#### STATE OF NEW MEXICO

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

CASE NO. 11,829

007

#### FINAL COMMISSION ACTION

### REPORTER'S TRANSCRIPT OF PROCEEDINGS

## COMMISSION HEARING

ORIGINAL

BEFORE: WILLIAM J. LEMAY, CHAIRMAN
WILLIAM WEISS, COMMISSIONER
JAMI BAILEY, COMMISSIONER

September 25th, 1997 Santa Fe, New Mexico

These matters came on for hearing before the Oil Conservation Commission, WILLIAM J. LeMAY, Chairman, on Thursday, September 25th, 1997, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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REPORTER'S CERTIFICATE

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# APPEARANCES

## FOR THE COMMISSION:

LYN S. HEBERT
Deputy General Counsel
Energy, Minerals and Natural Resources Department
2040 South Pacheco
Santa Fe, New Mexico 87505

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WHEREUPON, the following proceedings were had at 1 9:05 a.m.: 2 CHAIRMAN LEMAY: Good morning, this is the Oil 3 Conservation Commission. My name is Bill LeMay. 4 left, Bill Weiss. To my right, Commissioner Jami Bailey 5 6 representing the Commissioner of Public Lands, State of New 7 Mexico. Thank you for being here. 8 We'll start with a little business. We have the 9 10 minutes of the previous meeting. Do I hear a motion for 11 acceptance? COMMISSIONER BAILEY: I move we accept the 12 minutes. 13 CHAIRMAN LEMAY: Second? 14 COMMISSIONER WEISS: I second. 15 CHAIRMAN LEMAY: So be it, the minutes have been 16 17 accepted. 18 19 CHAIRMAN LEMAY: Also, we have an order, Case 20 Number 11,829, Order Number 10,887, which is the gas 21 22 allowable for prorated pools in New Mexico beginning 23 October, 1997. 24 Commissioner Weiss, is it your intent to sign 25 that order today?

Yes, it is. COMMISSIONER WEISS: 1 CHAIRMAN LEMAY: Commissioner Bailey? 2 COMMISSIONER BAILEY: Yes, it is. 3 CHAIRMAN LEMAY: And likewise it's my intention 4 5 to also sign that order. So let the record show that final action has been 6 7 taken on Case Number 11,829. 8 9 There's one other bit of CHAIRMAN LEMAY: 10 business that, when we take a break, we'll discuss it with 11 my fellow Commissioners, but -- I didn't even tell you all 12 this, but we're having a couple days of hearing in October, 13 and there's one other case that would like to be heard, and 14 there's no way we could fit it in in the two days, Thursday 15 and Friday, so we might want to get our calendars together 16 at a break and see if there's another date short of the 17 November hearing that we could maybe hear another case. 18 So that will be discussed during the break, but 19 20 we may have to call a special hearing, which we can do if 21 we give advertisement in October. (Off the record at 9:07 a.m.) 22 (The following proceedings had at 10:05 a.m.) 23 CHAIRMAN LEMAY: A little business here before we 24

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get into the next case.

We've checked our docket and we've scheduled that 1 case -- I don't have the number in front of me, but -- Do 2 you remember it, Tom, what it is, offhand? Or do you have 3 it, Florene? 4 11,755 and 11,723. 5 MR. KELLAHIN: CHAIRMAN LEMAY: Okay. 6 They're two cases, they're 7 MR. KELLAHIN: consolidated. 8 CHAIRMAN LEMAY: Consolidated. 9 We will send out -- what? Special meeting of the 10 Commission on October 30th for those consolidated cases, 11 12 and we have the hall reserved all day. So we'll get some notification out. 13 14 MR. KELLAHIN: Mr. Chairman, if it's appropriate, 15 opposing -- the other opposing counsel in that case are not present this morning. I think that I owe them the 16 obligation, after this case is over, to call and make sure 17 we can get all the witnesses and the lawyers on that date. 18 CHAIRMAN LEMAY: Please do so. Appreciate it if 19 you would. Stressing the fact that the Commission is not 20 too flexible on dates. 21 MR. KELLAHIN: Yes, sir, I understand. 22 CHAIRMAN LEMAY: So you must adjust your 23 schedules to accommodate ours, plus the availability of the 24 hearing room and everything else. The 30th is a good date 25

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     for us. We can get the hearing room. It's an off
     Thursday, so...
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                MR. KELLAHIN: I'll convey that message, Mr.
 3
 4
     Chairman.
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                CHAIRMAN LEMAY: Thank you. I appreciate your
 6
     calling.
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                (Thereupon, these proceedings were concluded at
 8
     10:06 a.m.)
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### CERTIFICATE OF REPORTER

STATE OF NEW MEXICO )
) ss.
COUNTY OF SANTA FE )

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Commission was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL September 26th, 1997.

STEVEN T. BRENNER

CCR No. 7

My commission expires: October 14, 1998



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

August 12, 1997

Mr. William J. Lemay New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco St. Sante Fe, New Mexico 87505

Re: Prorated Gas Allowable for October, 1997 through March, 1998.

Dear Mr. Lemay,

Marathon Oil Company operates thirteen (13) active gas wells in the Blinebry Oil and Gas Pool of Lea County, New Mexico or approximately 22% of the 1996 gas sales from this pool. In terms of F-1 allocation factors for non-marginal Blinebry gas wells, Marathon currently operates seven non-marginal wells with an F-1 factor of 2.75. Although we will not be presenting detailed testimony on the Blinebry Gas Pool at the August 14, 1997 Allowable Hearing, Marathon would like to express its position regarding the proposed gas allowable for the Blinebry Gas Pool.

Marathon Oil Company supports an F-1 Acreage Allocation Factor of 70,200 MCF per month. We believe that there is an adequate demand for Blinebry Pool gas to justify the current F-1 factor and that this F-1 factor will permit equitable sharing between the owners in this gas pool based on present/future production capacities. We also believe that this allowable will protect the current income of Blinebry Pool operators who have made significant investments in recompletion and development wells during the past several years and will enable operators to continue to develop their lease holdings in the future.

Sincerely yours

J. S. Berkebile

Engineering Manager Midland Operations

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