

TO: GARY Zink
8/4/97

NEW MEXICO
STATE ENGINEER OFFICE

DISTRICT TWO

1900 West Second St.

Roswell, New Mexico 88201

FAX # (505-633-8559)

FAX TRANSMITTAL LEAD SHEET

DATE: 8-4-97 NUMBER OF PAGES ATTACHED: one (1)
ATTENTION: Wayne Price
ORGANIZATION: OCD
SECTION: _____

FROM: Lamona
SECTION: SED - Water Rights
PHONE: 505 622-6521

COMMENTS:

Per your request.

TIME SENT: 1:22 FAX #: 393-0720
TELECOPIER OPERATOR: Rz

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. <u>1B (1-5)</u>
CAGE NO. <u>11812</u>	<u>plus 56 pics</u>

(1)

EXHIBIT "A"

WELL NAME	API #	LOCATION
Buckley "A" Well #3	30-025-05121	31 Unit L, Sec. 25, T-14-S, R-37-E, 79' <i>Rs</i>
Buckley B Well #2	30-025-05125	11 Unit D, Sec. 25, T-14-S, R-37-E, 88'
Argo Well #4	30-025-05265	22 Unit A, Sec. 03, T-15-S, R-37-E, <i>no data</i>
Argo Well #5	30-025-09870	24 Unit H, Sec. 03, T-15-S, R-37-E, <i>no data</i>
Priest Well #4	30-025-09865	11 Unit D, Sec. 01, T-15-S, R-37-E, <i>no data</i>
Priest Well #5	30-025-09866	12 Unit C, Sec. 01, T-15-S, R-37-E, <i>no data</i>
Argo Well #3	30-025-05264	23 Unit G, Sec. 03, T-15-S, R-37-E, <i>no data</i>
Buckley "A" Well #4	30-025-05122	34 Unit N, Sec. 25, T-14-S, R-37-E, 79'
Buckley "B" Well #1	30-025-05124	13 Unit E, Sec. 25, T-14-S, R-37-E, 88'
T D Pope Well #1	30-025-05209	33 Unit M, Sec. 36, T-14-S, R-37-E, <i>no data</i> 63'
T D Pope Well #6	30-025-05214	11 Unit D, Sec. 36, T-14-S, R-37-E, 71'
T D Pope Well #9	30-025-05217	12 Unit C, Sec. 36, T-14-S, R-37-E, 71'
Priest Well #1	30-025-05223	13 Unit E, Sec. 01, T-15-S, R-37-E, <i>no data</i>
Buckley A Well #1	30-025-05118	33 Unit M, Sec. 25, T-14-S, R-37-E, 75'
Shelton Well #1	30-025-05128	14 Unit F, Sec. 26, T-14-S, R-37-E, <i>no data</i>
Shelton Well #4	30-025-05131	13 Unit E, Sec. 26, T-14-S, R-37-E, <i>no data</i>
T D Pope Well #3	30-025-05213	13 Unit E, Sec. 36, T-14-S, R-37-E, 71'
State A Well #1	30-025-05244	31 Unit L, Sec. 02, T-15-S, R-37-E, 42'
Argo Well #2	30-025-05263	34 Unit N, Sec. 03, T-15-S, R-37-E, <i>no data</i>

Some sections have no data.

			INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER						
7 WELL NO. AND NAME Property No. and Name Well No. & I.L.S.T.R. API No.	8 C O D E	9 Volume	10 Pressure	11 C O D E	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D E	23 Oil on hand at end of month
009355 T D POPE																
001 M-36-14S-37E	S				-0-	-0-	-0-	0								
30-025-05209																
005 E-36-14S-37E	S				-0-	-0-	-0-	0								
30-025-05213																
006 D-36-14S-37E	S				-0-	-0-	-0-	0								
30-025-05214																
009 C-36-14S-37E	S				-0-	-0-	-0-	0		2176910			-0-			
30-025-05217													-0-			
													-0-			
													-0-			
009356 PRIEST																
001 E-01-15S-37E	S				-0-	-0-	-0-	0								
30-025-05223																
002 D-01-15S-37E	P				530	8450	17	26		2176010	42.5	323	705	138648		148
30-025-09864									O	2176030	1240		17	011447		
									W	2176450			8450			
009357 SHELTON																
001 F-26-14S-37E	S				-0-	-0-	-0-	0								
30-025-05128																
004 E-26-14S-37E	S				-0-	-0-	-0-	0								
30-025-05131																
006 D-26-14S-37E	P				237	8250	174	22		2176410	42.2	229	356	138648		110
30-025-05133									O	2176430	1240		184	011447		
									W	2176450			8250			

INJECTION				PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER							
7 WELL NO. AND NAME Property No. and Name Well No. & U.I.S.T.R. API No.	9 Volume	10 Pressure	11 C O D E 1	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 1	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OORID	22 C O D E 4	23 Oil on hand at end of month
009358 STATE A 001 L-02-15S-37E 30-025-05244 S				-0-	-0-	-0-	0				-0-	-0- -0- -0-			-0-
17150 DENTON PENNSYLVANIAN				-0-	-0-	-0-	0				-0-	-0- -0- -0-			-0-
009352 BUCKLEY A 003 L-25-14S-37E 30-025-05121 S				-0-	-0-	-0-	0				-0-	-0- -0- -0-			-0-
009353 BUCKLEY B 002 D-25-14S-37E 30-025-05125 S				-0-	-0-	-0-	0	0	2176710		226	-0- -0- -0-			226
17290 DENTON WOLF CAMP				-0-	-0-	-0-	0				-0-	-0- -0- -0-			-0-
009351 ARGO 001 A-03-15S-37E 30-025-05262 S 004 A-03-15S-37E 30-025-05265 S 005 H-03-15S-37E 30-025-09870 S				-0-	-0-	-0-	0 0 0				-0-	-0- -0- -0-			-0-

7 WELL NO. AND NAME Property No. and Name Well No. & U.I. S T R API No.	INJECTION		PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER				
	8 Injection Volume	9 Pressure	10 Barrels of oil/condensate produced	11 Barrels of water produced	12 MCF Gas Produced	13 Days Produced	14 Point of Disposition	15 Gas BTU or Oil API Gravity	16 Oil on hand at beginning of month	17 Volume (Bbls/mcf)	18 Transporter OORID	19 Oil on hand at end of month
009356 PRIEST 004 D-01-15S-37E 30-025-09865 005 C-01-15S-37E 30-025-09866	S		-0-	-0-	-0-	0						
	S		-0-	-0-	-0-	0			-0-	-0-		-0-
	P		25	3325	20	19	2176110 2176130 2176150	1465	112	20 3325	138648 011447	137
009358 STATE A 002 L-02-15S-37E 30-025-05245												
33820 JALMAT TANSILL YATES SEVEN RIVERS												
009359 JOHN WHITTEN 001 N-33-23S-36E 30-025-09451	P		63	0	24	26	2176610 2176630	37.1 1332	202	196 24	020667 020809	69

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name Larry W. Hill Date 3-4-94 Miles 132 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0471

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

HUC 8

LOVINGTON AREA, Housekeeping; 83 wells, 21 batteries.
 T-14; R-37. KENIAW Oil Corp.; POLARIS Prod. Corp.
 Cody Energy, Inc.; S+J Oper. Co.; DEVON Energy;
 C.E. Staples, Buckley St. N-25-14-37 MESS AT WATER
 TANK: DENERO; PENNZOIL; Phillips Petro;
 MARATHON; POLARIS Prod. Corp., Shelton #6
 D-26-14-37 Pit at well full of oil, fenced, NO
 LINER OR NET, 20'X20' oil puddle at battery, fence
 bad.

Mileage

UIC

RFA

Other

132

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
 E = Indicates some form of enforcement action taken in the field (when indicated by the letter "E" in the "Type Inspection Performed" column)

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. int. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

(3)

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S	<p>Name <u>Larry W. Hill</u> Date <u>9-12-94</u> Miles <u>135</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-0471</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Larry W. Hill</u></p>
P	U	P	2		<p>DENTON AREA, GILLES & WARE, INC.; T.D. Pope #5</p> <p>G-35-14-37 Not rigged up yet.</p>
H	U	C	6		<p>DENTON AREA, Housekeeping 68 wells, 22 batteries</p> <p>S + J Operating; KEN/AN Oil Corp.; DEVON;</p> <p>POLARIS PROD. CORP.; PRIEST STRY 1-15-37 OIL IN dirt</p> <p>pit by KODE pump; State A' #2 L-2-15-37 cellar</p> <p>full of oil, running out under flow-line.</p>
					<p><u>Mileage</u> <u>135</u> <u>Per Diem</u></p> <p>UIC _____ UIC _____</p> <p>RFA _____ RFA _____</p> <p>Other _____ Other _____</p> <p><u>Hours</u> <u>8</u></p> <p>UIC _____</p> <p>RFA _____</p> <p>Other _____</p>

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R	H O U R S
R	U	I	2		
H	U	C	6		

Name Larry W. Hill Date 2-14-96 Miles 124 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

BUCKEYE AREA; MARATHON OIL Co.; WARN AC
#2 F-6-18-35 CONVERTING to inj. well test.

DENTON FIELD AREA; Housekeeping; 63 wells, 16
BATTERIES; KENAW OIL Corp.; DEVON ENERGY,
STEVENS AND JOHNSON Prod. Inc.; POLARIS
Prod. Corp.; Shelton LEASE D-26-14-37 OIL
ON ground by separator AND AROUND well.;
PACIFIC Royalty Btry. 10-15-37 fluid (CHEMICAL
OUTSIDE FENCE.; Priest Btry.; OIL AT KOLB
Pump.

Mileage

UIC

RFA

Other

124

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

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H = Housekeeping
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QUARTER HOURS	HOURS	FACILITY	CLASSIFICATION	INSPECTION
				RUIZ
				PUPZ
				HUC4

D = Drilling
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operations
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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S
P	U	P	3	
H	U	C	5	

Name Larry W. Hill Date 3-12-96 Miles 94 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

DENTON AREA; POLARIS PROD. CORP.; PACIFIC
 Royalty Co. #5 H-10-15-37 45sx.cmt.@8900.
 Welded on 7" csg., parted @ 900'-1100'-?
 Pulling 7" csg.

LOVINGTON AREA; Housekeeping; 45 wells, 16
 batteries; BD+C Prod. Co.; MARATHON
 OIL Co.; YATES PETRO. Co.; DEVON ENERGY;
 BTA OIL Prod.; KINLAW OPER. INC.

Mileage

UIC

RFA

Other

94

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

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PERFORMED**

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S

Name Larry W. Hill

Date 3-13-96 Miles 80 District I

Time of Departure 7 AM

Time of Return 4 PM

Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

COP 2

LOUINGTON AREA; ANSON GAS CORP.; MR. WILSON
31 #1 D-31-15-37 P/A CLEAN-UP, OK!

PUP 3

DENTON AREA; POLARIS PROD. CORP.; PACIFIC
Royalty Co. #5 H-10-15-37 Pumped 60sx. cnt.
@ 6100', tagged @ 5270'. Lay down + - 1300'
7" CSG., RIGGING FOR CSG. SPEAR.

HUC 3

LOUINGTON-DENTON AREA; HOUSEKEEPING; 33 well
7 BATTERIES; NEARBURG PROD. CO.; BYERS #2
M-12-17-37 DRILL PITS IN PLACE.; MARATHON
OIL CO.; DEVON ENERGY; UMC PETRO. CO.;
ANSON GAS CORP.

Mileage

UIC 60

RFA

Other 20

Per Diem

UIC

RFA

Other

Hours

UIC 6

RFA

Other 2

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	P A C I F I C I T Y	H O U R S	Q U A R T E R
				H O U R S

Name Larry W. Hill Date 3-14-96 Miles 149 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

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Signature Larry W. Hill

T U P 2

Buckeye Area; Texaco Inc.; WUU#12 B-34-17-35
T/A Test, OK!

P U P 3

Denton Area; Polaris Prod. Corp.; Pacific Royalty
Co. #5 H-10-15-37 Cut. 7"csq. @ 4800'; couldn't
pull, spotted 25 sx. @ 4850'. cut 7"csq. @ 3000'
couldn't pull, spotted 25 sx. cut. @ 3050'. Pulling
up to stub @ ± 1200'.

H U C 3

Buckeye Area; Housekeeping; 36 wells, 6 batteries
Sage Energy; Mack Energy; Ray Westall.

Mileage

UIC

RFA

Other

149

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S													
					Name <u>Larry W. Hill</u> Date <u>3-15-96</u> Miles <u>134</u> District <u>I</u> Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-04717</u>												
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P	U	P	3		<u>Denton Area; Polaris Prod. Corp.; Pacific Royalty Co. #5 H-10-15-37 Set cnt. @ 1050'; 400'; Surface; Completed</u>												
R	U	I	2		<u>Maljamar Area; Conoco Inc.; MCA #162 F-30-17-32 Set plug in permanent pkr. to T/A, will test 3-18-96</u>												
H	U	C	3		<u>Maljamar Area; Housekeeping; 31 wells; 4 batteries; Arrowhead Oil Corp.; Oxy USA Inc.; Oryx Energy Co.; Santa Fe Explo. Co. Webb Oil Co.</u>												
					<table style="width:100%;"> <tr> <td>Mileage</td> <td>Per Diem</td> <td>Hours</td> </tr> <tr> <td>UIC <u>134</u></td> <td>UIC _____</td> <td>UIC <u>8</u></td> </tr> <tr> <td>RFA _____</td> <td>RFA _____</td> <td>RFA _____</td> </tr> <tr> <td>Other _____</td> <td>Other _____</td> <td>Other _____</td> </tr> </table>	Mileage	Per Diem	Hours	UIC <u>134</u>	UIC _____	UIC <u>8</u>	RFA _____	RFA _____	RFA _____	Other _____	Other _____	Other _____
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UIC <u>134</u>	UIC _____	UIC <u>8</u>															
RFA _____	RFA _____	RFA _____															
Other _____	Other _____	Other _____															

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INSPECTION CLASSIFICATION

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

Name Larry W. Hill Date 3-18-96 Miles 154 District I
Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

M U I 2

Monument Area; Southwest Royalties, Inc.; MARA 16
St. SWD N-28-18-37 Prod. wtr. still, OK.

R U I 2

Maljamar Area; Conoco Inc.; MCA #28 B-21-17-32
Rigged up to T/A well.

P U P 2

Denton Area; Polaris Prod. Corp.; Pacific
Royalty Co. #3 A-10-15-37 Rigged up; CIRC.
mud; blowing down, will spot 25 sx @ 1200

H U C 2

Maljamar Area; Housekeeping; 23 wells; 4 batteries
Phillips Petro. Co.; Wiser Oil Co.; JFG
Enterprises.

Mileage

UIC

154

RFA

Other

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S																	
					Name <u>Larry W. Hill</u> Date <u>3-19-96</u> Miles <u>127</u> District <u>I</u> Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-04717</u>																
					In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature <u>Larry W. Hill</u>																
M	U	I	2		Buckeye Area; Texaco Inc.; CVU Sat. #3 G-36-17-34 Check clean-up of spill, prod. water, puddles and salt stain.																
P	U	P	2		Buckeye Area; J + G Enterprise Ltd. Co.; Tonto #1 B-23-18-34 Set CIBP @ 7000', well CIRC. mud, cap w/35 sx. cnt.																
P	U	P	2		Denton Area; Polaris Prod. Corp.; Pacific Royalty Co. #1 A-10-15-37 25 sx. cnt. plug @ 12000' tag @ 11,750'; CIRC. hole w/mud. Rigging to cut csg.																
H	U	C	2		Buckeye Area; Housekeeping; 23 wells, 3 batteries J + G Enterprises; Meridian Oil Co.; Burgundy Oil Co.																
					<table style="width:100%;"> <tr> <td>Mileage</td> <td><u>127</u></td> <td>Per Diem</td> <td><u>8</u></td> </tr> <tr> <td>UIC</td> <td></td> <td>UIC</td> <td></td> </tr> <tr> <td>RFA</td> <td></td> <td>RFA</td> <td></td> </tr> <tr> <td>Other</td> <td></td> <td>Other</td> <td></td> </tr> </table>	Mileage	<u>127</u>	Per Diem	<u>8</u>	UIC		UIC		RFA		RFA		Other		Other	
Mileage	<u>127</u>	Per Diem	<u>8</u>																		
UIC		UIC																			
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FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R	H O U R S	<p>Name <u>Larry W. Hill</u> Date <u>3-20-96</u> Miles <u>142</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-04717</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Larry W. Hill</u></p>
C	O	P	3			<p><u>Maljamar Area; Snyder Oil Corp.; Maljamar No. 1 Unit Wells #1 G-31-16-33 Rough, Large Rocks; #2 K-31-16-33 OK!; #4 E-31-16-33 Rough.</u></p>
P	U	P	2			<p><u>Buckeye Area; J & G ENTERPRISE, Ltd. Co.; Tonto '23' #1 B-23-18-34 Rigged to stretch Csg.</u></p>
P	U	P	2			<p><u>Denton Field Area; POLARIS Prod. Corp.; PACIFIC Royalty Co. #1 A-10-15-37 Spotted 25sx. @ 9000' Cut 5 1/2" csg. @ 4850', Layed down csg.</u></p>
H	U	C	1			<p><u>Maljamar Area; Housekeeping; 12 wells, 3 batteries Mack Energy; Dwight A. Tipton; SHAHARA Oil Corp. Phillips State Lse. Wells #5 L-16-17. And #6 K-16-17-33 Works pits w/fluid, no fence</u></p>
<p>Mileage <u>100</u> Per Diem <u>5</u> Hours <u>5</u></p> <p>UIC <u>100</u> UIC <u>5</u> UIC <u>5</u></p> <p>RFA <u>72</u> RFA <u>3</u> RFA <u>3</u></p> <p>Other <u>72</u> Other <u>3</u> Other <u>3</u></p>						

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Name <u>Larry W. Hill</u> Date <u>3-22-96</u> Miles <u>203</u> District <u>I</u> Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-04717</u>																					
In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature <u>Larry W. Hill</u>																					
T	U	I	2			<u>Maljamar Area; Manzano Oil Co.; Texaco Fed.</u> <u>#2 G-14-19-33 Step Rate Test, Break @ 71680#</u>															
M	U	I	1			<u>Buckeye Area; Phillip Petro. Co.; M.E. Hale #14</u> <u>K-35-17-34 Salt water spill, No fluid, salt stain.</u>															
M	U	I	1			<u>Louington Area; J.M. Huber; Stoltz St. SWD</u> <u>M-6-15-35 Prod. water spill, no fluid, salt and</u> <u>IRON STAIN.</u>															
P	U	P	2			<u>Buckeye Area; J & G Enter. Ltd. Co.; Tonto 23' #1</u> <u>B-23-18-34 Spot 35 sx. cmt. @ 5547' stub.</u>															
P	U	P	2			<u>Denton Area; Polaris Prod. Corp.; Pacific Royalty</u> <u>C. #3 A-10-15-37 Cut 5 1/2" csg. @ 6000', laying down.</u>															
<table style="width:100%;"> <tr> <td><u>Mileage</u></td> <td><u>203</u></td> <td><u>Per Diem</u></td> <td><u>Hours</u></td> </tr> <tr> <td>UIC</td> <td></td> <td>UIC</td> <td><u>8</u></td> </tr> <tr> <td>RFA</td> <td></td> <td>RFA</td> <td></td> </tr> <tr> <td>Other</td> <td></td> <td>Other</td> <td></td> </tr> </table>						<u>Mileage</u>	<u>203</u>	<u>Per Diem</u>	<u>Hours</u>	UIC		UIC	<u>8</u>	RFA		RFA		Other		Other	
<u>Mileage</u>	<u>203</u>	<u>Per Diem</u>	<u>Hours</u>																		
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RFA		RFA																			
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FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S

Name Larry W. Hill Date 3-25-96 Miles 127 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04717

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

MUC2

Buckeye Area; TEXACO INC.; WUU Water Station
 K-34-17-34 Check Clean-up of oil/water spill, OK.
 no fluid, MIXED w/MANURE, plowed.

PUP3

Buckeye Area; J+G ENTERPRISE; Tonto 23' #1
 B-23-18-34 Spotted 40 sx. cnt. @ 3419' 9 5/8" csg.
 shoe, tagged @ 3337'. Well spot 45 sx. @ 463'.
 AND SURFACE, Complete!

PUP3

Lovington-Denton Area; POLARES Prod. Corp.;
 PACIFIC Royalty Co. #3 A-10-15-37 Tagged stud
 plug @ 5850', 70 sx. cnt. @ 4850', well tag.
 CIRC. cnt. 400' to surface, Complete!

<u>Mileage</u>	<u>127</u>	<u>Per Diem</u>	<u>Hours</u>
UIC		UIC	<u>8</u>
RFA		RFA	
Other		Other	

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FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S
H	U	C	6	

Name Larry W. Hill Date 10-4-96 Miles 106 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-217

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

LOUINGTON AREA; Housekeeping; 68 wells,
 14 batteries; S + J Oper. Co.; Denton N.
 Wolfcamp; 23-14-37; Devon Energy Corp.;
 Lee Whitman B' 23-14-37; CE. Staples,
 Buckley N-25-14-37; Collins & Ware, Priest
 E-1-15-37; Polaris Oil Corp.; Argo Lse.
 3-15-37; State A #2 L-2-15-37 Cellar full of
 water; Btry. Suction hose on prod. wtr.
 pump leaking, puddles 15' x 20'; Priest
 Btry., Oil puddle around both pumps, outside
 fence, fence bad.; Shelton #6 D-2B-14-37
 Oil puddle, Load line drip.

Mileage

UIC

106

RFA

Other

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

6

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FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S

Name Larry W. Hill Date 10-15-96 Miles 155 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-257
04721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

R U I 2

Maljamar Area; Conoco Inc.; MCA #302 P27-17-34
Replace tbg. string, will test (?).

T U I 2

Buckeye Area; Phillips Petro. Co.; State 35 #25
0-35-17-34 Pressure test after converting
CO₂ inj., OK!

T U I 2

Buckeye Area; Texaco Inc.; Check 2 spills
7 Vac. Gloria West Unit Sat. #1 C-36-17-34
No fluid standing.
7 CVU #114 K-6-18-35 No fluid standing.

H U C 2

Denton Area; Polaris Prod. Co.; Priest Btry. and
Shelton Btry. Sand hauled in and spread, no
fluid showing. State A #2 Btry. water pump leak

Mileage

UIC

RFA

Other

155

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other

8

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INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name Larry W. Hill Date 11-14-96 Miles 118 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-2171

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

COP 2

BRONCO AREA; POLARIS Prod. Co.; LEE CARTER #1
 M-14-15-38 Check P/A LOCATION AS PER
 COMPLAINT by MR. FORT; PITS w/OIL-B.S.
 JUNK, TANK PARTS.

PUP 2

LOVINGTON AREA; NEARBURG Prod. Co.; WESTERN
 17' F STATE #1 F-17-16-37 Rigging to pull
 tbg./ANCHOR.

HUC 4

LOVINGTON AREA; HOUSEKEEPING; 37 wells,
 9 BATTERIES; AMERADA-HESS; POLARIS
 Prod. Co.; BTA OIL Prod.; DEVON ENERGY.
 MARATHON OIL Co.; MERIDIAN OIL CORP.

<u>Mileage</u>	<u>90</u>	<u>Per Diem</u>	<u>Hours</u>
UIC		UIC	<u>6</u>
RFA		RFA	
Other	<u>28</u>	Other	<u>2</u>

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FIELD TRIP REPORT**

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TU	I	6		
H	U	C	2	

Name Larry W. Hill Date 3-18-97 Miles 97 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-21712

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Larry W. Hill

DENTON FIELD; STEPHENS & JOHNSON OPER. CO.
 NORTH DENTON WOLF CAMP, 6 PRESSURE TESTS,
 6 BHT.

DENTON FIELD; HOUSEKEEPING; 27 wells, 8
 BATTERIES; DEVON ENERGY CORP; STATE 'T' LSE,
 COLLINS & WARE INC.; PRIEST #6 E-1-15-37
 SAMSON RESC. CO.; STATE 'A' H-2-15-37
 C.E. STAPLES; BUCKLEY STATE N-25-14-37
 KINLAID OIL CORP.; MEXALO 'F' LSE,
 POLARIS PROD. CORP.; SHELTON BTRY, D-26-14-37
 Oil slick w/puddles; Well #6 oil AROUND
 well head; PRIEST BTRY, WATER AROUND
 TANK (WATER); STATE 'A' #2 L-2-15-37 CELLAR
 full of oil,

Mileage	<u>97</u>	Per Diem	<u>8</u>
UIC		UIC	
RFA		RFA	
Other		Other	

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**NEW MEXICO OIL CONSERVATION COMMISSION
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INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINK Date 4-19-96 Miles 258 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

P O P 2

INSPECTED PLUGGING OPERATIONS - YATES
 PETROLEUM CORP. - WOOD STATE #1 - U.L.-N
 5-33 T-185 R-35E. SPOT 100' CEMENT PLUG
 ACROSS 13 3/8" CSG. SHOE @ 507'.

C U P 2

INSPECTED 3 P+A LOCATION CLEANUPS
 FOR SNYDER OIL @ MALJAMAR NORTH
 UNIT - WELL #1 - U.L.-G 5-31 T-165 R-33E,
 WELL #2 - U.L.-K 5-31 T-165 R-33E, WELL #4
 U.L.-E 5-31 T-165 R-33E. RELEASED THESE
 3 LOCATIONS CLEANUP SATISFACTORY.

H O P 2

HOUSEKEEPING - POLARIS PRODUCTION CORP. -
 SHELTON BATTERY & SHELTON #6 WELL -
 U.L.-D 5-26 T-145 R-37E. OIL AROUND WELLHEAD,
 SMALL PIT W/OIL, TANK BATTERY - OIL OUT
 AROUND TRIPLEX, HEADER PUDDLES OF OIL, &

Mileage

UIC 150

RFA

Other 108

Per Diem

UIC

RFA

Other

Hours

UIC 4

RFA

Other 4

(CONTINUED)

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FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
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Name GARY W. WINK Date 4-19-96 Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04

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Signature Gary W. Wink

H	O	P	(CONTA)	PRODUCED WATER, FENCE NEEDS REPAIRING. INSPECTED P+A OPERATIONS - STEVENST JOHNSON OPERATING CO. - LENTON NORTH WOLF- CAMP UNIT - WELL #5 U.L. - E 5-26 T-145 R-37E. RIGGING UP TO P+A.
P	U	P	2	

Mileage

UIC _____
 RFA _____
 Other _____

Per Diem

UIC _____
 RFA _____
 Other _____

Hours

UIC _____
 RFA _____
 Other _____

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415-684-8248

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINKDate 5-15-96Miles 99 District ITime of Departure 7 AMTime of Return 4 PMCar No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS PRODUCTION CORP. -① SHELTON #6 - NW 1/4 NW 1/4 5-26 T-145 R-37EOIL PUDDLES AROUND WELL HEAD AND OIL IN PIT② SHELTON BATTERY - OIL LEAKING FROM TRIPLEX INTO SMALL PIT.③ PRIEST LEASE - BATTERY - N 1/2 S1 T-155 R-37EKOBE TRIPLEX LEAKING ON GROUND & SUMP FULL.WELL NW OF BATTERY CSB. BELCHING WATEROIL IN CELLAR. ABANDONED WELL DUE NORTH OF BATTERY CELLAR FULL OF OIL.

P O P 1

P+A INSPECTION - VICTORY OIL & GAS INC. -KIM HARRIS #1 - U.L.-B 5-12 T-165 R-36E. CUTOFF W.H. IN PROCESS OF WELDING ON P+AMARKER.Mileage

UIC _____

RFA _____

Other _____

Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other _____

TYPE INSPECTION
PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION
CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINK Date 7-23-96 Miles 110 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS - SHELTON LEASE -
 TANK BATTERY - SUMP RAN OVER OFF TRIPLEX.
 WELL #4 (SHELTON) SW/4 NW/4 S-26 T-145 R-37E - SI
 PRIEST BATTERY - TRIPLEX SUMP RAN OVER
 N/2 S-1 T-155 R-37E. WELL NW OF BATTERY CELLAR
 FULL + PUNDLES AROUND CELLAR. SI WELL AVE NORTH
 OF BATTERY - CELLAR FULL.

H U P 2

J+J OPERATING - T.D. POPE LEASE WELL #9
 S-26 T-145 R-37E - SI

Mileage	Per Diem	Hours
UIC <u>55</u>	UIC _____	UIC <u>2</u>
RFA _____	RFA _____	RFA _____
Other <u>55</u>	Other _____	Other <u>2</u>

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
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 F = Waterflow
 M = Mishap or Spill
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 C = Combined prod. inj. operations
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 F = Facility or location
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 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

Name GARY W. WINK Date 7-31-96 Miles 213 District I
Time of Departure 7 AM Time of Return 4 PM Car No. G-04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W Wink

H O P 8

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON

BATTERY - TRIPLEX LEAKING OIL AROUND PUMP, SUMP, + BATTERY YARD.

COLLINS + WARE INC. - T.A. POPE #33 U.L. - G

S-35 T-145 R-37 E - DRILL PIT BROKE NO

FENCE. 170 PSI TBG. PRESS. THREAD PROTECTORS

NEED REMOVED F/LOCATION + MISCELLANEOUS JUNK.

COLLINS + WARE - PRIEST LEASE WELL #6 U.L. - E

S-1 T-155 R-37 E. 120 PSI TBG. PRESS.

POLARIS PROD. CORP. - PRIEST BATTERY - N/2 S-1 T-155 R-37 E.

TRIPLEX LEAKING, SUMP RAN OVER, WELL DUE NORTH

BEHIND BATTERY CELLAR FULL OF OIL RUNNING OVER.

KAISER-FRANCIS - HOPE STATE LEASE #1 SE/4 S-22 T-125 R-33 E

SI WELL ABANDONED BATTERY.

Mileage

UIC _____

RFA _____

Other 213

Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other 8

TYPE INSPECTION PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
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INSPECTION CLASSIFICATION

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NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
P = Production
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S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

FIELD TRIP REPORT

Name GARY W. WINK Date 8-22-96 Miles 236 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 4

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON

#6 NW/4 NW/4 S-26 T-14S R-37E. SHELTON TANK

BATTERY - SUMP FOR TRIPLEX OVERFLOWING. SHELTON

#4 SW/4 NW/4 S-26 T-14S R-37E, SI.

POLARIS SI SOUTH EAST OF BATTERY SI NO SIGN

STEPHENS & JOHNSON OPERATING CO. - DENTON NORTH

WOLFCAMP WELL #3 U.L.F S-26 T-14S R-37E SI
 INT. WELL.

JUSTICE OIL CO. LORETTA D. LOWE - WELL #1 U.L-P

S-22 T-14S R-37E

POLARIS PRODUCTION CORP. - ^{N/2 S-1 T-15S R-37E} PRIEST BATTERY - SUMP

FOR TRIPLEX OVERFLOWING INSIDE & OUT OF FENCE

AREA. 1 WELL PRODUCING 3 SI - 1 SI WELL CELLAR

1/2 FULL OF OIL + WATER. PRODUCING WELL CELLAR

FULL OF WATER & SKIM OF OIL CATTLE TRACKS ALL AROUND

Mileage	Per Diem	Hours
UIC <u>140</u>	UIC _____	UIC <u>5</u>
RFA _____	RFA _____	RFA _____
Other <u>96</u>	Other _____	Other <u>4</u>

TYPE INSPECTION PERFORMED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
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NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
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 F = Facility or location
 M = Meeting
 O = Other

FIELD TRIP REPORT

Name GARY W. WINK Date _____ Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

H U C S

CIRCLE RIDGE - DRICKEY QUEEN SAND UNIT
 WELL #24 NW/NW 5-3 T-14S R-31E CHAVES
 COUNTY 3 P.W. LEAKS. WELL #3 NW/NE 5-15 T-14S
 R-31E. WEST CAP QUEEN SAND UNIT - WELL
 #6-1 SW/4 SW/4 5-16 T-14S R-31E. C.S.G.
 LEAK FLUID OUT.

R.W. OIL CO. ZIMMERMAN TANK BATTERY
 NE-SE-SE-5-20 T-14S R-31E PIT RUNNING
 OVER. ZIMMERMAN A TANK BATTERY SW/SW
 5-21 T-14S R-31E. PIT FULL

Mileage

UIC _____

RPA _____

Other _____

Per Diem

UIC _____

RPA _____

Other _____

Hours

UIC _____

RPA _____

Other _____

TYPE INSPECTION
PERFORMED

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

①

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S	<p>Name <u>GARY W. WINK</u> Date <u>10-1-96</u> Miles <u>93</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>604719</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Gary W. Wink</u></p>												
M	O	P	4		<p><u>INVESTIGATED SPILLS ON POLARIS PROD. CORP.</u></p> <p><u>LEASES, SHELTON BATTERY S-26 T-145 R-37E</u></p> <p><u>STANDING OIL INSIDE + OUT OF BATTERY FENCES,</u></p> <p><u>TRIPLEX IS LEAKING, SUMP BARREL IS RUNNING</u></p> <p><u>OVER, FENCES ARE IN NEED OF REPAIR, WILL NOT</u></p> <p><u>KEEP LIVESTOCK OUT, GATES ARE LEFT OPEN,</u></p> <p><u>BUCKET UNDER LOAD LINE FULL + RUNNING OVER.</u></p> <p><u>N/2 S-1 T-155 R-37E</u></p> <p><u>PRIEST LEASE - STANDING OIL INSIDE + OUT OF</u></p> <p><u>BATTERY FENCES, KOBE PUMP IS LEAKING, SUMP</u></p> <p><u>BARREL HAS RUN OVER + RAN OUTSIDE OF FENCE,</u></p> <p><u>FENCES NEED REPAIRING, GATES LEFT DOWN,</u></p> <p><u>FLOWLINE CLAMPS LEAKING, CIRCULATING PUMP</u></p> <p><u>HAS OIL STANDING, WELL SIGNS UNLEGIBLE AT</u></p> <p><u>WELLS PRODUCING WELL HAS OIL + WATER IN</u></p> <p><u>CELLAR, GRATE OVER CELLAR PARTIALLY IN CELLAR,</u></p>												
					<table style="width:100%;"> <tr> <td><u>Mileage</u></td> <td><u>Per Diem</u></td> <td><u>Hours</u></td> </tr> <tr> <td>UIC _____</td> <td>UIC _____</td> <td>UIC _____</td> </tr> <tr> <td>RFA _____</td> <td>RFA _____</td> <td>RFA _____</td> </tr> <tr> <td>Other <u>93</u></td> <td>Other _____</td> <td>Other <u>4</u></td> </tr> </table>	<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>	UIC _____	UIC _____	UIC _____	RFA _____	RFA _____	RFA _____	Other <u>93</u>	Other _____	Other <u>4</u>
<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>															
UIC _____	UIC _____	UIC _____															
RFA _____	RFA _____	RFA _____															
Other <u>93</u>	Other _____	Other <u>4</u>															

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
P = Plugging
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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

②

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 10-1-96 Miles 93 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. 6047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THERE IS AN ABANDONED WELL WITH OIL+
 WATER IN CELLAR, THERE ARE LIVESTOCK
 TRACKS AROUND BOTH OF THESE WELLS.
 PACIFIC ROYALTY LEASE - THIS LEASE WAS
 PLUGGED OUT IN MARCH. THERE IS STILL
 EQUIPMENT ON #5 WELL AND TANK BATTERY
 IS PARTIALLY REMOVED. S-10 T-15S R-37E
 COPIES OF PICTURES HAVE BEEN SENT TO
 POLARIS PRODUCTION CORP.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

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- D = Drilling
- P = Production
- I = Injection
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- S = SWD
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- F = Facility or location
- M = Meeting
- O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 10-17-96 Miles 163 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04726

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H	O	P	2	<p align="center">S-</p> <p>HOUSEKEEPING - POLARIS PRODUCTION CORP. - S-26 T-14SR-37E SHELTON LEASE - SPREAD SAND OVER OLD LEAKS, SUMP BARREL ALREADY FULL & RUNNING OVER, LOAD LINE LEAKING & BUCKET RUNNING OVER, FENCES STILL DOWN & GATES OPEN. PRIEST LEASE - S-1 T-15SR-37E - KOBETRIPLEX LEAKING, SUMP OVERFLOWING, WELL CELLARS NEED PIPED TO SURFACE AND FILLED IN SO RAIN WATER STOP OVERFLOWING PROBLEMS.</p>
				<p>HOUSEKEEPING - DEVON ENERGY CORP, BARBARA FASKEN, STEPHENS & JOHNSON OPERATIONS, & COLLINS & WARE. 9 MILES EAST OF LIVINGSTON.</p>
H	O	P	2	

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>163</u>	Other _____	Other <u>4</u>

TYPE INSPECTION PERFORMED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
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76174

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
				HOURS

Name GARY W. WINK Date 3/3/97 Miles 205 District I
Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.
Signature Gary W. Wink

H	O	P	6
P	O	P	2

HOUSEKEEPING - POLARIS PRODUCTION - SHELTON
BATTERY 4 - N/W/4 5-20 T-145 R-37E -
TRIPLEX LEAKING, SUMP FULL + RUNNING OVER,
OIL SKIM ON TOP OF WATER IN BATTERY 4 YARD.
PACIFIC ROYALTY LEASE - NOTHING HAS
BEEN DONE SINCE LAST INSPECTION.
PRIEST BATTERY - D.K. - CELLARS NEED
FLUID PICKED UP. N/2 5-1 T-155 R-37E
METEOR - SANTA FE PACIFIC - WELL #11
U.L. - D 5-26 T-95 R-37E - W.H. PACKING +
4" PLUG VALVE LEAKING.
PENROC - CANYON STATE #1 - 255X 6432 to 6278
PULLED UP TO 4048 - 805X. WILL TAG @ 4:00PM

Mileage	Per Diem	Hours
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>205</u>	Other _____	Other <u>8</u>

- | TYPE INSPECTION PERFORMED | INSPECTION CLASSIFICATION | NATURE OF SPECIFIC WELL OR FACILITY INSPECTED |
|--|--|--|
| H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
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Name Charlie Perrin Date 3-10-97 Miles 137 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-15401

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

1 well Tatum East Purvis Houston #1 19-12-38 Pumped
 390 BBI well on 30" VAC on TR6 30 sec Suck on CSG
 1 well Penwell Energy Loreta Lowe #1 P. 22-14-37
 Gas line tie in 1/2 mile southwest (Polaris Shelton?)
 Right Beside CD Road

Housekeeping on Purvis
 Penwell Energy
 Polaris Shelton & Pole
 CE Staples Buckly St Samson Denton
 Kin Law Mexico f Marathon Denton
 Devon ST T Faskin Denton

Have had fluid out @ Polaris Shelton Btry Sand
 spread, still small areas of fluid in fence

Mileage	Per Diem	Hours
UIC <u>125</u>	UIC _____	UIC <u>7</u>
RFA _____	RFA _____	RFA _____
Other <u>12</u>	Other _____	Other <u>1</u>

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 N = NISSED OF SOIL
 W = Water Contamination
 O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndary injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
 I = Inspections some sort of enforcement action taken in the field (show immediately below the letter U, R or O)

D = Drilling
 P = Production
 I = Injection
 C = Combined Prod. Inj. Operations
 S = SMO
 U = Underground Storage
 G = General Operation
 F = Facility or Location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S
M	D	F	6	
H	O	P	2	

Name GARY W. WINK Date 6-4-97 Miles 301 District I
 Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

YATES PETROLEUM - WESTERN HOLY 32 ST. #1-2
TANK BATTERY SW/NE 5-32-7S-31E CHAVES CO.
N.M. - #L-5119. HOLE IN CIRCULATING LINE LOST
350 BBLs. OIL SPREAD OUT OVER APPROXIMATELY
200 YDS. SAND + SHINERY PASTURE LAND. (HAVE PICTURES)

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON
LEASE, TRIPLEX LEAKING, JUMP RUNNING OVER, STANDING
OIL IN SEVERAL AREAS OF BATTERY, 4" PLUG VALVE
ON END OF LOAD LINE DRIPPING, FENCE AROUND
BATTERY NEEDS REPAIRING. (HAVE PICTURES) 5-26T-14S-R-37E
PRIEST LEASE - N/2 5-1 T-15S R-37E - WELL SIGNS
UNLEGIBLE, PRODUCING WELL HAS OIL + WATER IN CELLAR,
GRATE OVER CELLAR PARTIALLY SUBMERGED IN RAIN WATER,
AND B, S, + W, THERE IS ANOTHER SI WELL FULL OF B, S, + W

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>301</u>	Other _____	Other <u>8</u>

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
 E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SMD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S

Name GARY W. WINK Date 5-4-97 Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No G-15279

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THERE ^{IS} ~~ARE~~ LIVESTOCK AROUND BOTH THE SHELTON AND PRIEST LEASES. PACIFIC ROYALTY LEASE WAS PLUGGED OUT IN MARCH THERE IS STILL EQUIPMENT ON #5 WELL AND TANK BATTERY IS PARTIALLY REMOVED. 5-10 T-155 R-37E.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S	<p>Name <u>GARY W. WINK</u> Date <u>7-22-97</u> Miles <u>124</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No <u>G-04719</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Gary W. Wink</u></p>												
T	U	P	Z		<p>WITNESSED BRADENHEAD TEST - UNIVERSAL</p> <p>RESOURCES CORP. - STATE LEA "J" WELL # 1-26</p> <p>SW/4 NW/4 S-26 T-185 R-35E. 0 SURF. PUFF-INT. 520* PROD.</p>												
M	O	P	Z		<p>INSPECTED POLARIS PRODUCTION CORP. -</p> <p>SHELTON LEASE - TRIPLEX LEAKING, SUMP RUNNING OVER, STANDING OIL INSIDE & OUT OF BATTERY FENCE, 4" PLUG VALVE ON END OF LOAD LINE DRIPPING, FENCE AROUND BATTERY NEEDS REPAIRING, GATE WIDE OPEN, TOOK PICTURES. S-26 T-145-R-37E.</p> <p>PRIEST LEASE - N/2 S-1 T-155 R-37E PRODUCING WELL HAS OIL & WATER IN CELLAR, GRATE OVER CELLAR NEEDS REPAIRS, THERE IS A 31 WELL</p>												
					<table style="width:100%;"> <tr> <td style="width:33%;">Mileage</td> <td style="width:33%;">Per Diem</td> <td style="width:33%;">Hours</td> </tr> <tr> <td>UIC <u>44</u></td> <td>UIC _____</td> <td>UIC <u>2</u></td> </tr> <tr> <td>RFA _____</td> <td>RFA _____</td> <td>RFA _____</td> </tr> <tr> <td>Other <u>80</u></td> <td>Other _____</td> <td>Other <u>2</u></td> </tr> </table>	Mileage	Per Diem	Hours	UIC <u>44</u>	UIC _____	UIC <u>2</u>	RFA _____	RFA _____	RFA _____	Other <u>80</u>	Other _____	Other <u>2</u>
Mileage	Per Diem	Hours															
UIC <u>44</u>	UIC _____	UIC <u>2</u>															
RFA _____	RFA _____	RFA _____															
Other <u>80</u>	Other _____	Other <u>2</u>															

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R = Inspections relating to Reclamation Fund Activity

O = Other - Inspections not related to injection or The Reclamation Fund

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 7-22-97 Miles 124 District I
Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THAT HAS OIL OUT ON GROUND, CELLAR
IS FULL AND THERE IS A LEAK SOMEWHERE
IN CELLAR BELOW THE FLUID.

Mileage

UIC _____
RFA _____
Other _____

Per Diem

UIC _____
RFA _____
Other _____

Hours

UIC _____
RFA _____
Other _____

TYPE INSPECTION PERFORMED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
T	U	S	2	
H	O	P	2	

Name GARY W. WINK Date 8-19-97 Miles 70 District I
 Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

WITNESSED BRADEN HEAD TEST - DEVON
ENERGY CORP. - DENTON LEASE. SWA WELL #2
U.L. - I 5-10 T-15S R-37E, D.K.

HOUSEKEEPING - POLARIS PRODUCTION -
PRIEST LEASE - LEAKS HAVE BEEN COVERED
UP INSIDE + OUT OF BATTERY FENCE. 5-1
T-15S R-37E. WELL #2 U.L. D 5-1 T-15S R-37E
CELLAR WAS EMPTY W/DIRT THROWN ALL
AROUND WELL + LOCATION. SI WELL EAST OF
#2 WELL HAD BEEN EMPTIED BUT STILL HAD
LEAK IN CELLAR. SHELTON TANK BATTERY
HAS BEEN COVERED UP INSIDE + OUT OF FENCE
TRIPLEX PUMP STILL LEAKING OVERFLOWING
SUMP. BUCKET OUTSIDE OF FENCE CATCHING

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>35</u>	UIC _____	UIC <u>2</u>
RFA _____	RFA _____	RFA _____
Other <u>35</u>	Other _____	Other <u>2</u>

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
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D = Drilling
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 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 8-19-97 Miles 70 District I
 Time of Departure 7 AM Time of Return 4 PM Car No G-04719

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

FLUID DRIPPING F/LOADLINE. U.I.-A 5-26
T-145 R-37E. STATE "A" TANK BATTERY LEAKS
HAVE BEEN COVERED UP, ALSO STATE A WELL#2
AREA AROUND WELL HEAD HAS FRESH DIRT
IN CELLAR & AROUND LOCATION. U.I.-L 5-2
T-155 R-37E. ARGO TANK BATTERY OLD LEAKS
COVERED UP, SI WELL SOUTH OF BATTERY CELLAR
FULL W/OIL & WATER, OLD PIT STILL IN PLACE.
U.I.-H 5-3 T-155 R-37E. T.D. POPE BATTERY-
FENCE DOWN OIL PUDDLES AROUND HEATER
TREATERS. 5-36 T-145 R-37E. TOOK PICTURES
OF ALL THESE LOCATIONS.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
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 E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 25, 1997

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

*Legal Counsel
file*

Polaris Production Corp.
418 West Wall Street, Suite 1124
Midland, TX 79702

RE: Plugging of 19 wells in Lea County, New Mexico
OCD Case No. 11812 set for hearing on July 10, 1997

Dear Sir/Madam:

By now you should have received notice of the above-referenced case to be heard before the New Mexico Oil Conservation Division on July 10, 1997. Enclosed is a copy of the application and notice letter.

At the July 10, 1997 hearing, the Division will request that Polaris be ordered to plug these wells and, if Polaris fails to do so, that the Division be authorized to (i) plug the wells, (ii) foreclose on Polaris' \$50,000 blanket bond; and (iii) pursue Polaris through all available legal means for any costs of plugging in excess of the \$50,000 bond. The Division will also request that it be allowed to assess fines on Polaris for noncompliance with the order issued for every month that Polaris is in noncompliance.

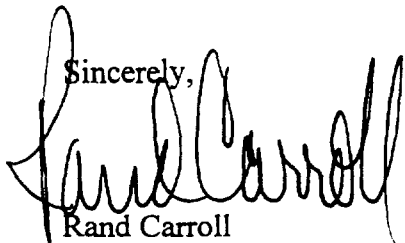
Please note that if the Division is forced to plug these wells and foreclose on the \$50,000 blanket bond, Polaris will no longer have a valid bond in place and will not be allowed to produce. In addition, the bonding company will undoubtedly pursue Polaris for the \$50,000 it will have paid over to the Division.

At this point, you have the following options:

1. Work with the Hobbs District Office regarding a plan for bringing all its wells into compliance with OCD rules. Upon your request, with the Hobbs Office's concurrence, we will then continue the hearing date until the wells are brought into compliance at which time we will dismiss the case; or
2. Proceed to the hearing on July 10, 1997, and attempt to prove to the hearing examiner that these wells are not in need of plugging at this time. You can also show the examiner what Polaris is doing about these wells and why Polaris should not be fined.

Please let me know what your intentions are by July 3, 1997, or the Division will proceed with the hearing if it is not continued. If you have any questions, please feel free to call me at 505/827-8156 or Chris Williams or Gary Wink of our Hobbs office at 505/393-6161.

Sincerely,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is fluid and cursive, with the first name "Rand" and last name "Carroll" clearly distinguishable.

Rand Carroll
Legal Counsel

cc: Chris Williams, OCD Hobbs
Gary Wink, OCD Hobbs

In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Hanson Energy, Gulf Insurance Company, and all other interested parties to appear and show cause why seventeen (17) wells located in Township 18 South, Range 28 East and Township 17 South, Ranges 27 and 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 10 miles south-southeast of Artesia, New Mexico.

CASE 11812:

**Application of the Oil Conservation Division
for an order requiring Polaris Production Corp.
to plug nineteen (19) wells in Lea County,
New Mexico.**

In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Polaris Production Corp., United States Fidelity & Guaranty Company, and all other interested parties to appear and show cause why nineteen (19) wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug said wells, the Division seeks an order (i) authorizing the Division to plug said wells, (ii) declaring forfeiture of the plugging bond, if any, covering said wells, and (iii) authorizing the Division to recover from the operator the costs of plugging the wells in excess of the amount of the bond. Said wells are located approximately 8 miles northeast of Lovington, New Mexico.

CASE 11813:

**Application of the Oil Conservation Division
for an order requiring Geo Engineering Inc..**



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 20, 1997

Certified Mail
Return Receipt Requested

Polaris Production Corp.
418 West Wall Street, Suite 1124
Midland, TX 79702

United States Fidelity & Guaranty Company
P.O. Box 1138
Baltimore, MD 21203

RE: Case No. 11812

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, NM should not be plugged and abandoned

Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Polaris Production Corp. and United States Fidelity & Guaranty Company and other interested parties to appear and show cause why the above-referenced well should not be ordered plugged and abandoned.

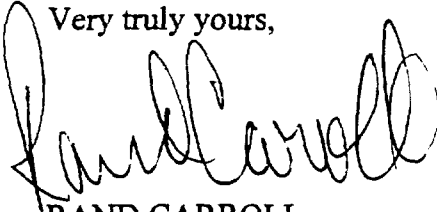
This application has been set for hearing before an Examiner of the Oil Conservation Division on July 10, 1997. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Chris
Gandy

Note: Letter to
Polaris to
follow out-
lining options

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Rand Carroll".

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Chris Williams, OCD Hobbs
Gary Wink, OCD Hobbs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION
THROUGH THE SUPERVISOR OF DISTRICT I FOR AN ORDER REQUIRING
POLARIS PRODUCTION CORP. TO PROPERLY PLUG NINETEEN WELLS
LOCATED IN TOWNSHIPS 14 AND 15 SOUTH, RANGE 37 EAST, LEA COUNTY,
NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND
ORDERING A FORFEITURE OF THE PLUGGING BOND.**

CASE NO. 11812

APPLICATION FOR PLUGGING AND FORFEITURE OF BOND

1. Polaris Production Corp. (the "Operator") is the operator of the nineteen wells located in Townships 14 and 15 South, Range 37 East, Lea County, New Mexico, listed on the attached Exhibit "A" to this application.

2. Operator has posted a surety bond in the amount of \$50,000 for said wells in compliance with Section 70-2-14 NMSA 1978 and Rule 101 of the Rules and Regulations of the Oil Conservation Division, which bond is conditioned upon compliance with the statutes of the State of New Mexico and the Rules and Regulations of the Division with respect to the proper plugging and abandonment of the wells operated by Operator. United States Fidelity & Guaranty Company is surety on the bond, Bond No. 18-0130-2182-77.

3. The subject wells have not produced hydrocarbon or carbon dioxide substance or have otherwise been inactive for more than one year or are no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator and approved by the Division.

4. By virtue of the failure to use the wells for beneficial purposes or to have approved current temporary abandonment permits, the subject wells are presumed to have been abandoned and are required to be plugged.

5. By authority of Section 70-2-14 NMSA 1978, the Rules and Regulations of the Division require wells which are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

6. Demand has been made or attempted to be made upon the Operator to either place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, the Supervisor of District I of the Oil Conservation Division applies to the Director to enter an order:

A. Determining whether or not the wells should be plugged in accordance with a Division-approved plugging program.

B. Upon a determination that said wells should be plugged, directing Operator to plug said wells.

C. Further ordering that if Operator fails to plug and abandon said wells as ordered by the Director, that the Division be authorized:

i. to plug said wells;

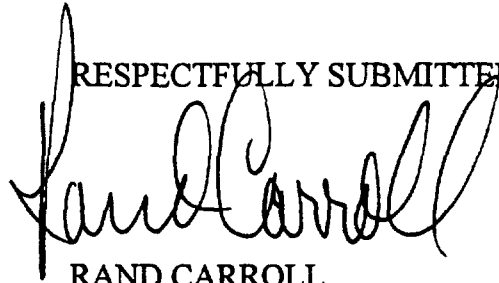
ii. to declare forfeit on said bond, if any, and to take such action to foreclose on said bond, and

iii. to recover from the Operator any costs of plugging said wells in excess

of the amount of the bond, if any.

D. For such other and further relief as the Division seems just and proper.

RESPECTFULLY SUBMITTED,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is fluid and cursive, with a large initial "R" and "C".

RAND CARROLL

Legal Counsel

New Mexico Oil Conservation Division

2040 South Pacheco

Santa Fe, NM 87505

(505) 827-8156

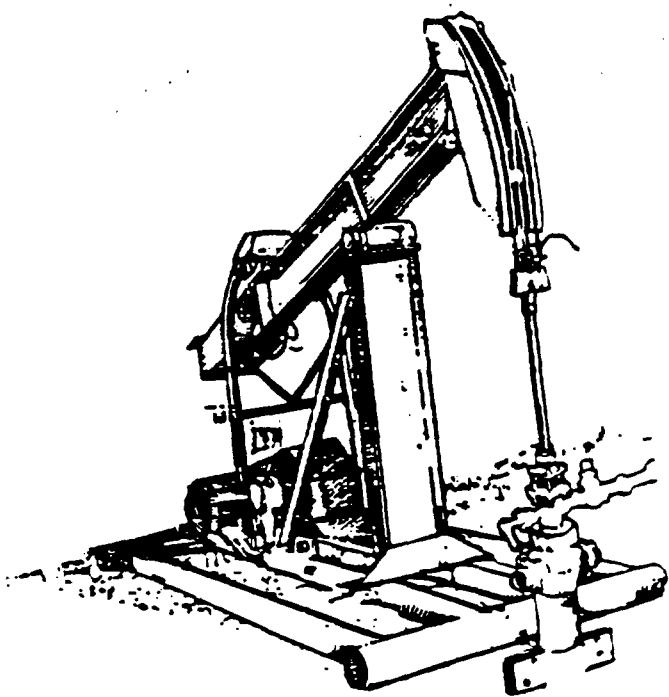
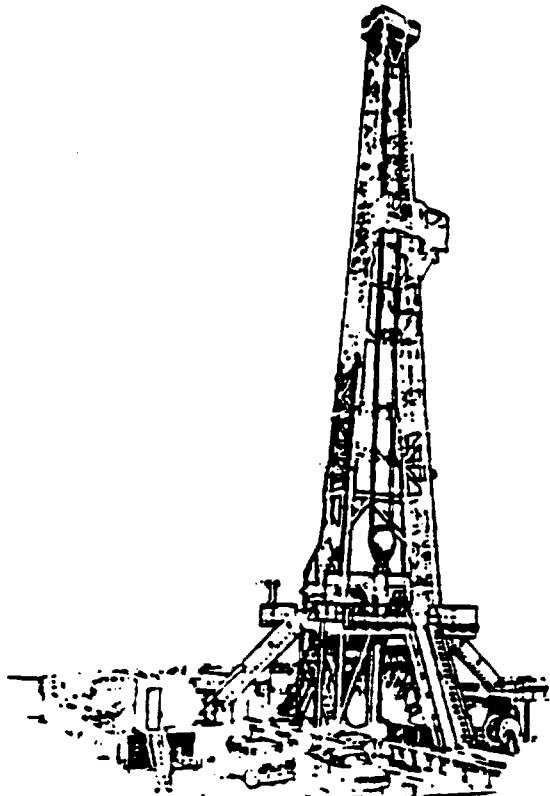
EXHIBIT "A"

<u>WELL NAME</u>	<u>API #</u>	<u>LOCATION</u>
Buckley "A" Well #3	30-025-05121	Unit L, Sec. 25, T-14-S, R-37-E,
Buckley B Well #2	30-025-05125	Unit D, Sec. 25, T-14-S, R-37-E,
Argo Well #4	30-025-05265	Unit A, Sec. 03, T-15-S, R-37-E,
Argo Well #5	30-025-09870	Unit H, Sec. 03, T-15-S, R-37-E,
Priest Well #4	30-025-09865	Unit D, Sec. 01, T-15-S, R-37-E,
Priest Well #5	30-025-09866	Unit C, Sec. 01, T-15-S, R-37-E,
Argo Well #3	30-025-05264	Unit G, Sec. 03, T-15-S, R-37-E,
Buckley "A" Well #4	30-025-05122	Unit N, Sec. 25, T-14-S, R-37-E,
Buckley "B" Well #1	30-025-05124	Unit E, Sec. 25, T-14-S, R-37-E,
T D Pope Well #1	30-025-05209	Unit M, Sec. 36, T-14-S, R-37-E,
T D Pope Well #6	30-025-05214	Unit D, Sec. 36, T-14-S, R-37-E,
T D Pope Well #9	30-025-05217	Unit C, Sec. 36, T-14-S, R-37-E,
Priest Well #1	30-025-05223	Unit E, Sec. 01, T-15-S, R-37-E,
Buckley A Well #1	30-025-05118	Unit M, Sec. 25, T-14-S, R-37-E,
Shelton Well #1	30-025-05128	Unit F, Sec. 26, T-14-S, R-37-E,
Shelton Well #4	30-025-05131	Unit E, Sec. 26, T-14-S, R-37-E,
T D Pope Well #5	30-025-05213	Unit E, Sec. 36, T-14-S, R-37-E,
State A Well #1	30-025-05244	Unit L, Sec. 02, T-15-S, R-37-E,
Argo Well #2	30-025-05263	Unit N, Sec. 03, T-15-S, R-37-E

OIL COMPANY LEASE NAME	WELL NO.	UNIT	SEC- TION	TOWN- SHIP	RANGE
POGO PRODUCTION COMPANY					
RED TANK 26 FEDERAL	2	D	26	22S	32E
RED TANK 26 FEDERAL	3	D	26	22S	32E
RED TANK 26 FEDERAL	4	D	26	22S	32E
RED TANK 26 FEDERAL	5	D	26	22S	32E
RED TANK 26 FEDERAL	6	D	26	22S	32E
RED TANK 26 FEDERAL	7	D	26	22S	32E
RED TANK 26 FEDERAL	8	D	26	22S	32E
RED TANK 26 FEDERAL	9	D	26	22S	32E
RED TANK 28 FEDERAL	1	C	26	22S	32E
RED TANK 28 FEDERAL	2	C	28	22S	32E
RED TANK 28 FEDERAL	3	B	28	22S	32E
RED TANK 30 STATE	1	M	30	22S	33E
RED TANK 30 STATE	3	H	30	22S	33E
RED TANK 31 STATE	3	D	31	22S	33E
RED TANK 31 STATE	4	M	31	22S	33E
RED TANK 34 FEDERAL	1	B	34	22S	32E
RED TANK 34 FEDERAL	2	B	34	22S	32E
RED TANK 34 FEDERAL	3	A	34	22S	32E
RED TANK 34 FEDERAL	4	G	34	22S	32E
RED TANK 34 FEDERAL	13	D	34	22S	32E
RED TANK 34 FEDERAL	14	C	34	22S	32E
RED TANK 34 FEDERAL	15	C	34	22S	32E
RED TANK 35 FEDERAL	1	D	35	22S	32E
RED TANK 35 FEDERAL	3	L	35	22S	32E
RIVER BEND FEDERAL	5	H	22	24S	29E
RIVER BEND FEDERAL	7	E	23	24S	29E
RIVER BEND FEDERAL	9	E	22	24S	29E
SAN DUNES 34 FEDERAL	4	H	34	23S	31E
SAND DUNES 34 FEDERAL	2	H	34	23S	31E
SAND DUNES 34 FEDERAL	3	F	34	23S	31E
SAND DUNES 34 FEDERAL	5	B	34	23S	31E
SAND DUNES 34 FEDERAL	6	G	34	23S	31E
SAND DUNES 34 FEDERAL	8	O	34	23S	31E
SCL FEDERAL	2	G	12	22S	31E
SOUTH MALAGA 25 STATE	1	P	35	25S	28E
STATE 2	1	P	2	22S	31E
STATE 2	2	O	2	22S	31E
STATE 2	3	H	2	22S	31E
STATE 2	4	J	2	22S	31E
STATE 14	2	K	14	22S	31E
STATE V 492	1	A	27	24S	28E
SUNDANCE 1 FEDERAL	1	F	1	24S	31E
SUNDANCE 1 FEDERAL	2	D	1	24S	31E
SUNDANCE 1 FEDERAL	3	H	1	24S	31E
SUNDANCE 10 FEDERAL	1	D	10	24S	31E
SUNDANCE 8 FEDERAL	1	C	8	24S	31E
SUNDANCE 8 FEDERAL	2	E	8	24S	31E
SUNDANCE 9 FEDERAL	2	F	9	24S	31E
SUNDANCE 9 FEDERAL	3	D	9	24S	31E
TOMAHAWK UNIT	1	L	31	21S	33E
URQUIDEZ	2	N	10	23S	28E
URQUIDEZ	3	K	10	23S	28E
URQUIDEZ	4	M	10	23S	28E
URQUIDEZ	5	L	10	23S	28E
URQUINDIZ COM	1	L	10	23S	28E
WBR FEDERAL	2	M	13	22S	32E
WBR FEDERAL	3	L	13	22S	32E
YVONNE 21 FEDERAL	1	F	21	24S	29E

POLARIS PRODUCTION CORPORATION

ARGO	1	A	3	15S	37E
ARGO	2	H	3	15S	37E
ARGO	3	G	3	15S	37E
ARGO	4	A	3	15S	37E
ARGO	5	H	3	15S	37E
BUCKLEY A	1	M	25	14S	37E
BUCKLEY A	3	L	25	14S	37E
BUCKLEY A	4	N	25	14S	37E
BUCKLEY B	1	E	25	14S	37E
BUCKLEY B	2	J	25	14S	37E
JOHN WHITTEN	1	N	33	23S	36E
PRIEST	1	E	1	15S	37E
PRIEST	2	D	1	15S	37E
PRIEST	4	U	1	15S	37E
PRIEST	5	C	1	15S	37E
SHELTON	1	F	26	14S	37E
SHELTON	4	E	26	14S	37E
SHELTON	6	D	26	14S	37E



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION
PHONE: (505) 393-6161
FAX: (505) 393-0720

SHOULD YOU HAVE TROUBLE RECEIVING THIS TRANSMISSION, PLEASE CALL
(505) 393-6161.

TO: RAND CARROLL 827-8177

COMPANY: SANTA FE - LEGAL BUREAU

FROM: GARY W WINK

DATE: 6-17-97

PAGES
INCLUDING
COVER PAGE: 8

COMMENTS: _____

MEMO TO: Rand Carroll

FROM: Gary W. Wink

SUBJECT: Ongoing Environmental Concerns

DATE: October 1, 1996

On Tuesday, October 1, 1996, I spoke with Davis Payne, Operator for Polaris Production. I informed him that I was contacting Rand Carroll and recommending to him to start imposing \$1,000.00 a day fine.

I told Mr. Payne that I had taken pictures a month ago of the same problems that have been on-going for some time. I also told him that I would be taking pictures again today, and would send him copies.

Mr. Payne told me they had been cleaning things up.

I told him that Jerry Sexton and I had met with his son, Gary, sometime back, and he had told us he would be back in a few weeks and address the problem.

This did not happen.

Mr. Payne told me that he really appreciated my help.

I went to the Denton field to take pictures of the Shelton, Priest and Pacific Royalty leases.

As you can see, these lease clean up problems have not been taken care of.

There is standing oil inside and out of the battery fences, Kobe pumps are still leaking, sumps running over, fences will not keep cattle out, gates are left open, cellars and wells have standing oil, valves are leaking, and there are livestock tracks inside and out of the Priest and Shelton tank batteries.

I am enclosing copies of my field trip reports and past and present photographs of the problem leases.

I would like for you to review these and talk with Bill LeMay, and see if he agrees that we should impose a fine against Polaris Production Corporation.

I would appreciate your prompt response to this matter.

cc: Jerry Sexton
Davis Payne

POLARIS PRODUCTION CORP.
OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE ~~2040~~ 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE
PRESIDENT

TELEPHONE 915-684-8248
REPLY TO: P. O. BOX 1749

October 1, 1996

Mr. Garry Wick
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88241-1980

Dear Sir:

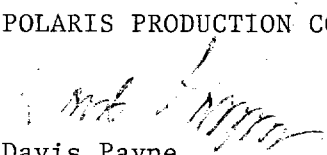
In response to your telephone conversation of this date wherein you pronounced that we had "done nothing" in the last month on our properties in the Denton Field, I wish to inform you of the following third party charges that were incurred in addition to what we had done ourselves, namely:

8-20-96	Clean oil around battery and vacuum pits.	\$321.45
9-20-96	Clean oil around battery and equipment.	387.96
9-26-96	Repair stuffing box leak.	222.17
			<hr/>
Total:			\$931.58

In addition, during this time period there were several deluge type rains that destroyed some of the "house-keeping" that was done.

Yours very truly,

POLARIS PRODUCTION CORP.


Davis Payne



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

October 07, 1996

Polaris Production Co.
P O Box 1749
Midland, Texas 79701

Attention: Mr. Davis Payne

Dear Mr. Payne;

I received your letter dated October 1, 1996, on Monday, October 7, 1996. I appreciate your efforts to address the ongoing Health and Environmental problems associated with your Priest, Shelton and Pacific Royalty Leases. I assume these charges were incurred on the Priest and Shelton Leases. I am enclosing reprints of my pictures that were taken October 1, 1996, as you can see this was not caused by rainfall alone: there is standing oil inside and out of battery fences, Kobe pumps are still leaking, sumps are running over, fences will not keep livestock out, gates are left open, cellars at wells have standing oil, valves are leaking and there are livestock tracks around these areas. I believe you can see by the enclosed photographs that there continues to be a serious threat to the environment and these leases. As per our phone conversation 9:45 AM on October 1, 1996, I contacted Rand Carroll with Legal Bureau in Santa Fe. I have sent him copies of my Field Trip Reports since January, 1996 also photographs of the past and present public health and environment concerns.

I have asked Rand to review this with Mr. Bill LeMay, Oil Conservation Director, and that I would recommend imposing a \$1,000.00 per day fine until these environmental problems are solved. I regret having to take such strong actions, but I feel you have left no other recourse.

Sincerely;

Gary W. Wink
Field Representative II

cc: Mr. Bill LeMay
Mr. Rand Carroll
Mr. Jerry Sexton

POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE ~~2010~~ 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE
PRESIDENT

TELEPHONE 915-684-8248
REPLY TO: P. O. BOX 1749

October 9, 1996

Mr. Gary W. Wink
New Mexico Energy, Minerals & Natural Resources Department
P. O. Box 1980
Hobbs, New Mexico 88240

Dear Sir:

This is to acknowledge receipt of your letter and your pictures dated October 7, 1996. Also, this is to acknowledge our telephone conversation of October 1, 1996, wherein you informed me that you would be going to our leases on October 2, 1996, to take pictures. Apparently you had already made the pictures on Oct. 1.

We immediately tried to dispatch Carpenter Construction to cover the oil spill but they were unable to get fresh dirt to cover from their usual sources, hence the delay. We had just had a charging pump go out on the Priest Lease, and this was the reason for the spill. Repairs were made and the equipment was returned to normal (we have third party charges to prove it).

We continue to up-grade our properties, but we do not have unlimited money. And the profitability of these properties continue to be a problem, but due to our dogged determination to prove the remaining reserves under these properties we have succeeded in getting significant other capital investments to continue the exploitation of the remaining reserves. They are significant. And they are adding significant cash flow, taxes, and employment of people and contractors to this area of New Mexico.

In the meantime, it will not be possible for us to sustain the \$1,000.00 per day fine you intend to impose. Moreover, we do not feel that there is a public health problem which demands such action. I hope that you will reconsider your position.

Yours very truly,

POLARIS PRODUCTION CORP.



Davis Payne

cc: Mr. Bill LeMay
Mr. Rand Carroll
Mr. Jerry Sexton

06/05/1997

SI/TA WELLS REPORT FORM 44
SI WELLS NOT IN COMPLIANCE NO PRIOR TEST
POLARIS PRODUCTION CORP

PAGE 2

NMOCD DIST I
DENTON;DEVONIAN (cont.)

P.O. BOX 1980
POLARIS PRODUCTION CORP (cont.)

HOBBS, NM 88241

.....POOL TOTAL: DENTON;DEVONIAN 13

===== POOL: DENTON;PENN

30-025-05121 BUCKLEY "A" # 3 L 25 T14S R37E LAND TYPE: P
LAST PROD/INJ DATE: 02/28/1981; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

30-025-05125 BUCKLEY B # 2 D 25 T14S R37E LAND TYPE: P
LAST PROD/INJ DATE: 01/31/1994; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

.....POOL TOTAL: DENTON;PENN 2

===== POOL: DENTON;WOLFCAMP

30-025-05265 ARGO # 4 A 3 T15S R37E LAND TYPE: P
LAST PROD/INJ DATE: 06/30/1973; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

30-025-09870 ARGO # 5 H 3 T15S R37E LAND TYPE: P
LAST PROD/INJ DATE: 06/30/1973; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

30-025-09865 PRIEST # 4 D 1 T15S R37E LAND TYPE: P
LAST PROD/INJ DATE: 03/30/1980; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

30-025-09866 PRIEST # 5 C 1 T15S R37E LAND TYPE: P
LAST PROD/INJ DATE: 03/30/1980; TEST DATE: / / ; EXPIR DATE: / /
MEMO:

.....POOL TOTAL: DENTON;WOLFCAMP 4

.....OPERATOR TOTAL: POLARIS PRODUCTION CORP 19

06/05/1997

SI/TA WELLS REPORT FORM 45
WELLS IN COMPLIANCE
POLARIS PRODUCTION CORP
P.O. BOX 1980

PAGE 1

NMOCD DIST I

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

.....OPERATOR TOTAL: POLARIS PRODUCTION CORP

0

06/05/1997

SI/TA WELLS REPORT FORM 43
PRIOR TESTED WELLS NOT IN COMPLIANCE
POLARIS PRODUCTION CORP

PAGE 1

NMOC DIST I

P.O. BOX 1980

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

THE OPERATOR POLARIS PRODUCTION CORP DOES NOT HAVE ANY
TEMPORARY ABANDONED WELLS, WHICH HAVE BEEN TESTED AND ARE OUT
OF COMPLIANCE.

06/05/1997

SI/TA WELLS REPORT FORM 44
SI WELLS NOT IN COMPLIANCE NO PRIOR TEST
POLARIS PRODUCTION CORP

PAGE 1

NMOC DIST I

P.O. BOX 1980

HOBBS, NM 88241

OPERATOR: POLARIS PRODUCTION CORP

===== POOL: DENTON;DEVONIAN

30-025-05264	ARGO	# 3	G	3 T15S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 11/30/1988;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05122	BUCKLEY "A"	# 4	N	25 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 09/30/1979;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05124	BUCKLEY "B"	# 1	E	25 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 09/30/1976;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05209	T D POPE	# 1	M	36 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 07/30/1983;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05214	T D POPE	# 6	D	36 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 06/30/1973;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05217	T D POPE	# 9	C	36 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 10/30/1976;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05223	PRIEST	# 1	E	1 T15S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 03/30/1976;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05118	BUCKLEY A	# 1	M	25 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05128	SHELTON	# 1	F	26 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05131	SHELTON	# 4	E	26 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05213	T D POPE	# 5	E	36 T14S R37E	LAND TYPE: P
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05244	STATE A	# 1	L	2 T15S R37E	LAND TYPE: S
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					
30-025-05263	ARGO	# 2	H	3 T15S R37E	LAND TYPE:
LAST PROD/INJ DATE: 01/31/1994;		TEST DATE: / / ;		EXPIR DATE: / /	
MEMO:					

R39F

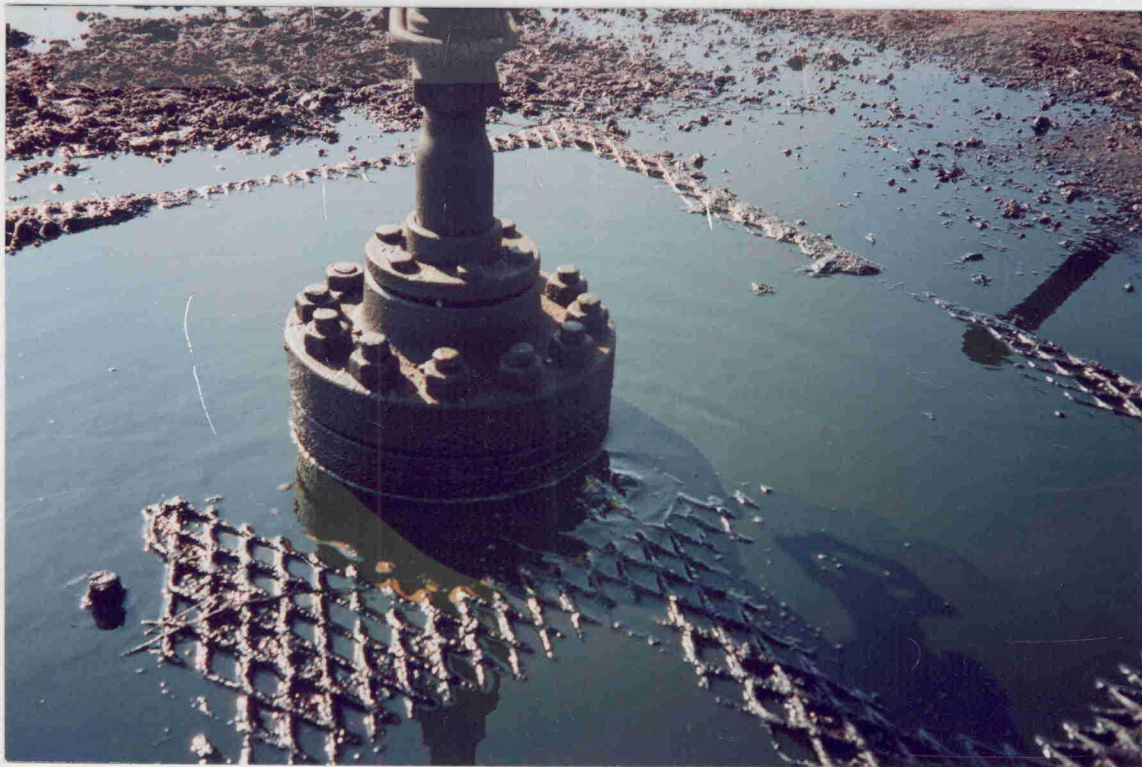
REG. NO. F28639

POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. ? (NO SIGN)
SEC. 1, T15S, R37E

r.
NO SIGN

(1)

7-22-97



POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. ? (NO SIGN)
SEC. 1, T15S, R37E

5-1 T-15S R-37E

10-17-96

(2)

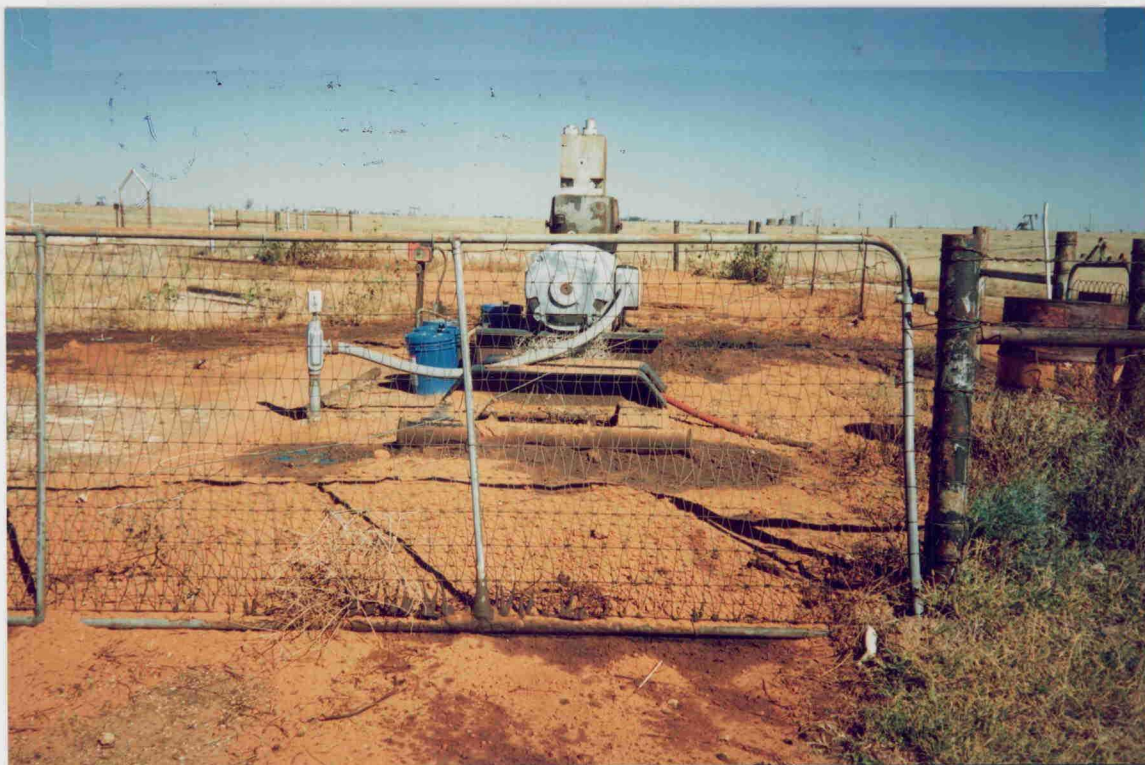


POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. ? (NO SIGN)
SEC. 1, T15S, R37E

155 R-37E

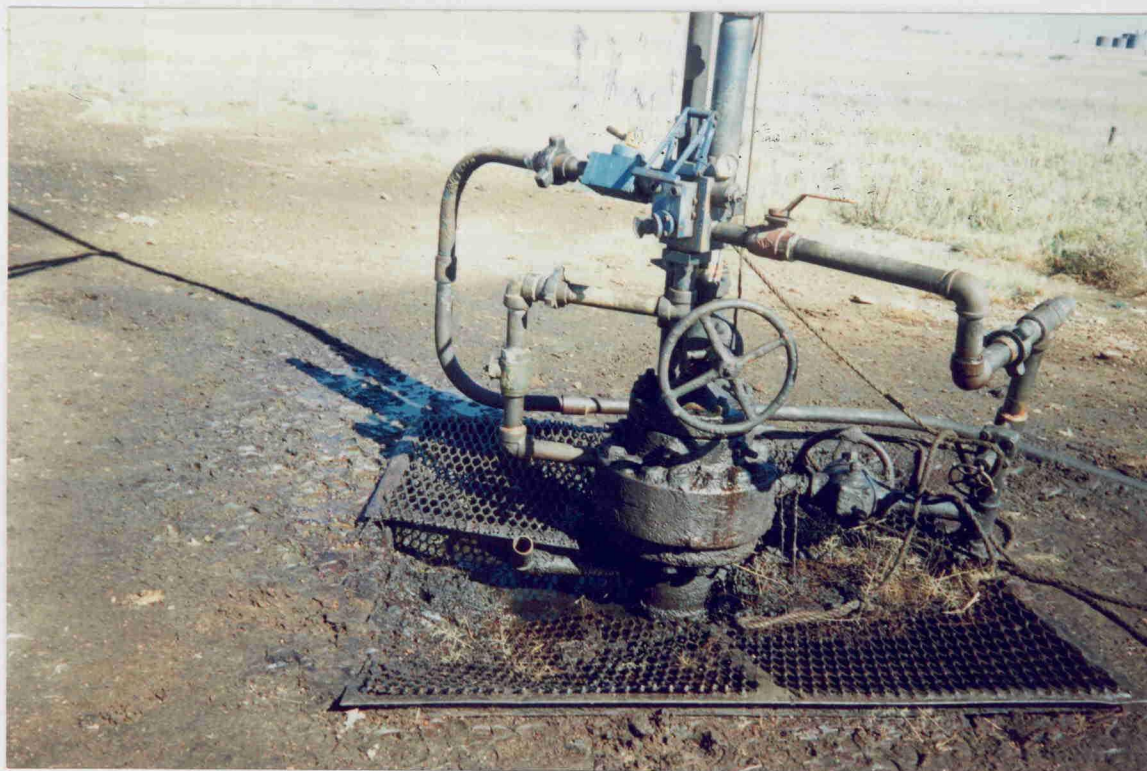
(3)

10-17-96



POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. ? (NO SIGN)
SEC. 1, T15S, R37E

(4)



52

POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

10 SIGN)

(5)

7-22-97



POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

(6)



POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

10-1-96

7



POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

8
Polaris - Priest
07-29-97 JTB

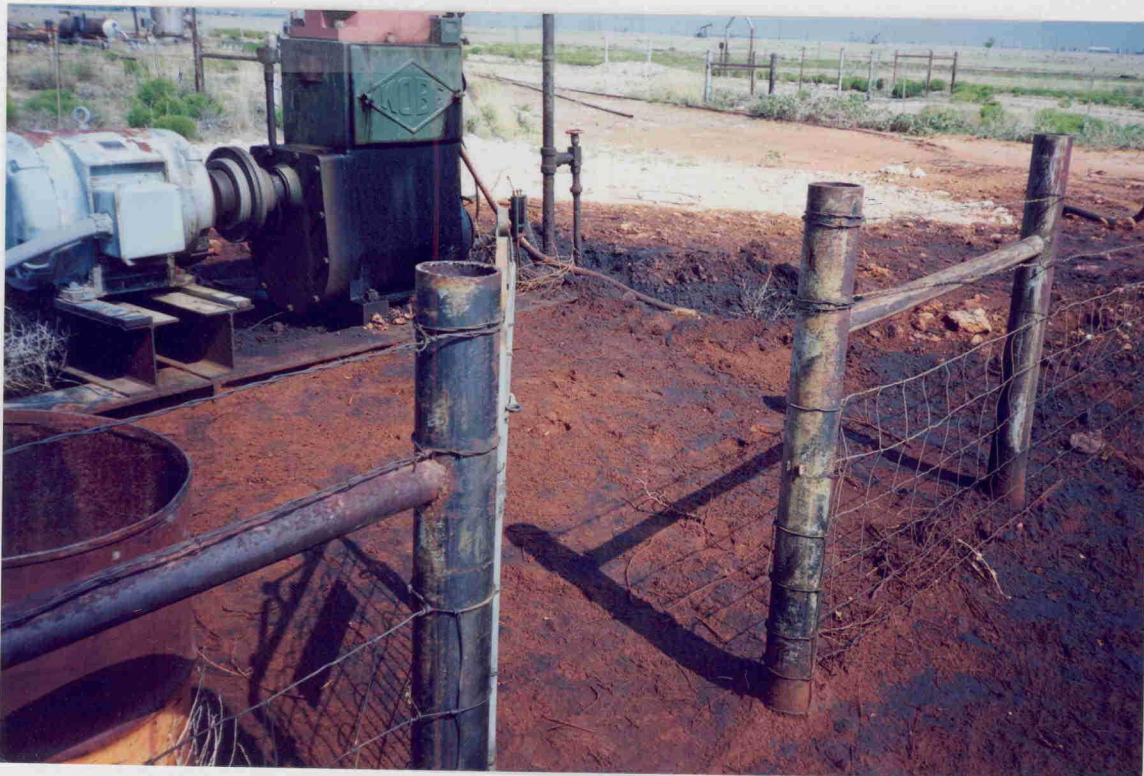


POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E



⑨
Polaris - Priest
07-29-97 - JH

POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

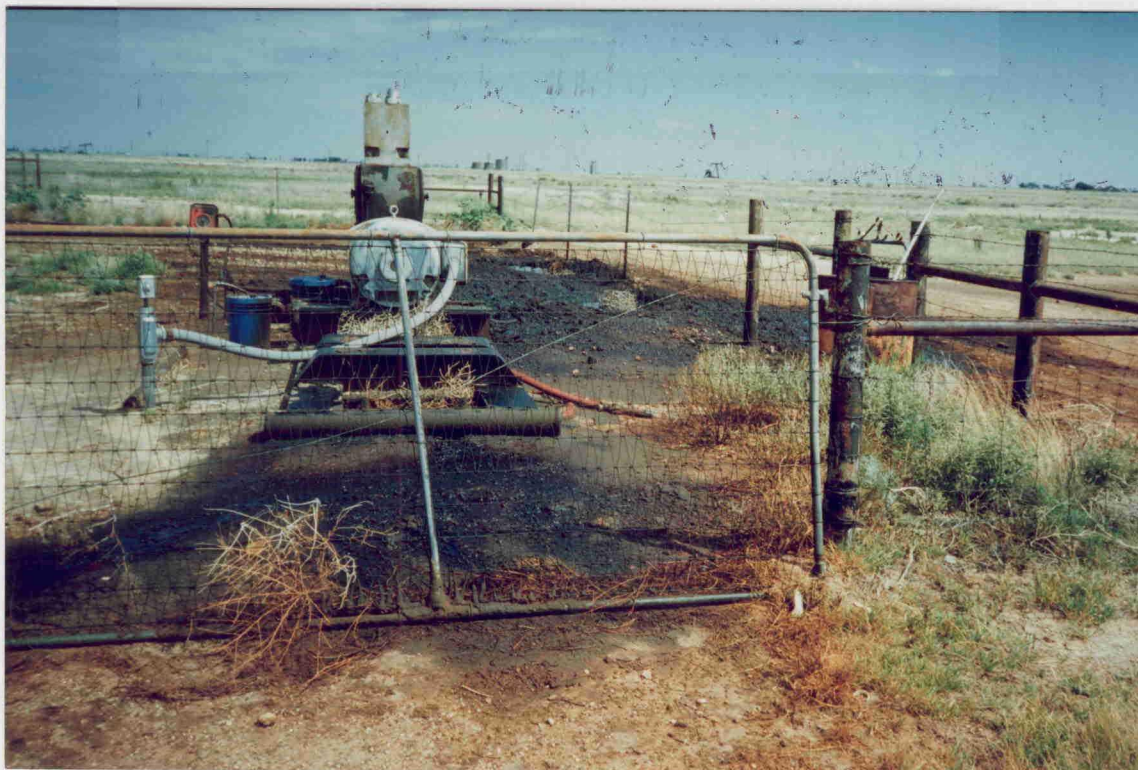


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Polaris - Priest
07-29-97 - JH

POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN)
SEC. 1, T15S, R37E

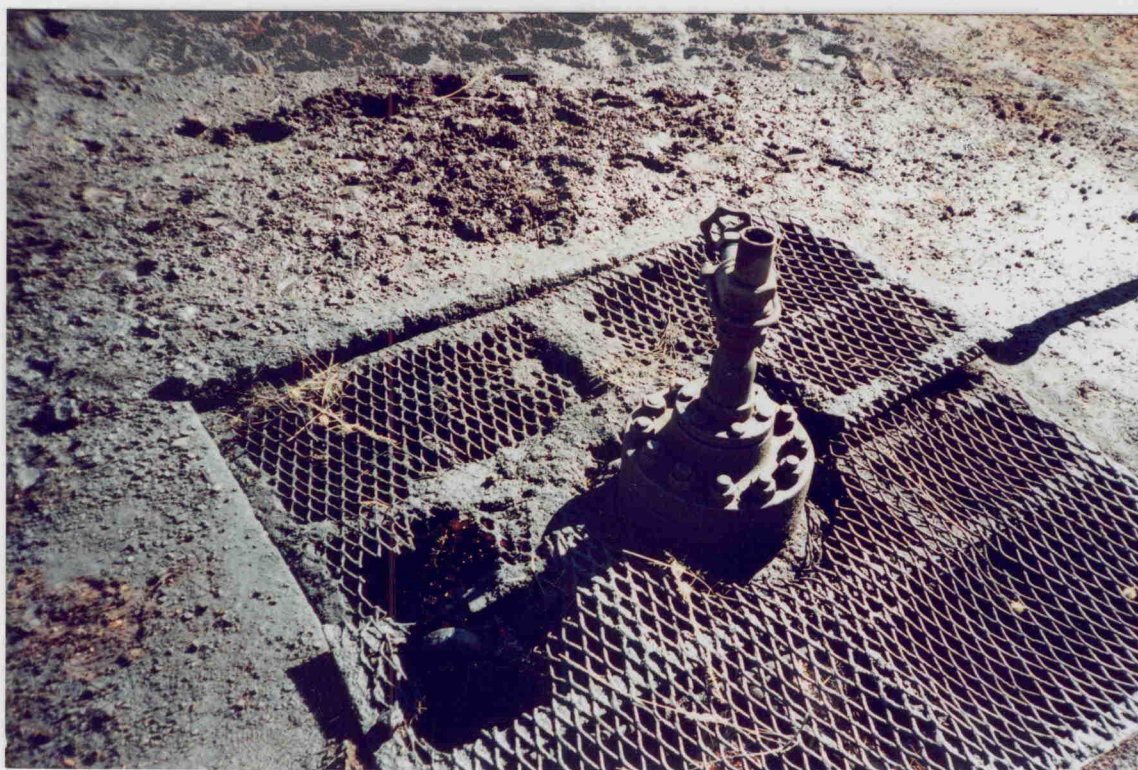
11

7-22-97



POLARIS PRODUCTION CORP.
POLARIS PRODUCTION CORP
PRIEST LEASE WELL NO. 7 (NO SIGN) SIGN)
SEC. 1, T15S, R37E
10-1-96

12



POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

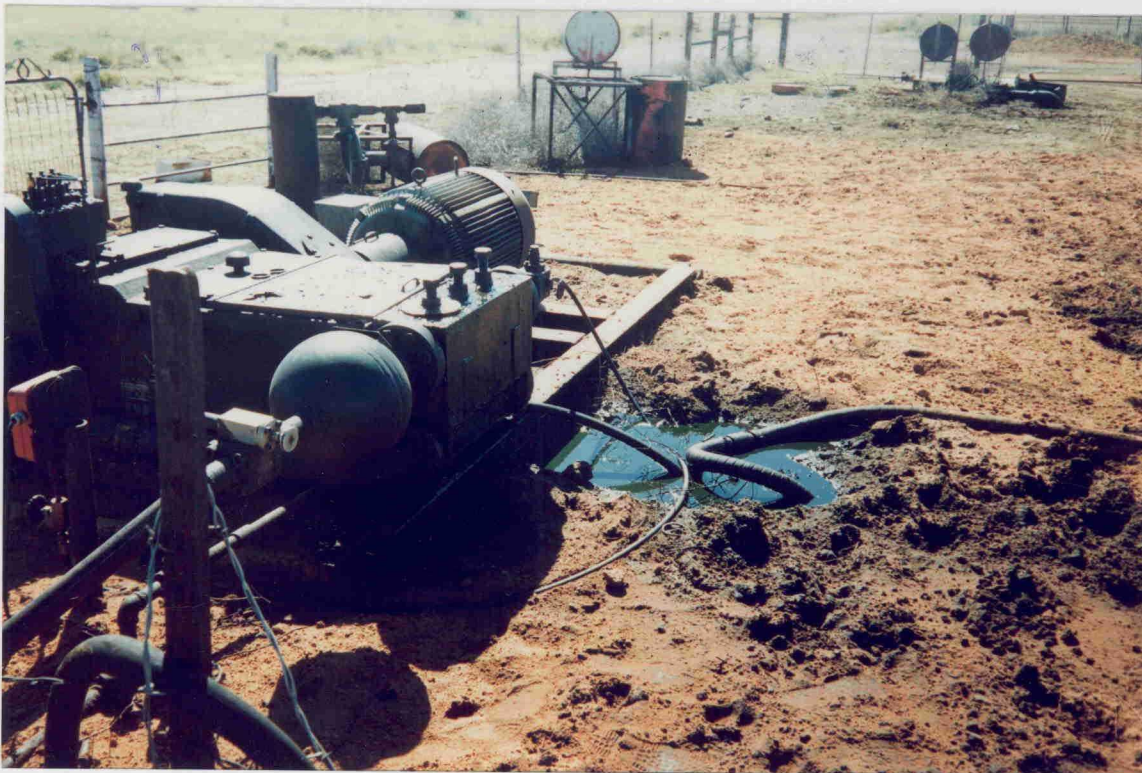
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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

ORP.

(14)



POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

15

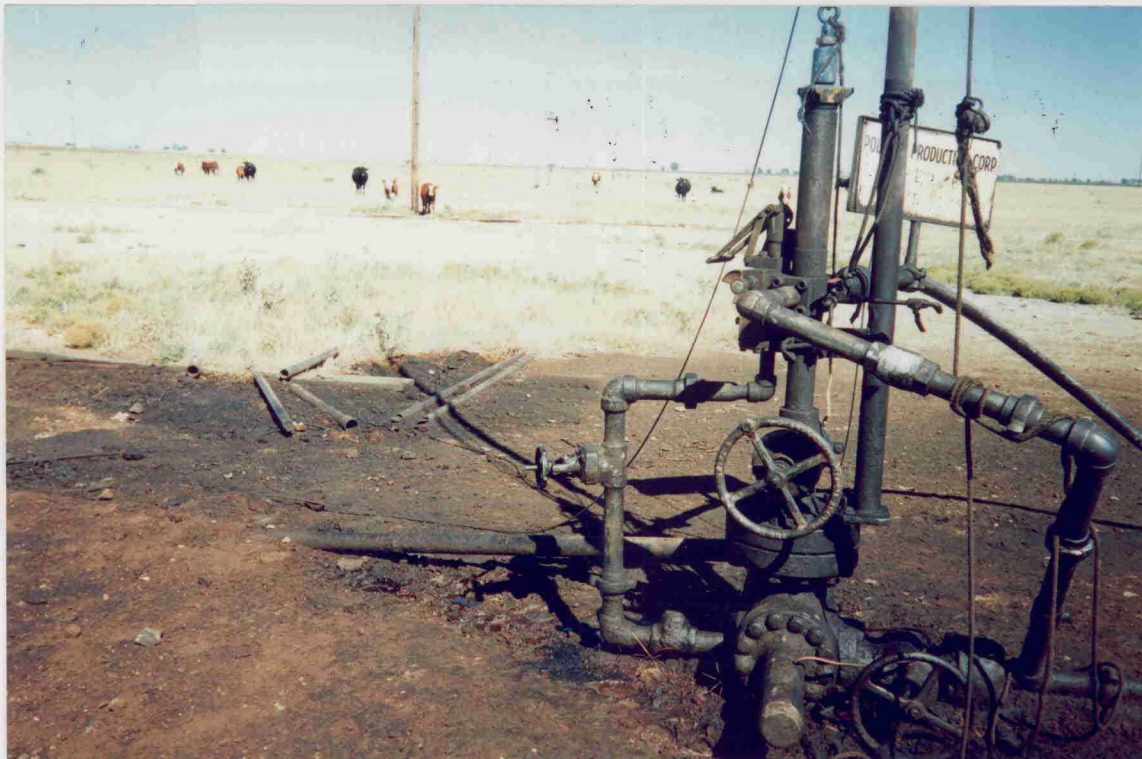
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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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16



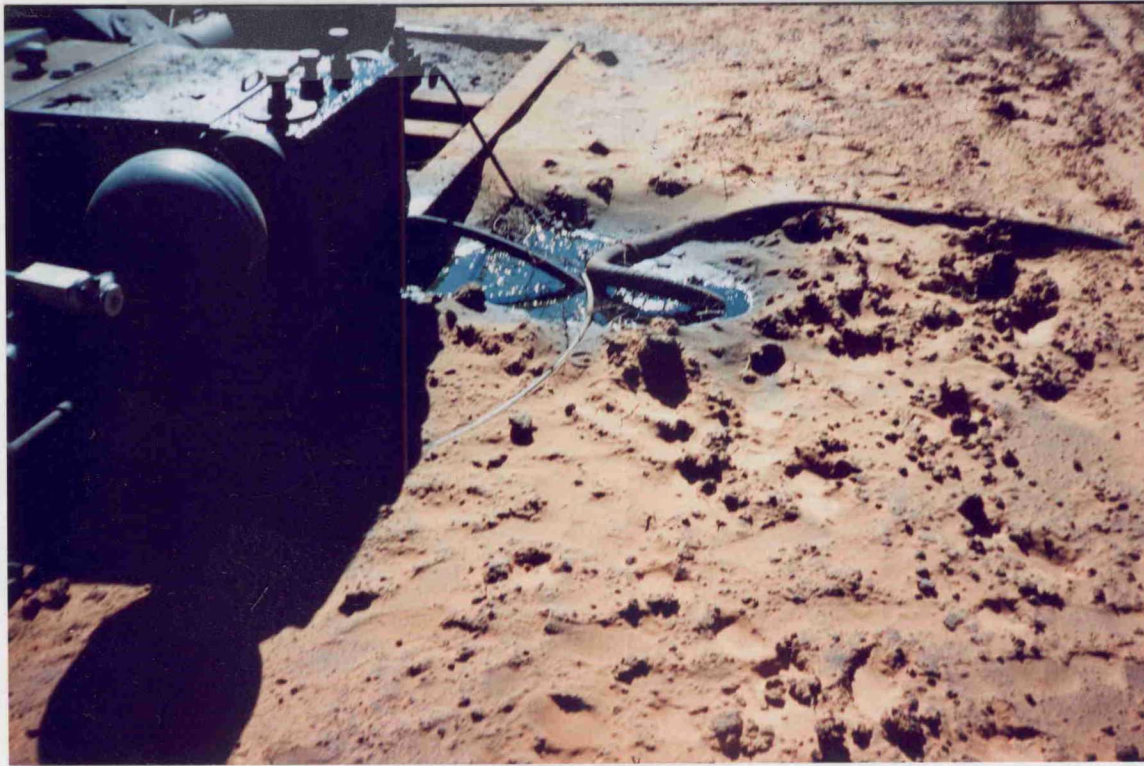
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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

200 P.

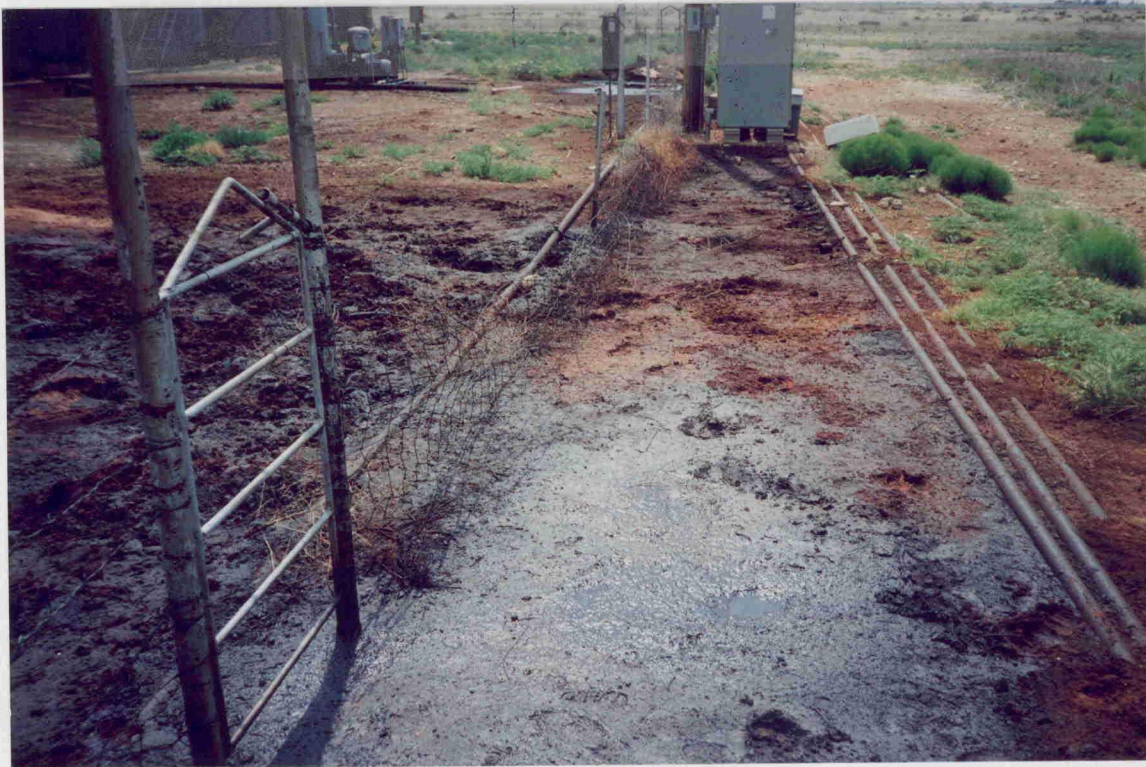
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7-22-97



POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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PLOARIS CORP
SHELTON
s26-t14s-r37e
10-1-96

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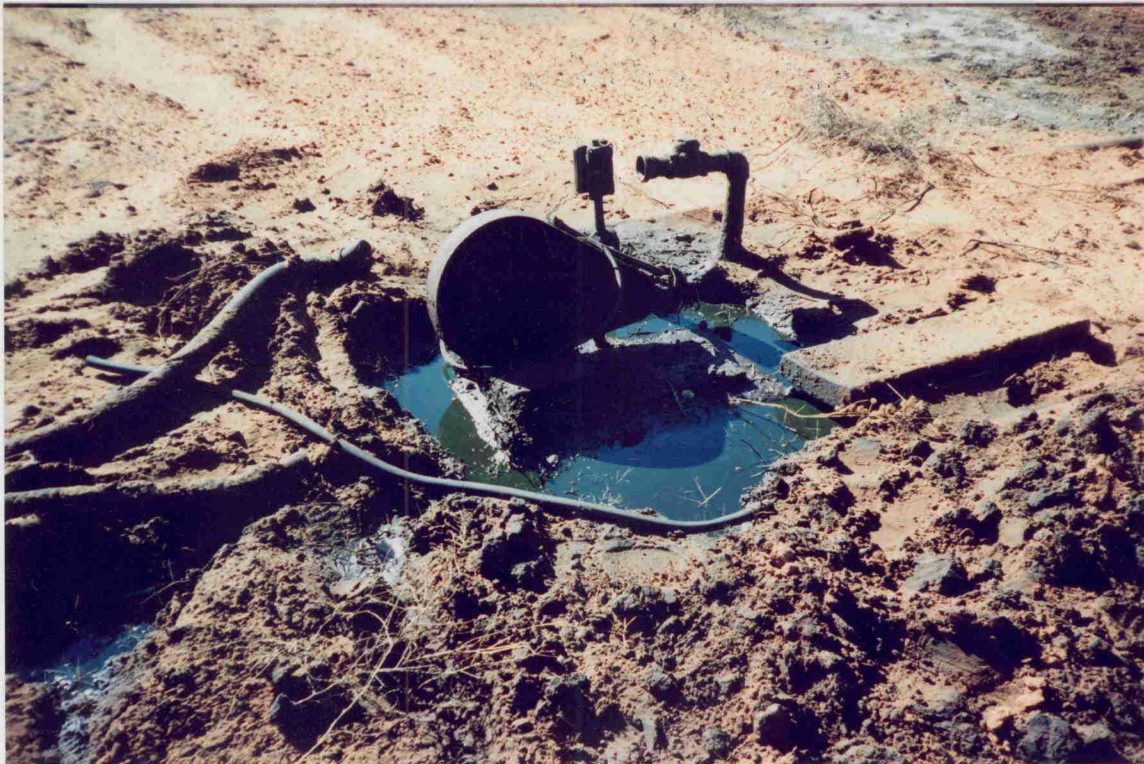


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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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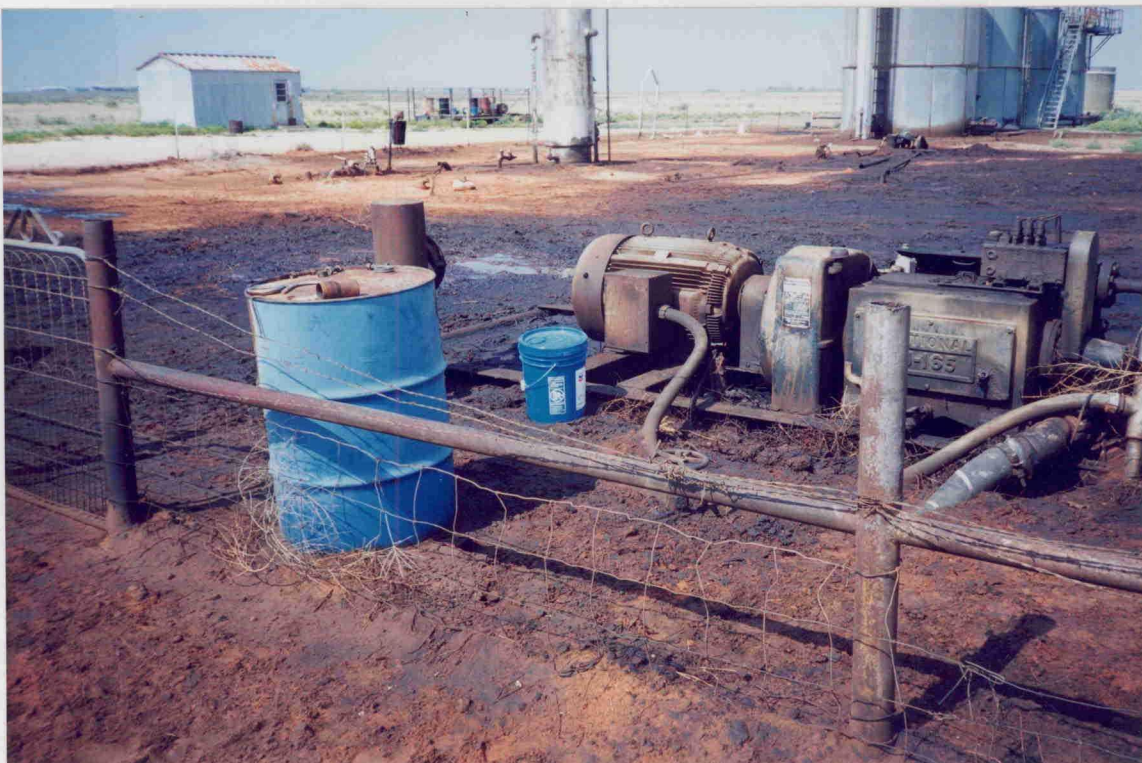
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POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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Polaris - Shelton
01-29-97



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POLARIS PRODUCTION CORP
SHELTON LEASE
SEC. 26, T14S, R37E

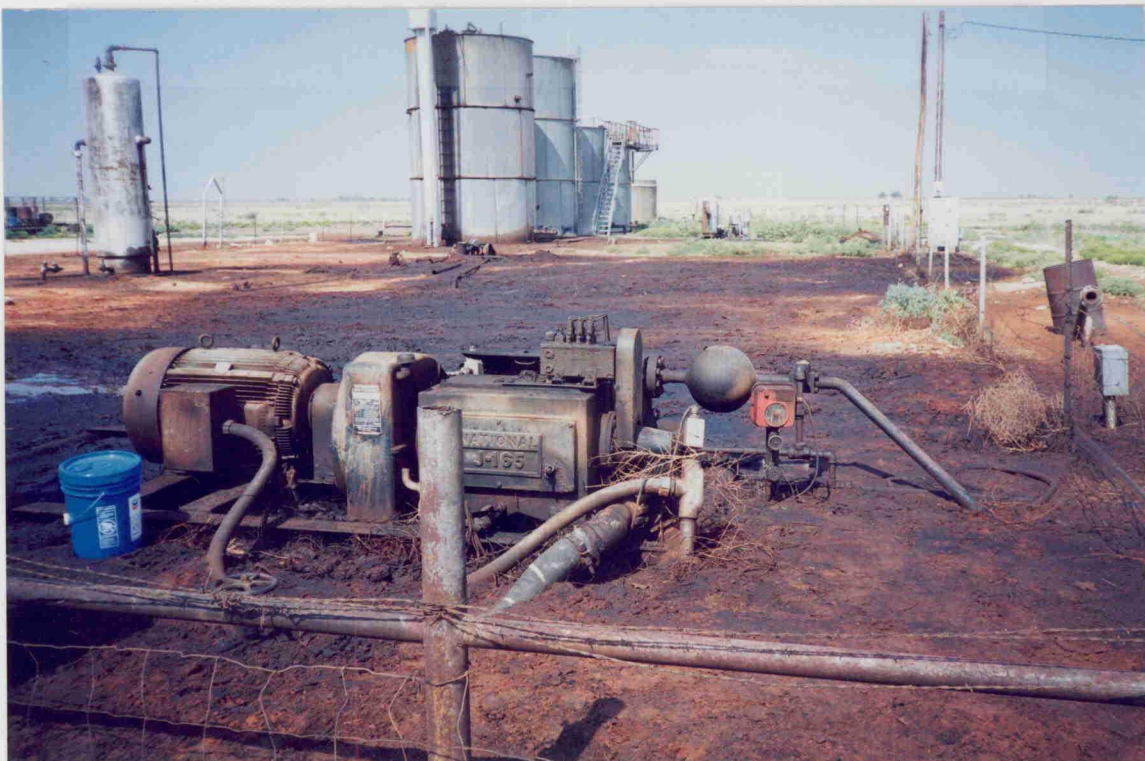
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23



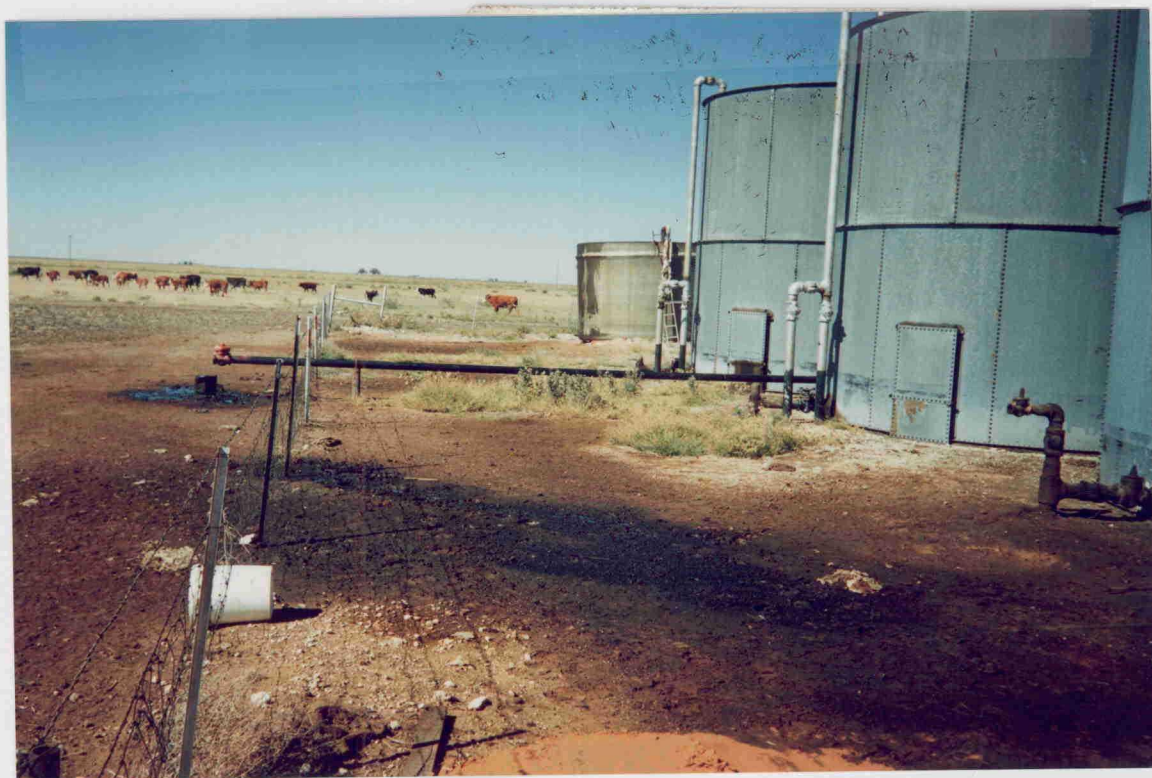
POLARIS PRODUCTION CORP
SHELTON LEASE
SEC. 26, T14S, R37E

24
Polaris - Shelton -
01-29-91
H.



POLARIS PRODUCTION CORP.
SHELTON LEASE
SEC. 26, T14S, R37E

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POLARIS PRODUCTION CORP
PACIFIC ROYALTY
SEC. 10, T15S, R37E

10-1-96

R-37E

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POLARIS PRODUCTION CORP
PACIFIC ROYALTY
SEC. 10, T15S, R37E

R4

37

10-1-96

S-10 T-15-



PLOARIS CORP
PACIFIC ROYALTY #5
s10-t15s-r37e

#5

38

10-1-96

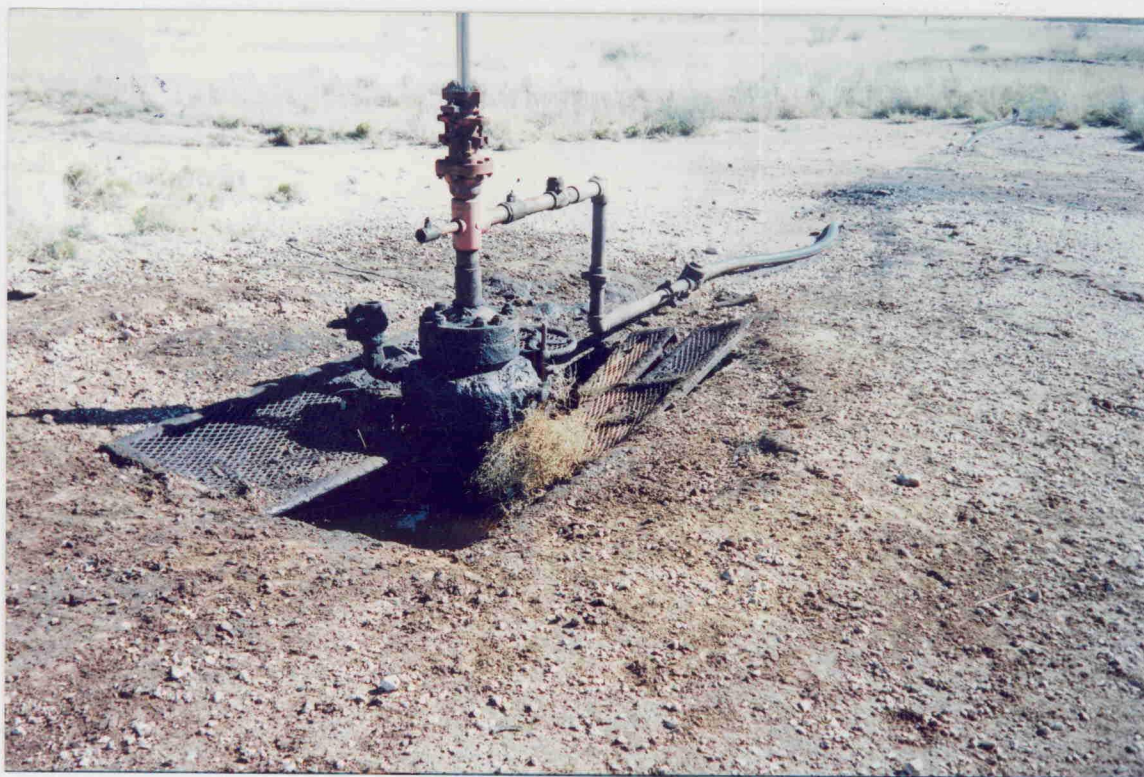
S-10 T-15S R-37E



POLARIS PRODUCTION CORP.
STATE "A" #2
UNIT L SEC. 2, T15S, R37E

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L-2-15-37



POLARIS PRODUCTION CORP.
STATE A BATTERY
SEC. 2, T15S, R37E

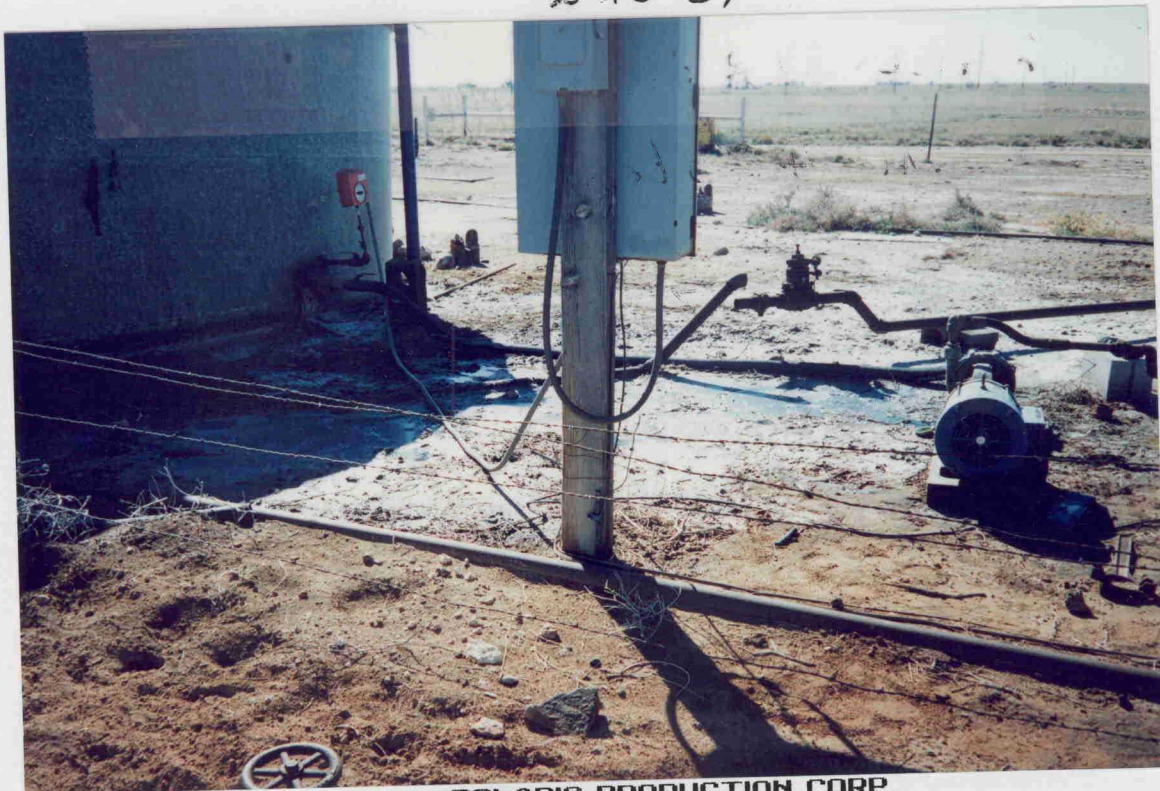


Polaris Prod. Corp.
State "A" Btry.
2-15-37

POLARIS PRODUCTION CORP.
STATE A BATTERY
SEC. 2, T15S, R37E

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2-15-37



POLARIS PRODUCTION CORP.
STATE A BATTERY
SEC. 2, T15S, R37E

37

2-15-37



POLARIS PRODUCTION CORP
T.D. POPE BATTERY
SEC. 26, T14S, R37E

ORP.

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POLARIS PRODUCTION CORP
T.D. POPE BATTERY
SEC. 26, T14S, R37E

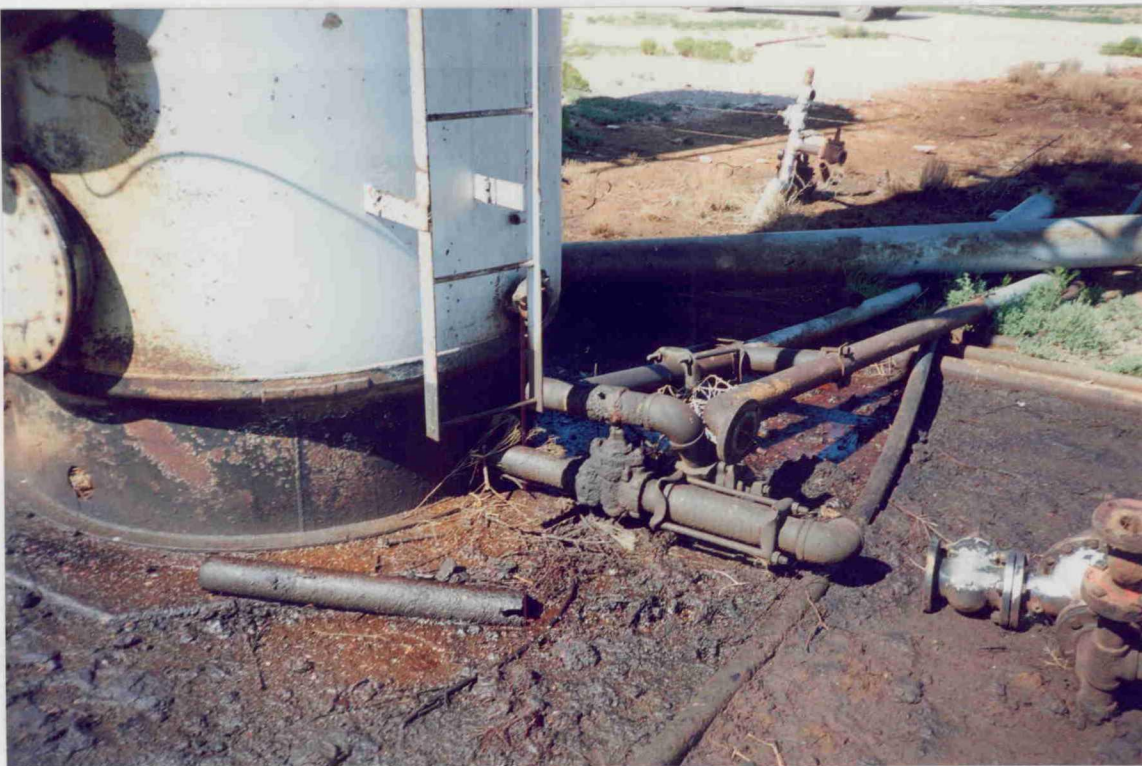
CORP.

34



POLARIS PRODUCTION CORP.
ARGO BATTERY
SEC. 3, T15S, R37E

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3-10-37
Argo Btry.
Polaris Prod. Corp.



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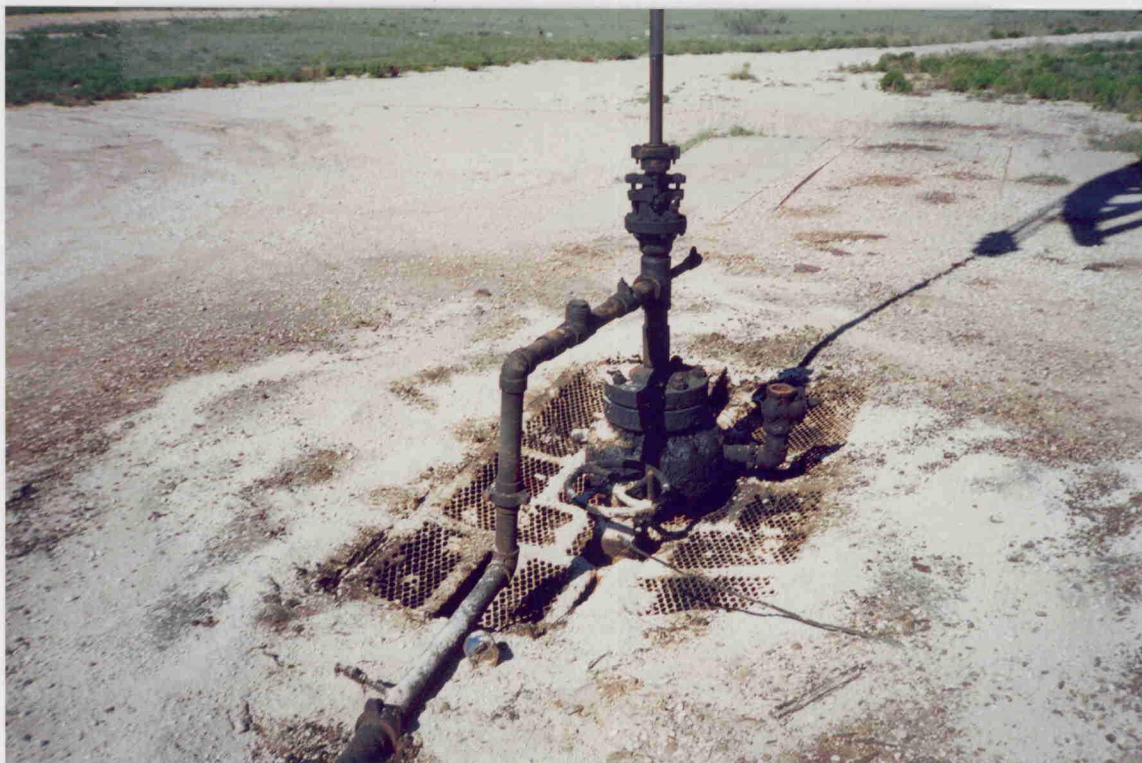
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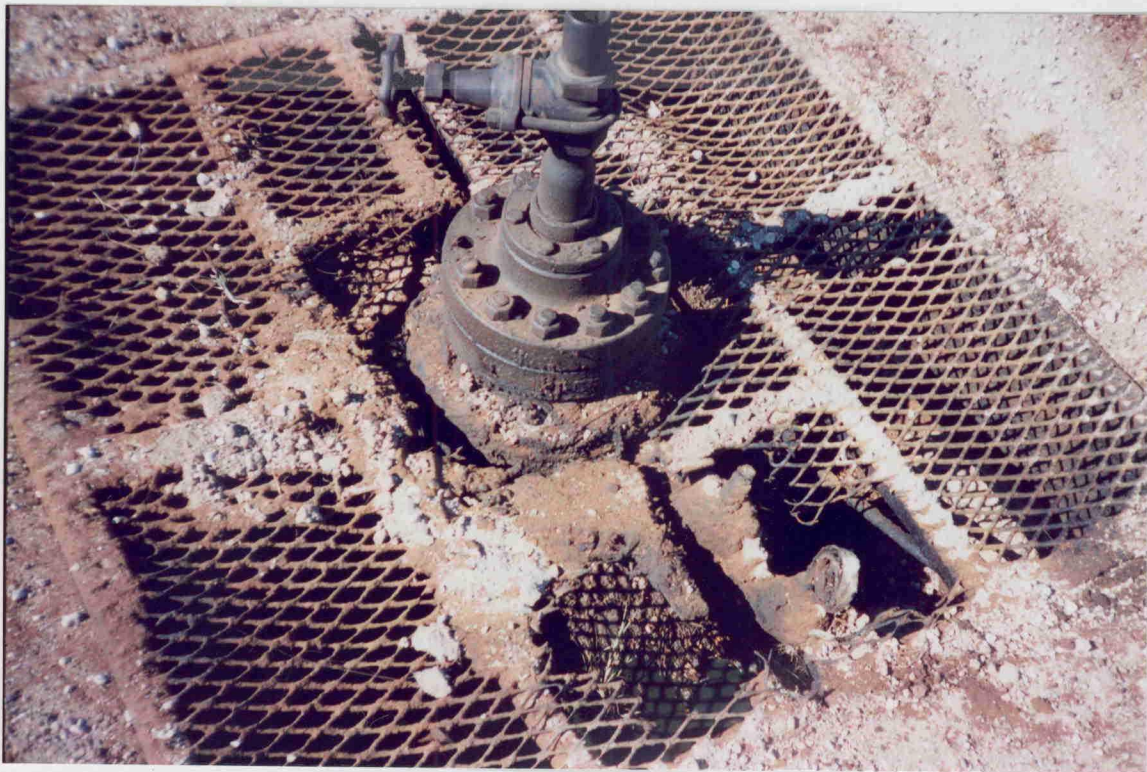
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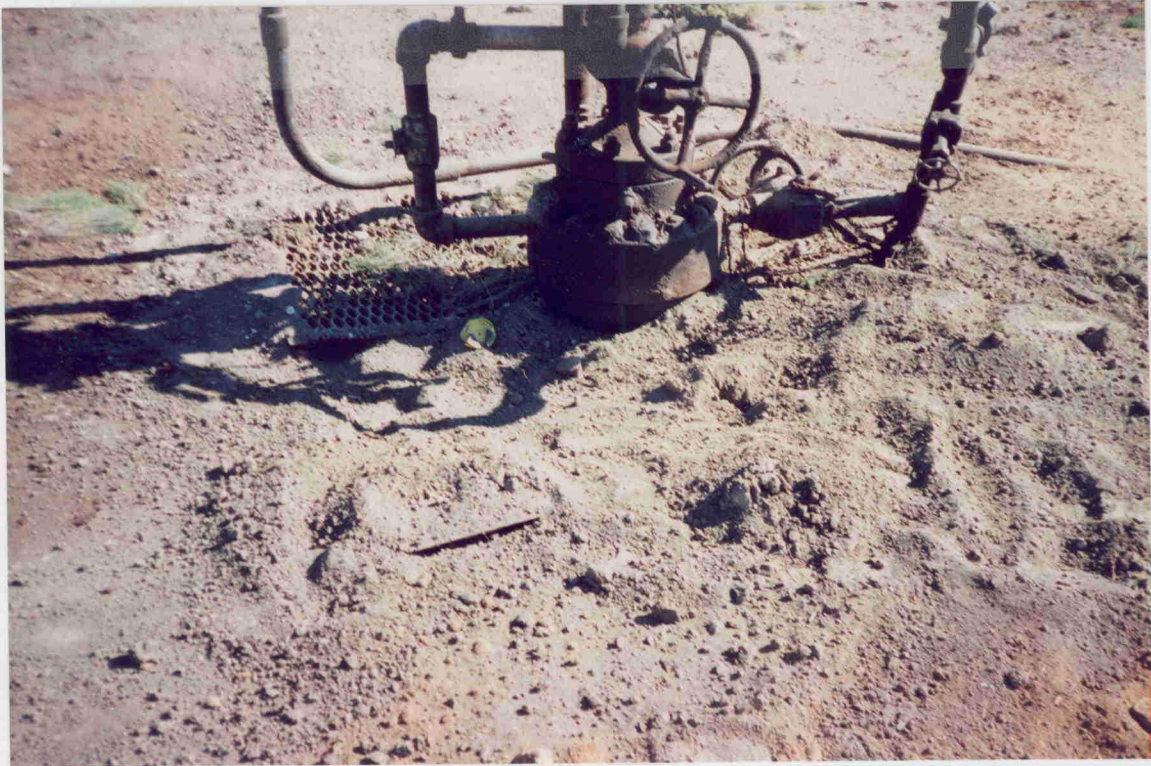
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