McElvain Oil & Gas Properties, Inc. 409 St. Michaels Drive P.O. Box 2148 Santa Fe, New Mexico 87504-2148

ANNA M. GRIEGO EXPLORATION & PRODUCTION ADMINISTRATOR TELEPHONE 505/982-1935 Ext. 113 Fax 505/984-3027

June 23, 1997

11820

Mr. Michael E. Stogner New Mexico Oil Conservation Commission 2040 S. Pacheco Santa Fe, NM 87505

> RE: Non-Standard Gas Proration Unit Stateline Com Well No. 1 San Juan County, New Mexico

Dear Mr. Stogner:

McElvain Oil & Gas Properties, Inc. hereby requests approval of its application for a non-standard gas proration unit for its proposed Stateline Com Well No. 1, located in Irregular Section 7, Township 32 North, Range 9 West, San Juan County, New Mexico. This application is necessitated by a variation of the US Public Lands Survey. Pursuant to the Special Rules for the Blanco Mesaverde Pool, this proration unit is non-standard.

In support of this application please find the Application for Permit to Drill, Well Location Plat, and Offset Operator/Owner Plat and List. If there is any further information required, please contact me.

Sincerely,

InnaM. Etheps

Anna M. Griego V Exploration & Production Administrator

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JUN 2 3 1997					
LONCERVATION DIVISION					

## Stateline Com No. 1 Offset Operators/Owners San Juan County, New Mexico

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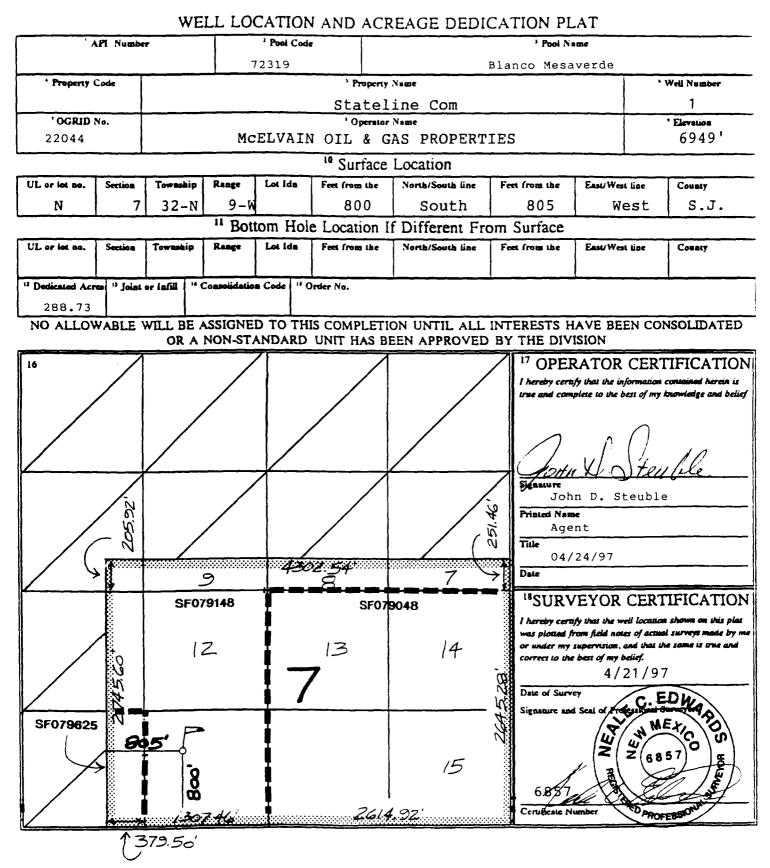
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All 12-32N-10W	Burlington Resources Oil & Gas Company Attention: Alan Alexander P.O. Box 4289 Farmington, NM 87499-4289
All 13-32N-10W	Burlington Resources Oil & Gas Company Attention: Alan Alexander P.O. Box 4289 Farmington, NM 87499-4289
All 18-32N-9W	Burlington Resources Oil & Gas Company Attention: Alan Alexander P.O. Box 4289 Farmington, NM 87499-4289
N/2 17-32N-9W	<ul> <li>Burlington Resources Oil &amp; Gas Company Attention: Alan Alexander P.O. Box 4289 Farmington, NM 87499-4289</li> <li>AND</li> <li>Devon Energy Company Attention: Bill Penhall</li> <li>1500 Mid America Tower</li> <li>20 North Broadway, Suite 1500 Oklahoma City, OK 73102-9951</li> </ul>
W/2 8-32N-9W	<ul> <li>Phillips Petroleum Company Attention: Patrick Noah 5525 Highway 64, NBU 3007 Farmington, NM 87401</li> <li>AND</li> <li>Williams Production Company Attention: Vern Hansen One Williams Center</li> <li>E. 2<sup>nd</sup> Street Tulsa, OK 74172</li> </ul>

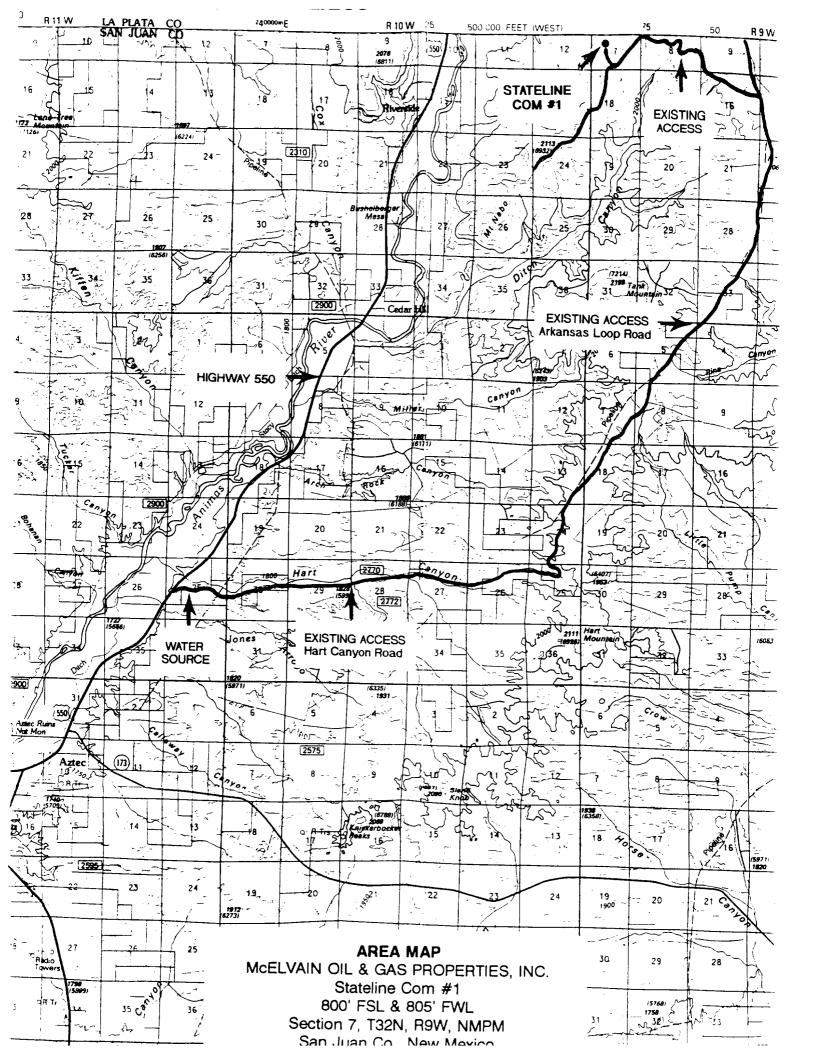
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BUREAU OF LAND MANAGEMENT					SF0791	48	
AP	PLICATION FOR	PERMIT TO D	RILL OR D	EEPEN	*- 14 kit a had	& IF INDIAN, ALLOTTEE OR TRI	BENAME
1a. TYPE OF WORK			]			7. UNIT AGREEMENT NAME	
	AS 🔽	2	SINGLE ZONE	MULTIF	1.E	8. FARM OR LEASE NAME, WEL	L NO.
WELL W 2. NAME OF OPERATOR		×		ZONE		2/011 Stateline (	Com #1
	GAS PROPERTIES,	INC. 22044				9. API WELL NO.	
1. ADDRESS AND TELEPHO P.O. Box 2148	Santa Fe, New M	<b>exi</b> co 87504	(505) 982-1	L935		30-045-2 10. FIELD AND POOL, OR WILDO	
4. LOCATION OF WELL (Reg At surface	port location clearly and in accorda	nce with any State requiremen		GIM	5 M	Blanco Mesa	averde
800'FSL & 805'	FWL Section 7, T3	2N, R9W, NMPM	回尾で			11. SEC., T., R., M., OR BLK AND SURVEY OR AREA	
At proposed prod. zone			NUL M	- 5 1997	Ð	N Section 7 T32N	, R9W, N
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAREST 1	OWN OR POST OFFICE				12. COUNTY 13	STATE
15.3	miles northeast o	of Aztec, New Me			$\overline{\mathbf{M}}$	San Juan	New Me
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drig. unit	ST 4 LINE, FT.	25 '	16. NO. OF ACRES II 389.	HINI. 3	17. NO, OF A TO THIS	CRES ASSIGNED WELL 288.73 /	
18. DISTANCE FROM PROF TO NEAREST WELL, DR	POSED LOCATION® RILLING, COMPLETED,	NA	19. PROPOSED DEP		20. ROTARY	OR CABLE TOOLS ROTARY	
OR APPLIED FOR, ON 21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	procedural ro	section to	to 43 CFR 3	165.3	22. APPROX. DATE WORK WILL	START*
23.	6949	GL and appeal ;	pursuant to 43	CFR 3165.4.		June, 19	97
	1		ASING AND CEM	ENTING PROG			
SIZE OF HOLE	GRADE, SIZE OF CASING 9 5/8" J/K-55	WEIGHT PER FOOT	SETTING DEPTH	1.05		QUANTITY OF CEMENT 28CaCl1/4#/sk ce	11-61-
8 3/4"	7" J/K-55	<u> </u>	<u>360'</u> 4148'	the second se		28CaC11/4#/3K Ce ss G Poz100 sxs (	
	4 1/2" J/K-55	10.5	6433'	175 sxs 6	DRILLIN	SS G Poz100 SXS G OPERATIONS AUTHORIZ	Class (ED ARE
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District 4 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

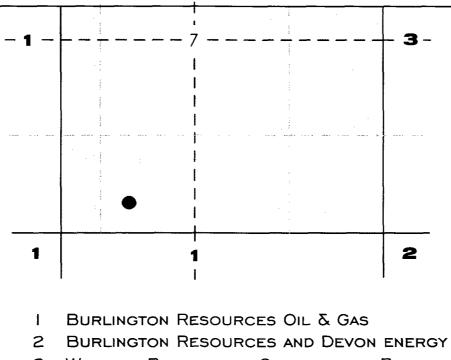
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 21, 190 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT





Stateline Com No. 1 Offset Operator/Owner Plat Mesaverde Formation Irregular Section 7, Township 32 North, Range 9 West San Juan County, New Mexico



New Mexico/Colorado State Line

3 WILLIAMS PRODUCTION COMPANY AND PHILLIPS PETROLEUM COMPANY

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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

**Application Acronyms:** 

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION -** Check Those Which Apply for [A]
  - [A] Location Spacing Unit Directional Drilling

Check One Only for [B] or [C]

- [B] Commingling Storage Measurement DHC CTB PLC PC OLS OLM
- [C] Injection Disposal Pressure Increase Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Uvrking, Royalty or Overriding Royalty Interest Owners
- [B] Groffset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Discretion Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] **U** Waivers are Attached

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Anna	M.	Gri	eao
Print or Typ	oe Name	2	-J

Inna M. Hruf Expl. + And Adr

