operator)	_т 15–S	_в 37-Е	NMPM	Denton	Wolfeamo	(Unit) Pool
(40-acre Subdivision)	Count	· ,					

.....County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to perforate  $5\frac{1}{2}$  asing opposite the Wolfcamp Pay Zone from

9170' - 9337' with 4 - 22 gram jet shots per foot.

SET	
Approved	Shell Oil Company
Approved, 19, 19	By <b>F. D. Leigh</b> F. D. Leigh
	By. F. D. Leigh F. D. Leigh
	Position Division Mechanical Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By J. J. Stanley	Name Shell Oil Company
Enginger District -	Address Box 1957, Hobbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

September	8, 1953	Hobbs, New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company		Pacific Re	yalty
(company of Operator)		(Lease)	
Noble Drilling Company	Well No. 3	in the NE 1/4	NE
(Contractor)	,	, -	,. ,
T15-S, R 37-E, NMPM, Denton Wolfcamp -		Lea	County.
The Dates of this work were as follows:	r 2, 1953		
Notice of intention to do the work (vertex (was not) submitted on For	m C-102 on	(Cross out incorrect wor	, 19,

and approval of the proposed plan (market (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 9336 feet of  $5\frac{1}{2}$ " casing and cemented at 9351 feet with 350 sacks cement. Did not circulate cement. Left 60 feet cement in casing. After WOC 48 hours tested casing with 1500 psi for 30 minutes before drilling shoe. Test OK.

Witnessed by	F. 1	N. 2	Stewart		Shell	011	Company	Drilli	ng Foreman
		(	Name)			(C	Company)		(Title)
Approved:	CONSEI	ya:		MISSION			I hereby certify to the best of 1	ny knowledge	iven above is true and complete ginal signed by
) ( ) ( )	XX	fa	nlut				Name		F. D. Leigh
			(Name)	••••••			Position		nical Ingineer
Engineer Di	istrict 1		/	SEP 1	,		Representing	Shell Oil Comp	any
(Title)	••••••				Date)		Address	Box 1957, Ho	bbs, New Mexico
• - •				```	/				

		(Iteriocu I)	/1/05/
DUPLICATE	EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	DECE	
MI	SCELLANEOUS REPORTS ON WELLS	140	÷įr

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 dats the prover specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-on, the plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	X	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF		REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION		REPORT ON
OF PLUGGING WELL	OPERATION		(Other)

August	10,	1953	Hobbs,	New	Mexico
(Date)					(Place)

(Form C-103)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacifie Royalty
(Company or Operator)	(Lease)
Noble Drilling Company	Well No. 3 in the 1/4 ME 1/4 of Sec. 10
(Contractor)	,
T. 15-S , R 37-E , NMPM., Denton	
The Dates of this work were as follows:	ust 5, 1953
	F C 102

Notice of intention to do the work (mate (was not) submitted on Form C-102 on......, (Cross out incorrect words) and approval of the proposed plan (**) (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4790' of 8-5/8" casing and cemented at 4805' with 2150 sacks of 45 gel and 250 sacks of neat cement. Circulated out an estimated 28 sacks cement. Left 67' cement in casing. After WOC 36 hours tested casing with 1000 psi for 30 minutes before drilling plug. Test 0K. Drilled plug and tested casing and cement with 600 psi for 30 minutes. Test 0K.

Witnessed by F. W. Stewart	Shell	Oil Company	y Drilling Foreman
(Name)	(0	Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		I hereby certify the to the best of my	at the information given above is true and complete knowledge. Original signed by F. D. Leigh
La Hanson		Name	F. D. Leigh F. D. Leign
(Name)	·····	-Pesition	Division Mechanical Engineer
	AUG 12 19	Representing	Shell Oil Company
(Title)	(Date)		Box 1957, Hobbs, New Mexico

The second s	NEW MEXICO OIL CONSERVATION COM	MISSION
I UPLICA.	Santa Fe, New Mexico	1 CE CERT
	MISCELLANEOUS REPORTS ON	WELLS JUL 29

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days and the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing 100 off, result in plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Operational instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

July 27, 1953	Hobbs, New Mexico
(Date)	(Place)

(Form C-103) (Revised 7/1/52)

Following is a report on the work done and the results obtained under the heading noted above at the

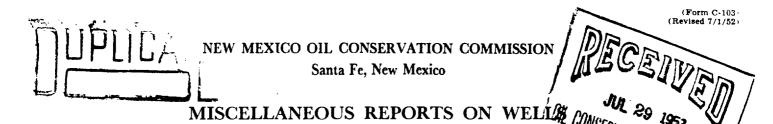
Shell Oil Company	Pacific Royalty
(Company or Operator)	(Lease)
Noble Drilling Company (Contractor)	Well No
T. 15-S, R. 37-E, NMPM, Denton Wolfcamp	Pool,County.
The Dates of this work were as follows:	, 1953
Notice of intention to do the work (**** (was not) submitted on Form	C-102 on, 19, 19,

and approval of the proposed plan <u>free</u>) (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 358' of 13-3/8" casing and cemented at 376' with 350 sacks of neat cement. Circulated out an estimated 90 sacks of cement. After WOC 24 hours tested casing and cement with 500 psi before drilling plug. Test OK.

Witnessed by.	H. H. Crim	Shell	011	Company	Drilling	Foreman
	(Name)		(Com	pany)		(Title)
Approved:	OIL CONSERVATION COMMI	NON	Ih to	nereby certify the best of my	y knowledge.	en above is true and complete Original signed by F. D. Leigh
101	yunhouys	L	Na	.me	F. D. Leigh	
A	(Name) //			sition	Division Mecha	nical Engineer
()		JUL 29 1953	Re	presenting	Shell Oil Comp	any
(Title)	Cil & Car Ing 40.0	(Date)		Address	Box 1957, Hob	bs, New Mexico



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the well of the plus of the commission of the signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, build of plus and filed as a report of the commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	I	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS		OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT		REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL		OPERATION	(Other)

July 27, 1953	Hobbs, New Mexico
(Date)	(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty
(Company or Operator)	(Lease)
Noble Drilling Company (Contractor)	, Well No
T. 15-S., R. 37-E., NMPM., Denton Wolfcamp	Pool,
The Dates of this work were as follows:	r 24, 1953
Notice of intention to do the work (was) (methods) submitted on Fo	July 20, 19.53, (Cross out incorrect words)
and approval of the proposed plan (was) (WIII) obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 2:00 P.M. 7-24-53

Witnessed by	Shell Oil Company	Drilling Foreman
, (Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION		ormation given above is true and complete e. Original signed by to D. Leigh
	Position. Divisi Representing. Shell	on Mechanical Engineer Oil Company 57. Hobbs, New Mexico
(Title) (I	Date) Address	7() MUDUE, MON MELLOG

Notice begins. If	must be			) <b>DF</b>	(Form C-101) (Revised 7/1/52) MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico INTENTION TO DRILL OF TREESED BLATTE ffice of the Oil Conservation Commission and approved the provident of the optical best of the optical state of the o
tions of the	s notice in Commiss	i QUINI	UPLIC.	ATE. (	One copy will be returned following approval. So additional definitions in Rules and Regula-
H	obbs,	lev Ne	rico		July 20, 1953 Files
OIL CON SANTA Fi Gentlemen You a	E, NEW 1 :	MEXICO	that it i	ON : our i	ntention to commence the (Drilling) (Economication) of a well to be known as
					(Company or Operator)
<i></i>	61116	KOYAL S	(Lease	)	, Well No, in, in, (Unit) The well is
located	430	fe	et from	<b>t</b> he	north
	<b>.</b>				
					line of Section
(GIVE LC					NE) Denton Wolfcamp Pool, Lea County
(GIVE LC		FROM			Denton Wolfcenp         Pool,         Len         County           If State Land the Oil and Gas Lease is No.
(GIVE LC	CATION	FROM			NE) Denton Wolfcamp Pool, Lea County
	CATION <b>B-37-</b>	FROM :	SECTIC		Denton Wolfcamp       Pool,       Lea       County         If State Land the Oil and Gas Lease is No
	CATION <b>B-37-</b>	FROM :	SECTIC	n lin - <b>T</b>	Denton Wolfcamp       Pool,       Lea       County         If State Land the Oil and Gas Lease is No
D	DCATION _ <b>2-37-</b> C F	FROM S	SECTIC A	N LIN	NE)       Denton Wolfcamp       Pool,       Lea       County         If State Land the Oil and Gas Lease is No
D	DCATION _ <b>2-37-</b> C F	FROM S	SECTIC A	n lin - <b>T</b>	Denton Wolfcamp       Pool,       Lea       County         If State Land the Oil and Gas Lease is No

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemen
17 1/4"	13 3/8"	48#	nev	350'	350
11"	8 5/8*	32#	Xev	4800*	2500
7 7/8*	5 1/2"	15.5 8174	Dev	93501	350

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

OIL CONSERVATION COMMISSION JONE By Title

Sincerely yours,

Shell Oil Company
T. R. Palme (Company or Operator)
Byte J. D. Savage
Position. <b>Bivision Exploitation Engineer</b> Send Communications regarding well to
NameShell Oil Company
Address. Box 1957

Submit 3 Copies to Appropriate District Office	State of New Me Energy, Numerals and Natural R			Form C-103 * Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	OIL CONSERVATIO P.O. Box 200 Santa Fe, New Mexico	88	WELL API NO. 3D- 5. Indicate Type	DZ5-D5267 of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G	ias Lease No.
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name of	or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		Pacifi	c Royalty
2 Name of Operator Polaris Productio	n Corp.		8. Well No.	1
3. Address of Operator	uite 2010 Midland, TX	79702	9. Pool name or Denton (D	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Section 10	Feet From The North Township 15S Ra 10. Elevation (Show whether 38)	nge 37E DF, RKB, RT, GR, etc.)	Feet Fro	m The <u>East</u> Line
11. Check A NOTICE OF INT	Appropriate Box to Indicate I ENTION TO:		•	er Data REPORT OF:
		REMEDIAL WORK		
	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER:		
$\begin{array}{cccc} (2) & 120 \\ 3-19-96 & (3) & 900 \\ 3-20-96 & (4) & 490 \\ (5) & 40 \\ (6) & 3 \end{array}$	<pre>ions (Clearly state all pertinent details, an</pre>	Class "C" lass "C" lass "C" ass "C"	(TA) (TA)	of starting any proposed G W/TBG. 11750') G W/TBG. 4525') G W/TBG. 233')

7) Install dryhole	markei
--------------------	--------

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Fuld		Agent	DATE4/4/96				
TYPE OR PRINT NAME	Frelan Fields			(915) TELEPHONE NO. 366-1852				
(This space for State Use)								
APPROVED BY		– mu ––––		DATE				

.



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 20. 1991

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Polaris Production Corporation P. O. Box 1749 Midland, Texas 79702

Re: Pacific Royalty Co. #1-A, Sec 10, T15S, R37E

Gentlemen:

An inspection of the above referenced location shows salt water seeping around the surface casing.

In order to prevent further damage to the surrounding area, we request that you take steps immediately to make the necessary repairs to the well.

We request 24 hours notice prior to any repairs in order to witness the operation.

To insure compliance, we will make another inspection of the location in the near future.

Very truly yours

CONSERVATION DIVISION dID

Jerry Sexton Supervisor, District I

JS:bp

cc: Eddie W. Seay File



## STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMEN

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

April 24, 1996

POST OFFICE BDX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

P<u>olaris Production Corp</u> 4<u>15 W Wall, Suite 2010</u> Midland, Tx 79702

Gentlemen:

Form C-103, Report of Flugging, for your <u>Pacific Royalty Co</u> #1-A 10-15s-37e cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (X) 1. All pits have been filled and levelled
- $(\times)$  2. Rat hole and cellar have been filled and levelled.
- (X) 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the OPERATOR, LEASE NAME, WELL NUMBER, QUARTER/QUARTER SECTION OR UNIT LETTER DESIGNATION, SECTION, TOWNSHIP, and RANGE which have been permanently stenciled or welded on the marker.
- (X) 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (x) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

CONSERVATION

Jerry Sexton, Supervisor, Dist. 1

FILL IN BELOW AND RETURN TO: Oil Conservation Division, P.O. Box 1980, Hobbs, NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

Polaris Production Corp

OPERATOR Garry Pay-e Production Forenan NAME AND TITLE

5-20-96

DATE

	والمحالية والمحالية والمحالية المعلم
FLUG & ABANDONMENT FORM	
API NO. 30-035-05267	સંસ્કૃત્વેલીકર્સ્ટન્ટ્રે કે ^{મુ} લ્ડેટ્રિક એ
OFERATOR POLARIS PROduco. LEASE NAME PACIFIC ROLALTY CO.	
WELL NO	
Date plugging operations began - 3-18-96	<b>.</b>
Date plugging operations completed - <u>3-21-96</u> Name of plugging company - <u>Sterra</u>	
Comments:	

. Signed By: M O

Data:

Submit 3 Copies to Appropriate District Office	⁷ State of N Energy, Mulerals and Nat			Form C-103 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. B		WELL API NO. 36-125-13267					
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & G	STATE	FEE X		
				mmm	mmmm	mm		
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name			
I. Type of Well: OIL OAS WELL OAS	Pacific Royalty Cr							
2. Name of Operator					8. Well No.			
Polaris Production 3. Address of Operator	corp.			9. Pool name or	name or Wildcat			
415 W. Wall Suite 2	010 Midland, Tx 7	9702		Denton (1	Denton (Devonian)			
4. Well Location Unit Letter A : 330	Feet From The North		Line and 330	Feet From	n The <u>East</u>	Line		
Section 10	Township 15S	Ra		NMPM	Lea	County		
	10. Elevation (Show )		DF, RKB, RT, GR, etc.)					
n. Check	Appropriate Box to Indi		Nature of Notice R	eport or Othe	 r Data			
NOTICE OF INT		icate i			REPORT OF:			
	PLUG AND ABANDON	x	REMEDIAL WORK		ALTERING CASING			
	CHANGE PLANS		COMMENCE DRILLING		PLUG AND ABANDO			
OTHER					'n			
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent de	tails, an	d give pertinent dates, includ	ling estimated date c	f starting any proposed			
work) SEE RULE 1103.								
NOTIFY CONSERVATION		. BEI	FORE OPERATIONS	BEGIN (505)	393-6161			
(1) CIBP+25 sx 1200 (2) Circ. hole w/10		nor i	-hl					
(3) 25 sx $9000'-890$		per r						
(4) 45 sx $6000'-5900' 5\frac{1}{2}"$ stub plug (TAG W/TBG)								
(5) 45 sx 4850'-475 (6) 45 sx 400'-300			(TAG W/TBG) (TAG W/TBG)					
(7) 15 sx Surface	10 0/0 Blice più	9	(110 17 100)					
(8) Install dry hol	e marker.							
I hereby certify that the information above is true	and complete to the best of my knowle	dge and b	belief.		······			
SKINATIRE & Trilan +	ill	TTT	Agent		DATE3/2/96			
10 1	· · ·							
TYPE ON FRONT NAME AND FIELDN FIL	alds		(915) 366	-1852	TELEPHONE NO.			
630 DISTRIC	I NED EX JERRY SEXTON I I Supervisor				MAR 04	1996		
ATTROVED BY	 	TTTL	P		DATE			
CONDITIONS OF AFFROVAL, BP ANY:	÷				·	phen of		

P-

VO. OF COPIES ACCEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		Sa. Instate Type of Lease State Pee X S. State Oil & Cas Lease No.
(DO NOT USE THIS FOR. USE **	SUNDRY NOTICES AND REPORTS ON WELLS POR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT - " FORM E-1011 FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL	DTHER-	
2. Name of Operator Polaris Produ	action Corn.	Pacific Royalty (0)
3. Address of Operator P. O. Box 174	9, Midland, Texas 79702	9. Well No.
4. Location of Well UNIT LETTER	330 FEET FROM THE NORTH LINE AND 330 FEET FROM	10. Field and Popl, or Wildcat Denton
THE East	E, SECTION 10 TOWNSHIP 15-S RANGE 37-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 3818	12. County Lea
	heck Appropriate Box To Indicate Nature of Notice, Report or Othe OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER TEMPORARILY Aba	ndoned X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

•.

.

Well temporarily abandoned; awaiting remedial studies.

•

$\gamma \gamma$		•
18. I hereby certify that the information bove is true	and complete to the best of my knowledge and belief.	
siture Min Magn	President	DATE 12-1-81
Crig. Signed Ej		DEC 22 1981
ONDITIONS OF ADDROVAL TF ANY: CY	teres 12/22/82	

<ul> <li>Model (Marcola Constraint)</li> <li>Model (Marcola Constraint)</li></ul>	manga sa		
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		. *	Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CO	INSERVATION COMMISSION	Effective 1-1-65
ILE			
l.S.G.S.			Sa. Indicate Type of Lease
AND OFFICE			State Fee X
DPERATOR			5. State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PROI USE "APPLICATI	Y NOTICES AND REPORTS (	DN WELLS of back to a different reservoir. such phoposals.)	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Polaris Production Corp Address of Operator	•		Pacific Royalty (D)
			9. Well NO.
P. O. Box 1749, Midland	<u>, Texas 79701</u>		- 10. Field and Pool, or Wildcat
· •	330 FEET FROM THE NOTE	h LINE AND 330 FEET FRO	Donton Dormin
UNIT LETTER A	DOU FEET FROM THE NOLU	LINE AND FEET FRO	
THE East LINE, SECTION	10 TOWNSHIP 15	-S BANGE 37-E NMP.	
			*//////////////////////////////////////
	15. Elevation (Show whet)	her DF, RT, GR, etc.) 8 Df	12. County Lea
Check A	ppropriate Box To Indicate	Nature of Notice, Report or O	ther Data
NOTICE OF IN			IT REPORT OF:
LRFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	_	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
OTHER return to product	tion	OTHER	¥
Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent d	letails, and give pertinent dates, includin	g estimated date of starting any proposed
C-116 included herewith			•
s ito metaded herewith			
		<b>.</b> .	
	and a second		

18. I hereby certify	that the information above is true and con	plete to the best	of my knowledge and belief.		
SIGNED	4 Jus		Engineer	BATE11-22-76	
	Grig. Signed by Jerry Sexter	TITLE		NOV 24 19	7\$

•

APPROVED BY ______ JOINT BATE _____ DATE _____ DATE _____

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O. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS OTHER-	7. Unit Agreement Nam <del>e</del>
2. Name of Operator	8. Farm or Lease Name
Polaris Production Corp. 3. Address of Operator	Pacific Royalty (b)
P. O. Box 1749, Midland, Texas 79701 .	1
4. Location of Well UNIT LETTER A 330 FEET FROM THE NOTTH LINE AND 330 FEET FROM	10. Field and Pool, or Wildcat Denton Devonian
THE <u>East</u> Line, section <u>10</u> Township <u>15-S</u> Range <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, esc.)	12. County
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK DLUG AND ABANDON REMEDIAL WORK D TEMPORARILY ABANDON	ALTERING CASING
PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER	, ,
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	estimated date of starting any proposed
work) SEE RULE 1703. Shut in pending evaluation (Well SI Dec. 1973)	
Expires 1/1/76	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Dec. 30, 1974
Drig. Signed St	l p e c
APPROVED BY TITLE	DATE 2775

CONDITIONS OF APPROVAL, IF ANY:

		<b>-</b>					
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1			
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE TRANSPORTER OIL GAS	-					
I.	OPERATOR PRORATION OFFICE Operator	]					
	Polaris Product	ion Corp.					
	P.O. Box 1703. Reason(s) for filing (Check proper box New Well	Midland, Texas 79701 ;) Change in Transporter of:	Other (Please explain) Change in Operation				
	Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conder					
	If change of ownership give name and address of previous owner		Box 1509, Midland, Texa	as 79701			
Ц.	Lease Name Pacific Royalty	LEASE Well No. Pool Name, including F	State, Federa				
	Unit Letter i33	0Feet From TheNorthLin	ne and330 Feet From	The East Line			
		wnship 15-South Range 3		Lea County			
щ.	Name of Authorized Transporter of Oil Amoco Production Co.	TER OF OIL AND NATURAL GA	Address (Give address to which appro P.O. Box 1725, Midland				
	Name of Authorized Transporter of Car Tipperary Corp.	unit Sec. Twp. Rgs.	Address (Give address to which approved copy of this form is to be sent) 229 Western United Life Bldg., Midland, Tx. 7 Is gas actually connected?				
	If well produces oil or liquids, give location of tanks. If this production is commingled wi	the 10 155 37E	Yes	Unknown			
	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res*v. Diff. Res*v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT			
		<u></u>					
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of load oil pth or be for full 24 houre) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow (t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bhie.	Water-Bbis.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condenacte/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size			
	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and r Commission have been complied w above is the and complete to the	with and that the information given	BY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
-	Land man (Signa	Davis Payne	TITLE				
-	President (Tu 12-18-73 (De		able on new and recompleted we Fill out only Sections I. II well name or number, or transport	at be filled out completely for allow- uls. . III, and VI for changes of owner en or other such change of condition			
				t be filed for each pool in multipi.			

completed wells.

		Majar ( 1997) - 1		
			·	
	T COPIES RECEIVED		e de la companya de l	
	DISTRIBUTION NTA FE	1	CONSERVATION COMMISSION	Form C-104
	ILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.		AND ANSPORT OIL AND NATURAL	CA5
			AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS			
	OPERATOR	4		
1.	PRORATION OFFICE	L		
	Shell Oil Company			
	Address			
	P. O. Box 1509, M	idland, Texas 79701	·····	
	Reason(s) for filing (Check proper box, New Well		Other (Please explain)	
	Recompletion	Change in Transporter of: Oil Dry Go		
	Change in Ownership	Casinghead Gas 🕱 Conder		, 1970
	<u> </u>			·
	If change of ownership give name and address of previous owner	······································		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leo	ise Lease No.
	Pacific Royalty	1 Denton Devon		
	Location			
	Unit Letter / A ; 330	Feet From TheLin	ne and 330 Feet From	n The Cast
	Line of Section 10 Tow	mship15-S Range 3	7-Е , ммрм, Lea	County
111	DESIGNATION OF TRANSPORT	FROFOIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)
	Amoco Pipe Line Co.			Ington, New Mexico 88260
	Name of Authorized Transporter of Cas			roved copy of this form is to be sent)
	Tipperary Resources Co	Unit Sec. Twp. Rge.	500 West Illinois, Mi	
	If well produces oll or liquids, give location of tanks.	<b>A</b> 10 15 37	is das actually connected?	nen
			sing commination and comban	
	If this production is commingled wit COMPLETION DATA	n that from any other lease or pool,	give comminging order number:	
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·····	
			J	
V.	TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 houre)	l and must be equal to or exceed top allow-
j	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	
	Actual Float Burning Tool			
		L		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC		OIL CONSERV	ATION COMMISSION
		-		A TION POMMISSION
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied w above is true and complete to the	ith and that the information given best of my knowledge and belief.	BY	Charly
	~	. –		TRAC
	Jan Ann	Λ		
r	J > M. +> U. all	L. S. Mitchell	5 <b>8</b>	compliance with RULE 1104.
Ž	Signa		well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
	Division Production		tests taken on the well in acc	ordance with RULE 111. ust be filled out completely for allow-
•	(Tit)	le)	All sections of this form m able on new and recompleted w	
	June 24, 1970	· · · · · · · · · · · · · · · · · · ·	Fill out only Sections I, well name or number, or transport	II, III, and VI for changes of owner, rten or other such change of condition.
	(Dal		Separate Forms C-104 mu	at be filed for each pool in multiply
			completed wells.	

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	~	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Ellective 1-1-03
U.S.G.S.	and can all the second s	5a. Indicate Type of Lease
		State 🔄 Fee. 🛫
OPERATOR		5. State Oil & Gas Lease No.
		_
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS oposals to drill or to deepen or plug back to a different reservoir. Tion for permit	
1. OIL GAS GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	· · · · ·	8. Farm or Lease Name
Shell Oil Company	y	Pacific-Royalty
3. Address of Operator		9. Well No.
P. 0. Box 1858	Roswell, New Mexico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERA	330 FEET FROM THE DORTH LINE AND 330 FEET FRO	Denton-Devonian
THE Cast LINE, SECTION	ON 10 TOWNSHIP 15 S RANGE 37 E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3818° df	lea ////////
	Appropriate Box To Indicate Nature of Notice, Report or C NTENTION TO: SUBSEQUE	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		

Operation: April 6 thru 10, 1965

-

- 1. Pulled pump.
- 2. Acid treated with 1500 gallons 15% NEA containing Fe additive in first 500 gallons.
- 3. Reran pump. 4. In 23 hours, pumped 24 BO plus 10 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Driginal Signed By SIGNEDC. R. Coffey	Acting District	DATE April 12, 1965
APPROVED BY	Englader District 1 Title	DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION       Image: Section in the image:	
OPERATOR         SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FOR PROPOSALS TO ORILL DETO DEPEN OF PLUCE SUCH PROPOSALS.)         (DO NOT USE THIS FOR PROPOSALS TO ORILL DETO DEPEN OF PLUCE SUCH PROPOSALS.)         1.         OTHER-         2. NORme of Operator         Box 1858         Box 1858         ROSWELL, Hev Mexico         4. LOCATION OF WELL         USE THIS FOR PROPOSALS.)         7. U         Shell Oil Company         3. Address of Operator         Box 1858         ROSWELL, Hev Mexico         4. Location of Well         UNT LETTER         A 330         FEET FROM THE DOFTA         IS Range 37 E         INPM.         15. Elevation (Show whether DF, RT, GR, etc.)         II.         SUBSEQUENT RE         NOTICE OF INTENTION TO:         SUBSEQUENT RE         PLUG AND ABANDON         REMEDIAL WORK         COMMENCE DRILLING OPNS. </th <th>Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65</th>	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FOR FOR POR POR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)         1.       OTHER-         1.       OTHER-         1.       OTHER-         2. Name of Operator       B. F         Shell Oll Company         3. Address of Operator         Box 1858         Box 1858         Box 1858         Box 1858         Address of Operator         Box 1858         A	Indicate Type of Lease State Fee Fee State Oil & Gas Lease No.
well	Unit Agreement Name
3. Address of Operator       9. W         Box 1858       Roswell, Kev Mexico         4. Location of Well       10.         UNIT LETTER       A., 330         FEET FROM THE DOFT       LINE AND 330         THE       A., 330         FEET FROM THE DOFT       LINE AND 330         THE       A., 330         FEET FROM THE DOFT       LINE AND 330         THE       A., 330         FEET FROM THE DOFT       LINE AND 330         FEET LINE, SECTION       10         THE       Constant         15. Elevation (Show whether DF, RT, GR, etc.)       12.         3818' df       11         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other DOFT         NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       REMEDIAL WORK	Farm or Lease Name
Box 1858       Roswell, Key Mexico       I         4. Location of Well       10.         UNIT LETTER       A., 330       FEET FROM THE DORTH       10.         THE       A., 330       FEET FROM THE DORTH       10.       10.         THE       A., 330       FEET FROM THE DORTH       10.       10.         THE       A., 330       FEET FROM THE DORTH       15.       15.         THE       Check Appropriate Box To Indicate Nature of Notice, Report or Other ID NOTICE OF INTENTION TO:       12.         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other ID NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Intended to the subsequent of the	Pacific Royalty
4. Location of Well UNIT LETTERA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND 330 FEET FROM THEA , 330 FEET FROM THE DOFTED LINE AND SOULAR THE AND ADD TO HERE DIAL WORK TEMPORARILY ABANDONA FEET FROM THE DOFTED LINE OF NOA FEED AND ADD ADD TO HERE DIAL WORK TEMPORARILY ABANDONA FEET FROM THE DOFTED LINE OF NSA FEED AND ADD TO HERE DIAL WORK TEMPORARILY ABANDONA FEET FROM THE DOFTED LINE OF NSA FEET FROM THE DIAL WORKA FEET FROM THE DIAL WORKA FEET FROM THE DIAL WORK	Well No.
THE       CREET       LINE, SECTION       20       TOWNSHIP       15 S       RANGE       37 E       NMPM.         16.       15. Elevation (Show whether DF, RT, CR, etc.)       12.       12.         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other DE NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Image: Commence Drilling opns.	Field and Pool, or Wildcat Denton-Devanian
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other D NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON	
NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	County
TEMPORARILY ABANDON	
OTHER	ALTERING CASING

We propose to acid treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By, SIGNED C. R. Coffey C. R. Coffey	Acting District	DATE April 7, 1965
APPROVED BY	TITLE	[] [ ] · · · · · · · · · · · · · · · · ·

			NEW MEXICO						FORM C-103 (Rev 3-55)
	MISCELLANEOUS REPORTS ON WELLS								
		(Su	bmit to appropria	te District Off	ice as pe	er Com	mission Ru	1106)	
Name of Com	pany		<u></u>		Address				<u>. 57</u>
Ļ	8	<b>hell</b>	011 Company		<u> </u>	Box	815, Bos	well, New M	
Lease P	acific Roy	altv	We	ll No. Unit		lo lo	Township	<b>5</b>	ange 37E
Date Work Pe			ool				County		
6-20 thru	7-8-60			n-Devonian	(6)			Let	
	D-111- 0			REPORT OF:			Other (E		
	ng Drilling Ope	rations		g Test and Cem	ient job	L		xplain):	
Pluggin			re and quantity of s		1 1				
12,29 3. Set E w/200 perfo treat acid. 12,19 4. Pulle found cemen 5. Reran	<ul> <li>w/2000 gallons 15% NE acid. Reset EP @ 12,335', Hookwall packer 12,250' &amp; treated perforations 12,266' - 12,318' w/3000 gallons 15% NE acid. Reset packer @ 12,250' &amp; treated perforations 12,266' - 12,282' &amp; 12,292' - 12,318' w/5000 gallons 15% Retarted acid. Reset EP @ 12,250', packer @ 12,112' &amp; treated perforations 12,161' - 12,175' 12,190' - 12,206', &amp; 12,218' - 12,234' w/5000 gallons 15% NE retarted acid.</li> <li>I. Pulled tubing and packer, did not recover bridge plug. Ran Welex Wire Line w/junk basket found EP @ 12,340'. Ran Baker Model N CIEP &amp; set @ 12,355' - 12,337' &amp; capped w/1/2 ax. coment. Ran Baker Model D production packer &amp; set @ 12,075' - 12,080'.</li> <li>5. Reran Kobe pump on 393 jts. (12,070') 2", N-80, EUE, bottle neck intergal joint tubing &amp; set w/2000# Compression into packar. Recovered load.</li> </ul>								
withessed by	H. G. S	tarli	1	Position Production	Forem		Company S	hell 011 Co	
L			FILL IN BELO				PORTS ON	LY	·····
D F Elev.		TD	<del></del>	PBTD	WELL DA	TA	Producing	Interval	Completion Date
Dr Elev.	3818'	ID	12,635'	FDID	•			- 12,635'	4-27-53
Tubing Diam		Т	ubing Depth		Oil String	g Diame	ter	Oil String	-
Perforated In	<b>2</b> *		12,	163'			5 1/2		12,353'
Open Hole In	terval	3531	- 12,635'		Producing	g Forma	tion(s)	Devonian	<u></u>
				RESULTS OF					
Test	Date of Test		Oil Production BPD	Gas Produc MCFPI			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover	1-7-60		39	60.2			82	1543	•
After Workover	<b>n</b> 0 40		<b>m</b> A	11.0 0			Q	698	
Workover     7-8-60     212     118.0     9     698     -       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     -									
Approved by	Teslie	Å	Clen	ent	Name	L. A.	Hardstok	0.a. A	ardwick
Title	(	Oil ô	Gas Inspector			n Iotine		0	ion Engineer
Date JUL 1 3 1000 Company Shell Oil Company									

1 C C

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back	x	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION	Roswell, New Mexico	June 17, 1960
SANTA FE, NEW MEXICO		
	(Place)	(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

	Shell Oil C	Cupany	Pact	fic Royalty Co	Well No. 1	inA
NE NE	(Company or Oper	<b>10</b>	155	J7E NMPM.	Denton-Devonia	(Unit)
(40-acre Subdivision)		•	•	, ,		

......County.

#### FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### PROPOSED OPERATION:

- 1. Pull Kobe pump and tubing.
- 2. Drill out Paker Model D Packer which is set at 12,135'.

1 .

- 3. Run GR/CCL Survey from 12,400' 11,900'.
- 4. Perforate 12,161' 12,175', 12,190' 12,206', 12,218' 12,234', 12,266' 12,282', & 12,292' - 12,318' w/2-1/2" Jet Shots per foot.
- 5. Run Eubing w/hookwall packer & retrievable bridge plug. Set Bridge Plug @ 12,250'. Set Packer @ 12,150'.
- 6. Treat gross perforated interval 12,161' 12,234' w/250 gallons 15% MCA followed by 2000 gallons 15% NE acid.
- 7. Reset bridge plug @ 12,335' and packer @ 12,250'.
- 8. Treat gross perforated interval 12,266' 12,318' w/250 gallons 15% MCA followed by 3000 gallons 15% NE acid.
- 9. Reset packer above all perforations. Leave bridge plug @ 12,335'.
- 10. Swab test.

# 11. Results of swab test will determine method of returning to production.

Approved	
Except as follows:	R. A. LOWERY By By Company or Operator Original Signed By By By B
	Position Exploitation Engineer
Approved OIL COMSERVATION COMMISSION	Send Communications regarding well to:
By Martin Martin	Shell Oil Company Name
Title	Box 845, Rosvell, New Mexico
	· · · · · · · · · · · · · · · · · · ·

مصنع	and the second secon Second second second Second second second Second second second Second second second Second second second Second second second Second second seco	and and a second se The second se The second se The second second The second secon									n yan <b>ngan</b> an ∎angan nangan
	•	NI	EW MEXIC	CO OIL C	CONSE	RVA.	TION C	COMMISSI			FORM C-103
	ППЬ							N WELLS	1. 1106)	12 00 1 <b>6</b> 1	
Name of Com		ell 011	Company		ŀ	Addres	-	8h5. Bos	well, New		
Lease		Royalty		Well No.	Unit L	etter		Township	5-5	Range	
Date Work Pe	rformed u 6-11-59	Pool		n-Devoni				County	Lea		
Beginni	ng Drilling Ope	erations		A REPORT			appropria (	te block) Other (E	xplain):	·	
Den Pluggin			<u> </u>	medial Work			,			*	
Witnessed by				Position				Сотрапу		·	
	H. G. 81					Foreman         Shell Oil Company           DIAL WORK REPORTS ONLY         Image: Company Company					
		F1	LL IN BEL		INAL W			EPURISON	NL Y		<u></u>
D F Elev.	18181	TD	.2,6351	PBTI	D •		•	Producing	Interval - 12,635	. 1	npletion Date <b>4-27-53</b>
Tubing Diam	eter /8#	Tubin	g Depth 12,630 ¹	)	0	011 Strin	g Diame 5 1/2	ter		ng Dept 12,35	h
Perforated In	terval(s)	-			-	·			_		
Open Hole In		53' - 12,	635'		P TS OF		ng Forma		onian		
Test	Date of Test	Oil	l Production BPD	Gas	Producti CFPD		Water F	Production	GOR Cubic feet/	′ВЫ	Gas Well Potential MCFPD
Before Workover	4-1-59		80	63	.9		5	8	<b>79</b> 9		
After Workover	6-11-59										
OIL CONSERVATION COMMISSION. I hereby certify that the information given above is true and complete to the best of my knowledge.						od	. <b>b</b>	0	not measu	ared	•
	OIL CONS	ERVATION	220 COMMISSION		<b>68.511</b> 7	I here	by certif	fy that the in	formation give		e is true and complete
Approved by	OIL CONS	ERVATION				I here	by certil best of	fy that the in	formation give ze. Or	en above	signed By Cabaniss
	OIL CONS	ERVATION				I here to the	by certif best of R	fy that the in my knowledg	formation give ze. Or	iginal tex C.	Signed By Cabanise

### - MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	(Place) Rosvell, New Mexico	May 20, 1959 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company	Pacific Royalty	Well No
(Company or Operator)	Losse	(Unit)
	т15-8 , R37-8 , NMPM.	Denton-Devonian Pool
Leg County		

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### Acidize w/4000 gal 15% to increase capacity

<ul> <li>A state</li> </ul>	Dar C. Cebaning
Approved, 19, 19	Shell Oil Company Company or Operator By
Approved OIL CONSERVATION COMMISSION	Position District Exploitation Engineer Send Communications regarding well to:
By Colling Colling	Name Shell Oil Company
Title	Addrem. Box 845, Rosvell, New Mexico

n.

<b>i</b> -	•	
	4	Form C-103
NEW MEXICO OIL CONSERVATION	COMMISSION	
MISCELLANEOUS REPORTS Q	N WELLS	
(Submit to appropriate District Office as per Co	ommission Rule II	06)
	Box 845, Rosvell, 1	Ter Maries
(Address)		· · · · · · · · · · · · · · · · · · ·
EASE Pacific Royalty WELL NO. 1 UNIT	<u>A S 10 T</u>	<u>-15-8 R -17-1</u>
DATE WORK PERFORMED 6-26 thru 7-5-58 POOL	L Denton	·
This is a Report of: (Check appropriate block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
		· · · · ·
Plugging	Other	
Detailed account of work done, nature and quantity p	f materials used a	und results obtained
'ILL IN BELOW FOR REMEDIAL WORK REPORTS Original Well Data:		
OF Elev. <u>3818</u> , TD <u>12,635</u> , PBD _ Prod. In	12,353' - 12,635'	pl Date <b>4-25-53</b>
bng. Dia 2 3/8" Thng Depth 12.630 Oil String Di Perf Interval (s)		ing Depth 12.353
Open Hole Interval 12, 353'-12, 635' Producing Format	tion (s) Devoniat	<b>.</b>
ESULTS OF WORKOVER:	BEFORE	AFTER
ate of Test	6-2-58	7-5-58
il Production, bbls. per day	85	the second se
as Production, Mcf per day	94.3	215
later Production, bbls. per day	48	
as-Oil Ratio, cu. ft. per bbl.	40	215
	1109	215 not measured
Gas Well Potential, Mcf per day		215 not measured 129
Gas Well Potential, Mcf per day Witnessed by <b>H. G. Starling Production To</b> r	<u>1109</u>	215 not measured 129

	P in I
Name	conte-mult
Title	Die & Gai Hispischer
Date	JUL 1 1950

I hereby	certify	y that the i	information given
above is	true a	nd comple	te to the best of
my know	rledge.		Original Signed By Rex C. Cabanian
Name	Rer C.	Cabaniss	Ber C. Cabanas
Position	Distric	t Exploits	tion Ingineer
		Oil Company	



### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS NOTICES.

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

IE 14 IE 14 of Sec (40-acre Bubdivision) Les	10 , T15-S , R37	7 <b>-Ε</b> ,ΝΜΡΜ.	Denton	Po
(Combany	11 Company or Operator)			(Timit)
Following is a Notice of Inter	tion to do certain work as described below	at the	Pacific Royalty	Lease
Gentlemen:				
OIL CON <mark>servation comm</mark> i Santa Fe, New Mexico	SSION Roswell, New (Place)	Mexico	June 25 (Date)	. 19 <b>58</b>
NOTICE OF INTENTION TO GUN PERFORATE	NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Plug Well	NOTICE OF INTENTION TO PLUG BACK		Notice of Intention to Set Liner	
Notice of Intention to Change Plans	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Treat with 3000 gallons of 15% Acid.

Approved	Shell Oil Company
Except as follows:	Company or Operator
	By
	Position District Exploitation Engineer
Approved OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By I I le	Name Shell Oil Company
Title	Address Box 845, Rozwell, New Mexico

		Uppen E: A3
NEW MEXICO OIL CONSE	RVATION COMMISSION	B MAY
MISCELLANEOUS R (Submit to appropriate District Offic	e as per Commission Ru	ile 110 0
COMPANY Shell Cil Company, Box 84		^{AM} 10:21
dbA)	lress)	
LEASE Pacific Royalty Co. WELL NO.		T -15-8 R -37-E
DATE WORK PERFORMED 5-14-58	POOL Texton	
This is a Report of: (Check appropriate b	olock) Results of	Test of Casing Shut-off
Beginning Drilling Operations	Remedial	Work
Plugging	Other	
Detailed account of work done, nature and	l quantity of materials u	sed and results obtained.
1. Fulled role pump and tubing.		
2. Beran tubing and treated open hole 12,	353-12,635' w/1500 mila	IS 15% HCA.
3. Svabbed load.		· · · ·
4. Fulled tubing and reran tubing, rods,	and murp.	
5 On Asst mound 100 BOBD + 115 BUDD		
5. On test, pumped 190 BOPD + 115 BWPD		
5. On test, pumped 190 BOPD + 115 BWPD		
5. On test, pumped 190 BOPD + 115 BWPD FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
	REPORTS ONLY	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u>	Prod. Int. 12,353-635'	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,630</u> , O Perf Interval (s)	Prod. Int. <b>12,353-635</b> * il String Dia <u>5 1/2</u> * Oi	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,639'</u> O	Prod. Int. <b>12,353-635</b> * il String Dia <u>5 1/2</u> * Oi	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,630</u> , O Perf Interval (s)	Prod. Int. <b>12,353-635</b> * il String Dia <u>5 1/2</u> * Oi	1 String Depth <u>12,353</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> , PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,639</u> , O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> , Produci	Prod. Int. <b>12,353-635</b> * il String Dia <u>5 1/2</u> * Oi ing Formation (s) <u>Deve</u>	1 String Depth <u>12,353</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,630'</u> O Perf Interval (s) Open Hole Interval <u>12,353-12,635'</u> Produci RESULTS OF WORKOVER:	Prod. Int. <b>12,353-635'</b> il String Dia <u>5 1/2"</u> Oi ing Formation (s) BEFOR	1 String Depth <u>12,353</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> , PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,630</u> , O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> , Product RESULTS OF WORKOVER: Date of Test	Prod. Int. <b>12,353-635'</b> il String Dia <u>5 1/2"</u> Oi ing Formation (s) <u>Deve</u> BEFOR <b>BEFOR</b>	1 String Depth <u>12,353</u> mian E AFTER 5-20-58
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> , PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,630</u> , O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> , Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. <b>12,353-635</b> * il String Dia <u>5 1/2</u> * Oi ing Formation (s) <u>Derry</u> BEFOR <u>1-1=58</u>	1 String Depth <u>12,353</u> mian E AFTER <u>5-20-58</u> <u>190</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> , PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,639</u> , O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> , Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. 12,353-635* il String Dia <u>5 1/2</u> Oi ing Formation (s) <u>Deve</u> BEFOR <u>1-1-58</u> <u>94</u> <u>32.6</u>	l String Depth <u>12,353</u> mian E AFTER <u>5-20-58</u> <u>190</u> <u>38.616</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,639'</u> O Perf Interval (s) Open Hole Interval <u>12,353-12,635'</u> Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 12,353-635* il String Dia <u>5 1/2</u> Oi ing Formation (s) <u>Derry</u> BEFOR <u>1-1=58</u> <u>32.6</u> <u>37</u>	l String Depth <u>12,353</u> mian E AFTER <u>5+20-58</u> <u>190</u> <u>38.616</u> <u>115</u>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,639'</u> O Perf Interval (s)O Open Hole Interval <u>12,353-12,635'</u> Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 12,353-635* il String Dia <u>5 1/2</u> Oi ing Formation (s) <u>Deve</u> BEFOR <u>1-1-58</u> <u>32.6</u> <u>37</u> <u>347</u> -	1 String Depth <u>12,353</u> mian E AFTER <u>5=20-58</u> <u>190</u> <u>38.616</u> <u>115</u> <u>203</u> <del>•</del>
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,639</u> ; O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> ; Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>R. G. Starling, Production Fo</u>	Prod. Int. 12,353-635* il String Dia <u>5 1/2</u> Oi ing Formation (s) <u>Dere</u> BEFOR <u>1-1-58</u> <u>32.6</u> <u>37</u> <u>347</u> -	1 String Depth <u>12,353</u> mian E AFTER <u>5=20-58</u> <u>190</u> <u>38.616</u> <u>115</u> <u>203</u> <del>•</del> U Company
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818</u> , TD <u>12,635</u> , PBD Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>12,639</u> , O Perf Interval (s)O Open Hole Interval <u>12,353-12,635</u> , Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas -Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>R. G. Starling, Production Fo</u> OIL CONSERVATION COMMISSION	Prod. Int. 12,353-635' il String Dia <u>5 1/2"</u> Oi ing Formation (s) <u>Dere</u> BEFOR <u>1-1-58</u> <u>32.6</u> <u>37</u> <u>347</u> <u>5611 O</u> I hereby certify that th above is ince and comp my knowledge. Original S	I String Depth <u>12,353</u> Mian E AFTER <u>5=20-58</u> <u>190</u> <u>38.616</u> <u>115</u> <u>203</u> Company e information given diete to the best of Signed By
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3818'</u> TD <u>12,635'PBD</u> Tbng. Dia <u>2 3/8"</u> Tbng Depth <u>12,639</u> ; O Perf Interval (s) Open Hole Interval <u>12,353-12,635</u> ; Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>R. G. Starling, Production Fo</u>	Prod. Int. 12,353-635* il String Dia <u>5 1/2</u> Oi ing Formation (s) <u>Deve</u> BEFOR <u>1-1-58</u> <u>94</u> <u>32.6</u> <u>37</u> <u>347</u> <u>5611 O</u> I hereby certify that th above is ince and comp my knowledge. Original S Rex C.	I String Depth <u>12,353</u> Mian E AFTER <u>5=20-58</u> <u>190</u> <u>38.616</u> <u>115</u> <u>203</u> Company e information given diete to the best of Signed By

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANCE PLANS	Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		NOTICE OF INTENTION TO SET LINER	
Notice of Intention to Squeeze	Notice of Intention to Acidize	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Rosvell, New Mexico

May 12, 1958 (Date)

1953 144Y 13

Gentlemen:

Shell Oil Company		Well No. 1	in 🔺
(Company or Operator)			(Unit)
<b>HE</b> 1/4 DE 1/4 of Sec. 10 , T.	-15-8 , R-37-E ,I.MPM.,	Denton	
(40-acre Subdivision)			

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### Acidize open hole below casing w/1500 gallens 15% MCA.

Approved MAY 1 4 1958	Shell Oil Company
Except as follows:	Company or Operator Original Signed By By
Approved OIL CONSERVATION COMMISSION	Position
By Comenterful	Name Shell Oil Company
Title Oil & Gas inspector	Address Box 845, Rosvell, New Mexico

			• •				·· –
ant -					Form C	-103	
116211					(Revised		
NEW MEX	ICO OIL CONSE	RVATION			077107 CC 1	وا ر	
MISC. Submit to appropri	ELLANEOUS RE ate District Offi	EPORTS ( ce as per	ON WEL Commi	LS seion	Rule 1106	; 20 )	
Company thell Oll	Company, Dox 195	and the second	Bew Hell	100			
	(Addre	•		••			-
Lease Pasifie Royal W Co.	Well No.	Unit	<u> </u>	10	T-15-5	R	<u>F</u>
Date work performed <b>June</b>	3, 1955	POOL	De	a ton	·		
This is a Report of (Check	appropriate blc	ock)	Res	ult of	Test of C	asing Shu	 it-off
Beginning Drillin	g Operations		Ren	nedial	Work		
Plugging			🔳 Othe	:r_ <b>7</b>	ORN-JEL &	ACIDIZIS	<u>0                                    </u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 500 mallons Porm-jel on bottom. Treated formation  $12,353^{\circ} - 12,635^{\circ} \sqrt{10,000}$  gallone Type J Acid.

In 24 hours flowed 388 BG, out 1% BS & 0.4% water, thru 22/64" choke.

FILLI	IN BELOV	V FOR R	EMEDIAL WO	ORK REPORT	S ONLY		
Origin	al Well D	ata:					
DF Ele	ev.	TD	PBD	Prod. In	t. Co	ompl. Dat	e
Tbng.	Dia.	Tbn	g. Depth	Oil Strin	g Dia	_Oil Strin	g Depth
Perf, 1	Interval (	s)					
Open H	Hole Inter	val		Producing 1	Formation	(s)	
RESUI	LTS OF W	ORKOVI	ER:		BEI	FORE	AFTER
Date o	of Test						
Oil Pr	oduction,	bbls. pe	er day				
Gas P	roduction	, Mcf pe	r day				
Water	Productio	on, bbls.	per day				
Gas-O	il Ratio,	cu. ft. p	er bbl.				
Gas W	ell Poten	tial, Mc	Eper day				
Witnes	ssed by						
						(Comp	
	Oil Cons	ervation	Commission	above is t	rue and co		mation given the best of my
Name	S. J.	STANLEY		knowledge Name	1. Revill		riginal signed by B. Nevill
Title	ENG	INTER-DIST.		Position	Division	Replei ieti	on Ingineer
Date	JUN	14 1955		Company	shell oil	Cempenty	

		(Form C-110) (Revised 7/1/52)
ΠΙΡΙΓΔΤΓ	ONSERVATION COMMISSION	
NEW MEXICO OIL	ONSERVATION COMMISSION	
Santa	Fe, New Mexico HOBBS DEFICE OCC	
It is necessary that Form C-104 be approved before this form ca well. Submit this	n be approved an an <i>initial</i> allowable be assigned to any comp form in QUADRUPLICATE. 1954 MAR 26 PN 3 •	pleted Oil or Gas
CERTIFICATE OF COMP	LIANCE AND AUTHORIZATION	
TO TRANSPORT	OIL AND NATURAL GAS	•
Company or Operator.	Lease. Pasifis Reyalty 80.	•
Address. Doz 1997, Hobbe, Nov Mexico		
(Local or Field Office)	_ *	
:4		
County Kind of Le	ase :	••••
If Oil well Location of Tanks		
Authorized Transporter.	Address	of Transporter
Dex 695, Lovington, New Maxies	(Delevinat Black of Business)	
(LOCAL OF FIELD OTHER)	(FINGIPAL FIACE OF DUAMOBB)	
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil	or Natural Gas
from this unit are		••••• <b>•</b> ••••
REASON FOR FILING: (Please check proper box)		%
NEW WELL.	CHANGE IN OWNERSHIP	
		······ []
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)	😭
REMARKS:		

清晨

# This report covers easingheed gas production on the above lease is accordance with Commission Order 2-98-A, Paragraph 9, 2mle 1109, Section (A),

The undersigned certifies that the Rules and Regulat	ions of the Oil Conservation Commission have been complied with.
Executed this the	
	Ehell 011 Company
Approved	By By B. Revill
OIL CONSERVATION COMMISSION	By
ByS. J. STANLEY	Title
Engineer District 1	

(See Instructions on Roverse Side)

LOCA		<b>]  </b>			NEW MEXI	CO OIL CON	SERVATION	I COMI	MISSION	
LOCA	• <b>B</b>	- 194		1						
LOCA						Santa Fe,	New Mexico	ľ.	·	
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LOCA				Mail to Dis	trict Office, Oil	Conservation Co	ommission, to	which Fo	ofm 0-101 was	frent not
LOCA				later than tw	wenty days after	completion of working of working of the completion of the completi	ell. Follow instr	matici	ARules and R	egulations
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				D OF DRILL-STE			ר <b>רד</b>			· · ·
	If drill-	stem or oth	er special tests or d	eviation surveys wer		nit repor	t on separa	te sheet and a	tach hereto.	·- · · ·
			•	TOOLS						
				t to 12,635						
Cable tool	ls were use	d from	fee	t to	feet, and	d from		feet to		feet.
			-	PRODU	CTION					
Put to Pro	oducing	Ag	ril 27,	, 19. 灯						
OIL WE	LL: The	production	during the first 24	hours was		bar	rels of liqu	uid of which	•	
	was	oil;	• <b></b> % wa	s emulsion;	•	% water	; and	.25	% was sedir	ment A.P.I.
	Grav	rity	f acz	861						
GAS WE		• •		hours was	M	I.C.F. ph	15			barrels of
		2		relbs.		1				
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PLE	ASE INDI	ICATE BE	Southeastern New	ON TOPS (IN CON V Mexico	FURMANU	E WITH	GEUGR		rn New Me	
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				T. Silurian				Kirtland-Fruit		
B. Salt				T. Montoya		·	Т.	Farmington		
T. Yates	8			T. Simpson				Pictured Cliffs		
T. 7 Riv	vers			Т. МсКее	•		Т.	Menefee		
T. Quee				T. Ellenburge			Т.	Point Lookout		
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10,650	11,000	350	Bolemite, Li and Chert		4					
11.000	11,950	<b>94</b> 0	Lisestone &	Shole	-	•		-	. •	
11,950	12,158			1 1		•			з	
12,158	12,635		Delomite							
		12.635	70							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Alap Trans.	-	Apell 27, 1953
Shell Cil Company or Operator		Address (Date)
T T former	ORIGINAL SIGNED BY	<b>Division Exploi tation Engineer</b> Position or Title

New Well

# NEW .AE._JO OIL CONSERVATION COMM_ SSL.

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobbs, New Me (Place)	zico	April 27, 1953 (Date)
VE ARE H	IEREBY RI	EQUESTI	NG A	N ALLO	WABLE FO	OR A WELL KNO	OWN AS:	· ·
Shell	011 Comos	any .	PI	oific	Boyalty (	<b>A.</b> , Well No	<b>1</b> , in <b>N</b>	<b>.</b>
( <b>Co</b> :	mpany or Ope	erator)			(Lease	)		
		10	, T.í	-15-s	, R <b>37-1</b>	L, NMPM.,	Denton	Poo
(Unit)			-	_				1 an ai
			Co	unty. Dat	e Spudded	12-30-52	, Date Completed	4-27-53
Pleas	e indicate lo	ocation:	_					
		X		Elevatio	n <b>3818</b>	Total Dep	th <b>12,635!</b> ,	Р.В
			T	Top oil,	pay	12,1581	Prod. Form.	Devonian
Sec	tion 10		15	Casing I	Perforations	<b></b>	······	or
			8	Depth to	Casing sho	e of Prod. String	12, 353'	
			-	Natural	Prod. Test	300		BOPD
				based on	30.0	bbls. Oil in	<b>24</b> Hrs.	Mins.
Un	it A			Test afte	er acid or she	ot		BOPD
<b>Casing</b> Size	and Cementia Feet	ng Record Sax		Based or	n <b></b>	bbls. Oil in	Hrs	
13 3/8*	350	250		Gas We	ll Potential	-		
		350	-	Size cho	ke in inches	18/64*		
8 5/8*		2500	-	Date firs	t oil run to	tanks or gas to Tran	smission system:	pril 27, 1953
5 1/2"	12,363	600	-			-		
			1	Transpo	rter taking C	Jil or Gas:		
emarks : 📫	Washed fo	mation	belo	v casi	ng vith 5	00 gallons mud	acid. Did not	inject.soid
	into form	ation.						
I hereb	y certify that	at the info	rmatio	n given a	above is tru	e and complete to th	ne best of my knowled	lge.
pproved		4	ئر مر	29	19	Shell C	11. Company	
••		1				• •	(Company or Operation	tor)
	L CONSER					By: <b>J. D.</b>	<b>INTREE</b> ORIG	INAL SIGNED <b>BU</b> J. D. SAVAGE
y. Kij-	1 =1 &	<u>YAKA</u>	ML	2h	•••••		n Exploitation	-
itle	<u>1 = 1 &amp;</u>	Gas insp	ecip	· · · · · · · · · · · · · · · · · · ·		Send C	Communications regar	raing well to:
	.' ./					Name		······
						AddresBox 195	7. Hobbs, Nev M	lexico

	(Form C-110) (Revised 7/1/52)
NEW MEXICO OU CON	SERVATION COMMISSION
	New Mexico
It is necessary that Form C-104 be approved before this form can be well. Submit this form	approved an an initial allowable be assigned to any completed Oil or Gas in QUADRUPLICATE.
	ANCE AND AUTHORIZATION
Company or Operator. Shell 011 Commany	Lease. Pacific Royalty Co.
Address Boz 1957, Hobbs, New Mexico	Dox 1599, Midland, Texas
Unit	, T15-S, R-37-E, Pool. Denton
County	Patentet
If Oil well Location of Tanks. Genter of Lease	
Authorized Transporter Service Pipe Line and	co / Pupeline Co. Address of Transporter
	Box 337, Hidland, Texas
	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	Ge
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	

The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with
Executed this the	
	Shell Cil Company
Approved	· •
OIL CONSERVATION COMMISSION	By J. D. SEVERS ORIGINAL SIGNED BY
OIL CONSERVATION COMMISSION By CALL AND AND THE	Title Division Imploitation Engineer
Title	

(See Instructions on Reverse Side)

(Place)

# MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10-slave of the Beark specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate 1	Nature	of	Report	by	Checking	Below
------------	--------	----	--------	----	----------	-------

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)ACID WASH

April		Hobbs,		
(Date			(Place)	

Following is a report on the work done and the results obtained under the heading noted above at the

....

Shell	11 Oil Company			Facific Royalty Co.				
	(Com	pany or Operator)				(Lease)		•••••••••••••••••••••••••••••••••••••••
Company	Tool	. 9		Well No.	in the		III 1/4 of Sec	10
		(Contractor)		,		,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·····,
T -15-S, R-37-D	, NM	PM., Denton		Pool, .		Les		County.
The Dates of this work	were as	s folows: April	25, 1953					

and approval of the proposed plan (was not) obtained.

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Displaced mid w/oil & washed open hole below casing w/500 gallons (Western) and acid. Well Ficked off and in 24 hrs. on OPT flowed 300 BO, out 0.2% BS, no water, thru 18/64" choke. GOR 861.

Witnessed by	Shell Oil Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISS		
Rol workersus	h Name	D. D. SAVAGE JI D. SAVAGE
(Name)		Division Exploitation Engineer
/ Jack & Gas inspector	APR 00 1558 Representing	Shell Oil Company
(Title)	(Date) Address	Box 1957, Hobbs, New Kexico

	(Revised 7/1/52)
NEW MEXICO OIL CONSERVATION	COMMISSION
Santa Fe, New Mexico	/ Multimeter and a state of the
	APR SA SHI
MISCELLANEOUS REPORTS	ON WELL'S 195: 195:
A C Antonio and a second and as second and a	

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 date after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

April 24, 1953 Hobbs, New Mexico

(Form C.103)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company or Oper	ator)	Pacific Royalty (Lease)			
Shell Company Rig	No. 14	, Well No <b>1</b>	in the NE 1/4 NE		
т. <b>15–S</b> , r <b>37–</b> Е, NMPM.,	Denton	Pool,	Lea	County.	
The Dates of this work were as folows:		April 21, 1953		••••••	
Notice of intention to do the work (	(was not) submitted on	Form C-102 on	Cross out incorrect words)	, 19,	
and approval of the proposed plan (988)	(was not) obtained.				

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 12,339' of 5½" casing and cemented at 12,353' with 350 sacks of 4% gel and 250 sacks of neat cement. Left 90' of cement in casing. After WOC 12 hours released pressure and ran temperature survey. Top of cement 8000'. After WOC 56 hours tested casing and cement with 1500 psi for 30 minutes before and after drilling plug. Test OK.

Witnessed by	Shell (	Dil Company	Production Foreman
Approved: OIL CONSERVATION COMMISSION		I hereby certify that the to the best of my tho Name	e information given above is true and complete
(Năme)			ion Mechanical Engineer Oil Company
(Title)	(Date)	Address Box ]	0il Company 1957, Hobbs, New Mexico

#### (Form C-103) (Revised 7/1/52)

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#### NEW MEXICO OIL CONSERVATION COMMISSION

#### Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nati	ire of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

January 15, 1953 Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

----

Shell Oil Company (Company or Operator)		(Lease)			
Company Rig No. 14 (Contractor)		, Well No	in the	1/4 of Sec. 10,	
т. 15-8, к. 37-Е, NMPM.,	Denton	Pool,	Lea	County.	
The Dates of this work were as folows:		January 12, 1953			
Notice of intention to do the work (2005)	(was not) submitted o	on Form C-102 on	Cross out incorrect words)	, 19,	
and approval of the proposed plan (	(was not) obtained.				

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4799! of 8-5/8" casing and cemented at 4812! with 2200 sacks of 4% gel and 300 sacks of meat cement. Circulated out an estimated 360 sacks of cement. After WOC 36 hours tested casing with 1000 psi for 30 minutes before drilling plug, and after drilling plug tested casing and cement with 500 psi for 30 minutes. Test OK.

Witnessed by	H. G. Starling	Shell Oil Company	Production Foreman
,	(Name)	(Company)	(Title)
Approved:	OIL CONSERVATION COMMISSION	I hereby certify that the interest to the best of my knowledge Name	<b>Ination siven above is thue and complete</b>
	(Name)	PositionDivi	sion Mechanical Engineer
	<u> </u>	Representing	Oil Company
(Title)	, ,	(Date) Address	1957, Hobbs, New Mexico

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	X	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF		REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION		REPORT ON
OF PLUGGING WELL	OPERATION		(Other)

January 2, 1953 Hobbs, New Merico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company	Pacific Royalty
(Company or Operator)	(Lease)
Company Rig No. 14 (Contractor)	, Well No1 in the NE 1/4 NE 1/4 of Sec. 10
T. 15-S, R. 37-E, NMPM., Denton	Pool,County
The Dates of this work were as follows: December	31, 1952
Notice of intention to do the work (was not) submitted on For	rm C-102 on, 19, 19
and approval of the proposed plan from (was not) obtained.	
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED

Ran 337' of 13-3/8" casing and cemented at 350' with 350 sacks of regular. Circulated cement. After WOC 24 hours tested casing with 500 psi for 30 minutes before drilling plug. Test OK.

Witnessed by	Shell Oil Company	y Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify to to the best of my Name	that the mornation given above is true and complete whow dec.
(Name)	Position	Division Mechanical Engineer
1 J J	Representing	Shell 011 Company
(Title)	(Date) Address	Box 1957, Hobbs, Hew Merico
()		

### **"NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING	I	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS		OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT		REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL		OPERATION	(Other)

	31, 1952	Hobbs, New Mexico
(Date)		(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

•••

Shell Oil Company (Company or O	perator)	(Lease)			
Company Rig No. 14	- 	, Well No <b>1</b>	in the <b>III</b>	¹ /4 <b>NE</b> ¹ /4 of So	ec. <b>10</b> ,
т. 15-8, к. 37-Е, NMPM.,	Denton	Pool, _	Lea		County.
The Dates of this work were as folows:.		December 30,	1952		
Notice of intention to do the work (wa	s) (Walanti, submitted c	n Form Call on	Cross out incorre	ect words)	, 19 <b>52</b> ,
and approval of the proposed plan (wa	s) (mercent) obtained.				

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 6:00 P.M. 12-30-52

Witnessed by	Shell Oil Company	Production Foreman
(Name)	(Company)	(Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the r to the best of my knowned	itomation given above is the and complete
Will Indikk KAPph	Name	D. Leigh
(Name)	Position	vision Mechanical Ingineer
	Representing	ell Oil Company
(Title)	(Date) Address	x 1957, Hobbs, New Mexico

NEV	ALAICO	OIL	CONSERVATION	COM.	iSı
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Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hob	bs, Nev	r. Mexic	(Place)		December 23, 1952
OIL CON SANTA F			MMISSIC	ON	
Gentlemen	:				
You a	are hereby	notified (	that it is	our in	stention to commence the (Drilling) (Recompletice) of a well to be known as
Shel	1.011	Compan	<b>T</b>		(Company or Operator)
Paci	fic.Ro	yalty.	Co.		, Well No, in, in, in
					North
<b>I</b>					line of Section
-					E) Denton
	R-37-1				If State Land the Oil and Gas Lease is No
D	С	В	A		If patented land the owner is
				T	We propose to drill well with drilling equipment as follows:
E	F Sect:	G Lon 10	н 	15	The status of plugging bond is
L	к	J	I	S	Drilling Contractor
М	N	О	Р		We intend to complete this well in the
				-	formation at an approximate depth of

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/4"	13-3/8=	1.9#	New	3501	350
11 #	8-5/8	32#	New	48151	3100
7-9/8*	5-1/2*	15.5# & 17#	New	12,5001	700

If changes in the above plans become advisable we will notify you immediately.

· DED 2代 位...

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved	, 19
Except as follows:	Shell. Of
	Ву
OIL CONSERVATION COMMISSION	PositionDivi
By Ray parter rally the	NameShel
	AddressB
Title	
J _/	

Sincerely yours

She	Company or Operator
Ву	J. D. Savage J. D. Savage
Position]	Division Exploitation Engineer Send Communications regarding well to
Name	Shell Oil Company
	Box 1957 Hobbe, Nexted

(Form C-101) evised 7/1/52)

(Re

District I PO Bax 1999, Hobbs, NM 98241-1999 District II PO Drawer DD, Artasia, NM 88211-0719

. •

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District III 1000 Rio Brazza Rd., Aziec, NM 87410 District IV

### State of New Mexico Energy, Minorals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	<u> </u>	EQUES				D AUTH	ORIZAT	ION TO TH		and the second s
T	Polaria	a Produ	•	me and Addr		-		01	¹ OGRID Nem	iber
Polaris Production Corp. P. O. Box 1749							017909 * Ressea for Filing Code			
Midland, TX 79702-1749						C		1. IOL		
* AFI Number * Pool Name								Tool Code		
<b>30-0</b> 25-09451 JALMAT TANSILL YATES					SEVEN R	IVERS		3.	3820	
	operty Code	,			· Pro	perty Name				Well Number
00935		l		hitten						1
¹⁰ S	Surface Section	Location	Range	Lot.Ida	Fost from	the Nor	th/South Line	Feet from the	East/West Las	Cesaty
N	33	23-S	36-е		330'		South	2310	West	Lea
<u>11 p</u>	Rottom	Hole Lo		L						
, or lot as.	Section	Township		Let Ida	Fest from	the Ne	rth/Seath Las	Fest from the	East/West Las	County
N	33	23-S	36-E		330'		South	2310	West	Lea
Lee Code	¹³ Product	ing Method (	Code H Gas	Connection I	Date ¹⁴ C-1	129 Permit Nu	mber '	* C-129 Effective	Date "C	-129 Expiration Date
Р		nping		1-1-91						
_		Transpo		N		* POD	* 0/G	·	POD ULSTR I	
"Transpor OGRID			" Transporter and Addre			- 100	- 0/6		and Descript	
34019			os 66 Co	mpany		2176610	0			
			enbrook	760				N-33-2	23S-36E	
20809			<u>TX 79</u> chardson		Co.	0176600				
20009		201 Mai				2176630	G	N-33-2	23S-36E	
		Ft. Woi	th, TX	76102						
				•			<b>i</b>			
Produ	iced Wa	ater		•						
B	iced Wa	ater		•		POD ULSTR	Location and I	Description		
Non	rod e			•	None	POD ULSTR	Location and J	Description		· · · · · · · · · · · · · · · · · · ·
Non Well (	rop le Comple	ater tion Dat		•	None		Location and I			·····
Non Well (	rod le Comple ud Date		2 * Ready I 5-1-38	- Hele	None	י דס	Location and I	* PBTD		²⁷ Perferations OH
Non Well ( ⁹ spa 3-11	rod le Comple ad Date -38	tion Dat	<b>* Rendy I</b> 5-1-38		None 3			<b>* FBTD</b> 3630		OH
Non Well ( ¹ Sp 3-11	POD le Comple ud Date -38 * Hole Size	tion Dat	<b>* Rendy I</b> 5-1-38	Casing & Tut	None 3: bing Size	י דס	²² Depth Se	<b>* FBTD</b> 3630		OH cke Censent
Non Well ( ⁹ spa 3-11	POD ie Comple ud Date -38 P Hole Size -1/4	tion Dat	<b>* Rendy I</b> 5-1-38	Caniag & Tut 13-3/8	None 3: bing Size 8	י דס	** Depth Se 20*	<b>* FBTD</b> 3630		OH cks Coment
Non Well ( ³ sp 3-11 17	POD te Comple ad Date -38 * Hole Size -1/4 -1/4	tion Dat	<b>* Rendy I</b> 5-1-38	Casing & Tub 13-3/8 8-5/8	None 3: bing Size 8	י דס	²² Depth Se 20 ¹ 1560 ¹	<b>* FBTD</b> 3630	65	OH cks Coment 50 50
Non Well ( ³ sp 3-11 17	POD ie Comple ud Date -38 P Hole Size -1/4	tion Dat	<b>* Rendy I</b> 5-1-38	Caniag & Tut 13-3/8	None 3: bing Size 8	י דס	** Depth Se 20*	<b>* FBTD</b> 3630		OH cks Coment 50 50
Non Well ( ⁵ spa 3-11 17 11 7	POD ie Comple ud Date -38 * Hole Size -1/4 -1/4 -7/8	tion Dat	<b>* Rendy I</b> 5-1-38	Casing & Tub 13-3/8 8-5/8	None 3: bing Size 8	י דס	²² Depth Se 20 ¹ 1560 ¹	<b>* FBTD</b> 3630	65	OH cks Coment 50 50
Non Well ( ⁵ spa 3-11 17 11 7	POD ie Comple ud Date -38 * Hole Sim -1/4 -1/4 -7/8 Test Di	tion Dat	<b>* Rendy I</b> 5-1-38	Casing & Tut 13–3/8 8–5/8 6	None 3: bing Size 8	<b>" 10</b> 666	²² Depth Se 20 ¹ 1560 ¹	<b>* FBTD</b> 3630	65 15	OH cks Coment 50 50
Non Well ( ⁹ sp 3-11 17 11 7 . Well	POD te Comple ud Date -38 * Hole Size -1/4 -1/4 -1/4 -7/8 Test Di tew Oil	tion Dat	²⁴ Ready E 5-1-38 ²¹ Delivery Date 1-38	Casing & Tut 13-3/8 8-5/8 6	None 3 bing Sine 8 8	" TD 666	²⁰ Depth Se 20' 1560' 3600	* PBTD 3630	65 15	OH cks Cement 50 50 50 * Cag. Pressure 50 Psi
Non Well ( ⁵ spa 3-11 17 11 7 Well ⁶ Dete N	POD ie Comple ud Date -38 * Hole Sim -1/4 -1/4 -7/8 Test Di lew Oli 8	ata	¹⁴ Ready E 5-1-38 ¹¹ Delivery Date 1-38 ⁴¹ Oli	Casing & Tut 13-3/8 8-5/8 6 9-	None 3 bing Size 8 3 7 Test Date -10-96 5 Water	" TD 6666 	" Depth Se 20" 1560" 3600 "t Length 4	* PBTD 3630	65 15 Psi	OH cks Censent 50 50 50 * Cag. Pressure 50 Psi * Text Mainwi
Non Well ( ¹¹ Spa 3-11 17 11 7 Well ¹⁰ Dete N 5-1-3 " Choke	POD le Comple ud Date -38 Pole Size -1/4 -1/4 -7/8 Test Di lew OE 8 e Size	ata	²⁴ Ready E 5-1-38 ¹¹ 11 Delivery Date 1-38 ⁴¹ Oli 5.0	Casing & Tut 13-3/8 8-5/8 6 9-	None 3 bing Size 8 3 7 Test Date -10-96 * Water - 0	" TD 6666 	** Depth Se 20* 1560* 3600 ** Length 4	* PBTD 3630 *	65 15 Psi	OH cks Cement 50 50 50 * Cag. Pressure 50 Psi
Well         Well         General Sector           17         11         17           17         11         7           Well         Well         17           Well         Well         10           Well         Well         10           Well         Well         10           Date N         5-1-3         10           bereby certin         and that th         10	POD ie Comple ud Date -38 Hole Sim -1/4 -1/4 -7/8 Test Di lew Ol 8 e Sime ify that the r be information	ata	¹⁴ Ready E 5-1-38 ¹¹ Delivery Date 1-38 ⁴¹ Oli	Casing & Tut 13-3/8 8-5/8 6 9- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0	None 3 bing Size 8 8 8 7 Test Date -10-96 * Water - 0 been complied	" TD 6666 	²⁰ Depth Se 20' 1560' 3600 at Length 4 Gas Mc f	* PBTD 3630 *	65 15 Psi	OH cks Censent 50 50 50 50 50 50 Psi 4 Tes Medical Pump
Non Well ( Spa 3-11 17 11 7 Well Vell Date N 5-1-3 "Choke bereby certi h and that the wiedge and	POD ie Comple ud Date -38 Hole Sim -1/4 -1/4 -7/8 Test Di lew Ol 8 e Sime ify that the r be information	ata	²⁴ Ready E 5-1-38 ²¹ ²¹ ²¹ ²² ²³ ²⁴ ²⁴ ²⁴ ²⁴ ²⁵ ²⁶ ²⁶ ²⁷ ²⁶ ²⁷ ²⁶ ²⁶ ²⁷ ²⁷ ²⁷ ²⁸ ²¹ ²¹ ²¹ ²¹ ²¹ ²¹ ²¹ ²¹	Casing & Tut 13-3/8 8-5/8 6 9- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0	None 3 bing Size 8 8 8 7 Test Date -10-96 * Water - 0 been complied	"TD 666 "Te 2 15	²⁰ Depth Se 20 1560 3600 at Length 4 Gas Mcf OIL CO	* PBTD 3630 *	est Psi ION DIVIS	OH che Cenerat 50 50 50 50 50 50 France 50 Psi 4 Ten Maileri Pump SION
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Submit 5 Copies Appropriate District Office DISTRICT 1		of New Mexico Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions
20. Box 1980, Hobbs, NM 88240 21STRICT II 20. Drawer DD, Anesia, NM 88210		VATION DIVISION Box 2088		at Bottom of Page
DISTRICT III	Santa Fe, New	Mexico 87504-2088		
.000 Rio Brazos Rd., Aztec, NM 87410		VABLE AND AUTHORIZAT	<b>FION</b>	
Operator		OIL AND NATURAL GAS	Well API No.	
Polaris Production (	lorp.			
P. O. Box 1749, Midl	land, TX 79702			
Reason(s) for Filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of: Oil Dry Gas	-1		
Change in Operator	Casinghead Gas XX Condensate	]		
change of operator give name ad address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Inc	-	Kind of Lease	Lease No.
John Whitten	l Jalmat	(Yates, Seven Rivers)	State, Federal or Fee	1
Unit LetterN		South Line and 2310	Feet From The	West Line
C				
Section 33 Townshi	ip 23-S Range 3	6-е , NMPM,	Lea	County
II. DESIGNATION OF TRAN				
Name of Authorized Transporter of Oil Shell Pipeline Compa	X or Condensate	Address (Give address to which a		
Name of Authorized Transporter of Casin	ghead Gas 🔀 or Dry Gas 🗌	P. O. Box 2648, He Address (Give address to which a		
Sid Richardson Carbo		201 Main Street, 1		76102
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. R N 33 23-S 36-	ge. is gas actually connected? E Yes	When? effectiv	e 11-1-91
	from any other lease or pool, give comm	ingling order number:	• · · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	eepen Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion	- (X)	i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing S	hoe
<u></u>	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	CKS CEMENT
<u> </u>				
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and m	ust be equal to or exceed top allowable	for this depth or be for t	full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g		
Length of Text	Tubing Decem	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Treasure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
	<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Cond	lensale
ACTUAL LICEL + MICLAD	areagui or a cot	LOW CONCERNMENT OF MEL		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				l
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul		OIL CONSE	RVATION DI	VISION
Division have been complied with and	that the information given above		NUN 12	
is true and complete to the best of my l	mowieage and Dellet.	Date Approved	· · · ·	
LIAM T	Erona -		1873 BV 154 ALV ALV-	<u></u>
Signature	7100	By ORIGINAL SHORN	<u>æd by jetry sexti</u> Ti supervisor	
Davis Payne Printed Name	President Tide	Title		
<u>11-14-91</u> Date	<u>(915)684-8248</u> Telephone No.	3		
L/dU				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply completed wells.

	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		CONSERVATION COMMISS.	Supersedes Old C-104 and C-
	FILE U.S.G.S.	Effective 1-1-55		
	LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NAT	URAL GAS
	TRANSPORTER OIL			
	GAS			
1.	PRORATION OFFICE			
	Operator	<u></u>		
	Polaris Production	n Corp.		
•	P. O. Box 1749, M	idland, Texas 79701		
	Reason(s) for filing (Check proper bo	•	Other (Please exp	lain)
	New Well Recompletion	Change in Transporter of: Oil Dry G		
	Change in Ownership	···· )= ···· ·	ensate	
	If change of ownership give name			
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including I		t of Lease Lease No.
	John Whitten	1 Jalmat (Yates	s, Seven Rivers)	e, Federal or Fee Fee
	Unit Letter N ; 33	30 Feet From The South Li	n <del>y</del> and <u>2310</u> F	et From The West
	······································			
	Line of Section 33 To	ownship 23~S Range	<u> 7-е, ммрм, </u>	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oi	-	Address (Give address to wh	ich approved copy of this form is to be sent)
	Shell Pipeline Compar		P.O. Box 2099. H Address (Give address to wh	ouston. Tx. 77001 ich approved copy of this form is to be sent)
	El Paso Natural Gas (		P.O. Box 1492, E	• • • • •
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	N 33 23-S 37-E	Yes	12-9-76
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order num	ber:
	Designate Type of Completi	on - (X)	New Well Workover D	eepen   Plug Back   Same Res'v.   Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top allow
• •	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pun	p, gaz liji, etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water Dille	Gas - MCF
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	
	I			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure ( SANT-18 )	Casing Pressure (Suut-14)	Choke Size
		<u> </u>	) II	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION
	I hereby certify that the rules and :	regulations of the Oil Conservation	APPROVED	
	Commission have been complied v	with and that the information given best of my knowledge and belief.	BY	rin Signed by
		· · · · · · · · · · · · · · · · · · ·		iry Seniea 18: I, Supe
			·	
	Whit Pom	_	If this is a request i	iled in compliance with RULE 1104. or allowable for a newly drilled or deepened
		ature)	well, this form must be a	ccompanied by a tabulation of the deviation in accordance with RULE 111.
	Preside		All sections of this	form must be filled out completely for allow
	12-9-76		able on new and recomp Fill out only Section	ns I. II. III. and VI for changes of owner,
		ile)	well name or number, or t	ransporter, or other such change of condition.
			Separate Forms C+1 completed wells.	04 must be filed for each pool in multiply

Porm 15-36A (11-65)

### _ PASO NATURAL GAS COMPANY

# DATE ______ 19 76____

	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS
Name of Producer	Polaris Petroleum Corp. (7227)
Well Name and Number	John Whitten #1
Location -	330'S, 2310'W, Sec. 33, T-23-5, R-36-E, Lea Co., NM
Pool Name	Jalmat
Producing Formation -	Jalmat
Top of Gas Pay	3519'
Oil or Gas Well _	011
Gas Unit Allocation _	None
Date Tied Into Gathering Systems	12/10/76
Date of First Delivery -	12/10/76
Gas Gathering System	Lea County Low Pressure Gathering System
Processed through Gaso- line Plant (yes or no)	Yes
Station Number	64-046-01
Remarks:	
	·
	·

By Francia & Elliet Dispatching

	DISTRIBUTION SANTA FE U.S.G.S.	REQUEST	CONSERVATION COMMISS. 1 FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS
1.	LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator			· · ·
	Polaris Production Con Address P. O. Box -1749, -Midlar Resson(s) for filing (Check proper box New Well Recompletion Change in Ownership	nd, Texas 79701- Change in Transporter of: Oli Dry Ga Casinghead Gas Conder	nsate	
		Mattie M. Campbell Spend		et, Lubbock, Texas 79411
ш.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	John Whitten Location Unit Letter N_; 330		e and <u>2310</u> Feet From 7	Fee
	Line of Section 33 Tov	waship 23-S Range	37-Е , МАРМ,	Lea County
I <b>11</b> .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Corp.	TER OF OIL AND NATURAL GA           Image: Condensate in the second seco	S Address (Give address to which approv P. O. Box 2099, Houston	
	Name of Authorized Transporter of Cas None		Address (Give address to which approv	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	N 33 23-5 27-E	No	·
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool;		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		······		
1				· ·······
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be af able for this dej Date of Test	l iter recovery of total volume of load oil a pth or be for full 24 houre)   Producing Method (Flow, pump, gas life	· · · · · · · · · · · · · · · · · · ·
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Qil-Bbla.	Water-Bbls.	Gas - MCF
{				<u> </u>
ſ	GAS WELL	Length of Test	Phile Condensate Add/CE	Complete at Condensate
	Actual Prod. Test-MCF/D Testing Method (pitot, bätk pr.)	Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF	Gravity of Condensate
	CERTIFICATE OF COMPLIANC			TION COMMISSION
	I hereby certify that the rules and ru Commission have been complied w above is true and complete to the	ith and that the information given	BYJerry 50	pandi bili
	)		TITLE Dist 1, 5	
	Mr. n Par		This form is to be filed in c	
-	M. N. Payne (Signa	ture)	If this is a request for allows well, this form must be accompan tests taken on the well in accord	able for a newly drilled or deepene led by a tabulation of the deviatio lance with RULE 111.
-	Secy-Treas(T#	le)		t be filled out completely for allow
-	April 1, 19 (Dau	76	Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of owner on or other such change of condition be filed for each pool in multipl
		i	,	

and the second design of the second		
NEW M.	O OIL CONSERVATION COM SANTA FE, NEW MEXICO	SION Form C-110 Revised 7/1/55
(File the original ;	and 4 copies with the appropriate of	listrict office)
CERTIFICA'	TE OF COMPLIANCE AND AUTH	DRIZATION
TO TR	ANSPORT OIL AND NATURAL G	AS
Company or Operator	B. P. Campbell	Lease John Whitten
Well NoUnit Le	etter I S 33 T 238 R 348 Poo	1Jalmat
County Las County, New Max	Kind of Lease (State, Fed. or	Patented)
	lensate, give location of tanks:Uni	
Authorized Transporter of	Oil or Condensate <b>Shoil Pipeli</b>	ne Corporation
Address <b>?. 0. Box 2099</b> (Give address	<b>Boasten, Texas 77001</b> to which approved copy of this form	m is to be sent)
Authorized Transporter of	Gas <b>None</b>	
Address		
	to which approved copy of this form ve reasons and also explain its pro	
It is flared as	d wood in hegter-treater	······································
Reasons for Filing:\Please	check proper box) New Well_	( )
Change in Transporter of (	Check One): Oil ( <b>g</b> ) Dry Gas ( )	C'head ( ) Condensate ( )
Change in Ownership	( ) Other	()
Remarks:	(Giv	e explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the <b>27th</b> day of <b>May</b>	19 65		
	By Michael Cent		
Approved 19 19	Title Agent		
OIL CONSERVATION COMMISSION	Company E. P. Compbell		
By	Address 1603 Broebury, Labbeck, Toxas		
Title			

OIL CONSERVATION COMMISSION

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## EOX 2045 .

# HOBBS, NEW MEXICO

	DATE	December 8, 1958
GIL CONSERVATION COMMISSION BOX 871	Re:	Proposed NSP
SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFC 430
		Proposed DC
Gentlemen:		
I have examined the application dated		
for the <u>E. P. Campbell Whitten #1 33-2</u> Operator Lease and Well No.	23 <b>-3</b> 6	S-T-R
and my recommendations are as follows:		
0.KE.F.E.		
0.KJ.W.R.		
		anningarain-analalainninin, ann Allaid de Allain ann a ann a seachadh
<b></b>		

Yours very truly,

CIL CONSERVATION COMMISSION

NBES NOC HOBBS OFFICE OCC

NFO - 430 GOPY sue 11-20-50

011 Conservation Consistion P. C. Nex 871 Santa Pe, New Mexico

Gentlemen:

An exception is requested to Order R-520 of the Rules and Regulations of the Oil Conservation Commission for R. P. Campbell No. 1 Whitten located in Unit N, Section 33, Township 23 South, Range 36 Bast, in the Jalmat Pool, Les County, New Hexigo.

1958 No Hoverber 12, 1958

This well is boated on a 160-sere lease in the SW/4 of Section 33 and the tank battery is approximately in the center of the lease. This well is presently producing approximately 2 1/2 barrels of oil per day pusping and the easinghead gas produced is too small to measure. Because of the small amount of gas available from this marginal well, it is economically impractical to obtain a connection to a low pressure gas gathering line. Further development of this lease is anticipated, and in the event there is any increase in the ensinghead gas produced, further attempts to obtain a gas connection to this lease will be made.

I hereby certify that the foregoing statement is true and correct to the best of my knowledge.

E. P. CAMPTELL

IT: Suy a Swart

Subscribed and suora to before me this 12th day of November, A.D., 1958.

Surger table

My Commission Expires: Aug 20 1967

* *.		CONSERVATION CO FE, NEW MEXICO		Form C-110 sed 7/1/55
(Fil	e the original and 4 cop	es with the appropri	ate district office	)
	CERTIFICATE OF CO TO TRANSPOR	DMPLIANCE AND AU I OIL AND NATURA		
Company or	Operator E. P. CANPEL	L	Lease MITT	<b>T</b>
Well No	1 Unit Letter #	S 33 T 23-8 R 36-8	Pool Jalmat	
County L	ea Kind	of Lease (State, Fed	. or Patented)	Patented
If well produ	ices oil or condensate, g	give location of tanks	:Unit 8 33	r <b>23</b> _R <b>36</b>
Authorized T	Transporter of Oil or Co	ndensate Gulf Refi	ning Co. WILD	
Address 100	Bex 1508 PCCUGBGBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB	Nobbs, New Mexico		
	Give address to which a			it)
Authorized T	Transporter of Gas			
Address	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	(Give address to which a being sold, give reason			•
	Filing:\Please check pro	-		() · ondensate ()
Change in Ov	wnership	( <b>X</b> ) Other		<b>( )</b>
Remarks:	······································	( ) = = =	Give explanation	below)
Well (	originally known as the l	Frank Bateman No. 1 W	hitten	
	gned certifies that the R e been complied with.	ules and Regulations	of the Oil Conser	vation Com-
Executed this	s the <b>3rd</b> day of <b>Novem</b>	By	Shy a Jurnt	<u> </u>
Approved	101 1 0 m58	19 Title 🕶	ologist	
	ONSERVATION COMMIS	SION Compan	y E. P. Campbell	
B.y	Hernhul	Address		ional Bank Midg.
Title	The company		Lubboek, Texas	

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OIL CONSERVATION COMMISSION Company FRANK BATEMAN			Form C-110
SANTA FE, NEW MEXICO         HOBES OFFICE OCC         (File the original and 4 copies with the appropriate district office)         CERTIFICATE OF COMPLIANCE AND AUTHORIZATION M 9: 35         TO JRANSPORT OIL AND NATURAL GAS         Company or Operator FRANK BATEMAN         Lease JOHN HHITTEN         Well No. 1       Unit Letter N 5 33 T 23 R 36 Pool JALMAT         County IEA       Kind of Lease (State, Fed. or Patented) PATENTED         Muthorized Transporter of Oil or Condensate GLF REFINING COMPANY, VTD         Address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         Address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Give address to which approved copy of this form is to be sent)         (Condenses to which approved copy of this form is to be sent) <td>( RECTED C</td> <td>opy)</td> <td></td>	( RECTED C	opy)	
(File the original and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION M. 9:35 TO TRANSPORT OIL AND NATURAL GAS Company of Operator FRANK BATEMAN Lease JOHN WHITTEN Well No. 1 Unit Letter N S 33 T 23 R 36 Pool JALMAT County LEA Kind of Lease (State, Fed. or Patented) PATENTED If well produces oil or condensate, give location of tanks:Unit M S 33 T 23 R 36 Authorized Transporter of Oil or Condensate GLIF REFINING COMPANY, WID Address BOX 1566 HOBES, NEW MEXICO (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: TO SMALL TO MEASURE Reasons for Filing; Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ( Change in Ownership () Other K) Remarks: Request OF COMISSION TO CHANGE POOL DESINGATION The undersigned certifies that the Rules and Regulations of the Oil Conservation Com- mission have been complied with. Executed this the Tth day of SEPTEMBER 195 Mapproved 19 Title OWNER Approved 19 Title OWNER Address EOX 1956	NEW MEXICO OIL CONS	ERVATION COMM	ISSION
(File the original-and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION M. 9:35 TO TRANSPORT OIL AND NATURAL GAS Company of Operator FRANK BATEMAN Lease_JOHN HITTEN Well No. 1 Unit Letter N 5 33 T 23 R 36 Pool_JALMAT County LEA Kind of Lease (State, Fed. or Patented) PATEMTED If well produces oil or condensate, give location of tanks:Unit N 5 33 T 23 R 36 Authorized Transporter of Oil or Condensate GULF REFINING COMPANY, WILD Address BOX 1506 HOBBS, NEW MEXICO (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: TO EMAIL TO MEASURE  Reasons for Filing:(Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ( Change in Ownership () Other K) Remarks: (Give explanation below) REQUEST OF COMISSION TO CHANGE POOL DESINGATION  Recuted this the Tab. day of SEPTEMBER 139  OIL CONSERVATION COMMISSION By MALL A Address DOX 1996	SANTA FE, 1	NEW MEXICO	HOBBS OFFICE OCC
Company of Operator FRANK BATEMAN       Lease JOHN WHITTEN         Well No.       Unit Letter N S 33 T 23 R 36 Pool JALMAT         County       LEA         Kind of Lease (State, Fed. or Patented)       PATENTED         If well produces oil or condensate, give location of tanks:Unit N S 33 T 23 R 36         Authorized Transporter of Oil or Condensate       GULF REFINING COMPANY, WID         Address       Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas       (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:       TOO SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well       ()         Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate (       K)         Remarks:       (Give explanation below)         Remarks:       ()       Other       K)         Remarks:       ()       Other       K)         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.       B       D         Executed this the 7th day of SEPTEMBER       135       B       Address         OIL CONSERVATION COMMISSION       Company FRANK BATEMAN       Address BOX 1936	(File the original and 4 copies with	th the appropriate of	listrict office)
Company of Operator FRANK BATEMAN       Lease JOHN WHITTEN         Well No.       Unit Letter N S 33 T 23 R 36 Pool JALMAT         County       LEA         Kind of Lease (State, Fed. or Patented)       PATENTED         If well produces oil or condensate, give location of tanks:Unit N S 33 T 22 R 36         Authorized Transporter of Oil or Condensate       GUL P REFINING COMPANY, WTID         Address       Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas       (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:       TO SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well       ( )         Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate (       K )         Remarks:       (Give explanation below)         Remarks:       (Give explanation below)         Recuted this the 7th day of SEPTEMBER 139       139         Approved       19       Title         OIL CONSERVATION COMMISSION       Company FRAM: BATEMAN         By       M. M. M. M.       Address BOX 1936	CERTIFICATE OF COMPLY		M 9:35
Company of Operator FRANK BATEMAN       Lease JOHN HHITTEN         Well No. 1       Unit Letter N S 33 T 23 R 36 Pool JALMAT         County LEA       Kind of Lease (State, Fed. or Patented) PATENTED         If well produces oil or condensate, give location of tanks:Unit N S 33 T 23 R 36         Authorized Transporter of Oil or Condensate GULF REFINING COMPANY. WID         Address       BOX 1508         HOBBS, MEN MEXICO         (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address         (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TO SMALL TO MEASURE         Reasons for Filing: Please check proper box)         Remarks:         (Give explanation below)         Remarks:         (Give explanation below)         Request OF COMISSION TO CHANGE POOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.         Executed this the 7th day of SEPTEMBER 185         Approved       19         OIL CONSERVATION COMMISSION       Company FRANK BATEMAN         By       M. M. M. Address BX 1936 <td>TO TRANSPORT OIL</td> <td>AND NATURAL G</td> <td>AS</td>	TO TRANSPORT OIL	AND NATURAL G	AS
Well No.       1       Unit Letter N S 33 T 23 R 36 Pool JALMAT         County       LEA       Kind of Lease (State, Fed. or Patented) PATENTED         If well produces oil or condensate, give location of tanks: Unit N S 33 T 23 R 36         Authorized Transporter of Oil or Condensate GULF REFINING COMPANY, WTLD         Address       BOX 1508       HOBBS, NEW MEXICO         (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address       (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address       (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TOO SHALL TO MEASURE         Reasons for Filing: (Please check proper box)       New Well         (Change in Ownership       ()         ()       Other       K)         Remarks:       (Give explanation below)         REQUEST OF COMISSION TO CHANGE POOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.       Butter State Stat			
County_LEA       Kind of Lease (State, Fed. or Patented)       PATENTED         If well produces oil or condensate, give location of tanks:Unit N S 33 T 23 R 36       Authorized Transporter of Oil or Condensate GULF REFINING COMPANY, WILD         Address       BOX 1506       HOBBS, MEW MEXICO         (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address       (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TO SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well	Company of Operator_FRANK BATEMAN		Lease JOHN WHITTEN
If well produces oil or condensate, give location of tanks:Unit <u>N</u> S 33 T 23 R 36 Authorized Transporter of Oil or Condensate <u>GULF REFINING COMPANY, WILD</u> Address <u>BOX 1508</u> <u>HOBBS, NEW MEXICO</u> (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: TOO SMALL TO MEASURE Reasons for Filing:(Please check proper box) New Well () Condensate () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other <u>X</u> ) Remarks: Remarks: (Give explanation below) REQUEST OF COMISSION TO CHANSE POOL DESINGATION The undersigned certifies that the Rules and Regulations of the Oil Conservation Com mission have been complied with. Executed this the <u>70h</u> day of <u>SEPTEMBER</u> 185 Approved <u>19</u> Title <u>OWNER</u> OIL CONSERVATION COMMISSION Company <u>FRANK BATEMAN</u> Address <u>BOX 1956</u>	Well No Unit Letter N S 33	_T. <b>23</b> _R_ <b>36</b> _Poo	JALNAT
If well produces oil or condensate, give location of tanks:Unit N S 33 T 22 R 36         Authorized Transporter of Oil or Condensate       GULF REFINING COMPANY. WILD         Address       BOX 1506       HOBSS, NEW MEXICO         (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address       (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TOD SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well         (Change in Ownership       () Other         (Give explanation below)         Remarks:       (Give explanation below)         REQUEST OF COMISSION TO CHANSE FOOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.         Executed this the 76h day of SEPTEMBER 135         (I)       ONNER         (DIL CONSERVATION COMMISSION       Company FRANK BATEMAN         (By       M. Multur         (Adress BOX 1956	County LEA Kind of Lea	use (State, Fed. or	Patented) <b>PATENTED</b>
Address       BOX 1506       HOBBS, NEW MEXICO         (Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas         Address         (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TOO SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well         (Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate (         Change in Ownership       ( ) Other         (Give explanation below)         Remarks:         (Give explanation below)         REQUEST OF COMISSION TO CHANCE POOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.         Executed this the 7th day of SEPTEMBER 195         Approved       19         OIL CONSERVATION COMMISSION       Company PRANK BATEMAN         By       Address BOX 1956		cation of tanks:Uni	t N S 33 T 23 R 36
(Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas	Authorized Transporter of Oil or Condens	ate GULF REFININ	G COMPANY, WILD
(Give address to which approved copy of this form is to be sent)         Authorized Transporter of Gas			
Authorized Transporter of Gas			m is to be sent)
Address       (Give address to which approved copy of this form is to be sent)         If Gas is not being sold, give reasons and also explain its present disposition:         TOO SMALL TO MEASURE         Reasons for Filing:(Please check proper box)       New Well()         Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate (         Change in Ownership()       OtherK)         Remarks:       (Give explanation below)         REQUEST OF COMISSION TO CHANGE POOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.         Executed this the 7th day of SEPTEMBER 135         Approved 19 Title	· · · ·		••• ,
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: TO SMALL TO MEASURE Reasons for Filing:(Please check proper box) New Well() Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ( Change in Ownership() OtherK) Remarks: ReQUEST OF COMISSION TO CHANGE POOL DESINGATION The undersigned certifies that the Rules and Regulations of the Oil Conservation Com mission have been complied with. Executed this the 7th day of SEPTEMBER 1955 Approved			······································
If Gas is not being sold, give reasons and also explain its present disposition: TOO SMALL TO MEASURE Reasons for Filing:(Please check proper box) New Well() Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ( Change in Ownership() OtherK) Remarks: Remarks: REQUEST OF COMISSION TO CHANGE POOL DESINGATION The undersigned certifies that the Rules and Regulations of the Oil Conservation Com- mission have been complied with. Executed this the 7th day of SEPTEMBER1 Approved19 Title OIL CONSERVATION COMMISSION Company FRANK BATEMAN By Address BOX 1936		ad some of this for	n is to be sonthing out
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Change in Ownership () Other (Give explanation below) Remarks: Give explanation below) REQUEST OF COMISSION TO CHANGE POOL DESINGATION The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 7th day of SEPTEMBER 195 Executed this the 7th day of SEPTEMBER 195 Approved 19 Title OIL CONSERVATION COMMISSION Company FRANK BATEMAN By Address BOX 1956	Reasons for Filing: Please check proper b	ox) New Well	
Remarks: (Give explanation below) <b>REQUEST OF COMISSION TO CHANGE POOL DESINGATION</b> The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the <u>7th</u> day of <u>SEPTEMBER</u> 135 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By	Change in Transporter of (Check One): Oil	l() Dry Gas ()	C'head ( ) Condensate (
REQUEST OF COMISSION TO CHANGE POOL DESINGATION         The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.         Executed this the 7th day of SEPTEMBER 195         Approved       19         Title       OWNER         OIL CONSERVATION COMMISSION       Company FRANK BATEMAN         By       M. July	Change in Ownership	() Other	<b>X</b> )
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 7th day of SEPTEMBER 195 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By			ve explanation below)
mission have been complied with. Executed this the 7th day of SEPTEMBER 1955 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By	REQUEST OF COMISSION TO CHANGE FOOL	DESINGATION	
mission have been complied with. Executed this the 7th day of SEPTEMBER 1955 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By			
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mission have been complied with. Executed this the 7th day of SEPTEMBER 1955 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By			
mission have been complied with. Executed this the 7th day of SEPTEMBER 1955 Approved 19 Title OWNER OIL CONSERVATION COMMISSION Company FRANK BATEMAN By	The undersigned certifies that the Rules at	nd Regulations of th	he Oil Conservation Com
Approved			
Approved	Executed this the <b>MAL</b> day of <b>examination</b>	1 <b>GR.6.</b>	
OIL CONSERVATION COMMISSION Company FRANK BATEMAN By	Discuted this the JEn day of SEPTEMBER	<i>Y</i> ?	
OIL CONSERVATION COMMISSION Company FRANK BATEMAN By		Br Can	- Saleman
By M. Ticken Address BOX 1956	Approved (19) - 21355 19	TitleO	MER
	OIL CONSERVATION COMMISSION	Company_ <b>FR</b>	ANK BATEMAN
	By . M. Kicker	Address_ <b>BC</b>	X 1956

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#### NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

#### HOBBS, NEW MEXICO

TO. Frank Ba	teman
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August 8, 1955 DATE

805 Bast Texas

Hobbs, N.M.

Gentlemen;

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs Office showing the change in pool designation not later than **September 1, 1955**. If you desire to produce this well into common tankage with other wells in another pool which are located on the same basic lease, please incorporate the following statement on the form C-110: "Permission is hereby requested to produce this well into common storage with wells on the same lease currently prorated in **Ceeper Jal** pool."

If you do not agree with this classification of your well you should notify this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable cancellation.

OIL CONSERVATION COMMISSION BY

OCC Santa Fe cc: Oil Transporter **Gulf** Gas Transporter Well File

	•			_	Form C-110
	NEW MENI	CONSER		F	evised 7/1/55.
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File	the original and	4 copies with th	ne appropriate	district of	fice)
		OF COMPLIAN			an M 10:05
Company or Op	perator <b>FRAN</b>	K BATEMAN		_Lease_ <b>X</b>	HN WHITTEN
Well No	Unit Lette	er <u>47/5 33</u> T	<u>23 R 36 P</u> o	ol JALNA	•
County TEA		Kind of Lease	State, Fed. o	r Patented)	PATENTED
					3 T 23 R 36
Authorized Tra	ansporter of Oi	l or Condensate_	GILF OTL	CRP.	
Address BOX	<u>2167</u>	HOBBS, NEW MI which approved of	<b>DXICO</b>	rm is to be	sent)
Addmoos		S			
	ive address to	which approved o	ony of this fo	rm is to be	sent)
		reasons and also			
	TO MEASURE			•	
			<u></u>		
Reasons for Fi	iling:(Please ch	eck proper box)	New Well		( ) .
Change in Trai	nsporter of (Che	eck One): Oil (	) Dry Gas 🐧	)C'head (	) Condensate ( )
Change in Own	orchin	( )	Other		(
Unange in tiwn	ersnip	()	Other		(X)
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Remarks:				ve explana	tion below)
Remarks:	F COMMISSION	TO CHANGE POOL		-	tion below)
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Remarks:	<b>P CONNISSION</b>	TO CHANGE POOL		-	tion below)
Remarks: <b>REQUEST C</b> The undersigne		the Rules and R	L DESINGATIO	N	
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Remarks: <b>REQUEST O</b> The undersigne mission have b Executed this t	ed certifies that been complied w	the Rules and R with.	L DESINGATIO	N	
Remarks: <b>REQUEST O</b> The undersigned mission have b Executed this t Approved	ed certifies that been complied w the <b>26th</b> day of	the Rules and R tith.	egulations of	the Oil Con	servation Com-
Remarks: <b>REQUEST O</b> The undersigned mission have b Executed this t Approved	ed certifies that been complied w the <b>26th</b> day of SEP 1 1955	the Rules and R tith.	<b>DESINGATIO</b> egulations of <b>955</b> By Title Company	the Oil Con	servation Com-
Remarks: <b>REQUEST O</b> The undersigned mission have b Executed this to Approved OIL CON By	ed certifies that been complied w the <b>26th</b> day of SEP 1 1955 ISERVATION CO	the Rules and R tith.	egulations of By Title	the Oil Con	servation Com-
Remarks: <b>REQUEST O</b> The undersigned mission have b Executed this to Approved OIL CON By	ed certifies that been complied w the <b>26th</b> day of SEP 1 1955	the Rules and R tith.	<b>DESINGATIO</b> egulations of <b>955</b> By Title Company	N the Oil Con OWNER FRANK BA BOX 1956	servation Com-

				(Form C-110) (Revised 7/1/52)
NEW MEXI	CO OIL CONS	SERVATION COMMIS	SION	
	Santa Fe, 3	New Mexico		C 20
CERTIFICATE OF	Submit this form	INCE AND AUT	HORIZATION	pleted Oil or Gas
Company or Operator. Frank Bateman		AND NATURA		
Address los 1936 Hobbs Hen	Mesice	(Pi	incinal Place of Rusiness)	
Unit	-		A STATE OF A	
County	Kind of Lease:	011		
If Oil well Location of Tanks				
Authorized Transporter	gas too f	mall to measure	Address	of Transporter
(Local or Field Office)	·····,	(P	incipal Place of Business)	
Per cent of Oil or Natural Gas to be Transport	ted No Gas	. Other Transporters auth	norized to transport Oil	or Natural Gas
from this unit are	н (н		- 4	
REASON FOR FILING: (Please check prop	er box)			
NEW WELL.		CHANGE IN OWNE	RSHIP	
CHANGE IN TRANSPORTER REMARKS: Requested by Com		OTHER (Explain und	der Remarks)	
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Approve	ed, 19	- 4	
	OIL CONSERVATION COMMISSION	By Zun Sile	Ownes
Ву		Title	
Title			

(See Instructions on Reverse Side)

		a At sa	(Form C-103)
TUPLICAT	AEXICO OIL CONSERVATION Santa Fe, New Mexico	COMMISSION	(Revised 7/1/52)
	LLANEOUS REPORTS	In Allo VI	n.
Submit this report in TRIPLICATE to the letted. It should be signed and filed as a report sult of well repair, and other, important op structions in the Rules and Regulations of t	t on Beginning Drilling Operations, Resu erations, even though the work was with he Commission. Indicate Nature of Report by Checkly	its of test of the first of first of the first of test of the first of	specified is com- nugging of well, a. See additional
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	July 20, 1953	Hobba, New A	lexico
Following is a report on the work done		-	
(Contractor)	, Well No		
23, R. 36, NMPM., COOPE	r-Jal Pool	<b>Lea</b>	County.
ne Dates of this work were as folows:	July 6 through July 16, 19	253	,
otice of intention to do the work (was) (wa	s not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
d approval of the proposed plan (was) (wa	s not) obtained.		
	ACCOUNT OF WORK DONE AND I		
	ngs from 3640 to 3667/T-D.	· · · · · · · · · · · ·	
gallons mud acid. Hy	drafraced with 3000 pounds	sand, Cleaned out	
and put on pump and c	ontinue to test.		
~			
Vitnessed by fieldanch	· Batemand as	itutt Sugar	· · · · ·
(Name)	(Company)	(Title)	
pproved:		ify that the information given above is the first state of the second state of the sec	ruc and complete
	Name	2 Site	-

J. J. Manley		
Enginéét District	<b>.</b> 55 557	
(Title)	Date)	••

Name				
Position	Own	er		
Address	Bax	1956-	Hotto-	1. M

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	(Form C-110) (Revised 7/1/52)
It is necessary that Form C-104 be approved before this form can be app well. Submit this form in CERTIFICATE OF COMPLIAN TO TRANSPORT OIL	w Mexico proved an an <i>initial</i> allowable be assigned to any completed Oil of O QUADRUPLICATE. UN 25 1953 ICE AND AUTHORIZATION COMMISSION
Company or Operator	Lease. John Whitten
Address	Hobbe, New Maril Ge (Principal Place of Business)
Unit, Well(s) No, Sec	
County Loa Kind of Lease: If Oil well Location of Tanks Conter SV 1/4 - Soc	33 - 235 - 368
Authorized Transporter	
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
Gulf Oil Corporation - Previous Om	ner - Constantino de Maria en la constante de l Norte de la constante de la const

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

n.,...

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Executed this the	24th day of.				. 19 <b>53</b>
		<	Zant.	alan	
Approved		<b>)</b>			
OIL CONSER	VATION COMMISSION		Ву	· · · · · · · · · · · · · · · · · · ·	
By SIL	Inley		Title	·····	
Title	Engineer District 1 (See Inst				
	(See Inn	tructions on	Reverse Side)		

Company or (	Onemater					
				Lease	John Whit	ten
Address	(Local or Field	ew Mexico Office)			Tulsa, Ok pal Place of Business)	
Unit	Wells No. 1	Sec. 33 T 235	RSSE Field	Lyna	County.	Leg
Kind of Lease	e Brivate	ly Owned	Location	of Tanks	OR 19880	
Transporter	Gulf Refi	ning Company	Address	of Transpor	rter	bs, Ne
	a, Oklahoma	Percent	of oil to be tra	nsported	100 Other trans	
	ort oil from this	unit are. and a set of the set of	د در ۲۰۱۵ (۲۰۱۵) د ۱۹۹۵ (۲۰۱۰ ۲۰۱۰) مدین دیرونید و بینده میکند میکند میرون	an a	1997 - Et Grand Han Barterika 1997 - Dan Bartania (m. 1997)	
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Form C-108	•	
NEW MEX	CICO OIL CONSERVATION COM	ON $\bigcup$ DEC 1 6 1946
MISCI	Santa Fe, New Mexico	

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Summe this report in triplicate to the Oil Conservation Commission or its proper agent within BBS your cipe work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERN ALTERING CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Bailing	II
	Hebbs, New Mexico Dec 14.	1940
OIL CONSERVATION COMMISSION.		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the resu Guir Oil Corpn - Gypsy Pred Diva J	ults obtained under the heading noted above	at the
Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the rest Gulf Oil Corpn - Gypsy Pred Divn J	Well No.	in the
Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the rest Gulf Oil Corpn - Gypsy Pred Divn J	Lease <b>23</b> , R. <b>36</b>	in the
Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the rest Gulf Oil Corpn - Gypsy Prod Divn J Company or Operator Center SE SE SW of Sec. 52	Lease Well No	
Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the rest Gulf Oil Corpn - Gypsy Prod Divn J Company or Operator Center SE SE SW of Sec. Lynn Field, Len.	Lease Well No	
Santa Fe, New Mexico. Gentiemen: Following is a report on the work done and the rest Gulf 011 Corpn - Gypsy Prod Diva J Company or Operator Company or Operator Company or Operator Lynn	Lease Well No	

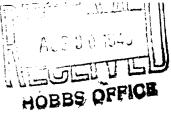
Production after:- Pumped 25 barrels oil im 24 hours, cycle 18- 54" SPM.

Witnessed byName	Company	Title
Subscribed and sworn to before me this	I hereby swear or affirm that the is true and correct.	information given above
14th December , 19 40	Name COOm	
All Dame	Position District Supt.	
Notary Public	Representing Gulf 011 Corps	
Yebruary 25-1948.	Address Hobbs, New Mex	Company or Operator
Remarks:	Ro	el clasheron
	on	& GASTNSPECTO
		<u> </u>

Title



#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



#### MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	report	by	checking	below:
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REPORT ON BEGINNING DRILLIN	G OPERATIONS	1	REPORT ON	REPAIRING WELL		
REPORT ON RESULT OF SHOOTIN TREATMENT OF WELL	NG OR CHEMICAL	-		PULLING OR OTH	ERWISE	
REPORT ON RESULT OF TEST O SHUT-OFF	F CASING		REPORT ON	DEEPENING WELL		
REPORT ON RESULT OF PLUGG	ING OF WELL		Install	Pumping Iqui	pment	×.
OIL CONSERVATION COMP Santa Fe, New Mexico. Gentlemen:	MISSION		Place	Nexico Augue	<b>5 29, 1940.</b> Date	
Following is a report on the w	ork done and the	results obt	ained under	the heading note	d above at the	
Gulf Oil Corps - Gyps	Diwa J.	Whitten			1	in the
Company or			Lease		•	
Center SE SE SV	of Sec	<b>55</b> .,T.		R. <b>56</b>	, N.	М. Р. М.,
Lynn	Field, <b>L</b>			••••		County
The dates of this work were	as follows:					
Notice of intention to do the wand approvalof the proposed p	vork was (was no Jan was (was no	t) submitte t) obtained	d on Form . (Cross o	C-102 on out incorrect word	s.)	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

#### August 15, 1940 installed Le Roi Motor with Parkersburg pumping unit.

#### Production before:- Flowed average of 9 barrels oil daily.

Production after: - Pumped 17 barrel oil in 4 hours and pumped off, cycle 16-34" SPH

Witnessed by	Company Title
Subscribed and sworn to before me this	Name District Sume
J.W. Games Notary Public	Representing Gulf Oil Corps Oypey. Diva. Company or Operator
My Commission expires February 25-1942	Address Hob ba, New Next.co.
Remarks:	Roy ycenhrocych Bil & CAS INSPECTOR

Titre

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. NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELL

work specified is completed. It should be signed drilling operations, results of shooting well, rest other important operations, even though the wor operations need not be signed and sworn to before Regulations of the Commission.	rvation Commission or its proper agent within ten days after the d and sworn to before a notary public for reports on regimme ults of test of casing shut-offs, result of program of the inter- rh was witnessed by an agent of the commission depoints on minor fore a notary public. See additional interactions in the Fules and
Indicate natu	ure of report by checking below:
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL HOBBS OFFICE
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON REPAIRING WELD CORDENSE OFFICE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	" " Cleaning Out Well
	Hobbs, New Mexico, April 10, 1939
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the	Place Date DUPLICATE results obtained under the heading noted above at the
GULEON CORPORATION	-
GYES ON COMPANY OR OPERATOR	T. Whitten Well No. 1 in the
	3, T23, R36, N. M. P. M.,
	Loa County
On March 19, 1939, pulled tubing, ran tubing with $4-1/2^{m} \ge 2^{m} = EUE \ge$ set at 3659°1".	preparing to clean out cavings. On March 28, 195 80" Rubber Robinson HP Packer set at 3476", tubin
Production prior to cleaning out:	Averaged 15 bbls. oil, no water, for 16 days bef work over; estimated gas 50,000 cu. ft.
Production after cleaning out:	Flowed 14 bbls. oil, no water, 24 hours, thru op 3/4" choke; gas estimated at 125,000 cu. ft.
Witnessed byName	Company <b>Title</b>
	I hereby swear or affirm that the information given above
Subscribed and sworn to before me this	is true and correct.
10th day of April , 1939	Name_COCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
	Position
J.W. Jamer Notary Public	GULFOIL CORPORATION
My Commission expires February 25, 1942	Company or Operator
Remarks:	
	Noy yerlirolegh Name

OIL & GAS INSPECTOR,

							<u>Mai</u>	
	NOB	LE AND COMPANY						
	<b>1</b>	N		Company		Gulf		•
				Farm Name		Gulf John Whi	tten	Well No. /
				Sec.	33			
	≥		m	Feet from	Lines:	N. 33	O S.	E. 2310
				Elevation			Meth	nod , - , -
				Contractor	C	Tools	Sc	out
		s		Spudded	3/11,	Tools	4/17/2	I. P.
		<b>D</b> CASING				ACID RECORD	I	
		34 60		Gals.			Prod.	Date
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	DATE 2/	Ride Mark			DATE	F		
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FORM C-106

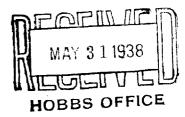
## NEW (EXICO DIL CONSERVATION JOMMISSION

Santa Fe, New Mexico

## REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	Tulsa, Okla	homa	May 25	1938
-		Place		Date
OIL CONSERVATION COMMISSION,				ATE
Santa Fe, New Mexico.			DUPLIC	
Gentlemen:		·		
Permission is requested to connect	Gulf 011 Go	rporation	John What	tten
		Company or Ope	rator	Lease
Well No. 1 in SE SE SW	_of Sec33	<u>, 7. 238</u>	, <u>r36E</u>	, N.M.P.M.
LynnField,	Lea		County, with the	pipe line of the
Gulf Refining Company		Tulsa,	Oklahoma	
Pipe Line Co.	· · · · · · · · · · · · · · · · · · ·		Address	
Status of land (State, Government or pr	ivately owned)——			
Location of tank battery	?			
	x 10* Wood			
Logs of the above wells were filed wit	h the Oil Conservati	on Commission	May 25,	, 19 <b>_38</b> _
All other requirements of the Commission	have <b>Smartschurt</b> be	en complied with	(Cross out incorre	ct words.)
Additional information:				



Yours truly,

Permission is hereby granted to make pipe line connections requested above.

			Gulf 011 Corporation
OIL C	CONSERVATION COMMASSION, State Geologist	he	Owner or Operator
By	Member Oll Conservation C'm's'n	40	By
Title_			Position General Superintendent
Date_			Address Tulsa, Oklahoma
	MAY 3 1 1938		Autres

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 						Santa Fe, New	Mexico	· · ·	34 - 11
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•)						WELL RECO		MAY 311	
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				· .			HOE		
			Ма	il to Oil Con	servation Co	mmission, Santa	Fe, New Mer	tico, or its	HAE
	0		age in	the Rules and	d Regulation	ays after complets of the Commiss	ion of well. I ion. Indicate	Follow instruc	ctions
LOCAT	AREA 640 ACH YE WELL COI	RES RECTLY	p <b>x</b>	following it	with (7). SU	BMIT IN TRIPL			
	Ca	orporation	ator -			Tule	Address		
John	Whitten	N	Vell No	1	in SE SE	SW of Sec.	33	, <u>r</u> 27	38
	Lease					Les			
-						vest of the East			County
		· · ·							
						ent No		<u>.</u> ``	
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						was completed			
	drilling cont	rector UULL							
						, Address <b>T</b> u	LISA, OI	<u>clanoma</u>	
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 *****	A. MARINA MARAN	A # 4 4 4 4	ABAUV VANA

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SIZE OF HOLE	SIZE OF CASING	WHERE	SPT	NO. SACKS OF CEMENT	METHOD US	SED MT	D GRAVITY	AMOUNT OF MUD USED
	13-3/	3	341	60	By hand			
1-1/4	8-5/8	15		650	Hallibur	· · · · · · · · · · · · · · · · · · ·		·
7-7/8	6	- 35	19	130	Hallibur	ton		
								ət
Adapter	Materi	al			OOTING OR C			
	GTIET		КХ	PLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
SIZE					-		1	· · · · · · · · · · · · · · · · · · ·
	Pla	<u>in</u>	_01y	cerin	200 438	4-12-38	30661	36661
			·		<u></u>	<u></u>	- <del>.</del>	- <del>1 </del>
Results	of shootii	ng or che	emical	treatment				
								·····
				RECORD OF	DRILL-STEM	AND SPECIAL	TESTS	
Cable to Put to p The proc	ools were producing. luction of	used f	rom y_l, 24 hor	tee urs was <b>25</b> 1	t to PRODUCT ,19 <b>38</b> _ 6bar	feet, and f TON Tels of fluid of	rom ? which	_feet tofeet _feet tofeet _% was oil;%
If gas w	ell, cu, ft	. per 24	hours_	120,000	Ga	llons gasoline	per 1,000 cu. ft.	of gas
				• •				
					EMPLOY	EES		
					, Driller	· · · · · · · · · · · · · · · · · · ·		, Driller
				·	, Driller			
				FORMAT	TION RECORD	ON OTHER S	SIDE	
I hereby	swear of	r affirm	that th	ne information	given herewith	is a complet	e and correct re	cord of the well and all
work do	ne on it :	so far as	can b	e determined f	rom available r	ecords.		
Subscrib	ed and su	worn to l	pefore	me this 20	6	Tulsa.	Dklahoma -	Nay 25, 1938
day of	22	rai	<b>}</b>		, 1938	Name	17.12	anden
	TL	A	/		-	Position	Jeneral Su	perintendent
<i>\</i>			, _	Notary Public		Representing_	Gulf 011	Gerporation
		$\sim$		/			<b>^</b>	
Ay Com	mission e	xpires	in	126,1	939	Address	· Company or (	Clancian .

24,1939 Address Tulss, Oklahoms

## N / MEL. O OIL CONSERVATION ( MMISE N

Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

n I	POPI		n
IJ	APR 8	1938	
.  .\\\		ITL	IJ

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten divid the tite stored is specified is completed. It should be signed and sworn to before a notary public for reports on beginning dtilling files operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and the time files of the portant operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

indicate na	ature of	report	by	checking	below:
-------------	----------	--------	----	----------	--------

					rai	· , · · · ·
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON	N REPAIR	ING WELL	PL-	ILA
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			N PULLIN	G OR OTHERV	VISE	_
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	6" OD	REPORT ON	DEEPEN	ING WELL		
REPORT ON RESULT OF PLUGGING OF WELL						
	Hobbs,	New Merico	April	7-1938.		
OIL CONSERVATION COMMISSION.		Place		Da	te	
Santa Fe, New Mexico.						
Gentlemen:						
Following is a report on the work done and the r	esults obta	ined under the h	neading n	oted above at	the	
GYPSY DIVISION	J.Whitt	<b>s</b> n	_	Well No		in the
Company or Operator		Lease				
33/4of Sec33	, 7	. 25	, R.	36	, N	. м. р. м.,
ynn Field. Les	1	· .				County.
	nted A	oril 5, 1936	3 - Te	sted - Apr	11 6.	

Notice of intention to do the work was [was how] submitted on Form C-102 on April 4 19.58 and approval of the proposed plan was [was how] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

# The hole was washed down, the casing tested with 1200# pressure applied for 30 minutes, the plug drilled and the hole tested with 1200# pressure applied for 30 minutes, both tests were OK, and after approval of Mr. Shepard, State Oil & gas inspector, preparations were made to drill ahead.

Glenn Stach Witnessed by V. M. Roe	Gulf Gulf	Foreman Foreman, Rotary.
Name	Company	Title
Subscribed and sworn to before me this 7th	I hereby swear or affirm is true and correct. Name OCCC Position District	
Notary Public My Commission expires February 25, 1942	Representing	GULF OIL CORPORATION GYPSY DIVISIC Company or Operator
Remarks:		Suyshepano

611 & Gas Inspector Title

1 .

#### CO OIL CONSERVATION C N ML IMI. JN

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APP 6

-- - 1938

Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the anecific begin. A copy will be returned to the sender on which will be given the approval, with any modification considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rule of Bou of the followed is a submitted of the second should be followed and work should not begin until approval is obtained. See additional instructions in the Rule of Bou of the second should be followed and work should not begin until approval is obtained. of the Commission. Indicate nature of notice by checking below:

Company or Operator	Lease N.	Well No.		SW/4Field,
GYPSY DIVISION: J. V Company or Operator	Lease			SW/4
GYPSY DIVISION J.	Thitten	Well No.	1in	SW/4
GULF OIL CORPORATION				
Following is a notice of intention to do certain wo	IL AS GOSCI	idea below at the		
	ula on dourse	2 <b>1</b> - <b>3</b> - 1		
Gentlemen:				
Santa Fe, New Mexico.				
OIL CONSERVATION COMMISSION.				
		Place	Dat	æ
	Hobbs,	New Mexico April 4		
	•		<u></u>	
NOTICE OF INTENTION TO DEEPEN WELL				
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION	TO PLUG WELL	
	j-			
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION OTHERWISE ALTER	TO PULL OR CASING	
	6" OD	NOTICE OF INTENTION CHEMICALLY TREAT	WELL	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF				

#### FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

April 3rd 1938 the 6" OD 16# 10 thread New National SS grade "D" casing was comented in Lime at 3519' 4" with 100 sacks 4% aquagel cement and 30 sacks Neat coment, cemented by the Halliburton cementing process.

Propose to drill plug and test at 1230 PM April 5th 1938.

APR 6-1938	GULF OIL CORPORATION
proved,	19 GYPSY DIVISION
opt as follows:	Company or Operator
	By Ollucing-
	Position District Supt.
	Send communications regarding well to
	Name C. C. Cummings
OIL CONSERVATION COMMISSION	Address Hobbs, New Mexico.
ByBy Title <b>BLL &amp; Gas Inspecter</b>	<u></u>
Title CLAS INSPECTED	

## W MEX. ) OIL CONSERVATION )MMISS.

Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate nature of report by checking below:

				1
REPORT ON BEGINNING DRILLING OPERATION	18	REPORT ON H	REPAIRING WELL	ĺ
REPORT ON RESULT OF SHOOTING OR CHEMICA TREATMENT OF WELL	AL	REPORT ON I ALTERING	PULLING OR OTHERWISE CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	8 5/8*	REPORT ON D	DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL		· · · · · · · · · · · · · · · · · · ·	Min _	
	Hobbs,	New Mexico I	March 24-1938	N.,
IL CONSERVATION COMMISSION.	•	Place	SID AP DAC	~
anta Fe. New Mexico.			AND 20	
			*0, % " <i>1</i> 9	$\searrow$
entlemen:			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	// //
ollowing is a report on the work done and th	e results obtain	ed under the hea	ding noted flove at the_	// //
GULF OIL CORPORATION	J. Whitt			1
Company or Operator		Lease	Well No	jin tl
/4of Sec	33 т	25		NNDN
	-		, R	, N. M. P. N
<b>70</b>	Lea	· · · · · · · · · · · · · · · · · · ·		Count
	Camented Ma	rah 21st-19	38 Tested March 2	5-1958
he dates of this work were as follows:				
otice of intention to do the work was [was	hor1 submitted	on Form C-102	on March 22	19 3
nd approval of the proposed plan was [v/s// DETAILED ACCOUNT O] the hole was washed down, the casi nutes, the plug drilled and the minutes, both tests were OX, an	F WORK DO ng tested w hole tested d after app	)NE AND RH ith 1200# p with 1200# roval of Hr	ESULTS OBTAINED ressure applied fo pressure applied . Shepard, State (	for 11 & gas
nd approval of the proposed plan was [v/s// DETAILED ACCOUNT O] the hole was washed down, the casi nutes, the plug drilled and the minutes, both tests were OX, an	F WORK DO ng tested w hole tested d after app	)NE AND RH ith 1200# p with 1200# roval of Hr	ESULTS OBTAINED ressure applied fo pressure applied . Shepard, State (	for 011 & gas
nd approval of the proposed plan was [v/s// DETAILED ACCOUNT O] the hole was washed down, the casi nutes, the plug drilled and the minutes, both tests were OK, an	F WORK DO ng tested w hole tested d after app	)NE AND RH ith 1200# p with 1200# roval of Hr	ESULTS OBTAINED ressure applied for pressure applied . Shepard, State C	r 30 for
d approval of the proposed plan was [wash DETAILED ACCOUNT OF e hole was washed down, the casi nutes, the plug drilled and the minutes, both tests were OX, an spector, preparations were made Glenn Stach	F WORK DO ng tested w hole tested d after app	NE AND RH ith 1200# p: with 1200# roval of Mr ead.	ESULTS OBTAINED ressure applied for pressure applied . Shepard, State C	or 50 for Dil & gas
d approval of the proposed plan was [wash DETAILED ACCOUNT OF the hole was washed down, the casi nutes, the plug drilled and the minutes, both tests were OX, an spector, preparations were made Glenn Stach	F WORK DO ng tested w hole tested d after app	ONE AND RH ith 1200# p: . with 1200# roval of Mr ead. Gulf	ESULTS OBTAINED ressure applied for pressure applied . Shepard, State C	or 30 for bil & gas
And approval of the proposed plan was [v/s// DETAILED ACCOUNT OF the hole was washed down, the casi inutes, the plug drilled and the minutes, both tests were OK, an aspector, preparations were made Glenn Stach Witnessed by <u>V. M. Roe</u> Name	F WORK DO ng tested w hole tested d after app to drill ah 	ONE AND RH ith 1200# p: with 1200# roval of Mr ead. Gulf Gulf Company	ESULTS OBTAINED ressure applied for pressure applied . Shepard, State C For affirm that the informat Current Supt. GULF OIL CORPORAT GYPSY	ion given abov
Glenn Stach Glenn Stach Vitnessed by V. M. Ros Subscribed and sworn to before me this 24th day of March 1 0.00000000000000000000000000000000000	F WORK DO ng tested w hole tested id after app to drill ah 	ONE AND RH ith 1200# p with 1200# roval of Mr ead. Gulf Gulf Company ereby swear or a rue and correct. me 200	ESULTS OBTAINED ressure applied for pressure applied . Shepard, State C For For affirm that the informat District Supt. GULF OIL CORPORAT	TION

MAR 2 6 1938

Title

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#### Form C-102

#### V ME **JO OIL CONSERVATION** MMI: **JN**

Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	8 5/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OB OTHERWISE ALTER CASING	-
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DREPEN WELL			

	Hobbs. New Max	100 March 22nd 19	58.
	Place		Date
DIL CONSERVATION COMMISSION,			
Santa Fe, New Mexico.			
Gentlemen:			
Following is a notice of intention to d	o certain work as described below	at the	
GYPSY DIVISION	J.Whitten	Well No	in <b>SW/4</b>
Company or Operator of Sec. 33. T. 25.	Lease ., R, N. M. P. M.,	Lynn	]

LOB. _County.

#### FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

March 21st., 1938 the 8 5/8" 24# 8 thread New National SS grade "C" sasing was comented at 1577' 4" with 600 sacks 2% aguagel and 50 sacks Neat coment, cement circulated in cellar, by Halliburton cementing process.

Propose to drill plug and test at 1240 PM March 23rd 1938.

19

MAR 2 C 1938 DUNLICA HOB

MAR 2 6 1938

Approved_

except as follows:

GULF OIL CORPORATION GYPSY DIVISION

Company or Operator

O O Quema sea0 By___

District Supt Position____

Send communications regarding well to

oir c	ONS	_		ON COMMISSION,	
By_			-	Shepan	-
Title	<b>.</b>	R	Gee	Inspector	

Name	C. C. Curmings	
•		
Address	Hobbs, New Mex100.	

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#### **J OIL CONSERVATION** W MEX )MMISS._.N

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#### Santa Fe, New Mexico

#### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

A second	والتقاد والمستكرين تستجم والمستعاد والمستعان والمتعالي وبالمتاكم يتفقق كالهي والمتكر والفاري والمتكر	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	8 NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
Hob	s, New Mexico March 12th 1938.	
		Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain work as a GULF OIL CURPORATION <u>SYPE FOURPORT</u> Company or Operator	Well No. in	SW/4
	N. M. P. M., <b>Lynn</b>	Field,
LeaCounty.		
	$(f)$ $f^{2}$ $g$ $f^{2}$	
		7 🖛
Started drilling March 11th., 1938.		
	MAR 1 4	1932
	co Sational Spiral wild steel cas Neat coment. Comented by had	
	Neat coment. Comented by had Internal Comented by had Internal Second by had Internal Base	
	MAR MAR Neat coment. Comented by Hadde HOBBS OF	
	MAR MAR MAR MAR MAR MAR MAR MAR MAR MAR	
	MAR I	
	MAR	
Started drilling March 11th., 1938. March 12th., 1938 the 13 3/8" 3 gauge Arm cemented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc	MAR	
March 12th., 1938 the 13 3/8" 3 gauge Arm commented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc	MAR 1 MAR 1 MAR 1 Neat coment. Commented by marking HOBBS OF h 13th., 1938.	
March 12th., 1938 the 13 3/8" 3 gauge Arm comented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc ApprovedMAR 1 4 1938	WELT OLL COMPLETING AND	
March 12th., 1938 the 13 3/8" 3 gauge Arm commented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc ApprovedMAR 1 4 1938	HELF OLL COMPLETING AND GYPEN AND	
March 12th., 1938 the 13 3/8" 3 gauge Arm commented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc ApprovedMAR 1 4 1938	Company or Operator	
March 12th., 1938 the 13 3/8" 3 gauge Arm commented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc	Company or Operator ByCOMPACTOR PositionDistrict_Supt. Send communications régarding w	
March 12th., 1938 the 13 3/8" 3 gauge Arm commented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc ApprovedMAR 1 4 1938 except as follows:	Company or Operator By Position District_Supt	
March 12th., 1938 the 13 3/8" 3 gauge Arm comented in Red Bed at 34' with 60 sacks will start up in 36 hours or at 2 PM Marc ApprovedMAR 1 4 1938	Company or Operator ByCOCOMPACTOR PositionDistrict_Supt Send communications régarding w C. C. Cummings.	

#### W M ICO OIL CONSERVATION ( VII )N

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this, notice in triplicate. One copy will be returned following approval. See additional intructions in Rules and Regulations of the Commission.

				lise, Oklab	0200		Tobrust	r 17. 1938 V
OIL CO Santa F	NSERVATIO e, New Mexic	N COMMIS :0,			Piace			Date
Gentlen	nen:							
		rporatio	<b>A</b>	ention to comm				
		Company	or Operator	Løase				
of Sec	, T.	,						County.
	Ν.		The well i	sfo	eet (N.) 🎑 of	the South	line and	<b>330</b> feet
<b></b>			XXX (W.)	of the	line of .	SI SI SI	Ľ	
								vrong directions.)
			If state lar	nd the oil and g	as lease is No.		Assignment	No
	╎╌┼╶┟╌╴┟	—¦	If patented	l land the owne	er is			
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╏──┼──	┝─┼┟──┟							
<b> </b>			Address _				FARI	
<b> </b>			The lessee	is	Gulf 011 0	orperation		
L	AREA 640 ACR	ES		Tulsa, Ob		16 1	FEB 21	
LOC	CATE WELL COP		We propos	e to drill well	with drilling e	quipment as p	lows	
Rotary	v taols							

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4#	13-3/8"	27.8	Хет	20 '	Comented	50
1-1/4#	8-5/8"	24	Хот	1560	Comented	650
7-7/8*	6"	16	Хет	<b>3600</b>	Comented	150

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **3600** feet. **DUPLIC** 

DUPLICATE

17

Approved FEB 2 1 1938, 19 Except as follows:	Sincerely yours, Gulf Oil Gorporation
	By Company or Operator
	Position General Superintendent
/	Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name S.G.Sanderson
Fitle	Address Talsa, Cklahoma

SANTA FE       SANTA FE, NEW MEXICO 87501         FILE       Sa. Indicate Type of Lease         U.S.O.S.       State         LAND OFFICE       S. State Oil & Gas Lease No.         DPERATOR       S. State Oil & Gas Lease No.         10666       10666         SUNDRY NOTICES AND REPORTS ON WELLS       10666         Ibo HOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DECEMENT RESERVOIR.       7. Unit Agreement Name         OIL       Scas       OTHER         OIL       Cas       OTHER		_ · · ·			REC	EIVED DEC	7 1980
P. O. BOX 2088       For C.113         SANTA FE, NEW MEXICO 87501       Setting of the setting o			CONSERVA	TION DIVISION	. * • I	<del>.</del>	no tr
Interser       SANTA FE, NEW MEXICO 87501       Served 01 4 10-12         SANTA FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Served 01 4 10-12         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO 87501       Santa FE, NEW MEXICO 87501         Santa FE, NEW MEXICO	·····						Form C-103
Indicate 77pe of Level         Indicate 77pe of Lev		+		•			Revised 10-1-7
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STATE OF NEW MEXICO

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ENERGY, MINEL ... LS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 

POST OFFICE BOX 1980 HOBBS. NEW MEXICO 88241-1980 (505) 393-6161

December 4, 1996

Davis Payne Polaris Production Corporation P. O. Box 1749 Midland, Texas 79702

Re: Lee Carter #1-M, Sec. 14, T15S, R38E

Dear Mr. Payne:

Recently, Buddy Hill, one of the OCD field inspectors, was stopped in the field by Roy D. Fort, a rancher who owns the land where the Polaris Production Corporation, Lee Carter No. 1 well and tank battery are located.

Mr. Fort told Buddy that he had been told by someone with Polaris Production several years ago that they would clean up the area of this lease, since the well had been plugged and the battery was no longer being used.

Upon inspection of this lease, we found miscellaneous junk, an old tank top, and an old pit.

Checking the information in the well file, this well had been plugged in November, 1988.

There was also a letter dated December 18, 1991, requesting cleanup of this location. There is another letter dated May 11, 1993, requesting that you take steps to insure compliance of this lease.

We are now requesting this matter be taken care of within 90 days of receiving this letter.

I am enclosing copies of our correspondence, and pictures of the lease located in Unit Letter M of Section 14, Township 15 South, Range 38 East.

I would appreciate your immediate attention to this matter.

Sincerely

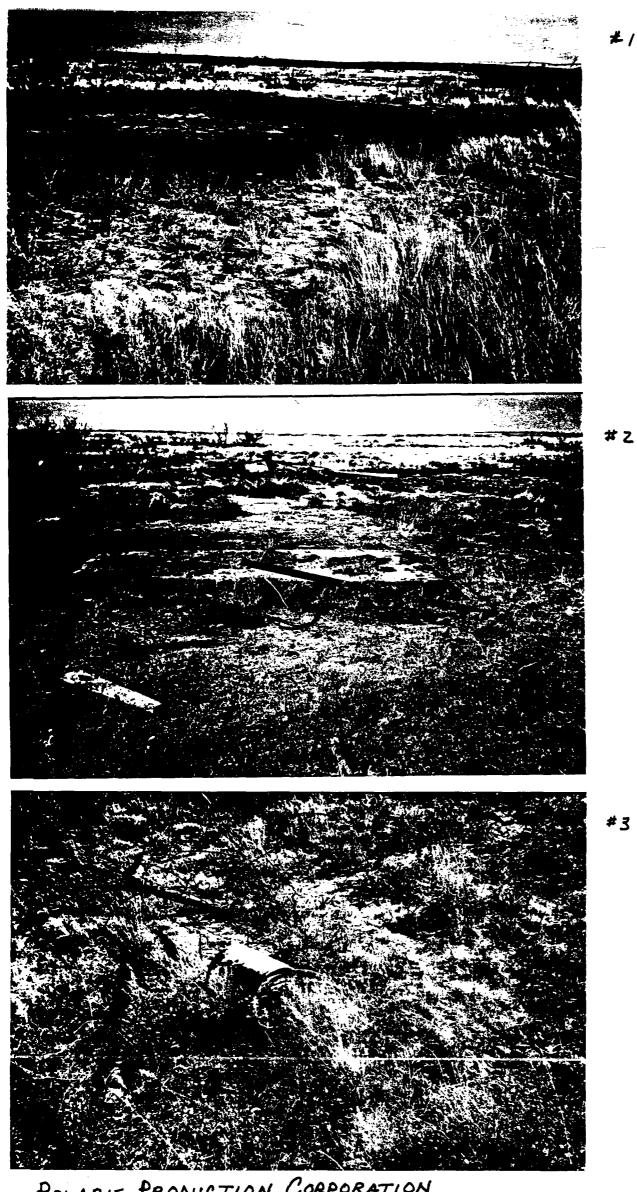
OIL CONSERVATION DIVISION

Harry WW Wink

Gary W. Wink GWW:bp

File

Enclosure



POLARIS PRODUCTION CORPORATION LEE CARTER #1 510'FWL 660'FSL 5-14 T-155 R-38E #1 - OLD PIT

#2 - MISCELLANEOUS JUNK, OLD TANK TOP, + CEMENT BASE #3 - JUNK

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

December 18, 1991

POST OFFICE BOX 1980 HOBBS. NEW MEXICO 88241-1980 (505) 393-6161

Polaris Prod. Corp. P.O. Box 1749 Midland, TX 79701

RE: LEE CARTER #1 UNIT M, S14-T15S-R38E

Gentlemen:

An Oil Conservation Division representative made an inspection on the above referenced plugged well site in an attempt to release the location.

However, the following items need to be completed before the location can be released.

Remove well gaurd from location.

All junk should be cleared from location.

Fenced pit on north side of battery needs to be filled and/or levelled.

Please inform our office when these procedures have been completed by signing the bottom portion of this letter and return it to our address listed above. or notify Ray Smith when the location is ready for inspection at (505) 393-6161.

Yours very truly m

JERRY SEXTON District I Supervisor

cc: Ray Smith file

Operator/Agent

DRUG FRE

Date

STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

· OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

May 11, 1993

POST OFFICE BOX 1960 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161 4

Davis Payne Polaris Production Corporation P. O. Box 1749 Midland, Texas 79702

Re: Lee Carter #1-M, Sec 14, T15S, R38E

Dear Mr. Payne:

As discussed in the conversation this date, the above well was plugged and abandoned in 1988.

The location has never been released due to failure to clean the location as required by the OCD.

You indicated that the land owner was to arrange for the cleanup of the location.

We request that you take steps immediately to insure that the land owner cleans the location or make other arrangements for this work to be done.

To insure compliance, we will make another inspection of the location in the near future.

Very truly yours

OIL CONSERVATION DIVISION

Im Jerry Sexton

Supervisor, District I

JS:bp

File







# ENERGY, ....IVERALS AND NATURAL RESOURCES DEPARTMEL.

HOBBS DISTRICT OFFICE

December 12, 1988

POST OFFICE BOX 1980 HD885, NEW MEXICO 88241-1980 (505) 393-6161

GARREY CARRUTHERS

Polaris Production Corporation

. I: Box 1749

Midland, TX 79702

Gentlemen:

Form C-103, Report of Plugging, for your Lee Carter #1-M 14-15-38

LEASE WELL # UNIT S-T-R cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

() 1. All Pits have been filled and levelled.

() 2. Rat hole and cellar have been filled and levelled.

- () 3. A steel marker 4" in diameter and approximately 4' above mean ground level as been set in concrete. It must show the quarter-quarter section or unit designation, section, township, and range numbers which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ( ) 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Forms C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION DIVISION

Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the_______ LEASE WELL # UNIT S-T-R is ready for your inspection and approval.

OPERATOR

NAME & TITLE

STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

May 11, 1993

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Davis Payne Polaris Production Corporation P. O. Box 1749 Midland, Texas 79702

Re: Lee Carter #1-M, Sec 14, T15S, R38E

Dear Mr. Payne:

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The location has never been released due to failure to clean the location as required by the OCD.

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To insure compliance, we will make another inspection of the location in the near future.

Very truly yours

OIL CONSERVATION DIVISION

sh. In Jerry Sexton

Supervisor, District I

JS:bp

File

DRUG F



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# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

December 18, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

\$e H3∄

Polaris Prod. Corp. P.O. Box 1749 Midland, TX 79701

RE: LEE CARTER #1 UNIT M, S14-T15S-R38E

Gentlemen:

An Oil Conservation Division representative made an inspection on the above referenced plugged well site in an attempt to release the location.

However, the following items need to be completed before the location can be released.

Remove well gaurd from location.

All junk should be cleared from location.

Fenced pit on north side of battery needs to be filled and/or levelled.

Please inform our office when these procedures have been completed by signing the bottom portion of this letter and return it to our address listed above, or notify Ray Smith when the location is ready for inspection at (505) 393-6161.

Yoars very truly

JERRY SEXTON District I Supervisor

cc: Ray Smith file

Operator/Agent

DRUG F

Date

S	TATE	e of	NEW	MEXICO	
ENERGY	AND	MIN	ERALS	DEPARTN	IENT

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	GAS	7
OPERATOR		
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#### CONSERVATION DIVISION P. O. BOX 2088 ITA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

#### REQUEST FOR ALLOWABLE AND ION TO TRANSPORT OIL AND NATURAL GAS

rp.		
nd, Texas 79702		
	Other (Please explain)	······································
n Transporter of:		MAR IGNY
Dry Gas	and the second structure	NUC. 1988
nghead Gas Condensate	500 666	- Jan 1989
Pool Name, Including Formation	Kind of Lease	Lease No.
Medicine Rock (Dev.	) State, Federal or Fee	Fee 10666
		1
m The <u>West</u> Line and	660 Feet From The	South
-S Range 38-E	, NMPM, Lea	County
OIL AND NATURAL GAS	(Give address to which approved cop	y of this form is to be sentj
tine P. C	Box 1510, Midland, T	X 79702
or Dry Gas Address	(Give address to which approved cop	y of this form is to be sent)
:. Twp. Rge. 18 gas ga 14 15-S 38-E	ctually connected? When	
	Transporter of:     Dry Gas     Dry Gas     Condensate     Co	Other (Please explain)         Image: Dry Gas         Image: Dry Gas <t< td=""></t<>

1

If this production is commingled with that from any other lease or pool, give commingling order numb

NOTE: Complete Parts IV and V on reverse side if necessary.

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. )

not A		
	(Signature)	
	President	
	(Title)	
	12-22-88	
T. S. L	(Date)	

201030 2880H

c	IL CONSERVATION DIVISION
APPROVED	DEC 2 7 1988
BY	ORIGINAL SIGNED BY JERRY SEXTON
TITLE	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

#### **IV. COMPLETION DATA**

Designate Type of Completi	on - (X)		·Gaswell	'New Well I	'Workover	i Deepen i	i Piug Besk i i	' Same Restv, ' I I	'Diff. Res'v   
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth	<u>.                                    </u>		P.B.T.I .	L	L
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nction	Top Oll/Ga	s Pay		Tubing Dep	th	
Perforations	<u></u>			<u> </u>			Depth C Isi	ng Shoe	
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	.т	5/	CKS CEMEN	17
	1		- · · · · <u></u>				<del></del>		
			_						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Clas + MC F			

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Mothod (pilot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-1.8)	Choke Size

This is a request to temporarily change the oil transporter to Sun Refining and Marketing Company, P. O. Box 1861, Midland, Texas 79702 to pick up the remaining oil in the tanks. This request is due to the disconnection of the pipeline connection as this lease has been shut-in for quite some time and has now been P&A as of 11-26-88.

ORIGINAL SIGNED BY JERRY STATUS

RECEIVED

DEC 23 1999 OCD HOBBS OFFICE

ENERGY AND MINERALS DEPARTMENT	CONSERVA	TION DIVI	SION		
	P. O. BO				Form C-103 Revised 10-1-7
PILE	TA FE, NEW	MEXICO 87	501	5a. Indicate Typ	
U.S.G.S.				State	Fee X
OPERATOR				5. State Oil & C	as Lease No.
				10666	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T USE "APPLICATION FOR PERMIT (FO	O DEEPEN OR PLUG	NELLO BACK TO A DIFFEREN CH PROPOSALE.)	T RESERVOIR.		
OIL X GAB OTHER-				7, Unit Agreeme	ent Name
Name of Operator				8. Farm or Leas	se Name
Polaris Production Corp.				Lee Cart	ter
P. O. Box 1749, Midland, Texas	79702			9. Well No.	
Location of Well				10. Field and P	ool, or Wildcat
UNIT LETTER FEET PROM	West	LINE AND	660	Medicin	≘ Rock (Dev.)
THE South LINE, SECTION 14	OWNSHIP15-	-S RANGE	38-E		
		DF, RT, GR, etc.)	)	12. County	, <u> </u>
6. Check Appropriate Box	736' GR			Lea	
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PERFORM REMEDIAL WORK PLUG	GE PLANS	COMMENCE DRILL CASING TEST AND OTHER	ING OPNS.	_ ALTI _ PLUG	RING CASING
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Name of Dri	illing Contra	ctor	Ton	Brown Drill	ing Compa	LQY							
	-			., Midland,									
			-										
Elevation abo	ove sea level	at Top	of Tubing	Head			The in	formation give	n is to	be kep	t con	fidentia	al unti
••••••				, 19									
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Include data	on rate of w	vater in	nflow and e	levation to which	water rose ir	hole.							
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17"	121		83 RT	375	Pump		1		1				

#### RECORD OF PRODUCTION AND STIMULATION

11

91

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated the perforations w/500 gals, MCA (12820" to 12834")

750

250

4902

12845

8-5/8

44

						·····		•••••		•••••
Result of Production Stimulation.	dized 500	gals MCA	, treated	5800#-	went	on	VACUUR	2	minutes	after
010	an shut in.									

Depth Cleaned Out.....

i,e

11"

7-7/8

#### SOORD OF DRILL-STEM AND SPEC. TSTL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and at ach hereto

		TOOL	S USED			
Rotary tools w	vere used from	feet to	feet, and from		feet to	feet.
Cable tools we	ere used from	feet to	feet, and from		feet to	feet.
	,	PROD	UCTION			
	r / 1 /	_				
Put to Produc	ing 5/14	, 19	5			
OIL WELL:	The production during the fi	rst 24 hours was 182	barrels	of lic	quid of which	
	was oil;	01	1/2 d	L	1/2	
				a		sediment. A.P.I.
	Gravity					
GAS WELL:	The production during the fi	rst 24 hours was	M.C.F. plus			barrels of
	-		-			
	liquid Hydrocarbon. Shut in	Pressurclb	5.			
Length of Ti	me Shut in					
	INDICATE BELOW FORM	ATTON TYOPS (IN CO)	NPORMANCE WITH G	FOG	RAPHICAL SEATION	
I LEMOL		n New Mexico			Northwestern New	
T. Anhy22	230 (+1519)		2815 (-9066)	Т.		
•	315 (+1434)			Τ.	-	
	248 (+501)			Т.	Farmington	
	290 (459)	-			÷	
		-		Т.	Menefee	
T. Oueen				Т.	Point Lookout.	
				Т.	Mancos	
	res 4820 (-1071)			Т.	Dakota	
	6433 (-2684)			Т.	Morrison	
				Т.	Penn	••••
T. Tubbs	7505 (-3756)	<b>T.</b>		Т.	·····	
T. Abo	8190 (-4441)			T.		
	9808 (-6059)					

## T. Miss. 11413 (-7664) T. T. T. FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	ormation
0 2230 2315 3248 4820 6433 8190 10602 11150 11413 11715 11955 12700 12815	2230 2315 3248 4820 6433 8190 10602 11150 11413 11715 11955 12700 12815 12845	263 302 240 705 115	Sand, shale Anhydrite Salt & anhydrite Sand, sh, anhydrite Dolomite, sh Sd, sh and LS LS and sh Limestone Shale LS and chart Sh & LS Chert & LS Shale Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and a work done on it so far as can be determined from available records. May 22, 1963

Company or Operator	Greathouse,	Pierce & Davis	
		V. C.a	•••
	······	¥. C.	•••

L

Address 207 Midland Savings Bl.ig., Midland, Tey .....

	NO. OF COPIES RECEIVED       DISTRIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       I RANSPORTER       OIL       GAS       OPERATOR       PRORATION OFFICE	REQUEST	ONSERVATION COMMISS. FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	Operator POLARIS PRODUCTION COP Address	Bldg., Midland. Texas 797	70] Other (Please explain)	1
11.	Recompletion       If         Change in Ownership       If         If change of ownership give name and address of previous owner       If         DESCRIPTION OF WELL AND If       If			land, Texas 79701
	Lease Name Lee Carter Location Unit Letter M ; 510	Well No. Pool Name, Including Fo	e and <u>660</u> Feet From	Lease not
111.	Line of Section ] 4 Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll Texas New Mexico Pipel Name of Authorized Transporter of Cas Atlantic-Richfield Com	TER OF OIL AND NATURAL GA	Address (Give address to which appro P. O. Box 1510, Mid1 Address (Give address to which appro P. O. Box 2819, Da11	wed copy of this form is to be sent) and, Texas 79702 wed copy of this form is to be sent)
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. M 14 15 38 th that from any other lease or pool,	Is gas actually connected? Wh No	'Plug Back ¹ Same Res'y, ¹ Diff. Res'y,
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)		Total Depth	Plug Back Same Resv. Ditt. Resv.
	Perforations		CEMENTING RECORD	Depth Casing Shoe
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow ift, etc.)
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbis.	Casing Pressure Water - Bbls.	Choke Size Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in )	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI.	CERTIFICATE OF COMPLIAN	regulations of the Oil Conservation	APPROVED	ATJON COMMISSION
بر	Commission have been complied of Borve is true and complete to the (Sign Partner July 7, 1977	with and that the information given a best of my knowledge and belief. diture) tie)	BY	ust be filled out completely for allo

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	DISTRIBUTION		ONSERVATION COMMISSIC	-
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	245
	LAND OFFICE			
	TRANSPORTER OIL		· · · ·	
	GAS			
	OPERATOR			
I,	PRORATION OFFICE			
	Operator			
	GREATHOUSE & H	PIERCE		
	1	Midland Toyas 70701		
	Reason(s) for filing (Check proper box)	Midland, Texas 79701	Dihai (Plaase explain)	
	New Well	Change in Transporter of:	CHANGE OF OPERA	α Ω
	Recompletion	Oil Dry Go		I OK
	Change in Ownership	Casinghead Gas 📃 Condei	nsate	
			····	
	If change of ownership give name and address of previous-owner	Greathouse, Pierce &	Davis	
	Operator			
П.	DESCRIPTION OF WELL AND I	LEASE	·	
	Lease Name	Well No. Pool Name, Including F		Eccovitor
	Lee Carter	l Medicine Roc	k Devonian State, Federa	l or Fee Fee
	Location			
	Unit Letter M; 510	)Feet From The_WestLin	e and <u>660</u> Feet From	The South
	Line of Section 14 Tow	mship T15-S Range R	-38-E NMPM	Lea
	Line of Section 14 Tow	mship 113-3 Range A	- уо-с , ммрм,	Dea County
111	DESIGNATION OF TRANSPORT	FROFOIL AND NATURAL CA	8	
	Name of Authorized Transporter of Oil	A or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Texas New Mexico Pipe		P.O. Box 1510, Midlar	nd. Texas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which appro	
	Atlantic-Richfield (	Company	P. O. Box 2819, Da	las. Texas 75221
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
		M 14 T-155 R38	E Yes 1	May, 1963
	If this production is commingled with	h that from any other lease or pool.	give commingling order number:	• .
	COMPLETION DATA	•	·····	
	Designate Type of Completio	n = (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DE RKB BT CP and	Name of Producing Formation	Top Oll/Gas Pay	Tubing Denth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
			Top Oil/Gas Pay	
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
v.	Perforations	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
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	Is Gas Act	ually Con	nected?	es 🗶 👘	No		
Authorized transporter of casing head ga	s 🚺 or dry gas 🗌	Date Conected	n- Addre	ss (give addr	ess to which a	pproved copy of this	form is to be sent)
The Atlantic Rolining G	•	6/63	2. 1.4	0, 696 vington,	, Herr Haud		
If gas is not being sold, give reasons an	d also explain its p	resent dispo:	i sition:				
							<i>v</i>
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<u> </u>	REASON	(S) FOR F	LING (pleas	e check pro	oper box)	<u> </u>	
	asporter (check one)			ige in Owner: 1 (explain be	ship		, ÷
	Dry Ga d gas . 🔲 Conde		-	·			
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Torn C-110 not p	reviewely fi	led for	caoingh	oed gas.			· · · · · · · · · · · · · · · · · · ·
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The undersigned certifies that the R	ules and Regulation	ons of the (	Dil Conserva	tion Commi	ssion have be	en complied with.	
	his the <b></b>		Non-		. 19 <b>63</b>		
OIL CONSERVATI			By				
Approved by	•=	<u> </u>		7.1.	Lui		·
LALL			Title 1				
Title			Comp		s, Pieros	4 Daris	
Date	2.	<u> </u>	Addre	207 ¥	télani fa ná, Texas	vings blig.	

NUMBER OF COP				NEW MEXICO OIL CONSERVATION COMMISSION	
BANTA FE		· -		Santa Fe, New Mexico	Revised 7/1/57
U.S.G.S.				REQUEST FOR (OIL) - (GAS) ALLOWAPLE	
TRANSPORTER	91	∫		(GAS) ALLOWAFLE	
PRORATION OFFI	CE-		+	STR.	New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

				• • •	Midland, Texas	Ney	
E ARE H	IERERY F	REQUEST	NG AN ALLO	WARLE FOR	(Place) A WELL KNOWN AS	۶.	(Date)
		-			, Well No <b>1</b>		14 🖬 14
(Co	mpany or O	perator)		(Lease)		λ.	
M Unit Let	, Se	c	, T. <b>-15-8</b>	, R <b>#\$&amp;+X</b>	, NMPM., <b>Nodici</b> r	e Reck	Pool
•		Les		te Spudded 1	-2963. Date D	rilling Completed	4-1-61
	e indicate				Total Depth		
			Top Oil/Gas	Pay_12820	Name of Prod. F	orm. Deveslan	
D	СВ	•	PRODUCING IN	TERVAL -		,	
			Perforations	12830-1283	4: 12820+12826		-
E	G	H			Depth Casing Shoe	Depth	12800
			OIL WELL TES				
L	K J	I		-			Choke
	1				bbls.oil, <b>rran</b> bbls		
M	NO	P			Treatment (after recovery		Choke
/					s.oil, <b>CTRCO</b> bbls wat	er in hrs,	min. Size
			GAS WELL TES	<u> </u>			
(	L 6 510 FOUTAGE)			• Test:	MCF/Day; Hours	flowedChoi	ce Size
		enting Reco	rd Method of Te	sting (pitot, ba	ck pressure, etc.):		
Size	Feet	54x	Test After A	cid or Fracture	Treatment:	MCF/Day; Hour	rs flowed
122	383	375	Choke Size	Method c	f Testing:		
			Acid or Frac	ture Treatment (	Give amounts of materials	used, such as acid	, water, oil, and
8-5/8	4904	750	sand):	00 gals. ac			
44	12845	250	Casing	Tubing	Date first new oil run to tanks	5+14-63	*,
2-3/8	12800	Patker			ler Nexice Fipe Li		
maskei			- Gas Transpor	ter <b>Flore</b>	e Rofining Couper	<b>7</b>	
mar <b>ks</b> :	••••••	•••••	* * • • • • • • • • • • • • • • • • • •	••••••			······
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ر ب ام	$\sim$		1999) 1997 - Santa S		Send Commun	nications regarding	wen io.
	·····ð						
	-				Address. ZU7 Midian	s Javings Bldg	., Midland, Ta

NUMBER OF COPIES RECEIVED DISTRIBUTION			NEW MEXICO	DIL CONSER	ATION	SION	N	FOR	M C-110
BANTA FF           FILE           U.S.G.S.			SA	NTA FE, NE	W MEXICO	)			v. 7–60)
LAND OFFICE OIL			ICATE OF C					N	
GAS PRORATION OFFICE	<u> </u>	L T	O TRANSPO	ORTOLLA		JRAL G	AS		
OPERATOR		. FILE THE	ORIGINAL AND	COPIES WITH		ROPRIATE	OFFICE		
Company or Operator Greathouse, Pie	erce & De	vis and J.	C. Barnes Of	11 Company	Lease Lee	Carter	, et al	ин ц. <mark>Т</mark>	lell No. 1
Unit Letter	Section	Township T-15-8	Range	R-38-5	Соця	ty Les		I.	<u> </u>
Pool	14	1-15-6			Kind of		te, Fed Fee)		
Medicine Re		<u> </u>	Unit Letter	Sect	on Town	Ishin	<b>Peé</b>	ange	
	ces oil or con ocation of tank		N N	1		-15-8	Ĵ	lange 2-38-E	
Authorized transporter o		. Сепрану	Actually Connec	<b>P.</b> 0.	Bex 1510	, Midla	ved copy of th nd, Texa:		o be sent)
Authorized transporter o	casing head	gas 🚺 or dry gas	s Date Con- nected	Address (gin	e address to	which appro-	ved copy of th	is form is 1	obesent)
If gas is not being sold,	give reasons	and also explain it	s present dispositio	i				<u>,</u>	
79.0									
Wal	cing on t	connection.							
		REAS	ON(S) FOR FILM	NG (please che	ck proper bo	x)			
	Change in Tr Oil	an sporter (check of Dry ad gas . Cor	ne) 7 Gas	Change in Other <i>(expi</i>	Ownership ain below)				
Remarks									
The undersigned certi	fies that the	Rules and Regul	ations of the Oil	Conservation (	Commission	have been	complied wit	h.	
	Frented	this the 20th	day of	¥		63.		$\langle \cdot \rangle$	
		TION COMMISSIO		By	<u> </u>	 !!			
Approved by					J	· / _!	RMA	Vir	
147		_		Title part	ner			(	
Title (.			<b></b>	Company	4 <b>* * *</b>	. <u></u>			
$\langle$				Greathe	use, Pie	erce & D	avis		
Date			- <u>, ,</u>		7 Midlan dland, 1		ngs Bldg.		

## DEVIATION SURVEYS

# Greathouse, Pierce & Davis #1 Lee Carter, Unit M, Sec. 14, T-15-S, R-38-E, Lea County.

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9621			3/4	
9925			3/4	
10062			11	
10263			14	
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12071			1	
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12823	TD		1	

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

omas C. Dr TOM BROWN DRILLING COMPANY

ION DROWN DELLLING COM

THE STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared TOM BROWN, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this, the 28th day of May, 1963, A. D.

Maina ke Notary Public in and for

Notary Public in and for Midland County, Texas.

FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFIC OPERATOR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		却不		LLAN	IEOUS	REP	ORTS Q	NEWE		(Řev	A C-103 3-55)
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FILE U.S.G.S. LAND OPFICE							COMMISSI		FORM (Rev 3	<b>C-103</b> -55)
TRANSPORTER PROBATION OFFIC	011. @A3		MISCEL	LANEOU	IS REP	ORTS O	N WELLS			
OPERATOR		(Submi	t to approp	riate Distri	ct Office	as per Cor	nmission Ru	le 1106	)	
		Davis & J. C.		·	07 X£41		ings bldg			texes
.case Les Carte	er. et al		Vell No.	Unit Letter	Section	Township	-8	Rang R-	с 38-Х	
ate Work Perf		Pool			1	County			<u></u>	<u> </u>
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itnessed by	J. C. Devi	s, Jr.	Position <b>part</b>			Company <b>Greathe</b>	use, Pier	<b>ee &amp;</b> 1	) Devis	
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BANTA FE					<u></u>				-		
FILE U.S.G.S.	<u> </u>		N	EW MEXI			UNSERV	ATION	COMMISSION	4	FORM C-103 (Rev 3-55)
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			•						<u>7 M 10</u>	02	
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2-6-63			Medicins	<b>Lock</b>	•			Let			
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Open Hole Inte	rval				F	Produci	ng Forma	tion(s)			
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	val		RESULTS	OF WORK	OVER	- <u></u>		
		Oil Production B P D		DF WORK	OVER Water P	tion(s) roduction PD '	GOR Cubic feet/	Gas Well Potentia MCFPD
Test Before	Date of		Gas Produ	DF WORK	OVER Water P	roduction		Bbl MCFPD
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BANTA PE				NEW M .CO OIL CONSERVATION COMMINIAN Form 0-101
PILE				Perstand (12/1/85)
U.S.S.S.				Santa Fe, New Mexico
LAND OFFICE				
TRANSPORTER	OIL BAS	2	τ	NOTICE OF INTENTION TO DELLACC
PRORATION OFFI	CE 1	5		NOTICE OF INTENTION TO DRIEL
OPERATOR				
Notice begins. If el Submit this tions of the	notice	• in QUI	INTUPL	District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion plan are considered advisable, a copy of the hard's showing fifth thang will be returned to the sender. ICATE. One copy will be returned following approval. See additional instructions in Rules and Regula- State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101
_				• • • • • •

#### Midland, Texas

(Place)

January 14, 1963 (Date)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Le	e Cart	er, et	<b>el</b>	, Well No1. , in
ocated	10	fe		
	80	uth	SECTION 1	line of Section 14, T13-5, R38-K., NMPM.
				If State Land the Oil and Gas Lease is No
D	С	B	Α	If patented land the owner is Los Cartar, et al Address P. O. Ben 176, Portales, Non Newles
 E	F	G	н	We propose to drill well with drilling equipment as follows: <b>TOLARY EQ019</b> to 12,809° TP
L	г 	G	n	The status of plugging bond is <b>Daulels Insurance, Int.</b>
L	ĸ	J	1	Drilling Contractor
			p	
М	N	0	r	We intend to complete this well in the
<b> </b>	·	·!	J	formation at an approximate depth of
				CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17"	13-3/8"	48#	New	350*	350
11"	8-5/8*	(244	10	2000* )	
11"	8-5/8 ^H	732#	•	2900 @ 4900*	2000 83
7-7/8*	5-1/2"	174 189	*	12,800*	350 ex X

Sincerely yours,

If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved..... Except as follows: man GIL CONSERVATION COMMISSION

By..... Position ..... BATT Send Communications regarding well to Pierce & Davi Name..... Address... 207. 2641

Place

	SEE INSTRUCTIO				EVERSE SIDE	A grade start of the
Operator			BOOM MAN 1			Vell No.
GREATHOUSE	E, PIERCE & DAVIS	S i	Range	County	8	
*	14 15 80	· · · · ·	38 EAST			
Actual Fostige Loci 650	ation of Vell: foet from the SOUTH	H line and	510	feet from the		line
Ground Level Elev. 3736.04	Producing Formation		Pool Hadietne			edicated Acress
	be only wher in the dedict	ated acrease ou		below? YES_	K NO	("Duner" means
who has the righ	t to drillate and to produc	re from any pool	and an appropria	te the production	e suber for himse	lf er for binself
2. If the aniwer to	-29 (e) MISA 1935 Comp.) question use in "no," hav	e the interests	of all the owners	been concolidat	ed by commutie	ativa sgreenist
wise? YES	NO If asswer i question two is "no," list	a "yes," Type all the owners	of Capacildaties and their respecti			
Owner			Lesd D	escription	·	
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			مر بند میں اور	a na an		ERTIPICATION
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LAND OFFICE								
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OPERATOR								
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Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See and month instruction in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

Hidland,	. Terret	

(Place)

(Date)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

				(Com	ipmily or Operator)			
	Los	Cartes				1	in 📕	The well is
			(200000)		······			1116 /
located		fe	et from th	cWest			line and	feet from the
	<u> </u>	sth			tion14	T-13-8	R •38•2	NMPM.
(GIVE L	OCATION	FROM	SECTION	LINE) Modicin	e Rock		Les	County
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D	С	B	Α	-				
							ollows: EVERY	
				12,800	• 70	9 - 1 - 1		
E	F	G	H	The status of plug	ging bond is	lack Daniels	) Insurance A	<b>19867</b>
		·				lobbs, New Y		
L	ĸ	1	ı	Drilling Contracto				······································
				Simile Contracto	Midland, 7			······································

### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
1.7"	13-3/8"	4 40t	New	250*	350
11*	8-5/8	244		2000*	
11"	8-5/8"	( 32#	*	2909 set # 4900	2000 az
7-7/8	5-1/2"	174 180	*	12.000	154

If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved... Except as follows: OIL CONSERVATION COMMISSION

Sincerely yours,	$\cap$	$\bigcirc$	2 - -	
By Breaking	(charpenty or Opera		-1	
Position PETENEE	mmunications reg	arding well	to	
Name				

Operator		SECTION A	DRM ON THE REV	a threat is a set	0 VA31.
GREATHOL Unit Letter	ISE. PIERCE & DAVIS	Auge 38 EAS	SHUXETONK CAR		
Actual Voetage Loca 556 fi	tion of Vell: set from the BOUTH line	and 556	feet from the	WEST	Lies
Ground Level Elev. 3736,0*	Producing Formation Devonian	Peol Medicine R			icated Acreage: 80
1	e only owner in the dedicated acres, to drill into and to produce from any		below? YES X		Ouner" meens th
mother. (65-3-	29 (e) NMSA 1935 Comp.)				
wise? YES	NO If answer is "iyes,"" mestice two is "as," list all the ow	Type of Consolidation			
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## STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING POLARIS PRODUCTION CORPORATION TO PLUG 19 WELLS IN LEA COUNTY, NEW MEXICO CASE NO. 11,812

RF

SFD

Oil Conservation L

<u>OFFICIAL EXHIBIT FILE</u> (5 OF 6 - DIVISION EXHIBITS 1B, 2 AND 3) EXAMINER HEARING

BEFORE: MICHAEL E. STOGNER, Hearing Examiner

August 21st, 1997

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, MICHAEL E. STOGNER, Hearing Examiner, on Thursday, August 21st, 1997, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

* * *