Te: EARY Dirk 8/4/17

NEW MEXICO STATE ENGINEER OFFICE

DISTRICT TWO

1900 West Second St.

Roswell, New Mexico 88201

FAX # (305-623-8559)

FAX TRANSMITTAL LEAD SHEET

DATE: 8-24-97 NUMBER OF PAGES ATTACHED: ______ ATTENTION: ORGANIZATION: SECTION: FROM: SECTION: PHONE: 22

COMMENTS: Her your request.

3-1)72 TIME SENT: ______ FAX #: TELECOPIER OPERATOR: BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION EXHIBIT NO CAGE NO. 56 Dic

EXHIBIT "A"

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WELL NAME	API#	LOCATION
Buckley "A" Well #3	30-025-05121	31 Unit L, Sec. 25, T-14-S, R-37-E, 79 85
Buckley B Well #2	30-025-05125	// Unit D, Sec. 25, T-14-S, R-37-E, 88.
Argo Well #4	30-025-05265	22 Unit A, Sec. 03, T-15-5, 1537-E, No Jorg
Argo Well #5	30-025-09870	24 Unit H, Sec. 03, T-15-S, R-37-E, w dor-
Priest Well #4	30-025-09865	// Unit D, Sec. 01, T-15-S, R-37-E, No. 1-4.
Priest Well #5	30-025-09866	/2 Unit C, Sec. 01, T-15-S, B-37-E, No dor-
Argo Well #3	30-025-05264	23 Unit G. Sec. 03, T-15-S, R-37-E, No lore
Buckley "A" Well #4	30-025-05122	34 Unit N, Sec. 25, T-14-S, R-37-E, 79'
Buckley "B" Well #1	30-025-05124	13 Unit E, Sec. 25, T-14-S, R-37-E, 88 '
T D Pope Well #1	30-025-75209	33 Unit M, Sec. 36, T-14-S, R-37-E,
T D Pope Well #6	30-025-05214	// Unit D, Sec. 36, T-14-S, R-37-E, 7/
T D Pops Well #9	30-025-05217	12 Unit C, Sec. 36, T-14-S, R-37-E, 7/
Priest Well #1	30-025-05223	13 Unit E, Sec. 01, T-15-S, R-37-E, 10 1-1-
Buckley A Well #1	30-025-05118	33 Unit M, Sec. 25, T-14-S, R-37-E, 79
Shelton Well #1	30-025-05128	/4- Unit F, Sec. 26, T-14-S, R-37-E,
Shelton Well #4	30-025-05131	13 Unit E, Sec. 26, T-14-S, R-37-E, " 2074
T D Pope Well #5	30-025-05213	13 Unit E, Sec. 36, T-14-S, R-37-E, 7/
State A Well #1	30-025-05244	(31) Unit L, Sec. 02, T-15-S, R-37-E, 42
Argo Well #2	30-025-05263	34 Unit N, Sec. 03, T-15-S, R-37-E 40 der

Some Sections have no data.

P. (* 1644, 1946), 166064, Nad. 88246 (****) Diservice II					1	Party, Marsh & Marsh Stanson Papertant	Land Bran	ALC: Note that					Re	Revised October 17, 199 3	ir 13	1. 1993
P.1. V. DD. Artein, NM 8211-0719					OIL	CONSERV				NO			laetn		CVCL.	e Side
<u>Djelcict III</u> Icria Rin Anazov, Anace, NM - 14710					OPER	r.u. Santa Fe, 1 OPERATOR'S N	. BOX 2060 NM 87504-2088 MONTHLY REPORT	04-2(11 - 2()88 REP	ORT			-	L Amended Report	7	Report
2 (hereator: POLARIS PRODUCTION	LON	CORP.								3 CORED:	017909			4 Month/Year	Tear	26/97
5 Address: P. O. BOX 1749,		MIDLAND,	TX 79	1702-	79702-1749									6 Per l of	of 4	
		INIE	INJECTION		-	PRODUCTION	NO				DISPOSITION OF OIL,	ON OF OIL	, GAS, AND WATER) WATER		
7 POOL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R API No.	•	9 Volume	= #		13 Barrels of oil/combes- prodeced	13 Berraho of water produced	MCF MCF	= 52]	200885	17 Point of Disposition	IS Gen BTU on OH APT Genetity	CN on Fee	28 Voleme (Bble/mr.()	31 Transporter OCINID	#U09#4	
16910 DENTON DEVONIAN																
009351 ARGO								<u>. </u>	-							
002 H-03-15S-37E 30-025-05263	·				-0-	-0-	-0-							•		3
30-025-05264	s				-0-	-0-	-0-	0								
009352 BUCKLEY A												-0 -	-0-			-0-
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009353 BUCKLEY B									·····				-0-1			÷
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ertify that the	Prontai	ired in th	iis report DA'	ie tru VIS	ort is true and comple DAVIS PAYNE /	Morthan Contained in this report is true and complete to the best of my knowledge.	t of my k	bowled	÷		6)	(915) 684	684-8248			
Signature 1/11			Printe	N	Printed Name & Title				Date	•	£	Phone Number	-			
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		INJE	INJECTION	H		PRODUCTION	NO				DISPOSITI	ON OF OIL	DISPOSITION OF OIL, GAS, AND WATER	D WATER		
7 <u>MML NO. AND NAME</u> Frigerty No. and Name Well No. & H.L. S.T.R. API No.	*	V churne		210547	12 Barrela of oil/crudea ante produced	13 Berrels of water produced	MCF MCF Dobre		2005W-	17 Point of Disposition	IS Gen BTU or Oil AM Genvity	Oli on Lu Perjining of month	20 Volume (Bbla/mcf)	21 Transporter 00RID	3000m-	23 Oil on head of month
009355 T D POPE 001 M-36-14S-37E 30-025-05209	S				-0-	-0-	-0-	0	-							
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009357 SHELTON 001 F-26-14S-37E							:									
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4 Month/Year C-113 - Operator 3 Monthly Report (Continuation Page - Instructions are on the back of form C-115) 2 Operator POLARIS PRODUCTION CORP. 3 OGRID 017909
4 Mon **J OGRID** 017909

2 Operator POLARIS PRODUCTION CORP.)N C(ORP.		F	J OGRID	UCTION CORP. 3 OGRID 017909		4 Month/Year	Vear	6/97	1	6 Page ₃	nf 4			
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		INJEC	INJECTION			PRODUCTION	NO				ILISOASI	DISPOSITION OF OIL,	, GAS, AND WATER) WATER		
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009358 STATE A 001 L-02-15S-37E 30-025-05244 5	s				0	-0-	-0-	0				-0 -				
17150 DENTON PENNSYLVANIAN	VIAN	<u></u> .			<u> </u>				-		-					
009352 BUCKLEY A 003 L-25-14S-37E 30-025-05121 5	S			·····	-0	-0-	-0-	0	<u>-</u>			-0-			3	-0-
009353 BUCKLEY B 002 D-25-145-37E	<u>- 1</u>		· · ·									**				
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17290 DENTON WOLFCAME							÷									
009351 ARG0 001 A-03-155-37E 30-025-05262 S					-0-	-0-	-0-	0				<u> </u>				
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2 Operator POLARIS PRODUCTION CORP. JAINTACTIONS are on the back of form C-115) 2 Operator POLARIS PRODUCTION CORP. J OGRID 017909 4 Month/Year

2 Operator POLARIS PRODUCTION	LION	I CORP.				JRID 017909		4 Month/Year	Ven	6/97		6 Page 2	4 of 4			
		INJE	INJECTION			PRODUCTION	NOI				ILISOASI	DISPOSITION OF OIL,	, DAS, AND WATER) WATER		
7 MNL NU. AND NAME Preferty No. and Name Well No. A U.L.S.T.R API No.	•	• Verburne	= <u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>		12 Barrele of oil/creadea mate	13 Barrela of water produced	14 MCF Date Produced	= F]]	ILOGW-	17 Puint of Disposition	IS dee BTU or ON AM Gravity	Oil of Land	20 Volume (Bble/mcf)	31 Transporter OORID	R LOB W +	No. 10 No. 10 No
009356 PRIEST 004 D-01-15S-37E 30-025-09865 005 C-01-15S-37E	S				-0-	-0-	-0-	0	· · · · · · ·							
30-025-09866	S				-0-	-0-	-0-	0			-	-0-	-0-			01
009358 STATE A 002 L-02-15S-37E 30-025-05245	<u>م</u>			_ 	25	3325	20	19	0 U	2176110 2176110	1465	112	20 -0-	138648 011447		137
33820 JALMAT TANSILL	YATES		SEVLN RIVERS	SI						2176150		**	3325			
009359 JOHN WHITTEN 001 N-33-23S-36E 30-025-09451	<u>Р</u> ,				63	0	24	26	0 0	2176610 2176630	37.1 1332	202	196 24	020667 020809		69
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2 Operator POLARIS PRODUCTION CORP. 3 OGRID 017909 4 Month/Year

TCFHQ	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT	N
I C Y H O A H N T O In O U Per		PMCar No. G-0471
	ENGTON AREA, HOUSEKEEPING; 83 T-14: R-37., KENLAW DIL CORP.; Cody ENERGY, INC.; St J OPER. Co., X.E. Staples, Buckley St. N-25-14-37 4 MARATHON; POLARIS PROD. [PhI/M. MARATHON; POLARIS PROD. [OFF., D-26-14-37 Pit At WELL Full of O IINER OR NET, 20'X 20' OIL puddle 6Ad.	PolARIS PROd. CORP. DENON ENERGY; MESS AT WATER =ps PETRO; Shelton #6 DI, FENCED, NO
TYPE INSPECTION PERFORMED H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Norkover F = Waterflow M = Misnap of Spill W = Water Contamination O = Other	UIC <u>/32</u> UIC RFA RFA	Hours UIC RFA Other D = Drilling P = Production I = Injection C = Combined prod. int. operations S = SND U = Underground Storage G = General Operation F = Facility or location

I	с	F	H	a		OIL CONSERVATION COMMIS IELD TRIP REPORT	SION
N S P E C T I	LASSIFICATH	A C L I Y	O U R S	U A T E R	Name Larry W. Hill Time of Departure 7 AM		Miles <u>/35</u> District I 4 PMCar No. G-0471:
O N	CATION	•		H O U R S	In the space below indicate the performed, listing wells of lead signature	purpose of the trip and any act	nd the duties tion taken.
P	lu	ρ	2		DENTON FREE CollENS G-35-14-37 Not R	+ WARE, INC.	T.D. Pope #5
					G-35-14-37 Not A	raged up yet	
H	U	C	6		DENTON ARSA, HOUSEKE		
					5+J ODERATING	KENLAW DEL	CRD. DEUDN:
					PolAers Peod OR	PRIEST StRU	1-15-37 AT/ TAI drat
					the KORE	=	#2 12-15-37 Cellap
					CII TI	UMP. SLACE /	1-15-37 OI IN DIRT #2 2-2-15-37 CELLAR Flow-IINE,
					full of OT, RUNN	ENG DUL UNDER	Flow-IINE,
					· · · · · · · · · · · · · · · · · · ·		
						·····	
						· · · · · · · · · · · · · · · · · · ·	
					Mileage	Per Diem	Kours
					UIC <u>/35</u>	UIC	
					RFAOther	RFA Other	RFA Other
	PER	INSPI	CD		INSPECTION CLASSIFICATION		NATURE OF SPECIFIC WELL. OR FACILITY INSPECTED
	P = F C = F T = W R = F M = F W = F	lelí Repai fater fisha	ing Ing C Test r/Wor flow p or Cont	ng leanu kover Spill amina	injection and production a tests, surface injection a R = Inspections relating to Re	ect. facility, or well or into any well. (SMD, 2ndry rells, water flows or press equipment, plugging, etc.) eclamation Fund Activity slated to injection or The	P = Production I = Injection C = Combined prod. inj. operations S = SMD U = Underground Storage G = General Operation P = Facility or location

						LL CONSERVATION COMMISSIO	N
I N S P E C T	CLASSIFICA	P A C I L	H O U R S	Q U A R T E	Name Larry W. Hill Time of Departure 7 AM		$\frac{1}{PM} = \frac{1}{Car No. G-04717}$
T I N	ICA THON	T Y		R H O U R S	In the space below indicare the performed listing wells or least Signature Anny fill, Fr	surpose of the trip and t	
R	U	I	2		BuckEyz AREA: M. #2 F-6-18-35 Co	ARATHON OIL NUERTING to I	Co.; WARNAC
H	U	C	6		StEVENS AND JO PROD. CORP. S ON GROUND by SE PACEFECROYALTY	AW OIL GRP.; hNSON PROd. I helton LEASE Eporator And A	DENON ENERGY, NC; PO/ARIS D-26-14-37 OIL ROUND WELL.; Fluid ChEMICA
					Mileage UIC RFA Other	UIC	Hours UIC RFA Other
	<u>PE</u> H = P = C = T = R = N = W =	RFORM Plugg Plugg Well Repair Water Misha	keep ing Test r/Wo flow por Con	ing Cleanu rkover	injection and production we tests, surface injection eq R = Inspections relating to Rec	t, facility, or well or to any well. (SND, 2ndry lls, water flows or pressure uipment, plugging, etc.) lamation Fund Activity ated to injection or The present action taken in the.	operations S = SWD U = Underground Storage G = General Operation P = Facility or location H = Hosting

•	c	P	H			NSERVATION COMMISSION RIP REPORT	
N S	L A	A	0 U	Q U A			
P E C	5 5 HFHUATH	C I L	R S	R T E		ate $3-7-96$ Miles 58 District I ime of Return 4 PM Car No. G^{-2}_{-0}	
T I O	I C A	T Y		R H			
N	T O N			O U R S	In the space below indicate the purpose performed, listing wells of leases vis Signature <u>AMA</u> A. A.	Se of the trip and the duties sited and any action taken.	
R	U	I	2		BUCKEUE AREA: TEXACO	E+PINC: CUU#27	
					J-25-17-34 REPAIR	EtPINC, CUU#27 okr. /EAK, WELL P.T. LATER	PM.
٥	//	ρ	2				
14	U		2		#5 H-10-15-37 RIGG	PROd. Corp.; PACEFEC Roy Ed up, pulling Rods to	<u>P/A</u> ,
							/
H	U	C	4		LOUINGTON HREA; Hou.	SEKEEPING; 46 WElls, 7	1
					batterres MARAT	how OIL Co. J.M. Hubs	<u>er,</u> '
					DEUON ENERGY;	BTA OIL Prod.	
					· · · · · · · · · · · · · · · · · · ·		
					Mileage /58 Per D	Diem Hours S	<u></u>
						RFA	
		TNEP			INSPECTION		-
	PEP	FORM			CLASSIFICATION U = Underground Injection Control - A	NATURE OF SPECIFIC WEL OR FACILITY INSPECTED	
	P = F C = F T = V R = F	1099 1099 (c11 Rep a i	ing ing C Test r/Wor	ileanu Kover	related to injection project, fac. P resulting from injection into any injection and production wells, w	ility, or well or P = Production well. (SND, 2ndry I = Injection ater flows or pressure C = Combined prod. int).
	M = 1	ALES	p or Cont	Spill amina	R = Inspections relating to Reclamation	on Fund Activity S = SWD U = Underground Storeg	-

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- P = Facility or location
 H = Heeting
 O = Other

E - Indicates some form of enforcement action taken in the field (show immediately below the latter U. R or O)

$\begin{array}{c c c c c c c c c c c c c c c c c c c $								
s c u Name Larry W. Hill Date: 5/2/2-96 Hiles 1/2 District I u u n no Departure 7 AM nine of Return 4 PM Car NO. G-04717 u u n the appare below indicate the purpose of the trip and the dutien F S u u n the appare below indicates the purpose of the trip and the dutien u u n the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indicates the purpose of the trip and the dutien u u d the appare below indic	I	c		н	0			N
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A T D In the space balow indicate the purpole of the trip and the duties B T D D Intervention of the duties and any action taken. Signature Signature Signature Signature Signature P U P D Devtow Areta Polarts Reservention and the duties P U P D Devtow Areta Polarts Reservention and the duties P U P Devtow Areta Polarts Reservention and the duties P U Devtow Areta Polarts Reservention and the duties W Devtow Areta Polarts Reservention and the duties W Devtow Areta Polarts Reservention and the duties W C S Devtow Areta Polarts W U C S Devtow Areta Polarts W U C S Devtow Areta Polarts W U U S Devtow Areta Polarts W U U S Devtow Areta Pola	T I	F I C	Т			Time of Departure/ AM	Time of Return4	PMCar No. G-04717
PUP3 DENton AREA: Polars Prod. Grep. PACETIC Royalty Co. #5 H-10-15-37 455x. cmt.@8900 Welded on 7"esq. Pulleng 7"esq. HUC5 LOWINGTON Press, parted @900-1100-P- Pulleng 7"esq. HUC5 LOWINGTON Press, BD + C Prod. G.; Marathon DIIC6.; Vates Petro. G.; DEVON ENERgy; BTA OIL Prod.; KINIAW Oper. Inc. BTA OIL Prod.; KINIAW Oper. Inc. BTA OIL Prod.; KINIAW Oper. Inc. WE UNSECTION WE UNSECTION V - UNSECT		T O			0 U		urpose of the trip and t s visited and any action	the duties n taken.
Mileage 94 Per Dies HOURS HOURS HOURS HUCC5 LOUINATON AREA; Housseksepsing; 45 wells, 16 Louination Louination; 700; 800; 400; 400; 400; 400; 400; 400; 4					s		7 D	
HUC5 Pulling 7'esg. HUC5 LowIngton Area; Housekeeping; 45 wells, 16 batterzes; BD +C Prod. G.; Marathon DILG.; Pates Petro. G.; Devon Energy; BTA OIL Prod.; Kindaw Oper. BTA OIL Prod.; Kindaw Oper. <td< th=""><th>P</th><th>U</th><th>\mathcal{V}</th><th>3</th><th></th><th>DENTON AREA; POLARI</th><th>s Prod. Lorp.</th><th>TACITC</th></td<>	P	U	$ \mathcal{V} $	3		DENTON AREA; POLARI	s Prod. Lorp.	TACITC
HUC5 Pulling 7'esg. HUC5 LowIngton Area; Housekeeping; 45 wells, 16 batterzes; BD +C Prod. G.; Marathon DILG.; Pates Petro. G.; Devon Energy; BTA OIL Prod.; Kindaw Oper. BTA OIL Prod.; Kindaw Oper. <td< td=""><td></td><td></td><td></td><td></td><td></td><td>Royalty 6.#5</td><td><u>H-10-15-37 4:</u></td><td>55×. cmt.@8900.</td></td<>						Royalty 6.#5	<u>H-10-15-37 4:</u>	55×. cmt.@8900.
HUC5 Pulling 7'esg. HUC5 LowIngton Area; Housekeeping; 45 wells, 16 batterzes; BD +C Prod. G.; Marathon DILG.; Pates Petro. G.; Devon Energy; BTA OIL Prod.; Kindaw Oper. BTA OIL Prod.; Kindaw Oper. <td< td=""><td></td><td></td><td></td><td></td><td>·</td><td>Welded on 7"ss</td><td>9. parted @</td><td>900-1100- ?-</td></td<>					·	Welded on 7"ss	9. parted @	900-1100- ?-
HUC5 LOWINGTON AREA; HOUSEKEEPING; 45 wills, 16 <u>AATTERIES</u> ; BD+C Prod. G.; MARATHON DICG: YATES PETRO. G.; DEVON ENERgy; BTA OIL Prod.; KINLAW Oper. INC. <u>BTA OIL Prod.</u> ; KINLAW Oper. <u>BTA OIL PROD.</u> ; KIN						Pullena 7"esa.	<i></i>	
Image: An and the set of								
Image: An and the set of	H	U	C	5		LOUINATON AREA: HO	USEKEEDENG ;	45 wells, 16
Mileage 0.1/Co.; YATES PETRO. Co.; DE VON ENERgy; BTA OIL PRod.; KIN/AW OpeR. Inc. BTA OIL PRod.; KIN/AW OpeR. Inc. Wileage UIC PRA Other Other <th></th> <th></th> <th></th> <th></th> <th></th> <th>, 11, 1, -</th> <th></th> <th></th>						, 11, 1, -		
BTA OIL PRod.; KIN/AW Oper. Int. BTA OIL Prod.; KIN/AW Oper. BTA							\bigcirc / \land \land	í A
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NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT C 2 Q I Н L N A 0 U A C U S A '3-96 Miles 81 S I P R R Larry W. Hill SIFICATIO Name Date District I E C L S Т I Ē 7 AM Time of Departure **Car No.** G-04717 4 PM TI Time of Return T R Y H 0 In the space below indicate the purpose of the trip and the duties N ٥ performed, Tisting wells or leases visited and any action taken. U R N an Signature S ISON Ó OUING ON SON 9A P 3 U 6 0 RIS ACZ 4 DR -1 D 14 â Aaq E dow AU a 01 3 621 3 H OUING U ON 9 Ø A S D <u>6</u>U58 ۶ R R AC r N ON Mileage Per Diem Hours 60 UIC 6 UIC UIC RFA RPA RFA Other Other Other TYPE INSPECTION INSPECTION NATURE OF SPECIFIC WELL. PERFORMED CLASSIFICATION OR FACILITY INSPECTED H - Housekeeping U = Underground Injection Control - Any inspection of or D = Orilling related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry = Plugging P P = Production Ċ - Plugging Cleanup I = Injection trajection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) - Well Test С - Combined prod. inj. - Repair/Workover 8 operations. - Waterflow s - SWD R = Inspections relating to Reclamation Fund Activity M = Mishap or Spill U = Underground Storage - Water Contamination Other - Inspections not related to injection or The G = General Operation 0 = Other Reclamation Fund P = Facility or location E = indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) M - Meeting 0 = Other

NEW MEXICO OIL CONSERVATION COMMISSION

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INSPECTHON	CLASS HEHUATHON	P A C I L I T Y	H O U R S	Q U A R T E R H O U R S		_ Time of Return	$\frac{1}{4 \text{ PM}} = \frac{1}{2} \frac{1}{2} \text{ District} I}{2 \text{ Car No. } G = 04717}$
T	U	P	2		Buckeye AREA; TEXAL T/A Test, C	K.	<u>111#12 e-34-17-35</u>
ρ	U	P	3		DENTON AREA; POLARI Co. #5 H-10-15-37 pull, spotted 25 s Couldn't pull, spott up to stub @ +	Cut. 7 "59.@ 4 x. @ \$850'. Cu	4800', could nit + 7"csq.@ 3000'
H	u	C	3		Buckeye AREA; House SAGE ENERGY;	KEEPING: 36 Mack ENERG	wells, 6 batterses y; Ray Westall.
						er Diem IC	Hours UIC
						FA	RFA
1	PER H = H P = F C = F T = F R = F M = F W = F	vell Rep a i Vater Visha	ED ing ing C Test r/Woz flow p or Cont		injection and production well tests, surface injection equi R = Inspections relating to Recla	facility, or well or any well. (SND, 2ndry a. water flows or pressure pment. plugging, etc.) mation fund Activity end to injection or The ement action taken in the	operations S = SMD U = Underground Storage G = General Operation F = Facility of location

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•	с	P	н	•	NEW MEXICO OIL CONSERVATION COMMISSIO FIELD TRIP REPORT	N
N SPECTION	LASSHEHCAHION	P A C I L I T Y	U U R S	Q U A R T E R H O U R S	Name Larry W. Hill Date 375-96 Mi	les <u>34</u> District I <u>PM</u> Car No. <u>G-04717</u> the duties taken.
ρ	U	ρ	3		DENTON AREA: POLARISTROD. CORp.	PACETEC Royalty
					6.#5 H-10-15-37 Set cmt.@, Surface; Completed	1050; 400';
R	u	I	2		MAljAMAR AREA; CONOCO INC.; F-30-17-32 SET plug IN DEA to T/A, WILL FEST 3-18	<u>MCA#162</u> MANENTPKR. -96
H	u	С	3		Maljamar AREA; Housek EEPING; batteries; Arrowhead Oil (Inc.; Oryx Energy G.; San WEBB OIL (D.	<u>31 wells; 4</u> ORP.; Oxy USA Fa Fz Explo. G.
					UICUIC RFA RFA	Hours UIC RFA Other
		INSP		N	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
1	P = 1 C = 1 T = 1 F = 1 W = 1	ielí Repai Nater Nater	ing Crest r/Nor flow p or Cont	ng leanuj kover Spill amina	injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity	<pre>D = Orilling P = Production I = Injection C = Combined prod. inj.</pre>

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S	A S	C I	U R	A R		1 10 01	151			
P E		L	S	R T E	Name Larry W. Hill	Date <u>370-76</u> Hi	les 154 District I			
C F	S I F I C A	T		R	Time of Departure 7 AM	Time of Return4	PMCar No. G-04717			
I O N	A T	Ĩ		н о	In the space below indicate the performed, histing wells of the	ne purpose of the trip and t	the duties			
	TI O N			U R		eases visited and any action	taken.			
<u>}</u>				S	Signature / Mut M/					
M	U	I	2		MONUMENT PREA; 5	Fouthwest Royalts	ES INC. MARAlo			
					57. SWE 1	1-28-18-37 Prod.	wtr. stall, OK.			
							, 			
R	1	I	2		MaljAMAR AREA; Co. Rigged up i	VOCO INC. MC	A#28 R-21-17-32			
``					Rigged up i	to TIA well.				
		1	2		Dentan Agen: +	LAPTE Pool Co	a ' Pactfre			
١٢	U				DENTON AREA; POLARIS PROd. CORD.; TACITIC					
					RoyAlty 6. #3	4-10-10-3/ MI	gged up, CIRC.			
					Mud; blowEn	Royalty G. #3 A-10-15-37 REgged up; CERC. Mud; blowENG down, well spot 25 5x@1200				
					, 	/	/			
4	flu	C	12	_	MaljAMAR AREA: Ho	USEKEEPING: 2	3 wells + batter			
					Phillips Petr	O. G. ; WISER C	I Co. ; JFG			
					ENTERPRISES	5.	·			
						· · · · · · · · · · · · · · · · · · ·				
						<u></u>				
					Mileage uic 154	<u>Per Diem</u> UIC	Hours S			
					RFA	RFA	RFA			
					Other	Other	Other			
		INSI	PECTIO		NATURE OF SPECIFIC WELL OR FACILITY INSPECTED					
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	C = T =	Plug Well	Test		p resulting from injection injection and production	into any well. (SWD, 2ndry wells, water flows or pressure	<pre>1 = Injection C = Combined prod. inj.</pre>			
	7 =	Wate	rflow		R = Inspections colution to	a equipment, plugging, etc.) Reclamation Fund Activity	. operations S = SWD U = Underground Storage			
W = Water Contamination 0 = Other - Inspections not related to injection or The G = General Opera 0 = Other Reclamation Fund F = Facility or 1										
	E = indicates some form of enforcement action taken in the M = Meeting field (show immediately below the letter U, R or O) O = Other									

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT I C 2 H 0 L 0 U λ N A S C U A S Date 3-19-96 Hiles 12 P I R R Larry W. Hill S District I Name L I ECTI T IFICATIO E Car No. G-04717 7 AM Time of Departure Time of Return 4 PM Т R Y 0 Н In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. a N U R N AM Signature S M U Ľ 3 6 0 ۶ S 4N SA 5 AIN α P P U ORISE ON ç U a 7 IRC SX D P U DA (æ taa SY CM ٥ 40 QOIN 2 ſ. U ۶ 25 nu SE RTNO ORESES È R ۶ P IAN ROUND 0 Mileage Per Diem Hours UIC UIC UIC RFA RFA RFA Other Other Other INSPECTION TYPE INSPECTION NATURE OF SPECIFIC WELL. CLASSIFICATION PERFORMED OR FACILITY INSPECTED U = Underground Injection Control - Any inspection of or H - Housekeeping Underground Injection Control - may investigated to injection project, facility, or well or injection into any well. (SND, 2ndry D = Orilling - Plugging P P = Production - Plugging Cleanup I = Injection - Well Test injection and production wells, water flows or pressure C = Combined prod. inj. operations - Repair/Workover tests, surface injection equipment, plugging, etc.) . Waterflow s = SWD Inspections relating to Reclamation Fund Activity - Mishap or Spill Ħ U = Underground Storage Other - Inspections not related to injection or The - Water Contamination G = General Operation Reclamation Fund - Other 0 P = Facility or location M = Meeting Indicates some form of enforcement action taken in the 0 = Other field (show immediately below the letter U, R or O)

NEW MEXICO OIL CONSERVATION COMMISSION 27210 8078 B -

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					NEW MEXICO OIL CONSERVATION COMMISSIO	N			
I N	C L	р А	н С	Q U	FIELD TRIP REPORT				
S	A	C I	U	λ	-> 11 M	2.10			
E	S	L	R S	R T	Name Larry W. Hill Date 5-20-46 Mi	les /// District I			
E C T I	5 5 HFHUAHH	· I T Y		E R	Time of Departure 7 AM Time of Return 4	PM Car No. G-04717			
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	о И И			U R	performed. listing wells or leases visited and any action Signature, unull, fill	taken.			
				S					
C	0	$ \mathcal{P} $	3		MaliAMAR HREA: SNYDER OIL CORP.;	MALIAMAR No.			
					1/1 st 1/5/1/5 #1 6-21-16-33 R	unde LAROS Kocks			
					#2 K-31-16-33 DK . #4 E-3116	32 Puch			
				ļ	X -31-76-33 (11 0, 1 CN/16	-ss rouger.			
			_						
$ \boldsymbol{\rho} $	U	P	2		Buckeye AREA; V + G ENTERPRISE 23'#1 B-23-18-34 Regged to st	, Ltd. Co.; TONTO			
					23"#1 B-23-18-34 Rigged to st	RETCH LSQ.			
						/			
					DENTON FIELD AREA: POLARIS PROd. G	i farte			
ρ	U	P	2		DENTON ISEIN MARTA, TOTARIS TROD. 4	125 @ QADA'			
[RoyAlty Co. #1 A 10-15-37 Spotted Cut 51/2" csg.@ 4850, Layed de	<u>LJSX. 67000</u> .			
					(ut 5/2 csq. @ 4850, Layed de	OWN CSQ.			
	1				, , , , , , , , , , , , , , , , , , ,				
,	\)		MALIAMAR HREA! HOUSEKEEDENG !!!	Zwells, 3 batter			
	ηu	C	$\left \right $		Mack ENEROY: DWIGHT A. T	Foton' Shahar			
					Alla Philes Statels	Wells #5 L-16-17			
		1			(JI ORD. INITISOS JIALE WEI	10115 0 2 461			
	1				4Nd#6 K-16-17-33 Works pits	S N/ F/UID, NOTENC			
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L		INSP)H	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED			
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	R =	Repai Water	r/Wo:		tests, surface injection equipment, plugging, etc.)	operations S = SWD			
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	E = Indicates some form of enforcement action taken in the H = Heeting field (show immediately below the latter U, R or O) 0 = Other								

I	с	P	н	0	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT					
NSP ECHHON	LASSHFHUATHON	A C I L I T Y	O U R S	U A R T E R H O U R S	Name Larry W. Hill Date 3-22-76 Mill Time of Departure 7 AM Time of Return 4 In the space below indicate the purpose of the trip and th performed. Listing wells or, leases visited and any action Signature Larry W. Hill	PMCar No. G-04717				
1	[]]	I	2		Malingo Agai Manzona Dell	1 TEXACO Fed				
					Maljamar ARFA; MANZANO DILC #2 G-14-19-33 Step Rate Test,					
M	u	I	1		BUCKEYE AREA; Phillip PETRO. Co.; M.	E. HA12#14				
					Buckeye AREA; Phillip Petro. Co.; M. K-35-17-34 Saltwater Spill, Not					
M	u	I	1		LOUINGTON AREA: J.M. Huber: Stoltz	St. SWD				
					LOUINGTON AREA; J.M. Huber; Stoltz M-6-15-35 Prod. WATER Spill, NO FL IRON STAIN.	und, SA/t ANd				
P	'u	P	2		Buckeys AREA: J+G ENTER, Ltd., Co B-23-18-34 Spot 35sx.cmt.@55	.; Tonto 23'#1 547; stub.				
P		P	2		UIC <u> </u>	<u>EFEC ROUALTY</u> <u>D</u> , <u>LAUENG</u> <u>COWN</u> . <u>NOUTS</u> <u>BEA</u> <u>DEA</u>				
		INSP		אכ	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED				
	PCTRF.5.W	Well Repai Watel Mishi	Test Test r/Wo flow p of r Con	Cleanu rkover	<pre>D = Orilling P = Production I = Injection C = Combined prod. inj. operations S = SWD U = Underground Storage G = General Operation F = Facility or location M = Meeting " O = Other</pre>					

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N SP HCHHON	ASSIFICATION	C I L I T Y	U R S	U A R T E R H O U R S	Name Larry W. Hill Date 3-25-96 Hill Time of Departure 7 AM Time of Return 4 In the space below indicate the purpose of the trip and the performed, listing wells or lesses visited and any action Signature May Million	PMCar No. G-04717	
M	U	C	2		BuckEyE AREA: TEXACO INC.; WU K-34-17-34 Check CleAN-UP of OIL No Fluid, MIXEd W/MANURE, ploy	wtr spill, OK.	
P	u	ρ	3		Buckeye AREA; J+G ENTERPRESE B-23-18-34 Spotted 40sx.cmt. Shoe, tagged @ 3337. Wallspot AND SURFACE, Complete.	23419, 9'5/8 "csq.	
P	u	P3 <u>LovIngton</u> - DENTON AREA: PolaRES Prod. Corp.; PACIFIC Royalty Co. #3 A-10-15-37 TAgged Stud plug @ 5850' 70 sx. cmt. @ 4850', will tag. CIRC. cmt. 400' to SURFACE, Complete a					
					UIC // UIC RFA RFA	Hours 8 UIC 8 RFA Other	
		INSP		אנ	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED	
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S P	λ S	C I	U R	λ R		$n \neq q \mid n \mid$		
E C	S I	L . I	S	T E	Name Larry W. Hill Date	<u>D-4-96 Miles</u> <u>106 District</u> I		
C F H	IFICA	T.		R	Time of Departure 7 AM Time of	Return 4 PM Car No. G-217:		
201	A T I	•		н С	In the space below indicate the purpose of t	he trip and the duties		
8	I O N			U R	performed, listing wells or leases visited a	nd any action taken.		
				S	signature ample til			
4	10	0	1		LOUINGTON AREA HOUSEK	18 11-		
()	ч		φ					
					14 batteries; St.	ODER. G.; DENTON N.		
						DEDON ENERgy GRD.		
					LEE WHET MAN B 23-49			
					Buckley N-25-1437: 61	ISAS + WARE, TRIEST		
					E-1-15-37; PolARIS ()			
					3-15-37 : DtAte H #2	2-2-15-37 CellAR full of		
					WATER: BTRY, Suction	hose on prod. wtr.		
					pump / EAKENG, puddt	ES 15 x 20; PRIEST		
					DTRU, OEL puddle ARD	und both pumps, outside		
			1		FENCE, FENCE BAd. Sh	E TON #6 D-26-14-37		
					() Il puddle, LoAd IIN	CRIP.		
		1				· · · · · · · · · · · · · · · · · · ·		
			ł			······································		
					Mileage UIC /06 Per Diem UIC	Hours UIC		
1	1				RFA RFA	VIC		
					Other Other	Other		
L		<u> </u>	!					
-		TORM		H	INSPECTION CLASSIFICATION	OR FACILITY INSPECTED		
1	? = ?	ousei lugg:	ing	-	U = Underground Injection Control - Any inspectated to injection project, facility, or	vell or P = Production		
1	r = 4	eli	Test	leanuj kover	resulting from injection into any well. injection and production wells, water flow tests, surface injection equipment, plugg	S OF Pressure C a Combined prod. int.		
1	r = 4	Ater	1100	-	R = Inspections relating to Reclamation Fund #	S = SND U = Underground Storage		
1	W = 4		Cont		Reclamation Fund	on or The G = General Operation F = Facility or location		
	E = Indicates some form of enforcement action taken in the M = Meeting							

	•							
I	с	P	H	Q	NEW MEXICO OIL CONSERVATION COMMISSIO FIELD TRIP REPORT	19		
NSPECTION	LASSHEHUAHHON	ACILITY	O U R S	UARTER HOURS	9	Lies $55_{\text{District I}}$ PMCar No. G_{-217} -0472/ the duties a taken.		
R	4	I	2		Maliamar AREA: CONOCO INC. M	CA #302 p27-17-3		
T	Ū	I	2	-	Maljamar Area: Conoco Inc.; M Replace tbg. string, will tes Buckeye Area; Phillips Petro. Co.; 0-35-17-34 Pressure test Att CO. INJ., OK!			
T	4	I	2		BuckeyeAREA: TEXACO INC: Chec 7VAC. GIORIENTA West (INIT SAT. No Fluid STANDING. 7CUU#114 K-6-18-35 Not	# 2 Spr//s #1 C-36-17-34 /urd standing		
H	u	C	2		<u>Fluid Showing</u> , <u>State A'#28t</u> <u>Mileage</u> UIC RFA RFA	PREEST BTRY, AND AND SPRED, NO Rey. WATER PUMP LEAK HOUTS UIC NFA Other		
.			ECTIO	N	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC MELL.		
	PERFORMED CLASSIFICATION OR FACILITY INSPECTED H = Housekeeping U = Underground Injection Control - Any inspection of or related to injection project. facility, or well or P = Plugging D = Orilling C = Plugging U = Underground Injection project. facility, or well or resulting from injection into any well. (SND, 2ndry I = Injection D = Orilling T = Well Test injection and production wells, water flows or pressure injection and production equipment, plugging, etc.) C = Combined prod. inj. operations R = Repair/Norkover R = Inspections relating to Reclamation Fund Activity S = SND U = Underground Storage W = Water Contamination O = Other O = Other - Inspections not related to injection or The Reclamation Fund G = General Operation F = Facility or location E = Indicates some form of enforcement action taken in the H = Meeting							

	•••					
I	c	7	н	0	NEW MEXICO OIL CONSERVATION COMMISSI FIELD TRIP REPORT	DN
N S P E C T I O N	LASSIFICATION	A C I L I T Y	O U R S	U A R T E R H O U R S		iles <u>//8</u> District <u>I</u> <u>PM</u> Car No. <u>G-2171</u> the duties n taken.
Ĉ	0	P	2		BRONCO AREA: POLARIS PROJ. Co.	LEE CARTER#1
					M-14-15-38 ChEck P/A Locat	CON AS PER
					Complaint by MR. Fort. Pit Junk. tank parts.	ts w/oz/-B.S.
φ	U	ρ	2		LOVINGTON AREA: NEAR DURG PROD 17 F STATE #1 F-17-16-37 KI	(o.; WestERN 99ING to pull
					thq. / Anchor.	
H	U	C	4		LOUINGTON AREA; HOUSEKEEDING 9 GATTERIES; AMERADA-HES	; 37wells, ss; PolARIS
					MARATHON OF Co.; MERID:	DEUON ENERGY. EAN DEl CORP.
					UICUIC RFA RFA	Hours UIC 6 RFA Other 2
		INSPI	-	N	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC MELL
	H = H P = 1 P = 1 R = 1 R = 1 W = 1	lousei lugg lugg iell iell iepai iater: iater:	teepi ing ing C Test r/Nor flow p or Cost	leanur kover	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity	OR FACILITY INSPECTED D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SWO U = Underground Storage G = General Operation P = Facility or location M = Meeting O = Other

•	•					.
I N	СIJ	P X	H D	Q	NEW MEXICO OIL CONSERVATION COMMISSIO FIELD TRIP REPORT	
5 2	X S S	C	U R	A R	Name Larry W. Hill Date 7-18-97 Wi	les <u>97</u> District I
M U H	SIFICA	4 . I T	3	T E	Time of Departure 7 AM Time of Return 4	
и С И	CATHON	Ŷ		H O U R S	In the space below indicate the purpose of the trip and t performed, listing wells or vesses visited and any action Signature Ary M. All	he duties taken.
T	Ч	I	6		DENTON FEEld; STEPHENS + Johns North DENTON Wolf CAMP, 6 6 BHT.	ON OPER. Co. PRESSURE TESTS,
H	U	С	2		DENTON FIEld; HOUSEKEEPING; 2 batteries; Devon Energy Con Collins + WARE INC; PRIEST	ep: State TLSE,
					SAMSON RESC. Co., State A H C.E. Staples, Buckley State	-2-15-37
					KINLAW OIL GRD.; MEXALO'	
						OILAROUND
					well head. PRIEst BERY. , U	DATER AROUND -2-15-37 CELLAR
					UICUIC	lours nc WA Other
		INSP		N	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
	P	Well Repai Water Misna	ing ing C Test r/Noi flow p or Coni	Leanu: Leanu:	injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity	<pre>D = Orilling P = Production I = Injection C = Combined prod. inj.</pre>

I N S P E C T	λ 5 5	I L I T	U R S	Q U A R T E R	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT Name <u>GARY W. WINK</u> Date <u>4-19-96</u> Miles <u>258</u> District <u>I</u> Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>6 047</u>			
I O N	CATION	Y		H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature Harry W. Wink			
P	0	Ρ	2		INSPECTED PLUGBING OPERATIONS - YATES			
					PETROLEUM CORP WOOD STATE #1 - U.LN			
					5-33 T-185 R-35E. SPOT 100' CEMENT PLUG			
					ACROSS 13 3/8 " CSG. SHOE @ 507'.			
C	υ	P	2		INSPECTED 3 PAA LOCATION CLEANUPS			
					FOR SNYDER DIL E MALJAMAR NORTH			
					UNIT - WELL#1 - U.LG 5-31 T-165 R-33E.			
					WELL#2-U.L K 5-31 T-165 R-33E, WELL#4			
					U.LE 5-31 T-165 R-33E. RELEASED THESE			
					3 LOCATIONS CLEANUP SATISFACTORY.			
H	0	P	2		HOUSEKEEPING - POLARIS PRODUCTION CORP			
					SHELTON BATTERY & SHELTON #6 WELL-			
					U.L D 5-26 T-145 R-37E. DIL AROUND WELLHEAD.			
					SMALL PIT WOIL, TANK BATTERY - DIL OUT			
					AROUND TRIPLEX, HEADER PUBBLES OF DIL,+			
					Mileage Per Dien Hours (CONTINUEA)			
					RΓA RΓA RΓA			
					Other 108 Other Other			
L			NED	:01	INSPECTION NATURE OF SPECIFIC WELL. CLASSIFICATION OR FACILITY INSPECTED			

I - indicates same form of antercommut action takes in the field (abov immediately below the letter U. R or O)

0 = Other

	c i	FI	u 1	j	NEW	MEXICO OIL CONSERVATION COMMISSI FIELD TRIP REPORT	ON
N	LI	A	ai	ū			
5 P	S	C I I	U P	A R T E	NAME GARY W. WINK	Date 4-19-96 ;	
EC	ASSIE	LI	5	T E	Time of Departure 7	AM Time of Return	4 PM
I	HC,	T Y		R 		ime of keturn	Car No. G 04
0 N	Ŧ			H O U	In the space below indic performed, listing wells	are the purpose of the trip and or leases visited and any activ	the dutles
	0 พ			R	Signature Hary	N. Wink	n caren.
14	0	p	Cor	172)	PODUNCA LIAT	ED E- 1 dans d	
P	L L	P	2	-	TRUBUCED WHIE	ER, FENCE NEEDS K	EPHIRING.
			~		INSPECTED Pt	A OPERATIONS -:	STEVENS +
					JOHNSON OPERA	TING CO NENTON 1	VORTH WOLF-
ł						JELL#5 U.LE	
						VE UP TO P+A.	
					<u>N-372. 1166//</u>	BUI IO IAH.	

			ł			ی میں بنی میں بنی میں ماریک خان کا بنی میں جو بنی میں اور	
							<u></u>
					<u>Mileage</u> UIC	Per Dien	Hours
					UIC		
					Other		
L	TTP	: 1NS			INSPE		NATURE OF SPECIFIC WELL.
		HOW	NED ekees		CLASSIFI	CATION Stion Control - Any inspection of or	OR FACILITY INSPECTED D = Orilling
	P =	Plug	d TUA	Clean	related to injec p resulting from 1	tion project, facility, or well or myection into any well. (SND, indry	P · Production 1 · Injection
	- T =	Well Repa	Test	: SEKOVO	invection and pr	eduction wells, water flows or present njection equipment, plugging, etc.)	tre C = Compined prod. inj. operations
	<u> </u>	MISH		r Spil	R - Inspections zela	ting to Reclamation Fund Activity	5 - SND U - Underground Storage
		Othe		1 (48 1 4	Regionation Fund		G = General Operation 7 = Facility or location N = Necting
					E = inclottes some i field (show some	orm of enforcement action taken in t	he 0 = Other

415-684-8248

I	cl	P	н	0		IL CONSERVATION COMMISSIC ELD TRIP REPORT)N	
N S P E C T I O N	LASSIFICATION	A C I L I T Y	O U R S	U A RTER HOURS	Name <u>GARY W. WINK</u> Time of Departure <u>7 AM</u> In the space below indicate the performed, listing wells or leas Signature <u>Hary W. Win</u>	Time of Return4	$\frac{PM}{Car No. G} \frac{047/9}{04720}$	
н	0	P	2		HOUSEKEEPING - POLARIS PRODUCTION CORR DILFUN #6 - NW44 NW44 5-26 T-145 R-37E DILFUDDLES AROUND WELL HEAD AND DIL WI PIT B SHELTON BATTERY - DIL LEAKING FROM TRIPLES INTO SMALL PIT. PRIEST LEASE - BATTERY - N ^{1/2} SI T-155 R-37E KOBE TRIPLEX LEAKING ON GROUND & SUMP FUL. WELL NW OF BATTERY CSG. BELCHING WATER BIL IN CELLAR. ABANDONED WELL DUE NORTH OF BRITERY CELLAR FULL OF DIL.			
P	0	P			P+A INSPECTION - N KIM HARRIS #1 - U.L B OFF W.H. IN PROCESS MARKER. Mileage UIC RFA Other	DF WELDING	BLE. CUT DN P+A Hours UIC	
L		INSI			INSPECTION CLASSIFICATION		NATURE OF SPECIFIC WELL OR FACILITY INSPECTED	
	PERFORMED CLASSIFICATION OR FACILITY INSPECTED H = Housekeeping U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry T = Well Test D = Drilling T = Well Test injection and production wells, water flows or pressure injection and production equipment, plugging, atc.) C = Combined prod. inj. operations F = Water flow N = Mishap or Spill R = Inspections relating to Reclamation Fund Activity U = Underground Storage W = Water Contamination D = Other O = Other - Inspections not related to injection taken in the field (above immediately balow the letter U, & gr OL U = Underground Storage							

 Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) Σ

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

I N S	C L A	F λ C	н О U	Q U A	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT			
PEC	ASSIFICATH	I L I	P S	E	Name <u>GARY W. WINK</u> Date <u>7-23-96</u> Miles Time of Departure <u>7 AM</u> Time of Return <u>4 Pl</u>	110 District I		
T H O	I C A	T Y		R H	In the space below indicate the purpose of the trip and the			
N	I O N			O U R S	performed, listing wells or leases visited and any action to Signature <u>Hary</u> W. Wink	dutles aken.		
H	0	P	2		HOUSEKEEPING - POLARIS - SHELTONL	EASE-		
					TANK BATTERY - SUMP RAN DVER OF			
					WELL=4 (SHELTON) SW/4 NW/4 5-26 T-145	R-37E-5I		
					PRIEST BATTERY - TRIPLEX SUMP RAN	<u>Over</u>		
					N/2 5-1 T-155 R-37E. WELL NW of BA	1		
					FULL + PUNDLES AROUND CELLAR. SI WEL	L AUE NORTH		
					OF BATTERY-CELLAR FULL.			
						#0		
H	0	P	2	·	5+J OPERATING - T.D. POPE LEASE WELL 5-26 T-145 R-37E - 5I	<i>-Y</i>		
					J-26 1-143 K-376 - JL			
						<u></u>		
		1						
						<u>urs</u>		
					RFA RFA RFA	с х		
					Other <u>55</u> Other Ot	her <u>2</u>		
		INSI		01	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL. OR FACILITY INSPECTED		
	P =	Well Repa Wate Mish	Test Test ir/Wo rflow ap or	Clean rkove Spil	injection and production wells, water flows or pressure tests, surface injection equipment, plugging, stc.) R = Inspections relating to Reclamation Fund Activity Ation 0 = Other - Inspections not related to injection or The	<pre>D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SWD U = Underground Storage G = General Operation</pre>		
	W = Water Contamination 0 = Other - Inspections not related to injection or The Reclamation Fund G = General Operation 0 = Other 0 = Other Facility or location 2 = Indicates some form of enforcement action taken in the field (show immediately below the latter U, R or O) H = Neeting 'O = Other							

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

I C N L		F A		Q U	FIELD TRIP REPORT		
S A P S		C I L	U R	λ R T	Name GARY W. WINK Date 7-31-96 Miles 213 District I		
E L F L CA		I T	3	E R	Time of Departure 7 AM Time of Return 4 PM Car No. G-04720		
I CA N II N	F	Y		H U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature Mary W Wink		
H	٥	9	8		HOUSEKEEPING - POLARIS PRODUCTION CORP SHELTON		
					BATTERY - TRIPLEX LEAKING DIL AROUNN PUMP,		
					SUMP, + BATTERY YARD.		
					COLLINS+ WARE INC T.A. POPE # 33 U.LG		
					5-35 T-145 R-37E - DRILL PIT BROKE NO		
					FENCE. 170 PST TBG. PRESS. THREAD PROTECTORS		
					NEED REMOVED F/LOCATION + MISCELLANEOUS		
					JUNK.		
					COLLINST WARE-PRIEST LEASE WELL #6 U.LE		
					5-1 T-155 R-37E. 120 PSI TBG. PRESS.		
					POLARIS PROD. CORP PRIEST BATTERY - N/2 5-1 T-155 R-37E		
					TRIPLEX LEAKING, SUMP RANDVER, WELL DUE NORTH		
							BEHIND BATTERY CELLAR FULL OF DIL RUNNING OVER.
					KAISER-FRANCIS - HOPE STATE LEASE #1 5E/4 5-22 T-125 R-33E		
					SI WELL ABANDONED BATTERY.		
					Mileage Per Diem Hours UIC UIC UIC		
					RFA RFA RFA		
					0ther <u>213</u> Other <u>0</u> ther <u>8</u>		
11	PERT	INSP FORM		DN	INSPECTION NATURE OF SPECIFIC WELL CLASSIFICATION OR FACILITY INSPECTED		

H - Housekeeping

- P = Plugging C = Plugging Cleanup T = Well Test
- R = Repair/Norkover F = Waterflow
- N Mishep or Spill W Water Contamination
- 0 = Other

- U = Underground Injection Control Any inspection of or D = Orilling related to injection project, facility, or well or P = Production resulting from injection into any well. (SND, 2ndry I = Injection injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) = SND U = Underground Storage
- R Inspections relating to Reclamation Fund Activity
- 0 = Other Inspections not related to injection or The Reclamation Fund
- E Indicates some form of enforcement action taken in the field (show immediately below the latter U, R er O)

- U Underground Storage
- G = General Operation F = Facility or location
- H = Heeting 0 = Other

•	r 1	A (<u>ч</u> (FIELD TRIP REPORT	
	A CILITY	O U R S	O U R	Name <u>GARY W. WINK</u> Date <u>8-22-96</u> Miles <u>Z36</u> District <u>Time of Departure 7 AM</u> Time of Return <u>4 PM</u> <u>Car No. G-6</u> In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature <u>Hary W. Wink</u>	11.7
D I	P	4		HOUSEKEEPING - POLARIS PRODUCTION CORP SHELTO	<u>N</u>
1				*6 NW/4 NW/4 5-26 T-145 R-37E. SHELTON TANK	
				BATTERY - SUMP FOR TRIPLEX OVERFLOWING. SHELTC	<u>N</u>
	•			#4 SW/4 NW/4 5-26 T-145 R-37E, 5.I.	
					(
				5-22 T-145 R-37E	
				POLARIS PROQUCTION CORP PRIEST BATTERY - SUMP	اندانیمی ز . . م
			.	FOR TRIPLEX OVERFLOWING INSIDE + OUT OF FENCES	
·				AREA. 1 WELL PRODUCING 3 SI - 1 SI WELL CELL	AR
				Mileage Per Diem Hours	
				RFA R	
				Other Other Other	
			011	INSPECTION NATURE OF SPECIFIC N CLASSIFICATION OR FACILITY INSPECT	
	luq luq lepa lepa late late	ging Jing Test ir/No rflow ap of c Cos	Clean Frow	injection and production wells, water flows or pressure C = Combined prod. i r tests, surface injection equipment, plugging, etc.) S = SND 1 R = Inspections relating to Reclamation Fund Activity U = Underground Stor	7898 80
		PERFOR PERFOR PERFOR PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	I P L S I T Y Y P A P A A A A A A A A A A A A A	I R R L S T I E T R Y H O U R S P P H O U R S S P P H O U R S S P H O U R S S S P H O U R S S S S S S S S S S S S S	I R Name GARY W. WINK Date 9-22-96 Hiles 236 Discrite I Time of Departure 7 AM Time of Return 4 PM Car NO. 05 I In the space below indicate the purpose of the trip and the duties P In the space below indicate the purpose of the trip and the duties P Signature -Many W. Wink I In the space below indicate the purpose of the trip and the duties P Hereiter Signature Signature -Many W. Wink I Hereiter Signature P Hereiter

+	L L	5 1	н	8			FIE	LD TRIP REPORT		
N S P E C T I		A C I L T Y	U R S	U A R T E R		GARY W. W	INK 🔪 7 AM	Date Time of Return		$\underline{\qquad \text{District}} \frac{I}{\frac{7.677}{0472}}$
0 N	A Tion N			H O U R S	ln th perío Signa	rmed, listing	indicare the p wells or lease	Durpose of the tri as visited and any	p and the dution action taken.	
H	U	C	4	•	WEI COUNT R-= #6 LEA R.W NE-: OVE	L # Z4 43 P.W. SIE. WE -1 SW/4 K FLUIA N. DIL CO. SE-SE-S R. ZIM	NW/NW LEAKS. ST CAP C ST CAP C	EY QUEEN S-3 T-145 WELL #3 DUEEN SAN S-16 T-14 RMAN TAN 45 R-31E V A TANK	R-31E NW/NE = VA UNIT S R-31E K BATTER PIT RUN BATTERG	CHAVES 5-15 T-145 - WELL 5. C.S.G. 24 JNING
						<u>Mileage</u> UIC RFA	<u>K-3/Ę</u>	<u>Per Diem</u> UIC Other	<u>Hours</u> UIC RFA	
		Hous Flug Flug Well Repa Wate Hish	ekeep ging Test ir/Wo rflow ap or er Com	ing Clean rkove	r 1	U = Underground related to resulting f isjection a tests, surj R = Inspections O = Other - In Reclamation E = Indicates	injection projection in from injection in and production we face injection we a relating to Reconstruction productions not re. a Fund access form of anis	rol - Any inspection tt, facility, or well tto any well. (SND, bils, water flows or pupment, plugging, e blamation Fund Activi leted to injection en- present action takes how the latter U, 2 (of gr D = l or P = 2ndry I = pressure C = icc.) ity U = r The G = N =	RE OF SPECIFIC WELL FACILITY INSPECTED Orilling Production Injection Combined prod. inj. operations

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

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Ţ	l c İ	P	н	0	NEW MEXICO OIL CONSERVATION COMMISSION	
N SP ECTHON	LASSIFICATION	A C I L I T Y	O U R S	U A R T E R H O U R	Name <u>GARY W. WINK</u> Date <u>10-1-96</u> Miles <u>93</u> District I Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>604719</u> In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature <u>Hary W.Wink</u>	
M	0	Ρ	4	<u>s</u>	()()	
					IVESTEBATED SPILLS ON POLARIS PROB. CORP.	
					LEASES, SHELTON BATTERY S-26 T-145 R-37E	
					STANDING DIL INSIDE + DUT OF BATTERY FENCES,	
					TRIPLEX IS LEAKING, SUMP BARREL IS RUNNING	
					DVER, FENCES ARE IN NEED OF REPAIR, WILL NOT	
					KEEP LIVESTOCK DUT, GATES ARE, LEFT OPEN,	
					BUCKET UNDER LOAD LINE FULLTRUNNING OVER.	
					PRIEST LEASE - STANDING DIL INSIDE + OUT OF	
					BATTERY FENCES, KOBE PUMP IS LEAKING, SUMP	
					BARREL HAS RUN OVER + RAN OUTSIDE OF FENCE,	
					FENCES NEED REPAIRING, BATES LEFT DOWN,	
					FLOWLINE CLAMPS LEAKING, CIRCULATING PUMP	
					HAS DIL STANDING, WELL SIGNS UNLEGIBLE AT WELLS PRODUCING WELL HAS DIL & WATER IN	
					CELLAR, GRATE OVER CELLAR PARTIALLY IN CELLAR,	
					Mileage Per Diem Hours	
					UIC UIC UIC UIC	
					NFA NFA Other 93 Other 0ther	
L					INSPECTION NATURE OF SPECIFIC WELL. CLASSIFICATION OR FACILITY INSPECTED	
	PERFORMEDCLASSIFICATIONOR PACILITY INSPECTEDH = HousekeepingU = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry I = Injection injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)D = Drilling P = Production operationsR = Repair/Workover F = Waterflow N = Mishap or SpillR = Inspections relating to Reclamation Fund Activity R = Inspections not related to injection or The Reclamation FundB = SND U = Underground Storage G = General Operation P = Facility or Location R = Indicates some form of emiorcament action taken in the field (abov immediately below the letter U, R er O)N = Meeting ' O = Other					

INSPECTION	CLASS IFICATION	F A C I L I T Y	H O U R S	QUARTER HOUR	NET NameGARY W. WINK Time of Departure7 In the space below ind: performed, listing well Signature	AM Time of Return	4 PM Car No. 6047.
				5	THERE IS AN WATER IN CELL TRACKS AROUN PACIFIC ROYN PLUBBED OUT EQUIPMENT & IS PARTIALLY COPIES OF P POLARIS PRE	ABANDONED WELL W LAR, THERE ARE I VA BOTH OF THESE ALTY LEASE - THIS IN MARCH THERE IS ON #5 WELL AND T REMOVED. 5-10 ICTURES HAVE BE ODUCTION CORP.	LIVESTOCK WELLS. LEASE LEDAS S STILL ANK BATTERY T-15S R-37E EN SENT TO HOUTS
					UIC	UIC	
					Other	Other	Other
L		i I INSI					NATURE OF SPECIFIC WELL.
	PERFORMED CLASSIFICATION OR FACILITY INSPECTED H = Housexceping U = Underground Injection Control - Any inspection of or P = Plugging D = Drilling P = Plugging related to injection project, facility, or well or resulting from injection into any well. (SNO, 2ndry 1 = Injection T = Well Test D = Drilling R = Repair/Morkover tests, surface injection equipment, plugging, etc.) C = Combined prod. inj. operations P = waterflow R = Inspections relating to Acclamation Fund Activity S = SND U = Underground Storage W = water Contamination O = Other = Inspections not related to injection or The Reclamation Fund G = General Operations P = reclifty or loostion						

- R = Inspections relating to Accienation Fund Activity
- 0 = Other Inspections not related to injection or The Regionation Fund
- E Indicates come form of enforcement action taxes in the field (show immediately below the letter U, R or O)
- S SMO U Underground Storage G General Operation P Facility of losation N Monting G = Other

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

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NSPECTH	LASSIFIC	A C I L I T	0 U R S	U A R T E R	Name GARY W. WIN Time of Departure		Date <u>10-17-96</u> Time of Return		<u>J</u> District <u>I</u> Car No. <u>G-0472</u> (
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					PRIEST LEAS LEAKING, SUMP	E- 5-1 T	-155 R-37E -	- KOBET	RIPLEX
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					FASKEN, STEPS				,
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S P E C T I O N	A S S IFICATION	C L L T Y	U R S	A R T E R H O U R		97 Miles 205 District I urn 4 PM Car No G-15279 trip and the duties any action taken.
H	0	ρ	.6	S	HOUSEKEEPING - POLARIS PRON BATTERY-AWAY N/W/4 5-20 T-14. TRIPLEX LEAKING, SUMP FULL OIL SKIM ON TOP OF WATE PACIFIC ROYALTY LEASE BEEN DONE SINCE LAST I PRIEST BATTERY- D.K FLUID PICKED UP. N/2 S-1 METEOR - SANTAFE PACIN U.LD S-26 T-95 R-37E - 4" PLUG VALVE LEAKING.	S R-37E - L + RUNNING OVER, ER IN BATTERY YARD. - NOTHING HAS NSPECTION. CELLARS NEED T-155 R-37E FIC-WELL# 11 W.H. PACKING+
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		ater				U = Underground Storage or The G = General Operation F = Facility or location M = Meeting

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	J	S	3		Iwell TATUM EAST PURU'S HOUSTON ATL 19.12-38 PUMPed 390 BBI well on 30 WAL on TB6 30 SEC SUCK ON (59
Pc	2	ρ	/		I well Penwell Enclyy LoketTA ALOWE #1 P.22-14-37 GAS Line tie in 1/2 mile Southwest (PolARis shelton?) Right Beside CD Road
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INSPECTION	CLASS HEHOATHO	F A C I L I T Y	H O U R S	Q U A R T E R H O U	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT Name <u>GARY W. WINK</u> Date <u>6-4-97</u> Miles <u>30</u> District I Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No G-15279 In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.
	<u></u> м			R	performed, listing wells or leases visited and any action taken. Signature <u>Auy</u> W.Wink
M	D	F	6		YATES PETROLEUM - WESTERN HOLY 32 ST. #1-2 FANK BATTERY SW/NE 5-32-75-31E CHAVES CO. N.M #L-5119. HOLE IN CIRCULATING LINE LOST 350 BBLS. BIL SPREAD OUT OVER APPROXIMATELY 200 4DS. JAND & SHINERY PASTURE LAND. (HAVEPICTURE
Н	0	P	2		HOUSEKEEPING - POLARIS PRODUCTION CORP SHELTON LEASE, TRIPLEX LEAKING, SUMP RUNNING OVER, STANDING DIL IN SEVERAL AREAS OF BATTERY, 4"PLUG VALVE ON END OF LOAD LINE DRIPPING, FENCE AROUND BATTERY NEEDS REPAIRING. (HAVEPICTURES) 5-26 T-145-R-376 PRIEST LEASE - N/2 5-1 T-155 R-37E - WERL SIGNS UNLEGIELE, PRODUCING WELL HAS DIL + WATER IN CELLAR, GRATE OVER CELLAR PARTIALLY SUBMERCED IN RAIN WATER AND B, S, +W, THERE IS ANOTHER ST WELL FULL OF BYTH Mileage PET DIEM HOUTS UIC UIC UIC OTHER 301 OTHER OTHER 501 OTHER 8
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H - Housekeeping

- P = Plugging C = Plugging Cleanup T = Well Test
- R = Repair/Norkover
- F = Waterflow N = Mishap or Spill W = Water Contamination O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R = Inspections relating to Reclamation Fund Activity

0 = Other - Inspections not related to injection or The Reclamation Fund

E = indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

- D = Drilling
- P Production 1 = injection
- C = Combined prod. inj. operations
- S = SMD
- U = Underground Storage G = General Operation Y = Facility of location H = Neating O = Other

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					NEW MEXICO OIL CONSERVATION COMMISSION
I	C L	F A	н	Q U	FIELD TRIP REPORT
SPECHO	ASSIFICATH	CILITY		A R T E R	Name <u>GARY W. WINK</u> Date <u>7-22-97</u> Miles <u>124</u> District <u>I</u> Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No G-04719
พ	T I N			O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature <u>Hauy</u> W. Wink
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1	¦ .				RESOURCES CORP STATE LEA "J" WELL # 1-26
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					INT. 520* PROM.
м		P	z		INSPECTED POLARIS PRODUCTION CORP
		•			SHELTON LEASE - TRIPLEX LEAKING, SUMP
					RUNNING OVER, STANDING DIL INSIDET DUT
					OF BATTERY FENCE, 4" PLUG VALVE ON END
					OF LOAD LINE DRIPPING, FENCE AROUND
					BATTERY NEEDS REPAIRING, GATE WIDE OPEN,
					TOOK PICTURES. 5-26 T-145-R-37E.
					PRIESTLEASE - N/2 5-1 T-155 R-37E PRODUCING
					WELL HAS DILY WATER IN CELLAR, GRATE OVER
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-		ousek		Ng .	U = Underground Injection Control - Any inspection of or D = Drilling

- P = Plugging C = Plugging Cleanup T = Well Test
- R Repair/Norkover
- F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
- 0 = Other

.

- Underground injection control Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- 0 = Other Inspections not related to injection or The Reclamation Fund
- E indicates some form of enforcement action taken in the field (abov immediately below the letter U, R or O)

P-1

- operations S = SND U = Underground Storage G = General Operation P = Facility or location M = Meeting O = Other

I N S P	C L A S	F A C	H O U			EXICO OIL CONSERVATION COMMI FIELD TRIP REPORT	
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- H Housekeeping
- P = Plugging C = Plugging Cleamup T = Well Test
- R = Repair/Norkover
- r - Waterflow
- M = Mishap or Spill
 W = Water Contamination
- 0 = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure that the production wells, water flows or pressure injection and production wells, water flows or pressure interval. tests, surface injection equipment, plugging, etc.)

RFA

Other

R - Inspections relating to Reclamation Fund Activity

INSPECTION

CLASSIFICATION

RFA

Other

- 0 = Other Inspections not related to injection or The Reclamation Fund
- E Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)
- NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
- D = Drilling

RFA

Other _

- P = Production
 1 = injection
 C = Combined prod. inj.
- operations S = SWD
- U = Underground Storage
- G = General Operation P = Facility or location H = Nesting
- 0 = Other

					NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT
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					U.L I 5-10 T-155 R-37E, D.K.
H	0	P	2		HOUSEKEEPING - POLARIS PRONUCTION-
					PRIEST LEASE - LEAKS HAVE BEEN COVERED
					UP INSIDE + OUT OF BATTERY FENCE. 5-1
					T-155 R-37E, WELL#2 UL-D 5-1 T-158 R-37E
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					AROUND WELL + LOCATION. ST WELL EAST OF
					#2 WELL HAD BEEN EMPTIED BUT STILL HAD
					LEAK IN CELLAR. SHELTON TANK BATTERY
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E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O) U = Other

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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

togal to wer to

June 25, 1997

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Polaris Production Corp. 418 West Wall Street, Suite 1124 Midland, TX 79702

RE: Plugging of 19 wells in Lea County, New Mexico OCD Case No. 11812 set for hearing on July 10, 1997

Dear Sir/Madam:

By now you should have received notice of the above-referenced case to be heard before the New Mexico Oil Conservation Division on July 10, 1997. Enclosed is a copy of the application and notice letter.

At the July 10, 1997 hearing, the Division will request that Polaris be ordered to plug these wells and, if Polaris fails to do so, that the Division be authorized to (i) plug the wells, (ii) foreclose on Polaris' \$50,000 blanket bond; and (iii) pursue Polaris through all available legal means for any costs of plugging in excess of the \$50,000 bond. The Division will also request that it be allowed to assess fines on Polaris for noncompliance with the order issued for every month that Polaris is in noncompliance.

Please note that if the Division is forced to plug these wells and foreclose on the \$50,000 blanket bond, Polaris will no longer have a valid bond in place and will not be allowed to produce. In addition, the bonding company will undoubtedly pursue Polaris for the \$50,000 it will have paid over to the Division.

At this point, you have the following options:

1. Work with the Hobbs District Office regarding a plan for bringing all its wells into compliance with OCD rules. Upon your request, with the Hobbs Office's concurrence, we will then continue the hearing date until the wells are brought into compliance at which time we will dismiss the case; or

2. Proceed to the hearing on July 10, 1997, and attempt to prove to the hearing examiner that these wells are not in need of plugging at this time. You can also show the examiner what Polaris is doing about these wells and why Polaris should not be fined.

Please let me know what your intentions are by July 3, 1997, or the Division will proceed with the hearing if it is not continued. If you have any questions, please feel free to call me at 505/827-8156 or Chris Williams or Gary Wink of our Hobbs office at 505/393-6161.

incere Carroll Legal Counsel

cc: Chris Williams, OCD Hobbs Gary Wink, OCD Hobbs In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Hanson Energy, Gulf Insurance Company, and all other interested parties to appear and show cause why seventeen (17) wells located in Township 18 South, Range 28 East and Township 17 South, Ranges 27 and 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 10 miles south-southeast of Artesia, New Mexico.

CASE 11812:

Application of the Oil Conservation Division

for an order requiring Polaris Production Corp.

to plug nineteen (19) wells in Lea County,

New Mexico.

In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Polaris Production Corp., United States Fidelity & Guaranty Company, and all other interested parties to appear and show cause why nineteen (19) wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 8 miles northeast of Lovington, New Mexico.

CASE 11813:

Application of the Oil Conservation Division

for an order requiring Geo Engineering Inc..

- .<u>-</u> .. .



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

June 20, 1997

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe. New Mexico 87505 (505) 827-7131

<u>Certified Mail</u> <u>Return Receipt Requested</u>

Polaris Production Corp. 418 West Wall Street, Suite 1124 Midland, TX 79702

United States Fidelity & Guaranty Company P.O. Box 1138 Baltimore, MD 21203

RE: Case No. 11812

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, NM should not be plugged and abandoned

Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why the above-referenced well should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on July 10, 1997. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

3 40) out-

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours, ND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION Enclosures

cc: Chris Williams, OCD Hobbs Gary Wink, OCD Hobbs

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT I FOR AN ORDER REQUIRING POLARIS PRODUCTION CORP. TO PROPERLY PLUG NINETEEN WELLS LOCATED IN TOWNSHIPS 14 AND 15 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BOND.

CASE NO. 11817

APPLICATION FOR PLUGGING AND FORFEITURE OF BOND

1. Polaris Production Corp. (the "Operator") is the operator of the nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, listed on the attached Exhibit "A" to this application.

2. Operator has posted a surety bond in the amount of \$50,000 for said wells in compliance with Section 70-2-14 NMSA 1978 and Rule 101 of the Rules and Regulations of the Oil Conservation Division, which bond is conditioned upon compliance with the statutes of the State of New Mexico and the Rules and Regulations of the Division with respect to the proper plugging and abandonment of the wells operated by Operator. United States Fidelity & Guaranty Company is surety on the bond, Bond No.18-0130-2182-77.

3. The subject wells have not produced hydrocarbon or carbon dioxide substance or have otherwise been inactive for more than one year or are no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator and approved by the Division. 4. By virtue of the failure to use the wells for beneficial purposes or to have approved current temporary abandonment permits, the subject wells are presumed to have been abandoned and are required to be plugged.

5. By authority of Section 70-2-14 NMSA 1978, the Rules and Regulations of the Division require wells which are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

6. Demand has been made or attempted to be made upon the Operator to either place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, the Supervisor of District I of the Oil Conservation Division applies to the Director to enter an order:

A. Determining whether or not the wells should be

plugged in accordance with a Division-approved plugging program.

B. Upon a determination that said wells should be plugged, directing Operator to plug said wells.

C. Further ordering that if Operator fails to plug and abandon said wells as

ordered by the Director, that the Division be authorized:

i. to plug said wells;

ii. to declare forfeit on said bond, if any, and to take such action to

foreclose on said bond, and

iii. to recover from the Operator any costs of plugging said wells in excess

of the amount of the bond, if any.

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D. For such other and further relief as the Division seems just and proper.

RESPECTFULLY SUBMITTED,

RAND CARROLL Legal Counsel New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 (505) 827-8156

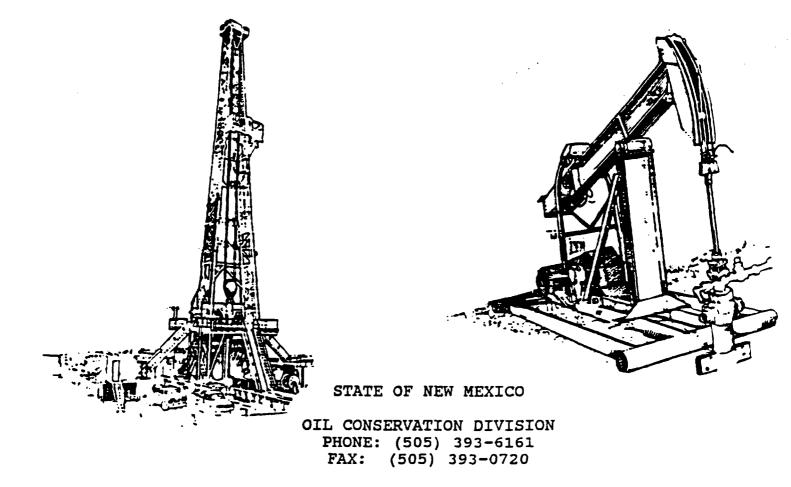
EXHIBIT "A"

-

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WELL NAME	<u>API #</u>	LOCATION
Buckley "A" Well #3	30-025-05121	Unit L, Sec. 25, T-14-S, R-37-E,
Buckley B Well #2	30-025-05125	Unit D, Sec. 25, T-14-S, R-37-E,
Argo Well #4	30-025-05265	Unit A, Sec. 03, T-15-S, R-37-E,
Argo Well #5	30-025-09870	Unit H, Sec. 03, T-15-S, R-37-E,
Priest Well #4	30-025-09865	Unit D, Sec. 01, T-15-S, R-37-E,
Priest Well #5	30-025-09866	Unit C, Sec. 01, T-15-S, R-37-E,
Argo Well #3	30-025-05264	Unit G, Sec. 03, T-15-S, R-37-E,
Buckley "A" Well #4	30-025-05122	Unit N, Sec. 25, T-14-S, R-37-E,
Buckley "B" Well #1	30-025-05124	Unit E, Sec. 25, T-14-S, R-37-E,
T D Pope Well #1	30-025-05209	Unit M, Sec. 36, T-14-S, R-37-E,
T D Pope Well #6	30-025-05214	Unit D, Sec. 36, T-14-S, R-37-E,
T D Pope Well #9	30-025-05217	Unit C, Sec. 36, T-14-S, R-37-E,
Priest Well #1	30-025-05223	Unit E, Sec. 01, T-15-S, R-37-E,
Buckley A Well #1	30-025-05118	Unit M, Sec. 25, T-14-S, R-37-E,
Shelton Well #1	30-025-05128	Unit F, Sec. 26, T-14-S, R-37-E,
Shelton Well #4	30-025-05131	Unit E, Sec. 26, T-14-S, R-37-E,
T D Pope Well #5	30-025-05213	Unit E, Sec. 36, T-14-S, R-37-E,
State A Well #1	30-025-05244	Unit L, Sec. 02, T-15-S, R-37-E,
Argo Well #2	30-025-05263	Unit N, Sec. 03, T-15-S, R-37-E

STHIP OR NEW MEYICO	TEMPE LINDER	אט מא	W21	12/2/		FAG	5	550
OIL COMPANY LEASE NAME				WELL NO.	UNIT	SEC- TION		
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SHOULD YOU HAVE TROUBLE RECEIVING THIS TRANSMISSION, PLEASE CALL (505) 393-6161.

SARY W WINK

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RAND CARROLL 827-8177

SANTA FE - LEGAL BUREAU

TO:

COMPANY:

FROM:

6-17-97

DATE:

LUGUE	
INCLUI	DING
COVER	PAGE:

COMMENTS:



MEMO TO: Rand Carroll

FROM: Gary W. Wink

SUBJECT: Ongoing Environmental Concerns

DATE: October 1, 1996

On Tuesday, October 1, 1996, I spoke with Davis Payne, Operator for Polaris Production. I informed him that I was contacting Rand Carroll and recommending to him to start imposing \$1,000.00 a day fine.

I told Mr. Payne that I had taken pictures a month ago of the same problems that have been on-going for some time. I also told him that I would be taking pictures again today, and would send him copies.

Mr. Payne told me they had been cleaning things up.

I told him that Jerry Sexton and I had met with his son, Gary, sometime back, and he had told us he would be back in a few weeks and address the problem.

This did not happen.

Mr. Payne told me that he really appreciated my help.

I went to the Denton field to take pictures of the Shelton, Priest and Pacific Royalty leases.

As you can see, these lease clean up problems have not been taken care of.

There is standing oil inside and out of the battery fences, Kobe pumps are still leaking, sumps running over, fences will not keep cattle out, gates are left open, cellars and wells have standing oil, valves are leaking, and there are livestock tracks inside and out of the Priest and Shelton tank batteries.

I am enclosing copies of my field trip reports and past and present photographs of the problem leases.

I would like for you to review these and talk with Bill LeMay, and see if he agrees that we should impose a fine against Polaris Production Corporation.

I would appreciate your prompt response to this matter.

cc: Jerry Sexton Davis Payne

POLARIS PRODUCTION CORP. OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE 2049 1124 MIDLAND, TEXAS 79702

> TELEPHONE 915-684-8248 REPLY TO: P. O. BOX 1749

DAVIS PAYNE PRESIDENT

October 1, 1996

Mr. Garry Wick New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88241-1980

Dear Sir:

In response to your telephone conversation of this date wherein you pronounced that we had "done nothing" in the last month on our properties in the Denton Field, I wish to inform you of the following third party charges that were incurred in addition to what we had done ourselves, namely:

8-20-96	Clean oil around battery and vacuum	
	pits	\$321.45
9-20-96	Clean oil around battery and	
	equipment	387.96
9-26-96	Repair stuffing box leak	222.17

Total: \$931.58

In addition, during this time period there were several deluge type rains that destroyed some of the "house-keeping" that was done.

Yours very truly,

POLARIS PRODUCTION CORP.

Davis Payne



Jennifer A. Salisbury CABINET SECRETARY

October 07, 1996

Polaris Production Co. P O Box 1749 Midland, Texas 79701

Attention: Mr. Davis Payne

Dear Mr. Payne;

I received your letter dated October 1, 1996, on Monday, October 7, 1996. I appreciate your efforts to address the ongoing Health and Environmental problems associated with your Priest, Shelton and Pacific Royalty Leases. I assume these charges were incurred on the Priest and Shelton Leases. I am enclosing reprints of my pictures that were taken October 1, 1996, as you can see this was not caused by rainfall alone: there is standing oil inside and out of battery fences, Kobe pumps are still leaking, sumps are running over, fences will not keep livestock out, gates are left open, cellars at wells have standing oil, valves are leaking and there are livestock tracks around these areas. I believe you can see by the enclosed photographs that there continues to be a serious threat to the environment and these leases. As per our phone conversation 9:45 AM on October 1, 1996, I contacted Rand Carroll with Legal Bureau in Santa Fe. I have sent him copies of my Field Trip Reports since January, 1996 also photographs of the past and present public health and environment concerns.

I have asked Rand to review this with Mr. Bill LeMay, Oil Conservation Director, and that I would recommend imposing a \$1,000.00 per day fine until these environmental problems are solved. I regret having to take such strong actions, but I feel you have left no other recourse.

Sincerely;

Gary W. Wink Field Representative II

cc: Mr. Bill LeMay Mr. Rand Carroll Mr. Jerry Sexton

POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS 415 WEST WALL STREET, SUITE -2010 1124 MIDLAND, TEXAS 79702

> TELEPHONE 915-684-8248 REPLY TO: P. O. BOX 1749

DAVIS PAYNE PRESIDENT

October 9, 1996

Mr. Gary W. Wink New Mexico Energy, Minerals & Natural Resources Department P. O. Box 1980 Hobbs, New Mexico 88240

Dear Sir:

This is to acknowledge receipt of your letter and your pictures dated October 7, 1996. Also, this is to acknowledge our telephone conversation of October 1, 1996, wherein you informed me that you would be going to our leases on October 2, 1996, to take pictures. Apparently you had already made the pictures on Oct. 1.

We immediately tried to dispatch Carpenter Construction to cover the oil spill but they were unable to get fresh dirt to cover from their usual sources, hence the delay. We had just had a charging pump go out on the Priest Lease, and this was the reason for the spill. Repairs were made and the equipment was returned to normal (we have third party charges to prove it).

We continue to up-grade our properties, but we do not have unlimited money. And the profitability of these properties continue to be a problem, but due to our dogged determination to prove the remaining reserves under these properties we have succeeded in getting significant other capital investments to continue the exploitation of the remaining reserves. They are significant. And they are adding significant cash flow, taxes, and employment of people and contractors to this area of New Mexico.

In the meantime, it will not be possible for us to sustain the \$1,000.00 per day fine you intend to impose. Moreover, we do not feel that there is a public health problem which demands such action. I hope that you will reconsider your position.

Yours very truly,

POLARIS PRODUCTION CORP.

Davis Payne

cc: Mr. Bill LeMay Mr. Rand Carroll Mr. Jerry Sexton

SI WELLS NOT	WELLS REPORT FORM In compliance no pr Laris production corr	RIOR TEST	PAGE 2
NMOCD DIST I DENTON;DEVONIAN (cont.) POLARIS PRODUCTIO	P.O. BOX 1980		S, NM 88241
POOL TOTAL: DENTON; DEVO	DNIAN	13	
============== POOL: DENTON;	PENN		
30-025-05121 BUCKLEY "A"	# 3 L 25 T14S R37E	LAND TYPE: P	
30-025-05121 BUCKLEY "A" LAST PROD/INJ DATE: 02/28/1981; MEMO:	TEST DATE: / / ;	EXPIR DATE: / /	
30-025-05125 BUCKLEY B	# 2 D 25 T14S R37E	LAND TYPE: P	
30-025-05125 BUCKLEY B LAST PROD/INJ DATE: 01/31/1994; MEMO:	TEST DATE: / / ;	EXPIR DATE: / /	
POOL TOTAL: DENTON; PENN	I	2	
============= POOL: DENTON;	WOLFCAMP		
30-025-05265 ARGO	# 4 A 3 T15S R37E		
LAST PROD/INJ DATE: 06/30/1973; MEMO:	TEST DATE: / / ;	EXPIR DATE: / /	
30-025-09870 ARGO	# 5 H 3 T15S R37E	LAND TYPE: P	
LAST PROD/INJ DATE: 06/30/1973; MEMO:			
30-025-09865 PRIEST	# 4 D 1 T15S R37E	LAND TYPE: P	
30-023-09865 PRIESI LAST PROD/INJ DATE: 03/30/1980; MEMO:	TEST DATE: / / ;	EXPIR DATE: / /	
30-025-09866 PRIEST	# 5 C 1 T15S R37E	LAND TYPE: P	
LAST PROD/INJ DATE: 03/30/1980; MEMO:			
POOL TOTAL: DENTON; WOLF	CAMP	4	
	DEADLICTION CODE	10	

.....OPERATOR TOTAL: POLARIS PRODUCTION CORP 19

+

NMOCD DIST I

SI/TA WELLS REPORT FORM 45 WELLS IN COMPLIANCE POLARIS PRODUCTION CORP P.O. BOX 1980

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

....OPERATOR TOTAL: POLARIS PRODUCTION CORP 0

06/05/1997

SI/TA WELLS REPORT FORM 43 PRIOR TESTED WELLS NOT IN COMPLIANCE POLARIS PRODUCTION CORP

HOBBS, NM 88241

NMOCD DIST I

P.O. BOX 1980

OPERATOR: POLARIS PRODUCTION CORP

THE OPERATOR POLARIS PRODUCTION CORP DOES NOT HAVE ANY TEMPORARY ABANDONED WELLS, WHICH HAVE BEEN TESTED AND ARE OUT OF COMPLIANCE.

06/05/1997 SI/TA WELLS REPORT FORM 44 PAGE SI WELLS NOT IN COMPLIANCE NO PRIOR TEST POLARIS PRODUCTION CORP NMOCD DIST I P.O. BOX 1980 HOBBS, NM 88241 **OPERATOR: POLARIS PRODUCTION CORP** ============= POOL: DENTON; DEVONIAN 30-025-05264 ARGO # 3 G 3 T15S R37E LAND TYPE: P LAST PROD/INJ DATE: 11/30/1988; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05122 BUCKLEY "A" # 4 N 25 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 09/30/1979; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05124 BUCKLEY "B" # 1 E 25 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 09/30/1976; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05209 T D POPE # 1 M 36 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 07/30/1983; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05214 T D POPE # 6 D 36 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 06/30/1973; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05217 T D POPE # 9 C 36 T14S R37E LAND TYPE: P TEST DATE: / / ; LAST PROD/INJ DATE: 10/30/1976; EXPIR DATE: / / MEMO: 30-025-05223 PRIEST # 1 E 1 T15S R37E LAND TYPE: P LAST PROD/INJ DATE: 03/30/1976; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05118 BUCKLEY A # 1 M 25 T14S R37E LAND TYPE: P TEST DATE: / / ; LAST PROD/INJ DATE: 01/31/1994: EXPIR DATE: / / MEMO-30-025-05128 SHELTON # 1 F 26 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05131 SHELTON # 4 E 26 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / / MEMO: 30-025-05213 T D POPE 5 E 36 T14S R37E LAND TYPE: P LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / / MEMO: # 1 L 2 T15S R37E LAND TYPE: S 30-025-05244 STATE A TEST DATE: / / LAST PROD/INJ DATE: 01/31/1994; EXPIR DATE: / / : MEMO: 30-025-05263 ARGO # 2 H 3 T15S R37E LAND TYPE: LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / / MEMO:

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POLARIS PRODUCTION CORP PRIEST LEASE WELL NO. ? (NO SIGN) SEC. 1, T15S, R37E



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POLARIS PRODUCTION CORP PRIEST LEASE WELL NO. ? (NO SIGN) SEC. 1, T15S, R37E

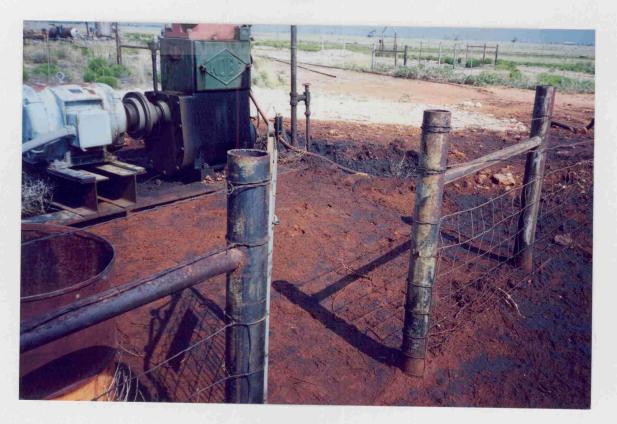
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POLARIS PRODUCTION CORP PRIEST LEASE WELL NO. ? (NO SIGN) SIGN) SEC. 1, T155, R37E 10-1-96

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PULARIS PRODUCTION CORP. SHELTON LEASE SEC. 26, T14S, R37E

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POLARIS PRODUCTION CORP. SHELTON LEASE SEC. 26, T14S, R37E ORP.





POLARIS PRODUCTION CORP. SHELTON LEASE SEC. 26, T14S, R37E

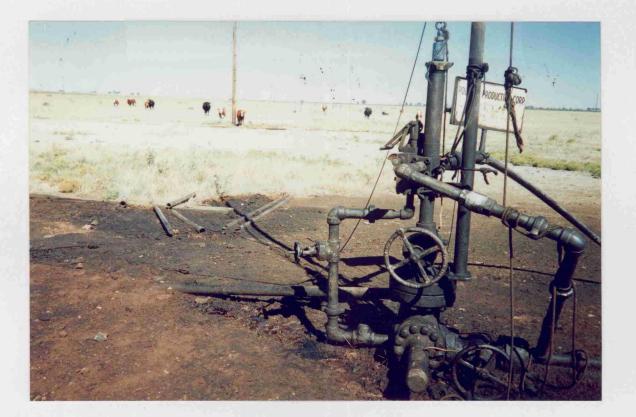
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Polaris production corp. Shelton lease Sec. 26, T14S, R37E P.

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SHELTON LEASE SEC. 26, T14S, R37E

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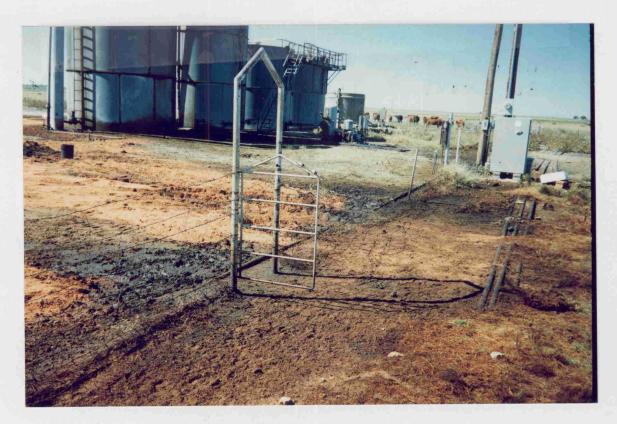
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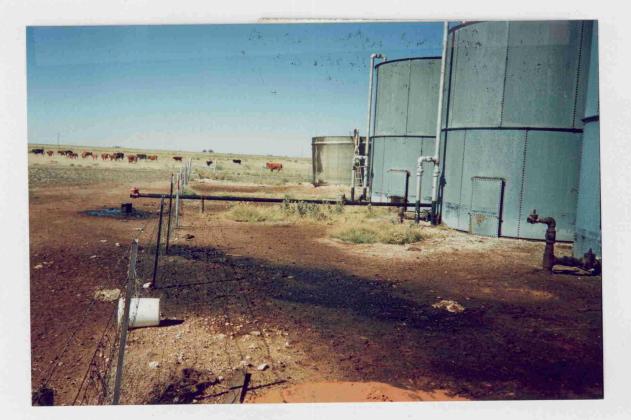
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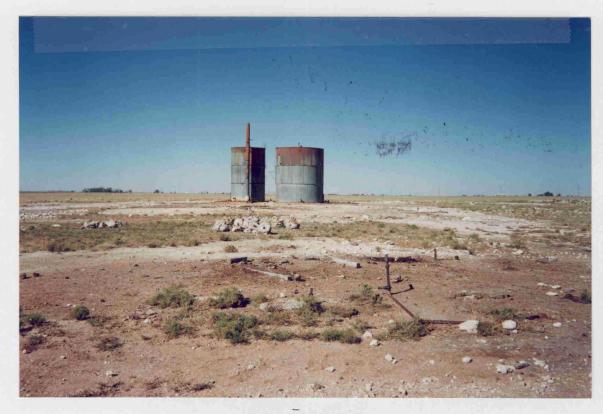




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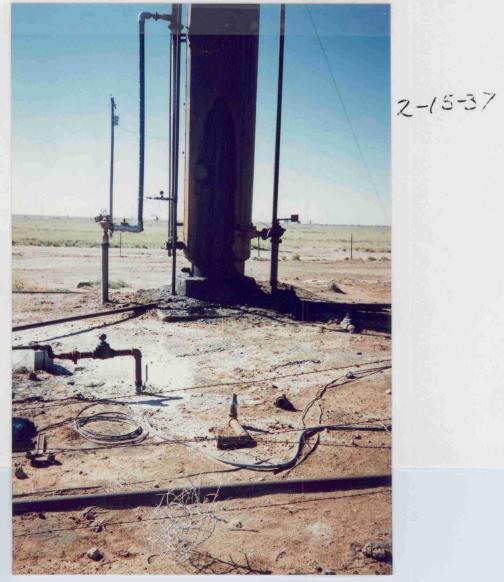
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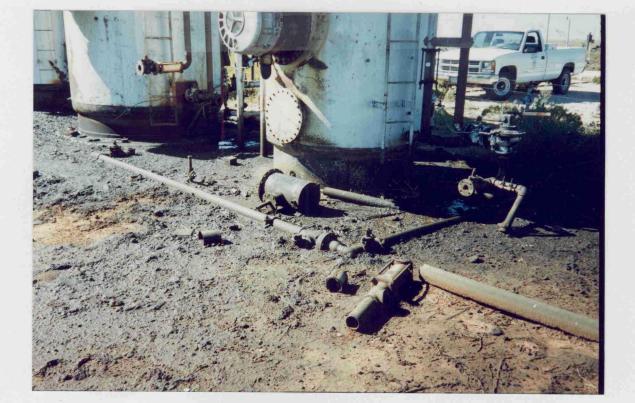
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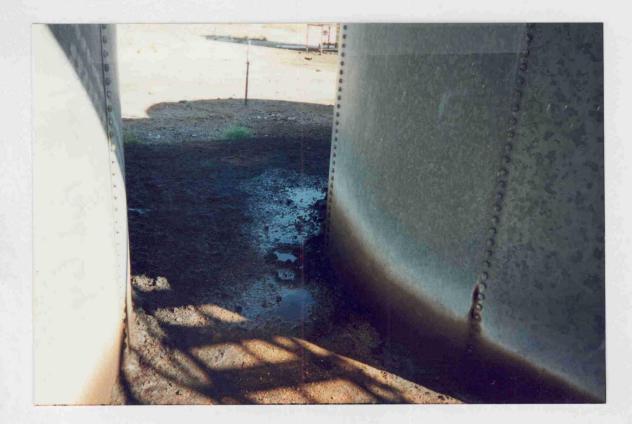




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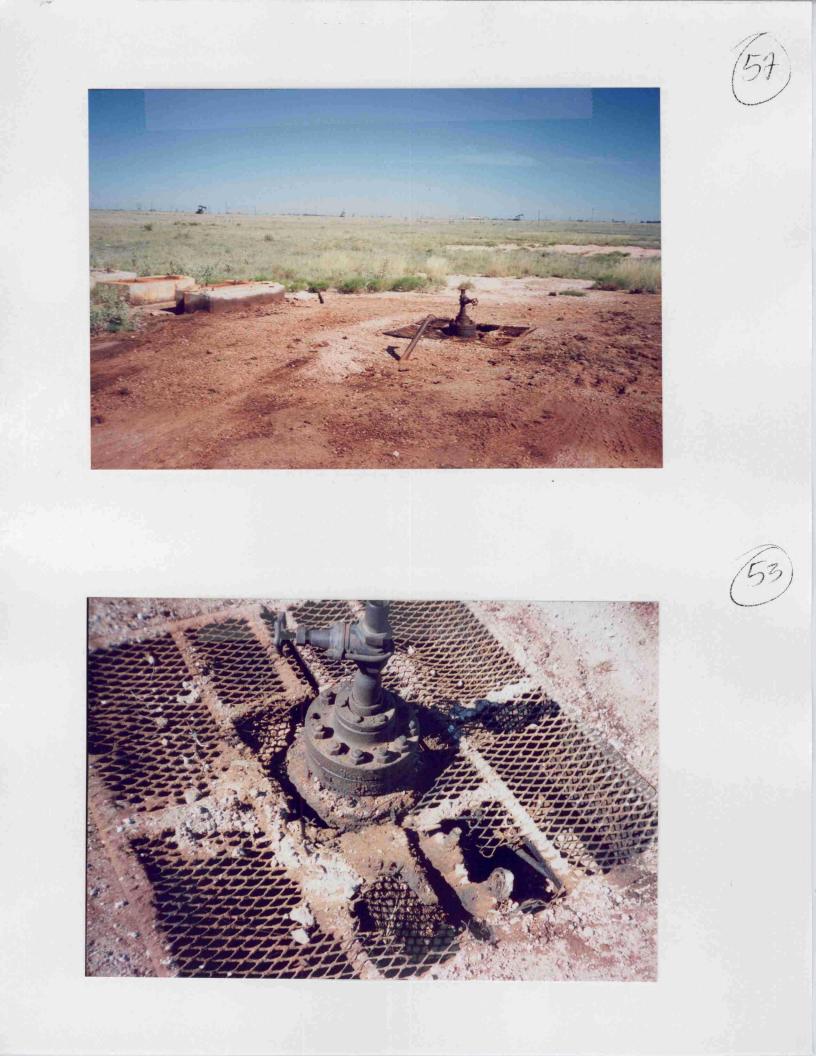


















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