(7)	Petroleum	Information.
	-	Marine PACIN

COUNTY LEA MID Cro	ssroads		STATE NM	Hatrodiction Pr
OPR MOBIL PRODUCING TX. & N	N.M., INC.			03602
NO 2 HASE Santa Fe Pacif			ASAT:	
Sec 26, T9S, R36E			COORD	
660 FNL, 1980 FWL of Se	С	,	3-1-	-63 NM
6 mi E/Cross Roads	Resi	11-6-63	RecMP 10-2	3-81
CSC.	WELL CLASS: H	NIT DX FIN	DO LSE CODE	
$13 \ 3/8 - 472 - 500 \ \text{sx}$	FORMATION	DATUM	FORMATION	DATUM
<b>9 5/8-47</b> 65-2615 sx				-
5 1/2-1nr-4557-12,174-600	sx			And the second second
				- /
	10 12,183	(DVNN)	₽во 12,167	

IP (Devonian) Perfs 11,999-12,160 P 102 BOPD + 7416 BW. Pot based on 24 hr test. GOR 117; gty 44

ONTR

OPENION 4023 DF

3ub−s

F.R.C. 3-6-82 OWWO PD 12,167 WO (Devonian) (Orig. Mobil Oil Corp. #2 Santa Fe Pacific "B", cmp 9-1-54 from (Devonian) OH 12,174-183, CTD 12,183) 3-1-82 TD 12,183; PBD 12,167; Complete PB to 12,167 Perf (Devonian) 12,140-160 w/1 SPF Acid (12,140-160) 2000 gals IPF (12-13-63) 274 BO + 49 BW in 24 his that 20/64 chk, TP 55 (12,140-160) Perf (Devonian) 11,999-12,026, 12,109-129 4/1 SPF (10-3-81)Acid (11,999-12,129) 3000 gals Perf (Devonian) 11,999-12.026, 12,109-139 w/1 Sta Acid (11,999-12,160) 6000 gals COMPLETION ISSUED 3-6-82

> 3-1-63 MM IC 30-925-77 1 Hd2

DEFORE EXAMINED STORE OF THE OIL CONSERVATION OFFICE OF THE OIL CASE NO. 11901

To . SantaFe Pacific Railroad Co

550 W Texas, Suite 1330 Midland, TX 79701



#### From

Donna Pitzer 5/14/90	Donna	Pitzer	5/14/96
----------------------	-------	--------	---------

#### **Energy & Minerals Department**

OIL CONSERVATION DIVISION P 0 Box 1980 Hobbs NM 88241

Te	elephone Number	(505) 393-6161	
	For Your Files	<ul><li>Prepare a Reply for My</li><li>Signature</li></ul>	
xΩ	For Your Review and Return	☐ For Your Information	
	For Your Handling	☐ For Your Approval	
	As Per Your Request	XXX For Your Signature	
	Please Advise	☐ For Your Attention	

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

District 1 PO Box 15%, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

P() Box 1990, Hobbs, NM 88241-198 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

District III	. The Amber	NA4 87410		2040 Santa	J South	Pacific Na 974	505					3 Copies
1000 Rio Br <mark>azos</mark> District IV	Ku., Ariec,	1401 87410		Sanu	Fe, N	IVI O/.	303				AME	NDED REPORT
2040 South Paci	heco, Santa I	Fe, NM 87505	r EOD A	TIOWAD	I E ANI	n Att	יומ∩טיי	7 A T1	ION TO TR	ANS	PORT	
<u>l.                                      </u>	<u> </u>	EQUEST		LLUWAB.	LE AIN	U AU	THOM.	LAI	ION TO IF	OGR	ID Numb	er
Sant	taFe Pa	cific R	ailroad	Company								•
550	W. Tex	as, Sui	te 1330							Reason (	or Filing	Code
Mid	land, T	X 79701									9-11-9	
L												Pool Code
	LP1 Number		<b>0</b>	041.	_	ool Name					13490	*
30 - 0			Cross	roads Sil					<del></del>			
'Property Code Property Name 'Well Number 007863 Santa Fe Pacific 002												
007		<del>, , , ,</del> ,		ta Fe Pac	1110				· · · · · · · · · · · · · · · · · · ·			
II. 10 S	Surface	Location Township	Range	Lot.ldn	Feet from	the	North/Sou	th Line	Feet from the	Fast/W	Vest line	County
	26	098	36E	DA.IUII	198		W	ui Dan	660	N		Lea
C		L		<u> </u>	170		<u> </u>			<u>.                                    </u>		
		Hole Loc		T	Feet from	46.0	North/Sou	ath No. a	Feet from the	Post OF	Vest line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	tpe	North/Sot	nu me	reet from the	E-SEC A	VEST MITE	County
12 Lse Code	13 Produci	ing Method C	ode H Gas	Connection Date	1 15 C-1	129 Perm	it Number	<del>                                     </del>	<sup>14</sup> C-129 Effective	Date	" C-1	129 Expiration Date
Lat Cout	110000	and threatened C		Compensar Dan				Í	<b>V 1</b> 27 <b>1</b> 1101111			
III Oil a	nd Gas	Transpor	ters					Ц	<del></del>		<u> </u>	
III. Oil a			Transporter	Name	<del></del>	» PO	0	<sup>31</sup> O/G	T	" POD U	LSTR La	cation
OGRID			and Addre						<u> </u>	22 POD ULSTR Location and Description		
015126	Mo	obil Pir	eline (	ъ.	1	91921	9210 O I 22 O			S 36E	3	
*	P	O. Box	2080					Mobil Lease Oil				
			TX 75021			Seesign 188		<u> </u>	1 22 09S 36E			
024650	Wa P	arren re .O. Box	1588	Company	1	91923	30	G	d .			ŧ
		ulsa, OH							Mobil L	ease	Gas	
					1980							
			•					-	_			
IV. Prod	uced W	ater		<del></del>	PHANES	· · · · · · · · · · · · · · · · · · ·	re no misso o paper seuse se	entinent en en	<b>.</b>			
n n	POD				24	POD UI	STR Locati	on and	Description		•	
191925	50	I	22 09S	36E Lea	County		Mobil	Leas	e Water			
V. Well	Comple	tion Data	a	· · · · · · · · · · · · · · · · · · ·								
	d Date		Ready Date		" TD		» PBT	D	2 Perfor	ations		<sup>30</sup> DHC, DC,MC
		1									·	
	31 Hole Size	:	32	Casing & Tubin	g Size		33	Depth S	iel		M Sac	ks Cement
										,		
												2
			<del> </del>				<del></del>				*****	
VI. Well	Test D	ata.	_1		<del></del> -	L	<del></del>					
	New Oil		Delivery Date	у Те	st Date	<del></del>	" Test Les	neth.	" Tbg. 1	Prosessor		* Cag. Pressure
}	011		Delivery Date		a Daic	1	101 20	·B··	100.	Itabate		Cag. I leasure
41 Cho	ke Size	<del> </del>	41 Oil	0,	Water	+	4 Gas		45 A	OF		* Test Method
	AC 020		<b>0</b>			-	<b>3.</b>		1	4 \$ ·- #	498.4	
47 I hereby cer	tify that the r	ules of the Oil	Conservation	Division have been	n complied			-				
with and that t	the information			implete to the best			OI	L CC	<b>ONSERVA</b>	rion	DIVIS	SION
knowledge and Signature:	u Dellel.					Approv	red by:					
		· · · · · · · · · · · · · · · · · · ·				<u> </u>						
Printed name:						Title:						
Title:	Title: Approval Date:											
Date:			Phone:						· · · · · · · · · · · · · · · · · · ·			
" If this is a	change of o	_		number and nam	e of the pre	rious ope	rator		C /	<i>/</i>		
		-RS	too		DENI	V15 /	Stron	14	Sec. F	PEA	5.	58.96
		Operator Sign			.,	Prin	ted Name		<del></del>		Title	Date
N 01472	6 Meteo	or Devel	opments	, Inc.								

Submit 5 Copie.
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	TO TRAN	ISPORT O	L AND NA	TURAL G	AS				
METEOR DEVELOPMENTS, INC.  Well API No.  30-025-036-22										
Address										
511 16th St	treet, S	<u>uite 40</u> 0	O, Denver	- co 802	02 er (Please expl					
Reason(s) for Filing (Check proper box) New Well		Change in Tr	namenter of		et (riease expu	ain)				
Recompletion	Oil		ry Gas							
Change in Operator										
If change of operator give name Bor	If change of operator give name Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202									
II. DESCRIPTION OF WELL Lease Name	ANU LEA		ool Name, Includ	line Formation		Kind	of Lease		ease No.	
Santa Fe Pacific			Crossroad		Devonian		Federal of Fe	رب		
Unit Letter C : 1980 Feet From The W Line and 660 Feet From The N L								Line		
Section 26 Townsh	<sub>ip</sub> 9 S	-	ange 36	-	MPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTFI	OF OIL	AND NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Condensate			e address to wh	ich approved	copy of this f	orm is to be se	int)	
Mobil Pipe Line Compa	ny			_ <del></del>	Box 900					
Name of Authorized Transporter of Casin	_	XXX or	Dry Gas	a .	e address to wh Box 158				:nt)	
Warren Petroleum Competre Well produces oil or liquids,		Sec. T	vp. Rge.			When		.02		
give location of tanks.	M	23	9 36	Yes		i M	arch 20,	1973		
If this production is commingled with that	from any othe	r lease or poo	d, give comming	ling order numb	er:	<del></del>	<del></del>			
IV. COMPLETION DATA	~	Oil Well	Gas Well	New Well	Workover	Decpes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		. Ready to Pri	<u> </u>	Total Depth			P.B.T.D.	<u> </u>		
	Dan Comp	. Ready to I i					F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	Top Oil/Gas I	'ay		Tubing Dept	th	,	
Perforations				Depth Casing Shoe						
	π	JBING, CA	ASING AND	CEMENTIN	NG RECOR	D	· <u>·</u>	<del></del>		
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SET	·	5	SACKS CEME	ENT	
	<del> </del>	<del> </del>		ļ						
			<del></del>	<del> </del>			<del> </del>			
V. TEST DATA AND REQUES					4. 4				•	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	i volume of la	oad oil and must		thod (Flow, pw			or Juli 24 hour	3.)	
Length of Test	Tubing Press	ure	<del></del>	Casing Pressu	re .		Choke Size			
Actual Prod. During Test	Oil - Bbls.	<del></del>		Water - Bbls			Gas- MCF			
GAS WELL	11	<del></del>	<del> </del>	150. 6. 4	anice		10-00-20			
Actual Prod. Test - MCF/D	Length of Te	est.		Bbls. Condens	ate/MIMCF		Gravity of C	Office Pars		
Testing Method (pilot, back pr.)		Casing Pressul	e (Shut-in)		Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE	i			i			
I hereby certify that the rules and regula	tions of the O	il Conservatio	00	∥ C	IL CON	SERVA	ATION [	DIVISIO	N	
Division have been complied with and to is true and complete to the best of my k			×ον <b>ε</b>	D-1-	A	1	4	1001		
() 3.11	111			Date	Approved	· ——	<u></u>			
Bruce M. Fo	Mes	on		By	ORIGINAL	SIGNED B	Y JERRY SE	XTON		
Signature BRUCE M. PATTERSON	ENGINE	ER & OF	ERATIONS	-,			PERVISOR		<del></del>	
Printed Name 9/18/91		72-1135		Title_					·····	
Date		Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

Submit 3 Copies to Appropriate District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

CONDITIONS OF APPROVAL, IP ANY:

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI		WELL API NO.			
DISTRICT II	P.O. Box 2 Santa Fe, New Mexic		30-025-03602			
P.O. Drawer DD, Artesia, NM \$8210	Santa Pe, 14ew Mexico	0 07304-2008	5. Indicate Type of Lease STATE FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.			
	TICES AND REPORTS ON W					
	IOPOSALS TO DRILL OR TO DEEPE FRVOIR. USE "APPLICATION FOR F C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement N	Varne		
1. Type of Well: OIL GAS WELL X WELL	OTHER		Santa Fe Pacific			
2. Name of Operator			8. Well No.			
Bordeaux Petroleum Cor  3. Address of Operator	ipany		#2 9. Pool name or Wildcat			
333 W. Hampden Ave. St	uite 604 Englewood, Co	80110	Crossroad-Siluro De	evonian		
4. Well Location	0	660				
Unit Letter C: 198	O Feet From The West	Line and 660	Feet From The Nort	Line Line		
Section 26		Range 36E	NMPM Lea	County		
	10. Elevation (Show wheth 4035 K.	er DF, RKB, RT, GR, etc.)				
11. Check	Appropriate Box to Indicate	<del></del>	enort or Other Data			
	TENTION TO:		SEQUENT REPORT OF	<b>=</b> .		
ভ		,	רשו			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	SING U		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND AB	ANDONMENT [_]		
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB			
OTHER:		OTHER:	·			
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent details	, and give pertinent dates, inclu	ding estimated date of starting any proj	posed		
3/19/90 - Pulled 01	d Submersible Equip. S	Serviced Sub. Equ	ipment			
3/21/90 - R.I.H. W/ P.O.O.H.	3 1/2 tbg & Press test w/ tbg.	ted tbg to 1000 p	osi - Held OK			
	98 jts- 3/12" tbg & 1 11 on @ 10:30 am 3,		Pump. Pump intake @	3437. ft.		
				,		
I hereby certify that the information above is	true and complete to the best of my knowledge	and belief.	·			
SIGNATURE Bruce	701/1		ent-Eng. & Operpare	6/27/90		
$\nu$	Patterson			ю. 303–761 <i>–</i> 37		
	STOMED BY JERRY SEXTON PROTE ( SOFT PRYFOOD			UL 6 2 199		
APPROVED BY	Make a wife Transf	TITLE	DATE			

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BORDEAUX PETROLEUM CO	MPANY							Well	API No.	<del></del>	
Address 333 W. HAMPDEN AVE. S	UITE 60	DA ENC	יחו וב	MOOD	COI	LOPADO	80110				
Reason(s) for Filing (Check proper box)	TOTTE OC		J Later (	WOOD,	,		ct (Please expl	ain)			
New Well		Change in	Tran	sporter (	of:	_		·			
Recompletion  Change in Operator	Oil	님	Dry				Tefaat	÷ 2 /	11/00		
If change of operator give name	Casinghea			densate	_=_	2010 1111		ive 3/			
and address of previous operator AETE	OK DEVI	ELOPMEI	115	, INC	J. 1.	2842 VAL	LEY VIEW				A 92645
II. DESCRIPTION OF WELL	AND LEA		1						Producer		
Lease Name SANTA FE PACIFIC	ĺ	Well No.	L			n <b>g Formation</b> S. S.I.LURO	DEVONTO		of Lease Hungappy Fe	_	ease No.
Location		<u> </u>	<u> </u>				<del> </del>		<del> </del>	L	
Unit LetterC	:198	30	. Feet	From T	The	lest Lin	e and660	F	eet From The	North	Line
Section 26 Township	<b>,</b> 9-8	2	D		26-1	E , N	101	Log			Commen
Section 20 Township	<u> </u>	<u>,                                     </u>	Rang	<u>ge</u>	20-1	. <u>-</u> , <u>IN</u> I	мрм,	<u> </u>			County
III. DESIGNATION OF TRAN				ND N	ATU			<del></del>			<del></del>
Name of Authorized Transporter of Oil	<u>~</u>	or Conden	sale		]		e address to w				ent)
Mobil Pipe Line Compa Name of Authorized Transporter of Casing			or D	ry Gas			Box 900, e address to wh				ent)
Warren Petroleum Comp							Box 1589			102	
If well produces oil or liquids, give location of tanks.	Unit	<b>Sec.</b>	Twp	u [ a ]	<b>Rge.</b> 3.6	Is gas actuall	y connected?	When		1070	
If this production is commingled with that i				<del></del>		Yes ing order num	ber:		rch 20,	19/1	
IV. COMPLETION DATA		<u> </u>									
Designate Type of Completion	- (X)	Oil Well	ļ	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready to	Prod	 L		Total Depth	l	L	P.B.T.D.	L	
<del></del>		<del></del>						· · · · · · · · · · · · · · · · · · ·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	mati	Off		Top Oil/Gas	Pay		Tubing Dep	th	
Perforations	L	·				<u> </u>			Depth Casin	ig Shoe	
		··									
LIOI E CIZE		UBING,				CEMENTI	NG RECOR	D	1 .	SACKS CEMI	ENT
HOLE SIZE	CAS	SING & TO	BINC	3 SIZE			DEPTH SET			SAUKS CEMI	EIVI
	ļ										
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABL:	Ē					<u> </u>	<del> </del>	
OIL WELL (Test must be after re					d musi					for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes	at .				Producing Me	thod (Flow, pu	mp, gas lýt,	etc.)		
Length of Test	Tubing Pres	ssire				Casing Pressu	ıre		Choke Size	<del></del>	
						_					
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF		
CACHELI	1			<del></del> -							
GAS WELL Actual Prod. Test - MCF/D	Length of T	l'est				Bbls. Conden	sale/MMCF		Gravity of C	Condensate	<del></del> -
Testing Method (pilot, back pr.)	Tubing Pres	saire (Shui-	-in)			Casing Press.	ire (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	TTA	NICE							J
I hereby certify that the rules and regula							DIL CON	ISERV	ATION I	DIVISIC	N
Division have been complied with and t	hat the infor	mation give							MAF	3019	190
is true and complete to the best of my k	nowledge an	d beller.				Date	Approve	d			
Bruno 111.	Alle	1000	.,						<b>0</b>	Ninn-11	
Signature Bruce l' Patterson Vi	co Dros		4	rinos		By_			Paul	Signed by Kautz	
Bruce M. Patterson Vi Printed Name	ce rres	ruent-		ginec Oper		i L				ologist	*
3/13/90	<del></del>	(303)	761	1-370		inte.					
Date		Telep	phone	No.		1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we, or thrite acceives	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

DISTRIBUTI	OH P. O. BOX 2088	Form C-103 Revised 10-1-78
BANTA FE	SANTA FE, NEW MEXICO 87501	
FILE U.S.G.S.	<del></del>	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		N/A
[DO HOT USE T	SUNDRY NOTICES AND REPORTS ON WELLS  HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7, Unit Agreement Name
OIL X	WELL OTHER-	None
Name of Operator		8, Farm or Lease Name
Meteor	Developments, Inc.	Santa Fe Pacific
Address of Operator		9, Weil No.
	Valley View St. Suite 104 Garden Grove, CA 92645	2
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	C 1980 FEET FROM THE West LINE AND 660 FEET FROM	Crossroads Siluro-Devonia
	00 200 :	
THE North	LINE, SECTION 26 TOWNSHIP 9S RANGE 36E NMP	~ (
mm	The state of the s	
	15. Elevation (Show whether DF, RT, GR, etc.) 4034 DF	12. County Lea
	Check Appropriate Box To Indicate Nature of Notice, Report or C	
N	OTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
		<u></u>
RFORM REMEDIAL WO		ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	[-]
07458	OTHER	
	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE	1103.	•
	Well grounded $11/19/1987$ at $9:\overline{1}5$ and would not respond.	
	Work-over rig arrived at site at 15:30 and rigged-up on 1	11/20/87.
	On 11/21/87, Began tripping out pulling 49 stands and Sub	- ·
	equipment. Cable showed excessive damage at flat	
	Pumping equipment was evaluated and the necessare	e replacement parts
	ordered from supplier. Shut down at 12:30.	
	On 11/22/07 months of the distance and material and materials and materi	lift annimment
	On 11/22/87, replaced the intake and motor protector of 1 spliced cable and RIH with 47.5 stands. Wellhead	
	WO completed at 11:45.	rebuilt and
	wo comprehed at 11.45.	
		·
I hereby coeffly that	the information above is true and complete to the best of my knowledge and belief.	
/ //	Town Il Medic vice President	DATE 1/09/88
(ED /	ward 1 . Willam title vice Hestdent	DATE1/U7/U0
∴piGINA	L SIGNED BY JERRY SEXTON	San
CHICHIA	THE PROPERTY OF THE PROPERTY O	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BO	X 208\$	Form C-103
SANTA FE	Revised 10-1-78		
FILE	SANTA FE, NEW		5a. Indicate Type of Lease
U.S.G.S.		•	State Fee X
LAND OFFICE			
OPERATOR		•	5. State Oil & Gas Lease No. N/A
SUND (DO NOT USE THIS FORM FOR FOR POLICE	DRY NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.	
1.  OIL X GAS WELL X	OTHER•		7. Unit Agreement Name None
2. Name of Operator			8. Farm or Lease Name
METEOR DEVELOPM	ÆNTS, INC.		Santa Fe Pacific
3. Address of Operator			9. Well No.
12842 Valley View	2		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERC	1980 PEET PROM THE West	LINE AND 660 PEET PRO	Crossroads Siluro-Devonia
THE NORTH LINE, SEC	TION 26 TOWNSHIP 9-S		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County Lea
16. Check	Appropriate Box To Indicate N	lature of Notice, Report or O	ther Data
	INTENTION TO:	•	IT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ASANDON PULL OR ALTER CABING	PLUE AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JOB	ALTERING CASING  PLUG AND ASANDONMENT
OTHER		OTHER	
17. Describe Proposed or Completed work) SEE RULE 1703.	Operations (Clearly state all pertinent deta	ails, and give pertinent dates, includir	ag estimated date of starting any proposed

This well is produced by submergible pump. The well was grounded on March 26, 1987. The cause of the down hole short was due to cable failure. The well was pulled on March 27, 1987, and the cable sent to the yard for repairs. The remedial work was completed and the well put back on line March 28, 1987.

siches		virus. Vice President	DATE 3/31/87
APPROVED BY	Orig, Signed by Paul Kautz Geologist	YI7LR	JUN 1 1 1987



#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

February 2, 1987

(Date)

	£1720	Г	
DISTRIBUTI	ON		
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	Q A8		
OPERATOR			
PROBATION OF	HCE		

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

#### REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS	
Operator METEOR DEVE	LOPMENTS, INC.			
Address 12842 Valley View	#104 Garde	en Grove, CA 92	645	
Reason(s) for filing (Check proper box)	<del></del>	Other	(Please explain)	_
New Well	Change in Transporter of:			
Recompletion	O11	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate Eff	ective Date: 2-1-87	
If change of ownership give name and address of previous owner	9	Texas & New Mexa, Suite 2700, H	ico, Inc. ouston, TX 77046	
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Incl	Jake Car	Kind of Lease	Lease No.
Santa Fe Pacific	2 Crossroa	ads,Devonian	State, Federal or Fee Fee	
Unit Letter C : 1980  Line of Section 26 Towns	Feet From The West		Feet From The North	County
III. DESIGNATION OF TRANSPO			ddress to which approved copy of this form is	to be sent)
Mobil Pipe Line Compa	iny	P.O. Bo	x 900. Dallas, Texas 752	221
Name of Authorized Transporter of Casing	ahead Gas 🙀 or Dry Gas	Address (Give ad	dress to which approved copy of this form is	to be sent)
Warren Petroleum Comp			x 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	M 23 9	36 Yes	onnected? When March 20, 1973	3
If this production is commingled with	that from any other lease o	r pool, give commingling	g order number:	
NOTE: Complete Parts IV and V				
VI. CERTIFICATE OF COMPLIANO	CE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations been complied with and that the information g	of the Oil Conservation Division	on have APPROVED	<u> </u>	, 19
my knowledge and belief.	great is that and complete to me		RIGINAL SIGNED BY JERRY SEXTON	
_		TITLE	DISTRICT I SUPERVISOR	
Marrias 71/	Marce	If this is well, this form	a is to be filed in compliance with RUL a request for allowable for a newly dril in must be accompanied by a tabulation in the well in accordance with RULE !!	led or deepened of the deviation
Vice President, Corpo (Title)	rare Secretary		ons of this form must be filled out compl	letely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

•		Oll Well	Gas Well	New Well	Workover	Deepen	Plug i	ack	Same Res'v.	DILL Bas	
Designate Type of Comple	tion - (X)		1	1.0	1	l I	1	uc.	I	i I	
Date Spudded	Date Compl	Ready to F	Prod.	Total Dept	Total Depth P.B.1					<del></del>	
Elevations (DF, RKB, RT, GR, etc.	, Name of Pro	ducing Form	nation	Top Oti/Gas Pay Tubis					n · Depth		
Perforations	L			<u> </u>			Depth	Casir	g Shoe		
		TUBING,	CASING, AN	D CEMENTI	NG RECORE	<u> </u>					
HOLE SIZE	CASIN	IG & TUBI	NG SIZE		DEPTH SE	Т		SA	CKS CEMEN	т	
							<del></del>				
			<del></del>						<del></del>		
V. TEST DATA AND REQUES OIL WELL	ST FOR ALLO	WABLE (	Text must be a sole for this d	ifter recovery	of sosol valum full 24 hours)	ne of load oil	and mus	be e	qual to or exce	ed top all	
Date First New Oil Run To Tanks					Producing Method (Flow, pump, gos lift, 41c.)						
Date Little Man Off Why 1-0-1 days	Date of 168			Producing )	satuod (Lion)	panipi gos i	)i, 6ic./				
Length of Test	Tubing Pres			Casing Pre		· · · · · · · · · · · · · · · · · · ·	Choke	Size			
					ssure						
Longth of Test Actual Prod. During Test	Tubing Pres			Casing Pre	ssure	yeariyi <b>go</b> o	Choks				
Length of Test	Tubing Pres	sure		Casing Pre	ssure		Choke Gas-}	CF	ondensate		



s. or corics #	***************************************			Form C-103
DISTRIBUT	1011			Supersedes Old C-102 and C-103
HTAFE		NEW MEXICO OIL CONS	ERVATION COMMISSION	Elicetive 1-1-05
. C		7		
,.G.S.		<b>-</b>		Sa. Indicate Type of Leaso
ND OFFICE		7		State Fee X
	<del></del>	-{		5. Store Off & Gas Legge No.
ERATOR		ـا		
			· · · · · · · · · · · · · · · · · · ·	Mariner
100 - 07 11	SUND	RY HOTICES AND DEPORTS ON	WELLS	
	USE MARIEICA	PRINSACH TO LANGE ON TO PURPLE OF HIS WILL TION FOR PERHAPT OF PROPER CASCELECULA IT	a vectos sis.	
ري ا	643			7. Unit Agreement Lame
XILL X	₩rite []	DINER-		
lanc of Caperoto				6. Farm or Lease Irang
Mobil Pro	ducing TX. &	N.M. Inc.		Santa Fe Pacific
iddress of Cons	ater			9, Well No.
9 Greenwa	y Plaza, Sui	te 2700, Houston, Texas 77	046	2
contion of Well				10. Field and Fool, or hilden
	С	1980 West	660	Crossroads Devonian
UNIT CETTER _		PERT FROM THE	LINE AND FEET P	" CLILLIAN STATISTICALINA"
Nort	h	26 TOWNSHIP 9-S	36-E	
3HC	LINE, SECT	ION TOWNSHIP	RANGEN	on All Hilling Hilling
mm	annenne.		W. kT CP and	
		15. Elevetton (Show whether	Dr. KI. UK, Ele.)	12. County
7//////	((()))	[[]][]		Lea
	Check	Appropriate Box To Indicate N	ature of Notice, Report or (	Other Data
		NTENTION TO:	-	INT REPORT OF:
			3322432	
		PLUC AND ABANDON	REMEDIAL WORK	ALTEFING CASING
RPCRIX REMEDIAL	<u> </u>	PLUC AND ABARDON	F	F-1
MINGRARILY ABANI	DCN [	r	COMMENCE DRILLING OPRS.	PEUG AND ADARDONNIENT
ILL OR ALTER CAS	ine []	CHARGE PLANS	CASING TEST AND CEMENT JOB	·
			OTHER Reperf & aci	Ldize X
OTHER		LJ		<u> </u>
District Device		weretiens (Clearly state all verticant data	ule and sine postinum dates includ	ing estimated date of starting any projused
work) SEE RUL	_ E. 1103.			
		2,167 PBTD, Dev 12,140-160		
	3-1/2 8rt EU	E tbg 4071' OE, unload & r	ack 386 jts 2-3/8 N80 w	work tbg, started in hole
	8-1/2 retip	bit, 9-5/8 csg scpr, 78 jt	s 2-3/8 tbg.	
9-29-81	Fin GIH w/bi	t & scpr to top of $5-1/2$ 1	iner @ 4557, POH, WIC	w/4-5/8 bit, $5-1/2$ csg
		8 tbg, tag solids in $5-1/2$		
		IH $w/4-1/2$ LIB on 2-3/8 tb.		
				37-39/2-1/2 hrs & fell free
	ran mill to	4850, POH w/mill, WIH w/4-	5/8 bit. $4 - 3-1/2$ cols	2 to 5053
10-1-81	Fin GIH w/hi	t to 11,970', short on 2-3	/8" +he 3251	. 60 3033.
		t to 12,164 on 2-3/8 & 2-7		ology POU CTU/5 1/2
	RBP & pkr to		70 tbg, all pells were	clear, fon, Gin w/J-1/2
	•	r & RBP to 12,135, Zone pe	of man CR Cal tool ( -t	0 /150 1
		& CO plug & reran thg, the		
		R-Comp N log date $11/6/63$ ,	set RBP @ 12,135 & tes	st to 1000/ok, pull 8 jts
	tbg.			
		pkr on 2-3/8 tbg to 12,129		
		E wtd HCL acid $12,125-11,6$	25, POH, Zone perfs ran	4" perf gun stuck @
	5720, work f	ree 1-1/2 hrs, POH w/gun.		
				(Cont'd on back)
		•		
I hereby certify	that the information	whate is true and complete to the best of	my knowledge and belief.	
^	✓		-	
1/2m	nmul /	JA 1. 0		11 1/ 01
rr. JUII	VING (1.	TITLE _AU	thorized Agent	DAVE 11-16-81
		The state of the s		
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IDITIONS OF APPROVAC, IF ANYL

#### 17. Cont'd)

- 10-6-81 Zone perfs ran 3-1/8" gun, perf 5-1/2" csg. Dev zone 1 JSPF 11,999-1.,026, 12,109-12,129, Corr to Lane well GR/CNL 11-7-63, WIH w/BP ret head, 5-1/2" Baker "R" pkr on 2-3/8" tbg to 11,864'. Acid engr load csg & press 800, attempt to acidize, after pumping 200 gals acid, press 2000. tbg & csg communicated, rev circ out acid.
- 10-8-81 Western Co. spotted acid to 11,864', closed by pass on pkr., press csg 1000, acidized Dev perfs 11,999-12,129', 45 holes w/2000 gals 15% NE Fe HCL, treating press max 6200@ 1 BPM, tbg & csg comm open by pass, rev circ out 38 bbl acid.
- 10-9-81 POH w/pkr WIH w/new pkr on 2-3/8 tbg, set pkr @ 11,864' press test tbg 6000 found 3 col leaks.
- 10-11-81 Western Co. attempted to acidize Dev. Perfs, w/6000 gals, 15% NEA Fe, pump 500 gal into perfs @ 3 BPM @ 6400 psi, rev out acid, POH w/pkr.
- 10-12-81 GIH w/4-5/8" bit, 5-1/2" CS & 2-3/8" tbg to 12,130 & C/O 5' fill up to 12,135, displ csg w/520 bb1 2% KCl wtr, Western Co. spot 500 gal 15% NEA DIFe 12,130-11,625, Pull 96 jts 2-3/8" tbg.
- 10-13-81 POH w/2-3/8 tbg & bit, Zone Perf co reperf 5-1/2 liner in Dev form w/1 JSPF 11,999-12,026 & 12,109-12,129, 49 holes, GIH w/Baker Model R pkr w/ret head & SN & 106 jts 2-3/8 tbg.
- 10-14-81 Fin GIH w/Baker 5-1/2" pkr to 12,100, HT in w/7000 psi & had 57 collar leaks, rig up Western Co & equip fail, rev out acid.
- 10-15-81 Western Co spot 168 gal 15% NEA over Dev perfs 11,999-12,129, set pkr ( 11,915, press annl to 1000/ok, attm to acidize Dev perfs 11,999-12,129 w/6000 gal 15% NEA, press tbg to 6500 for 1-1/2 hrs & would not pump in, rev out acid, attm to rel RBP @ 12,135 for 4 hrs, no success.
- 10-16-81 12,183 TD, 12,167 PBTD, Dev 11,999-12,160. POH & Tbg had parted, rec 63 jts 2-3/8 tbg & 29' piece = 2015', GIH w/5-3/4 OS w/7-1/2 guide & 3-1/16 grapple & catch fish POH & had all w5-3/4 OS w/7-1/2 guide & 3-1/16 grapple & catch fish, PCH & had all of fish, go back in hole to RBP @ 12,135 & attempt to rel RBP for 1 hr, no success, tbg parted, POH w/63 jts tbg & 2' piece = 1986'.
- 10-17 &
- 18-81 GIH w/5-3/4" OS w/2-3/8 grapple on 2-3/8 tbg & catch tbg @ 2000, rel off RBP, pull tbg up to OS & replace bad jt & reran tbg & latch on RBP, pull tbg up to OS & replace bad jt & reran tbg & latch on RBP, pull to 65,000 one time & tbg parted, POH w/72 jts & 2' piece = 2198', reran OS to 2200 & caught fish, attempt to rel from RBP, had 10,000# drag while POH & did not rec RBP.
- 10-19-81 GIH & pull & LD 12,000' of 2-3/8 rbg, change rams in BOP.
- 10-20-81 Unload 376 jts 2-7/8" 8.7# P105 tbg, PU & ran ret head, jars & 145 jts !-7/8 tbg.
- 10-21-81 GIH w/total of 359 jts 2-7/8" 8.7# P105 & ret head to 11,920.
- 10-22-81 GIH w/ret head, Western Co circ csg clean, catch RBP @ 12,135, jar 1/2 hr & came loose, now POH w/RBP.
- 10-23-81 Fin POH w/RBP, GIH w/Baker 5-1/2" Model R pkr & SN on 360 jts 2-7/8 tbg to 11,960. 10-24 &
  - 25-81 Set pkr @ 11,960, Western Co load annulus w/145 bbls 2% KCl wtr & press to 1000, then acidize Dev perfs 11,999-12,160 w/6000 gals 15% NEA Fe + 50 RCNBS, TTP 4500-4000, AIR 9 BPM, no ball action, ISDIP vac, Job Compl @ 10 AM 10-24-81, pull & LD 2-7/8" tbg & pkr.
- 10-26-81 ND BOP, NU wellhead, WIH w/97' x 5.40" Reca pump, set pump @ 4088-4185, 1'x3-1/2 ck valve @ 4087, 6'x3-1/2 sub, 2 jts 3-1/2 EUE 8 RT tbg, 1'x3-1/2 knockout plug w/no cross pen @ 4020, 130 jts 3-1/2 EUE 8 RT rbg, Cable Serv Co placed 2 monel bans per jt tbg, NU wellhead & flowline, turn pump on, fluid to surf 3 min, shut pump off, rel well to Prod & Permian Well Serv Ut @ 5 PM 10-26-81.
- 10-27 -
- 11-5-81 Testing Well Production.
- 11-6-81 NM OCD POT P 102 BNO + 7416 BSW/24 hrs w/260 HP 140 stage Reda pump, GOR 117/1, Grav 44.4 @ 60, Allow 102, TA 540, compl 10-28-81. Before WO: 50 BO + 6580 B J. FINAL REPORT.

HO. OF COPIES REC	EIVED	1				
DISTRIBUTION		1				
SANTA FE	SANTA FE					
FILE						
U.S.G.S.	U.S.G.S.					
LAND OFFICE						
TRANSPORTER	OIL					
INAMSPORTER	GAS					
OPERATOR						

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11					
	FILE		AND	Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS					
	OIL OIL	-							
	TRANSPORTER GAS	1							
	OPERATOR	1							
1.	PRORATION OFFICE	<u> </u>		•					
	Mobil Producing Texas	s & New Mexico Inc.							
		ite 2700, Houston, TX 7							
	Reason(s) for Isling (Check proper box		Other (Please explain)	_					
	Recompletion	Change in Transporter of: Oil Dry Go	To change Oper	ator name from Mobil Oil					
	Change in Ownership	Casinghead Gas Conde		e Date: 1-1-1980)					
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND								
	Lease Name	Well No. Pool Name, Including F	Stote Feder	gl or Fee					
	Santa Fe Pacific	2 Crossroads D	evonian	Fee					
	Unit Letter : : :	980 Feet From The West Lir	ne and 660 Feet From	The NORTH					
	Line of Section 26	waship 9-S Range 3	6-E , ммрм, Le	2 County					
m.		TER OF OIL AND NATURAL GA	AS						
	Name of Authorized Transporter of Oil	<del></del>	Address (Give address to which appro						
	Mobil Pipe Line Compar		P. O. Box 900 Dallas,	Texas 75221					
	Warren Petroleum Compa	••	P. O. Box 1589, Tulsa						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When						
	give location of tanks.	4	Yes	March 20, 1973					
IV.	COMPLETION DATA	th that from any other lease or pool,							
	Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		<del></del>	Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
		1	<u> </u>	+					
11	TEST DATA AND REQUEST F	OP ALLOWARIE (Tax and be	feet the second	and must be equal to or exceed top allow-					
₩.	OIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top ditous-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas - MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate					
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
			OU CONSEDIU	ATION COMMISSION					
VI.	CERTIFICATE OF COMPLIANCE	LE		ATION COMMISSION					
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED Orig. Sig	ned 5g					
	above is true and complete to the	best of my knowledge and belief.	BYJorry So	िर्देश 					
			TITLE Dist I, S						
	XXIAK Ma	inh	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened					
-	Bicky new	irido)	wall this form must be accomps	inied by a tabulation of the deviation					
	Authorized	Agent	tests taken on the well in acco	at be filled out completely for allow-					
•	(Tit	(e)	able on new and recompleted w	ells.					
	October 31		Fill out only Sections I, I well name or number, or transpor	I, III, and VI for changes of owner, ter, or other such change of condition.					
	(Da	(E)	5 - 6 104 -	the filed for each good in multiply					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

011	TRIBUTI	0N			
BANTA FF				oxdot	
FILE		<u> </u>		1_	
U. S. & . S.				$T_{-}$	
LAND OFFICE				Ι	
	OIL	$\Gamma$		7	
TRANSPORTER	848			1	
PROBATION OFFI	C K		i		
OPERATOR		1	7		-

### NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

	LAND OFFICE TRANSPORTER PROPATION OF	OIL BAB FICE				MISCELLANEOUS REPORTS ON WELLS (Rev 3-55)  . (Submit to appropriate District Office as per Commission Rule 11/06)									
	OPERATOR C				· (SUB	mit to	appropri	ate L			as per Com	missi	ы. <b>К</b> Ч ў 1	1:06)	14 創 763
	me of Com		011	omp					Address Box 1800, Hobbs, New Mexico						
	ase anta Fe	Paci	fic			Well	1 No.	Unit I C	Letter	Section 26	Township 9 S	3	F	lange	6 E
Da	te Work Pe	rformed			Pool					1	County	<del></del>	L		
_1	1/6 thr	u 12/	13/6	3	Crossro		Devonia REPORT C		Check	anneneria		Ba	<del></del>		
	Beginni	og Drill	ing Op	eratio			Test and				Other (E	xplain	):		<del></del>
	] Pluggin	B			X I	lemed	ial Work								
Dei	ailed acc	ount of v	work do	ne, n	ature and quantit	y of m	aterials u	sed, a	nd res	ults obtai	ned.		· · · · · · · · · · · · · · · · · · ·		
Se W/ ra: NE + BH & +	log, tool stopped @ 11,900'. Ran basket w/gauge ring to 12,170'. Ran GR-N log 11,200-12,169' Set Model "D" Pkr. @ 12,167'. Perf. 5½" liner 12,140-12,160' w/1 JSPF. Set DR plug in pkr. @ 12,167'. Ran 2" tbg. to 12,158' w/pkr. @ 12,096'. Dowell Acidized perfs. 12,140-12,160' w/1000 gals, communicated to csg. @ 3800#. Pulled 2" tbg., found split joint above pkr. Regan tbg. to 12,153' w/pkr. @ 12,064'. Dowell acidized perfs. 12,140-12,160' w/1000 gals 20% NE Acid. Break down pr. 5400#, treating pr. 3000#, rate 3.75 BPM. ISIP 650#. Swab 24 BAW + 30 BLO + 124 BNO in 6 hrs. Shut in 14 hrs. TP 320#. Swab & flowed 97 BNO in 4 hrs. Ran BHP bomb. Shut in 48 hrs. Flowed 1,378 BNO + 134 BSW in 141 hrs. Killed well. Pulled tbg. & pkr. Ran 2" tbg. to 12,147' w/pkr. @ 12,058'. From Perfs. 12,140-12,160' flowed 381 BNO + 10 BSW in 48 hrs. On NMOCC potential test flowed 274 BNO + 49 BSW in 24 hrs. 20/64" ch. TP 55#. GOR TSTM.														
	nessed by Earl D.		es		· · · · · · · · · · · · · · · · · · ·		Position Drillin	o F	Company Socony Mobil Oil Company. Inc.						
					FILL IN BI				DIAL WORK REPORTS ONLY						
- T	· 101			TD			ORIGIN	AL W	ELL D	ATA	15 : :	•		16	
	Elev. 4023 !			TD	12,183		PBTD		-		Producing 12,174-				apletion Date 0/2/54
	oing Diame	ter			Tubing Depth 12,180	,		C		g Diame	ter	1	Oil String	ng Depth	
Per	forated In	terval(s)	)							4				-	
	n Hole Int 2,174 -		831					F		ng Forma Devonia					
							RESULT:	OF	WORK	OVER					
	Test		ate of Test		Oil Producti BPD	00	Gas Pro	oducti FPD	ion		roduction PD	Cub	GOR ic feet/Bb	L	Gas Well Potential MCFPD
W	efore orkover	10/	4/63		150	)	TST	אי			30		TSTM		-
	After orkover	12/	13/63	3	27	4	TST	'M			49		TSTM		•
		OIL	CONS	ERVA	TION COMMISSI	ON					that the in my knowledg		ion given a	rpose	is true and complete
Z	proved by	1	7		-				Name / Mc // amel						
Tie	le E								Positio Gro	,,,,	ervisor				
Dat	e								Company Socony Mobil Otl Company. Inc.						

#### NEW MEXICO OIL CONSERVATION COMMISSION BOBBS OFFICE 0. C. C. Santa Fe, New Mexico

### MISCELLANEOUS NO FICES PH '63

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional motivations in the			Indicate	Nature of	f Notice	by Checl	king Bel	low			
Notice of Intention to Change Plans				of Intenti arily Aban						on	
Notice of Intention to Plug Well			Notice of Intention to Plug Back			N		Notice o	F INTENTI INER	ON	
Notice of Intention to Squeeze			Notice of Intention to Acidize				x		f Intenti (Nitro)	ON	
Notice of Intention to Gun Perforate		x	Notice (Other	of Intenti	on	.		Notice o	f Intenti	ON	
OIL CONSERVATION SANTA FE, NEW ME		ION	<b>Ho</b> b	os, New	Mexi(Place)	80	•••••	Ne	vember	5, 1963	<b>,</b>
Gentlemen:				•	(2.1000)					(Date)	
Following is a Noti											
Secony Mebil	(Company or	Operator)	EC.	Santa	re ra	61116		Well No	~	in	(Unit)
ne ¼ nw	¼ of Sec	26	, T	9 <b>s</b>	, R	36 B	NMPM.	Cross	roads	Devonia	LPee
(40-acre Subdivision	) '		,		,	,		,			
Csg: 13 3/8" w/600 s Perfs: Open  Propose to me Set retrievab indicated by from Devenian	x. hele 12, we in & : le bridg GR-N leg	174 - rig up • plug • Aci	12,183 unit. # 12,	' Kill 170' w/ /1000 g	well DR pli	& pull	tbg.	Rum CE 52 line	-N log	11,200 JSFF at	-12,183'. interval
ApprovedExcept as follows:  Approved OIL CONSERVATION				, 19	Ву	ition	<b>Foup</b> Send	Supervie Communication	or Operations regar	ding well t	
Ву			····	*************	Nar	meSoc	ony M	6611 01	Compa	my, Inc	•
Title					Δ ۸۱.	dress Bo	<b>x 18</b> 0	O, Hebb	, New	Mexico	

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MUMBER IF COPIES RECEIVED  DISTRIBUTION  SANTA F:  FILE  U.S.G. 3  LAND OFFICE  TRANSPORTER GAS  PRORATION OFFICE  OPERATOR	CERTIFICATI TO TR	SANT E OF COA	T OIL AND		## 10 C3
Company or Operator Socony Mobil Oil Compan				Lease Santa Fe Pac	Well No.
Unit Letter Section	Township	Range		County	2
C 26	<b>9</b> \$	3	6E	Lea Kind of Lease (State, Fe	d Feel
Crossroads Devonian				Fee	u, r ee)
If well produces oil or conden give location of tanks	SACC	Letter W/4	Section 23	Township <b>9S</b>	Range <b>36</b> E
Authorized transporter of oil 2 or con-			<del>,</del>	dress to which approved co	opy of this form is to be sent)
Magnolia Dina Tina Com.	antr		B~~ 0~	Dollor of ma	
Magnolia Pipe Line Comp	any Is Gas Actually	Connecte	<u> </u>	Dallas 21, Tex	18
Authorized transporter of casing head gas	or dry gas	Pate Con- ected	<del> </del>		opy of this form is to be sent)
If gas is not being sold, give reasons and	also explain its present	disposition:	<u> </u>		
Change in Tran Oil	sporter (check one) Dry Gas gas. Condensate	🗆	Change in Owne Other (explain b	ership	<b>X</b>
This C-110 filed to effective January in the Cold lease name: So	1, 1%3.			r for purpose of	consolidation
The undersigned certifies that the Ri	ules and Regulations o	of the Oil Co	nservation Comm	nission have been comp	lied with.
Executed th	is the <b>28th</b> day o	of <b>J</b>	anuary	, 19 <b>63</b>	
Approved by	····		Title  Group Sup  Company	1 Mc Dame	
				bil Cil Company,	Inc.
Date /			Address Eox 2406,	Hobbs, New Mexi	.00

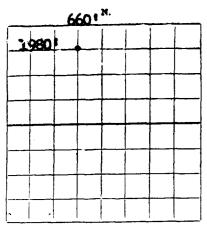
## NEW MEXICO OIL COMSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate BES OFF WELL)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION: 28
TO TRANSPORT OIL AND NATURAL SAS

Company or Operator Socony Mobil Oil Company	ny, Inc. Lease Santa Fe Pac "B"
Well No. 2 Unit Letter C S 26 T	9S R 36E Pool Crossroads
County Lease (	State, Fed. or Patented) Patented
If well produces oil or condensate, give locati	on of tanks: Unit W/4 S 26 T 98 R 36E
Authorized Transporter of Oil or Condensate	Magnolia Pipe Line Company
Address Box 511, Brownfield, Tex	
(Give address to which approved o	copy of this form is to be sent)
Authorized Transporter of Gas	
(Give address to which approved of	copy of this form is to be sent)
If Gas is not being sold, give reasons and also	explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ( )	Other (X)
Remarks:	Other (Give explanation below)
Change name of Operator from Magnolia Petro	leum Company
Effective October 1, 1959.	
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
Executed this the 1st day of October 1	9 59
Approved19	By District Superintendent
OIL CONSERVATION COMMISSION	Company Socony Mobil Oil Company, Inc.
By Charles	Address Box 2406
Engineer District L	Maniere DOX 2400



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

5 (Devo	mian)	ator)	Pool,	, т	Pacific *B* (Lease)  9-8 , R	36-8 , N
5 (Devo	onian)	<sup>1</sup> / <sub>4</sub> of	Pool,			36-8 , NA
(Devc 20 26	onian)		Pool,		, K	, 141
26 nced	feet from				Ies	~
<b>26</b>			1' 1			
nced	If St					
						ı <b>st 24,</b> , 19.
-	_					
	. •	•				
	=	-	GL	The inf	formation given is to	be kept confidential
	•••••••••	, 19				
		0	IL SANDS OR ZO	NES		
12174	tr	12183	No. 4.	from	to	
		<b>?</b>	140. 0,	110111		
		IMPO	RTANT WATER	SANDS		4
rate of w	ater inflow and	elevation to which	n water rose in hole	•		
	•	to			feet	
-,		to			feet.	
		<b>t</b> o			feet	
		to			feet	
					- <del> </del>	<del>`</del>
				PULLED FROM	PERFORATIONS	PURPOSE
48	Nev	472				Surface Str
						Salt String Salt String
		7617				Prod. String
				-		
		MUDDIN	G AND CEMENTI	NG RECORD		
	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
3-3/8	172	500	Pum & Plug			
-5/8	4765	2615	Pump & Plug			
-1/2	12174	600	Pump & Plug			
	rate of w  WEIGH PER FO  48 36 & 4 36 & 4	weight rate of water inflow and water in	Sea level at Top of Tubing Head	OIL SANDS OR ZO  12174 to 12183 No. 4,  to No. 5,  No. 6,  IMPORTANT WATER  rate of water inflow and elevation to which water rose in hole  to to to CASING RECOF  WEIGHT NEW OR USED AMOUNT SHOE  48 New 472  36 & 40 New 4410  36 & 40 Used 355  17 & 20 New 7617  MUDDING AND CEMENTI  METHOD  MUDDING AND CEMENTI  METHOD  MUDDING AND CEMENTI  METHOD  WEIGHT No. SACKS METHOD  USED  MUDDING AND CEMENTI  METHOD  WEIGHT NO. SACKS METHOD  USED  3-3/8 472 500 Pump & Plug  5-5/8 4765 2615 Pump & Plug	CASING RECORD   New   A   A   A   A   A   A   A   A   A	OIL SANDS OR ZONES  12174 to 12183 No. 4, from to No. 5, from to No. 6, from to N

#### ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

-			0								
Cable tool	s were use	ed from		eet to.	·	feet, an	d from	· · · · · · · · · · · · · · · · · · ·	fcet	to	feet.
,					PRODU	OTION					
Put to Pro	oducing		September 2	<b></b>	, 1954						
OIL WEI	I.I. The	productio	n during the first 2	4 hour	. was 276.	.1	harre	els of liqu	uid of whic	h <b>97</b>	C' was
OIL WEI		_								dr	le mod.
			% v			• • • • • • • • • • • • • • • • • • • •	% water;	and	<b>2</b>	9 was 📰	A.P.I.
	Gra	vity	43.6								
GAS WEI	LL: The	productio	n during the first 2	4 hour	s was		I.C.F. plus	s		•••••	barrels of
	liqu	id Hydroc	arbon. Shut in Pres	<b>su</b> 10	lbs,						
Langth of			***************************************								
_											
PLEA	ASE IND	ICATE B	ELOW FORMAT		• •	FORMANC	E WITH	GEOGR			,
Т АБ			Southeastern N 2210		Devonian		12130	Т.		estera New I	Mexico
					Silurian				•		•••••••
			••••••		Montoya						***************************************
			2861		Simpson				-		
					McKee				Menefee	······································	••••••
T. Quee	n			T.	Ellenburger	••••••		<b>T.</b>	Point Look	out	•••••
•	•			T.	Gr. Wash	·		<b>T.</b>	Mancos		••••••
			4107 5550		Granite						
			5550	Т.	Bough "A"			_		-	***************************************
			6928	T. T.	Bough *B*						
			7708	Т.	Bough "C"						
	_	<b>)</b>		т.							
		·····	27660	Т.	***************************************						
					FORMATIO	N RECO	RD				
F		Thickness	For	rmatio		From	To	Thickness		F rmation	
From	То	in Feet				FIOR		in Feet			
0	472	472	Caliche & r	ed b	∎đ	8829	8907	78	Shele.	Lims & C	hart
472	2221		Red bed & s		-	89079		232	Lime	arm, e. o.	Mar A
2221	2358	137	Red rock, b	Jme	lime &	9139	9236	77	Lime &	Chert	
2358	3505	1147	anhydrite &		<b>.</b>	9216 9369	9369	153 177	Lime &	aha la	•
3505	4139	634	Anhydrite &			9546	9546 11599		Lime	<b>BDB. 19</b>	
4139	4765	626	Anhydrite &			11599	11638	39	Lime &	chert	
4765	5013	248	Lime			11638	11724	86	Chert		
5013 7719	7719 8741	2706 1022	Lime & shall Sh., anhy.		<b>n</b>	12020	12020 12132	2 <b>96</b> 112	Lime &	about t	-
8741	8761	20	Lime	w uj	P	12132	12183	51		te. noros	ity & stai
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			A THIT A CITY CITY	DATE A	TE SHEET IF	ADDITIO	VAT SDA	רודי זמ אי	FFDFD		
			ALLAUM DE	AFIA,	THE DISTRICT IL	וחודותי	TAL SEA	OE 12 1	للعلايتين		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
•	September 21, 1954
	(Date)
Company or Operator. Magnolia Petroleum Company	Address Box 727, Kermit, Texas
Name E & Bludly	Position or Title. District Superintendent

#### C-105 Continued Santa Fe Pacific "B" #2

#### DRILL STEM TESTS

- TOOL CHOKES WATER

  NO. DATE FROM TO OPEN HOLE SET O TOP BOTTOM CUSHION TIME TESTED
- 1 6-25-54 8931 8996 Open Hole 8931 1" 5/8" None 2 Hours (Abo). Used 2 packers. Nothing to surface. Rec. 30' saltwater. SFP: 0#. BHFP: 0 400#. Closed 15 min. SIP: 2775#. HH: 5025# in & out.
- 2 7-5-54 9593 9630 Open Hole 9593 1" 5/8" None 1 Hour (Bough "B"). Used 2 packers. Nothing to surface. Rev. out 250' mud out saltwater and \$950' saltwater. SFP: 0#. BHFP: 3375#. Closed 15 min. SIP: 3600#. HH: 5100# in & out.
- 3 7-7-54 9667 9708 Open Hole 9667 1" 5/8" None 1 Hour (Lower Penn.). Used 2 packers. Nothing to surface. Rec. 30' drlg. mud. No shows. SFP: 0#. BHFP: 0#. Closed 15 min. SIP: 1475#. HH: 5125# in & out. Charts indicated Tool Plugged.
- 4 7-8-54 9667 9708 Open Hole 9667 1" 5/8" None 1 Hour (Lower Penn.). Used 2 packers. Nothing to surface. Rec. 50 drlg. mud. No shows. SFP: 9#. BHFP: 175#. Closed 15 min. SIP: Not recorded. HH: 5125# in & out.
- 5 8-20-54 12115 12132 Open Hole 12115 1" 5/8" 2000' 1 Hour (Devonian). Used 2 packers. Nothing to surface. Rec. 2000' water cushion + 20' drlg. mud. sfp; 0#. BHFP: 910#. Closed 15 min. SIP. 2500#. HH: 6260# in 6190# out.
- 6 8-23-54 12127 12172 Open Hole 12127 1" 5/8" 2000! 11 Hours (Devonian). Used 2 packers. Nothing to surface. Rec. 2000! WB + 60! drlg. mud. No shows. SFP: 0#. BHFP: 910#. Closed 15 min. SIP: 2530#. HH: 6120# in & 6080# out.
- 7 8-26-54 12167 12183 Open Hole 12167 1" 5/8" 2000' 2 Hours (Devonian). Used 2 packers. Nothing to surface. Rec. 2000' WB + 460' gas cut drlg. mud + 740' of 2 k gas cut mud + 100' free oil, grav. 46.4 deg. 60 deg. SFP: 0#. BHFP: 805 1400#. Closed 15 min. SIP: Not recorded. HH: 5950 in & 5880# out.

#### DEVIATION SURVEY

DEPTH	DEGREES OFF VERTICAL	DEPTH	DEGREES OFF VERTICAL	DEPTH	DEGREES OFF VERTICAL
205	1/4	9147	1/4	11243	1-3/4
925	1-1/2	936 <del>9</del>	3/4	11380	1
1485	3/4	9805	1	11463	3/4
2411	1/2	10195	1-1/4	11711	1/4
4935	1/4	10386	3/4	11763	1
5798	3/4	10906	1	11813	1-1/2
6847	1/2	11031	2	11891	2
	•			12052	1-3/4

### NEV. AEXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE CONTROL CO

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in OUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7-00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit. Texas

September 7, 1951

		(3)				(Place)					Date)
WE A	RE H	EREBY REG	QUESTING	G AN ALLC	WABLE FO	OR A WELL I	KNOWN A	S:		·	•
Magi	1011	a Petroleu	m Compan	y Sant	a le Pac.	"B", Well N	To. 2	, in	NE	1/4	<b>N</b> W 1/4,
	C	mpany or Opera Sec	26	T. 9-8	R 36-	) <b>E</b> , NMPM.,	Cros	sroads			Pool
(	Unit)										
				County. Da	te Spudded	<b>5-</b> 9-54	, Dat	e Complete	ed	9-1-54	
		e indicate loc	ation:								
		660		Elevatio	ու 110311 <b>։</b>	D.F. Total	Depth	12,183	P.I	3	
7	980	-•									
				Top oil,	/gas pay	12,120		Prod. Fo	orm	Devon	ian
				Casing	Perforations:	12,17	4 - 12,1	83			or
				Denth t	o Casing sho	e of Prod. Strin	<u>, 1</u>	2,183			
				-	•		_				
				Natural	Prod. Test	······	2(0.1	••••••			BOPD
				based or	n 276.	bbls. O	il in	24	Hrs	0	Mins.
				Test oft	er acid or sh	o <b>t</b>	•				ROPD
Ci	wing	and Cementing	r Becord								
Si	-	Feet	Sax	Based or	n	bbls. O	il in		Hrs		Mins.
32	3/8	472	500	Gas We	ell Potential.	GOR - TS	TM (Les	s than 9	(1/0		•••••
		<del></del>		G! J	. 1	13/	<b>6</b> 11				
9	5/8	4765	2615					•			••••••
	1/2		400	Date fir	st oil run to	tanks or gas to	Transmissio	n system:	9-	1-54	••••••
14.1	er	12171-1557	600	77		Oil or Gas:	Magnolia	Pipe Li	ne Co	mpany	
				1 ranspo	orter taking (	n or Gas:					
Remar	ks:		New Well	Origina	1 Filing						
	, <b></b> .	•••••									
I	hereb	y certify that	the inform	nation given	above is true	e and complete	to the best	of my knov	vledge.		
Approv	red			1954	, 19	*******************************		LIA PETE		COMPA	NY
	0.11	/		0141444	•	. //		npatray or Op	perator)		
	OI	CONSERV	ATION C	OMMISSIO	'N	Ву:		(Signature		<b>7</b>	**************
3y:(.∠	<u>/) ·</u>	Y. ()	Star	ley		Title	Distr	ict Petr	roleum	Engin	eer
, <u> </u>	-	Enginee	er District	1			nd Commu	nications re	egardin	g well to	:
itle	<b>-</b>	<i></i>	••••••••••	····/		Name	MAGNOL	IA PETRO	LEUM	COMPA N	<u>Y</u>
						Address	Box 72	7. Kez	mit,	Texas	
						Address			,		

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Eagnolia Petroleum Comp	eny Lease Santa Fe Pacific "B"
Address Box 727, Kermit, Texas	
(Your target of Office)	(Dringing) Diago of Business)
Unit, Well(s) No, Sec, Sec	, T, R, Pool
County	
Ne + of Sec. 26	
If Oil well Location of Tanks	
Authorized Transporter Magnolia Pipe Line Comp	Address of Transporter
Box 511, Brownfield, Texas	Box 900, Dallas, Texas
(Local or Field Office)	(Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
AND IN INDIA	CHANGE IN OWNERSHIP
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
New Well, Original Filing.	
•	
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Executed this the day of day o	September, 19 54
	Magnolia Petroleum Company
Approved 19	
Approved, 19	e d BC nol
OIL CONSERVATION COMMISSION	By E A Blandell
Bu V Stanley	District Superintendent
Dy Sylvania	Tiue
Title	

(See Instructions on Reverse Side)

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repa				work was witnesses	d by an agent of the	e Commission. See additiona
mstructions in the	Ruics and Reg		ndicate Nature of Rep	ort by Checking Be	elow	
REPORT ON BEA			REPORT ON RESU OF CASING SHUT-	LT OF TEST OFF	REPORT ON REPAIRING	WELL
REPORT ON RE			REPORT ON RECO OPERATION	MPLETION	REPORT ON (Other)	
			Septemb	er 1. 1954		Kermit Texas
						(Place)
			nd the results obtained	under the heading	noted above at the	
Magnolia	Petroleum	Company		Se	nta Fe Pacifi	C #B#
Magnolia	=	-	Rig No. 23	Well No. 2	, ,	
	(Cor	itractor)			2	
T, R	, NMPM	-				County
The Dates of this v	work were as fole	Plug	Down 8-29-54,	rested 8-30-5	4.	
Ninaine of images		() (		C 102 on		10
				C-102 Oil	(Cross out incorrect wo	ords), 19
and approval of th	ne proposed plan	n (was) (was r	oot) obtained.			
	D	ETAILED A	CCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
● 4557 w/25	50 sks Neat 300# for 30	Nelson	wee 4 mrs, Top pressure, wee on ore and after di	roleum Compa	8760, squeeze 24 hrs, testa o break,	top of 52" liner and top of 52" liner
·	(1)	lame)		(Company)		(Title)
Approved:	CONSERVAT	ION COMMI	SSION	I hereby certify the to the best of my		ven above is true and complet
$\mathcal{I}_{\mathcal{I}_{q}}$	1 Star	rluj	•••••••••••••••••••••••••••••••••••••••	Name£	H Blund	lelf
<i>(</i> /	O	Name		Position	District Supe	
Stanter	Darriet 1	, 	SED 1 1954	Representing	lingnolia Petr	
(Title)			(Date)	Address	Box 727, Kerr	ILU, TEXAS

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

	Indicate Nature of Notice by Checkin	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	x
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitm)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMIS	SSION Kermit, Texas	September 1, 1	954
Following is a Notice of Inter	tion to do certain work as described below at the.	Santa re Paciric "B"	
Magnolia Potroleum (Company National Magnolium (40-acre Subdivision)	Company or Operator)  26  , T. 9-S  County.	Well No2 in	(Unit)
Magnolia Potroleum (Company 1/4 NV 1/4 of Sec (40-acre Subdivision)	Company or Operator)  26 , T. 9-S , R. 36-E ,N.  County.  FULL DETAILS OF PROPOSED PLA	Well No2 in	(Unit)
Magnolia Patroleum (Company  1/4 Nii 1/4 of Sec  (40-acre Subdivision)  Lea	Company or Operator) 26 , T. 9-S , R. 36-E ,N.	Well No	(Unit)
Magnolia Patroleum (Company  1/4 Nii 1/4 of Sec  (40-acre Subdivision)  Lea	Company or Operator) 26 , T. 9-S. , R. 36-E. , N. County.  FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A	Well No	(Unit)
Magnolia Petroleum (Company 1/4 NW 1/4 of Sec (40-acre Subdivision) Lea	Company or Operator) 26 , T. 9-S. , R. 36-E. , N. County.  FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A	Well No	(Unit)
Magnolia Petroleum (Company 1/4 NW 1/4 of Sec (40-acre Subdivision) Lea	Company or Operator) 26 , T. 9-S. , R. 36-E. , N. County.  FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A	Well No	(Unit)
Magnolia Patroleum (Company  N  1/4 of Sec  (40-acre Subdivision)  Lea	Company or Operator) 26 , T. 9-S. , R. 36-E. , N. County.  FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A	Well No	(Unit)
Magnolia Potroleum (Company NW 1/4 of Sec (40-acre Subdivision) Lea	Company or Operator) 26 , T. 9-S. , R. 36-E. , N. County.  FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A	Well No	(Unit)

Approved	Magnolia Petroleum Company
Except as follows:	By E H Bludel
Approved OIL CONSERVATION COMMISSION	Position. District Superintendent Send Communications regarding well to:
By J. Stanley Title Figureer District 1	Name Magnolia Potroleum Company
Title Vengineer District 1	Address Box 727, Kermit, Texas

#### NEW MEXICO OIL CONSERVATION COMMISSION

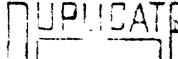
Santa Fe, New Mexico



### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office. Oil Conservation Commission, Within 10 days after the work specified is com-

pleted. It should be signed and filed as result of well repair, and other imporinstructions in the Rules and Regulation	a report on Beginning Drilling C tant operations, even though the	perations, Results of	test of casing shut-off, result of I	plugging of well,
	Indicate Nature of Rep	ort by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT	LT OF TEST I	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	May 26	. 1954	Kermit (F	Texas
Following is a report on the wor	k done and the results obtained	under the heading n	noted above at the	
Magnolia Petroleum Com		S	anta Fe Pacific "P"	
(Company or Company Com	pany Rig No. 23	, Well No2	(Lease) in the ME 1/4 NW 1/4	of Sec26
(Contract T. 98, R. 362, NMPM.,		)Pool,	Lea	County.
The Dates of this work were as folows:	Plug down 5/24/54	, test 5/25/54	,	
				19
Notice of intention to do the work (wa and approval of the proposed plan (wa		O'I'VE OIL	(Cross out incorrect words)	10,
	LILED ACCOUNT OF WORK	DANE AND RESID	TTS OPTAINED	
Set 9 5/8" casing @ 4765 test casing w/1500# 30 mi Top of cement 25"  Witnessed byKannath.L. Hels (Name)	n before & after drl		reak, WOC total 48 hr	
Approved: A			at the information given above is to	no and convilete
OIL CONSTRVATION	COMMISSION	to the best of my k		and compact
(Naple	)	Position Dis	trict Superintendent	
<i>V</i> .		tte presenting	molia Petroleum Compa	ny
(Title)	(Date)	AddressBox	727, Kermit, Texas	



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

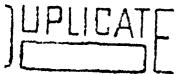
HOBBS OFFICE OCC WELLS MISCELLANEOUS REPORTS ON

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, Sinkilial dals after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

result of well repair, and other import instructions in the Rules and Regulatio	-	he work was witnessed	by an agent of the Comm.	ission. See additional
	Indicate Nature of R	eport by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	COMPLETION	REPORT ON (Other)	
	May )	2 <sub>a</sub> 1954	Ker	mit, Texas
Following is a report on the world	k done and the results obtain	ed under the heading r	noted above at the	
Magnolia Petroleum Co	mpany	S	anta Fe Pacific "B"	ı
(Company or O	perator)		(Lease)	
Magnolia Petroleum Comp	pany Rig No. 23	, Well No <b>2</b>	in the	<sup>1</sup> / <sub>4</sub> of Sec,
T. 9 S , R. 36 B , NMPM., C	·	a) Pool	Log	County
		•		County.
The Dates of this work were as folows:	Plug down 5/10/54,	Test 5/11/54		•••••••••••••••••••••••••••••••••••••••
Nation of County and In the small form	a) (	G 100 -		•0
Notice of intention to do the work (was	s) (was not) submitted on For	m C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan (was	s) (was not) obtained.			
DETA	ILED ACCOUNT OF WORL	K DONE AND RESU	LTS OBTAINED	
Set 13 3/8° casing © 477 and after drig. plug - 1  Witnessed by Kenneth L. Kel. (Name)	o break,	Petroleum Comp		on Foreman
(Name)		(Company)	( Itter	•
Approved: On CONSERVATION	COMMISSION	I hereby certify that to the best of my l	at the information given above knowledge.	is true and complete
( ). J. Stanler	4	Name	of Blill	
(Name)	<b>*······</b>	Position	District Superinter	ndent
	.•	Representing	Magnolia Petroleum	Company
(Title)	(Date)	. Address	Box 727, Kermit, T	IXAS

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICA pleted. It should be signed and filed as result of well repair, and other important instructions in the Rules and Regulation	a report on Beginning Drilling C ctant operations, even though th	perations, Results of	test of casing shut-off, result o	f plugging of well,
	Indicate Nature of Re	port by Checking Bel	0W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	OMPLETION	REPORT ON (Other)	
	May 12	, 1954	Kernit,	Texas (Place)
Following is a report on the wo			oted above at the	V,
Magnolia Petroleum	······································	San	ta Fe Pacific "B"	•••••
Magnolia Petroleum Contrae	mpany Rig No. 23	, Well No 2		4 of Sec. 26
•	Crossroads (Devonian	Pool,	Lea	County.
The Dates of this work were as follows:	May 9, 1954 (Spud	da <b>te</b> )		······································
Notice of intention to do the work (w	as) (was not) submitted on Form	n C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan (w	as) (was not) obtained.		(Cross out incorrect words)	
Commenced Drilling 6				<b>T</b>
Witnessed by Kenneth L. Nels		(Company)	pany Production (Title)	Foreman
Approved: OH-CONSERVATION (Name (Title)	N COMMISSION  Ly  1954 (Date)	Name	t the information given above is nowledge.  Blull  Istrict Superintende agnolia Petroleum Coox 727, Kermit, Texa	mt mpany



#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

#### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Dommission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission

ons of the	Commiss	ion.						
PALLAS (Place)				TEXAB	AP	APRIL 28, 1954 (Date)		
II. CON	SERVAT	ION CO	MMISSION			(244)		
	E, NEW 1						-	
ntlemen	;							
You a	re hereby	notified	that it is our ir		e (Drilling) (Recompletion			
		• • • • • • • • • • • • • • • • • • • •	***************************************	(Company	OLEUM COMPARY or Operator)	*************************************		
	SANT	A FE P	ACIFIC "B		, Well No 2			
					•			
•••••••		lest	***************************************	line of Section	<b>2</b> 6 , T <b>98</b>	, r <b>36</b>	, NMPM.	
IVE LO	CATION	FROM	SECTION LIN	E) Crossroads(	Devonian) Pool,	Lea	Count	
					nd Gas Lease is No			
	0.			If patented land the ov	vner is. U. D. Sawye	r (Surface Ow	ner)	
D	ê 6	В	A	Address Crossco	ads, New Mexico	•••••		
	<u> </u>			We propose to drill wel	l with drilling equipment a	s follows: Rot	ary Tools	
E	F	G	н	***************************************			••••••	
				The status of plugging	bond is On file			
L	K	К Ј	I	Drilling Contractor Magnolia Petroleum Company P. 0. Box 633				
М	N	0	P		Midland, Texas			
		-		We intend to complete	this well in the	evonian		
					kimate depth of	2,270	feet	
We pr	opose to 1	ise the fol	lowing strings o	CASING : f Casing and to cement t	PROGRAM hem as indicated:	•		
	Size of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement	
77_7	17-1/2		.3-3/8 <sup>n</sup>	48#	New	450 t	400	
13-1			9-5/8 <sup>a</sup>	36# & 40#	New	4800	2000	
	6-3/4		2" Idner	17# & 20#	New	7650	1000	
	/ 4	7-34	~ ALLEGA	THE CON	ATO W	10,0		
If cha	nges in th	e above p	plans become ad	visable we will notify yo			1000	
proved.	MAY			19	Sincerely yours,			
cept as i	ollows:	••••••••••			×	AGNOLIA PETRO	LEUM COMPANY	
					By E 4	Company or Operator	)	
	-				7	ield Superinte	endent	
OIL CONSERVATION, COMMISSION					F081H011	ommunications regard		
		$\sim$	for	20		erite Shaffer		
The second second					Address Box 900			
le	માં પ્	٠	. U.S	•	Dalla	s 21. Texas		