

NEW POOLS

It is recommended that a new oil pool be created and designated as the Antelope Ridge-Brushy Canyon Pool.

Vertical limits to be the Brushy Canyon formation and the horizontal limits should be as follows:As outlined in Paragraph (a) Exhibit I

Discovery well was TOCO LLC Newkumet Federal Well No. 1 located in Unit H Section 10 Township23S Range 34E and was completed on March 5, 1997. Top of perforations is at 7,794 feet.

It is recommended that a new oil pool be created and designated as the Berry-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows:As outlined in Paragraph (b) Exhibit I

Discovery well was Yates Petroleum Corporation alphabet AOR State Well No. 1 located in Unit F Section 17 Township21S Range 34E and was completed on March 7, 1997. Top of perforations is at 12,244 feet.

It is recommended that a new oil pool be created and designated as the West Brinninstool-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows:As outlined in Paragraph (c) Exhibit I

Discovery well was Santa Fe Energy Resources Inc. Thistle Unit Well No. 2 located in Unit E Section 28 Township23S Range 33E and was completed on October 29, 1996. Top of perforations is at 13,002 feet.

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It is recommended that a new oil pool be created and designated as the North Eunice-McKee Pool.

Vertical limits to be the McKee formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Conoco Inc. Deck Estate 1 Well No. 1 located in Unit L Section 7 Township 21S Range 37E and was completed on March 25, 1997. Top of perforations is at 9,600 feet.

It is recommended that a new oil pool be created and designated as the East Knowles Grayburg-San Andres Pool.

Vertical limits to be the Grayburg & San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was JKR Oil & Gas Inc. Byers Well No. 1 located in Unit N Section 7 Township 17S Range 39E and was completed on January 2, 1997. Top of perforations is at 5,351 feet.

It is recommended that a new oil pool be created and designated as the Laguna Valley-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Nearburg Producing Company Federal LS Well No. 1 located in Unit B Section 25 Township 20S Range 34 E and was completed on March 4, 1997. Top of perforations is at 8,276 feet.

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It is recommended that a new oil pool be created and designated as the Pearl-Grayburg Pool.

Vertical limits to be the Grayburg formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Mallon Oil Company Mallon 34 Federal Well No. 7 located in Unit H Section 34 Township 19S Range 34E and was completed on May 5, 1997. Top of perforations is at 5,236 feet.

It is recommended that a new oil pool be created and designated as the West Reeves-Grayburg Pool.

Vertical limits to be the Grayburg formation and the horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I

Discovery well was Yates Petroleum Corporation Pawnee APW State Well No. 1 located in Unit A Section 20 Township 18S Range 35E and was completed on December 31, 1996. Top of perforations is at 4,738 feet.

It is recommended that a new oil pool be created and designated as the West Reeves-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (i) Exhibit I

Discovery well was Yates Petroleum Corporation Pawnee APW State Well No. 1 located in Unit A Section 20 Township 18S Range 35E and was completed on December 31, 1996. Top of perforations is at 5,140 feet.

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It is recommended that a new oil pool be created and designated as the Northeast San Simon-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: As outlined in Paragraph (j) Exhibit I

Discovery well was Yates Petroleum Corporation Treat State Unit Well No. 1 located in Unit B Section 34 Township 21S Range 35E and was completed on June 6, 1997. Top of ^{Open Hole} perforations is at 10,400 feet.

It is recommended that a new oil pool be created and designated as the East Scharb-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (k) Exhibit I

Discovery well was TMBR/Sharp Drilling Inc. TMBR State Well No. 1 located in Unit G Section 1 Township 19S Range 35E and was completed on March 1, 1997. Top of perforations is at 5,471 feet.

It is recommended that a new oil pool be created and designated as the Southwest Tatum-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (l) Exhibit I

Discovery well was Saba Energy of Texas Inc. Saba State Well No. 1 located in Unit I Section 7 Township 13S Range 36E and was completed on March 9, 1997. Top of ^{Open Hole} perforations is at 13,980 feet.

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It is recommended that a new oil pool be created and designated as the West Triple X-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (m) Exhibit I

Discovery well was Parker & Parsley Development LP Tres Equis State Well No. 1 located in Unit J Section 6 Township 24S Range 33E and was completed on January 11, 1997. Top of perforations is at 11,015 feet.

It is recommended that a new gas pool be created and designated as the North Triste Draw-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: AS outlined in Paragraph (n) Exhibit I

Discovery well was Penwell Energy Inc. Tomcat Federal 21 Com Well No. 1 located in Unit F Section 21 Township 23S Range 32E and was completed on April 8, 1997. Top of perforations is at 14,350 feet.

It is recommended that a new oil pool be created and designated as the East Triste Draw-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (o) Exhibit I

Discovery well was Parker & Parsley Development LP Getty 28 State Well No. 1 located in Unit J Section 28 Township 24S Range 33E and was completed on February 17, 1997. Top of perforations is at 12,204 feet.