

(SC) 13 3/8-472-500 SX 9 5/8-4765-2615 SX 5 1/2-1nr-4557-12,174-600 SX	WELL CLASS. INIT	DX FIN	DO LSE CODE	
	FORMATION	DATUM	FORMATION	DATUM
	ID 12,183 (DVNN)	PBD 12,167		

CONFIDENTIAL 4023 DF sub-s

F.R.C. 3-6-82 OWWO
PD 12,167 WO (Devonian)
(Orig. Mobil Oil Corp. #2 Santa Fe Pacific "B",
cmp 9-1-54 from (Devonian) OH 12,174-183, CTD
12,183)
TD 12,183; PBD 12,167; Complete
PB to 12,167
Perf (Devonian) 12,140-160 w/1 SPF
Acid (12,140-160) 2000 gals
IPF (12-13-63) 274 BO + 49 BW in 24 hrs thru
20/64 chk, TP 55 (12,140-160)
Perf (Devonian) 11,999-12,026, 12,109-129 w/1 SPF
(10-3-81)
Acid (11,999-12,129) 3000 gals
Perf (Devonian) 11,999-12,026, 12,109-129 w/1 SPF
Acid (11,999-12,160) 6000 gals
COMPLETION ISSUED

3-1-63 NEM
IC 30-925-7-1-63

BEFORE EXAMINER SYDNEY L.

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1c

CASE NO. 11901

To . . Santa Fe Pacific Railroad Co.
550 W Texas, Suite 1330
Midland, TX 79701



From

Donna Pitzer

5/14/96

Energy & Minerals Department

OIL CONSERVATION DIVISION

P O Box 1980
Hobbs NM 88241

Telephone Number (505) 393-6161

☐ **For Your Files**

☐ **Prepare a Reply for My
Signature**

☒ **For Your Review and
Return**

☐ **For Your Information**

☐ **For Your Handling**

☐ **For Your Approval**

☐ **As Per Your Request**

☒ **For Your Signature**

☐ **Please Advise**

☐ **For Your Attention**

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

District I
P.O. Box 190, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SantaFe Pacific Railroad Company 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number
		³ Reason for Filing Code CH 9-11-95
⁴ API Number 30 - 0	⁵ Pool Name Crossroads Siluro Devonian	⁶ Pool Code 13490
⁷ Property Code 007863	⁸ Property Name Santa Fe Pacific	⁹ Well Number 002

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	26	09S	36E		1980	W	660	N	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015126	Mobil Pipeline Co. P.O. Box 2080 Dallas, TX 75021-2080	1919210	O	I 22 09S 36E Mobil Lease Oil
024650	Warren Petroleum Company P.O. Box 1588 Tulsa, OK 74142	1919230	G	I 22 09S 36E Mobil Lease Gas

IV. Produced Water

²³ POD 1919250	²⁴ POD ULSTR Location and Description I 22 09S 36E Lea County Mobil Lease Water
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ FBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

014726 Meteor Developments, Inc.

DENNIS R. STAAL

Sec. TREAS.

5-8-96

Submit 5 Copies.
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator METEOR DEVELOPMENTS, INC.		Well API No. 30-025-03602
Address 511 16th Street, Suite 400, Denver, CO 80202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective September 1, 1991
If change of operator give name and address of previous operator Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 2	Pool Name, Including Formation Crossroads Siluro Devonian	Kind of Lease State, Federal <input checked="" type="radio"/> Fee	Lease No.
Location				
Unit Letter C	1980	Feet From The W Line and 660	Feet From The N Line	
Section 26	Township 9 S	Range 36 E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa OK 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp. 9	Rge. 36	Is gas actually connected? Yes	When? March 20, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

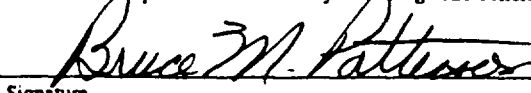
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
BRUCE M. PATTERSON ENGINEER & OPERATIONS
Printed Name
9/18/91 **303/572-1135**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **9/21/91**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03602

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bordeaux Petroleum Company

3. Address of Operator
333 W. Hampden Ave. Suite 604 Englewood, Co 80110

4. Well Location
Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line
Section 26 Township 9-S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4035 K.B.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/19/90 - Pulled Old Submersible Equip. Serviced Sub. Equipment

3/21/90 - R.I.H. W/3 1/2 tbg & Press tested tbg to 1000 psi - Held OK
P.O.O.H. w/ tbg.

3/27/90 - R.I.H. w/ 98 jts- 3/12" tbg & Elec Subsermisble Pump. Pump intake @3437. ft.
Placed well on @ 10:30 am. - 3/27/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce M. Patterson TITLE Vice President-Eng. & Oper DATE 6/27/90

TYPE OR PRINT NAME Bruce M. Patterson

TELEPHONE NO. 303-761-3707

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 6 2 1990

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator BORDEAUX PETROLEUM COMPANY		Well API No.
Address 333 W. HAMPDEN AVE. SUITE 604, ENGLEWOOD, COLORADO 80110		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective 3/1/90
If change of operator give name and address of previous operator METEOR DEVELOPMENTS, INC. 12842 VALLEY VIEW #104, GARDEN GROVE, CA 92645		

II. DESCRIPTION OF WELL AND LEASE		Oil Producer(SI)
Lease Name SANTA FE PACIFIC	Well No. 2	Pool Name, including Formation CROSSROADS SILURO DEVONION
Kind of Lease 8000/10000/10000 Fee		Lease No.
Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line Section 26 Township 9-S Range 36-E , NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Mobil Pipe Line Company				P.O. Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company				P.O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?	
	H	23	9	36	Yes	March 20, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR _z , etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 30 1990	
Signature Bruce M. Patterson		Date Approved	
Printed Name Bruce M. Patterson Vice President-Engineering & Title Operations		By	Orig. Signed by
Date 3/13/90		Title	Paul Kautz
Telephone No. (303) 761-3707			Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Meteor Developments, Inc.

Address of Operator
12842 Valley View St. Suite 104 Garden Grove, CA 92645

Location of Well

UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE, SECTION 26 TOWNSHIP 9S RANGE 36E NMPM.

7. Unit Agreement Name
None

8. Farm or Lease Name
Santa Fe Pacific

9. Well No.
2

10. Field and Pool, or Wildcat
Crossroads Siluro-Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
4034 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well grounded 11/19/1987 at 9:15 and would not respond.

Work-over rig arrived at site at 15:30 and rigged-up on 11/20/87.

On 11/21/87, Began tripping out pulling 49 stands and Submergible pump equipment. Cable showed excessive damage at flat splice junction. Pumping equipment was evaluated and the necessary replacement parts ordered from supplier. Shut down at 12:30.

On 11/22/87, replaced the intake and motor protector of lift equipment, spliced cable and RIH with 47.5 stands. Wellhead rebuilt and WO completed at 11:45.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas J. Sexton TITLE Vice President

DATE 1/09/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator METEOR DEVELOPMENTS, INC.		8. Farm or Lease Name Santa Fe Pacific
3. Address of Operator 12842 Valley View #104, Garden Grove, CA 92645		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or WHdcat Crossroads Siluro-Devonian
15. Elevation (Show whether DF, RT, CR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is produced by submergible pump. The well was grounded on March 26, 1987. The cause of the down hole short was due to cable failure. The well was pulled on March 27, 1987, and the cable sent to the yard for repairs. The remedial work was completed and the well put back on line March 28, 1987.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas M. Wance TITLE Vice President DATE 3/31/87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 11 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 10 1967
SGE
HONOLULU OFFICE

100

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator METEOR DEVELOPMENTS, INC.

Address 12842 Valley View #104 Garden Grove, CA 92645

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	<u>Effective Date: 2-1-87</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		

If change of ownership give name and address of previous owner Mobil Producing Texas & New Mexico, Inc.
9 Greenway Plaza, Suite 2700, Houston, TX 77046

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Santa Fe Pacific</u>	Well No. <u>2</u>	Pool Name, including formation <u>Crossroads, Devonian</u>	Kind of Lease <u>State, Federal or Fee Fee</u>	Lease No.
Location				
Unit Letter <u>C</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u>				
Line of Section <u>26</u> Township <u>9-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Mobil Pipe Line Company</u>	<u>P.O. Box 900, Dallas, Texas 75221</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Company</u>	<u>P.O. Box 1589, Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>23</u> Twp. <u>9</u> Rge. <u>36</u>	<u>Yes</u> <u>March 20, 1973</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Thomas M. Weaver
(Signature)
Vice President, Corporate Secretary
(Title)
February 2, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 2 1987, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO RE-ENTER OR MOVE BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO RE-ENTER OR MOVE BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Mobil Producing TX. & N.M. Inc.

Address of Operator
9 Greenway Plaza, Suite 2700, Houston, Texas 77046

Location of Well
UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 26 TOWNSHIP 9-S RANGE 36-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Name of Lease Holder
Santa Fe Pacific

9. Well No.
2

10. Field and Pool, or Wildcat
Crossroads Devonian

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
MODERATELY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reperf & acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-28-81 12,183 TD, 12,167 PBTD, Dev 12,140-160. MIRU Permian WS Ut, NU BOP, POH w/132 jts 3-1/2 8rt EUE tbg 4071' OE, unload & rack 386 jts 2-3/8 N80 work tbg, started in hole 8-1/2 retip bit, 9-5/8 csg scpr, 78 jts 2-3/8 tbg.
- 9-29-81 Fin GIH w/bit & scpr to top of 5-1/2 liner @ 4557, POH, WIC w/4-5/8 bit, 5-1/2 csg scrp on 2-3/8 tbg, tag solids in 5-1/2 @ 4736, drlg 4736-37 2 hrs.
- 9-30-81 POH w/bit, WIH w/4-1/2 LIB on 2-3/8 tbg, tag btm @ 4737, POH, ind on blk of Reda Cable bands, WIH w/4-5/8 CB mill, 4 - 3-1/2 cols to 4737, milled 4737-39 2-1/2 hrs & fell free, ran mill to 4850, POH w/mill, WIH w/4-5/8 bit, 4 - 3-1/2 cols to 5053.
- 10-1-81 Fin GIH w/bit to 11,970', short on 2-3/8" tbg 325'.
- 10-2-81 Fin GIH w/bit to 12,164 on 2-3/8 & 2-7/8 tbg, all perfs were clear, POH, GIH w/5-1/2 RBP & pkr to 11,863.
- 10-3-81 Fin GIH w/pkr & RBP to 12,135, Zone perf ran GR-Col tool & stop @ 4150, stop on scale, pull tbg up & CO plug & reran tbg, then Zone ran GR-Col log 12,135-12,000 & correl to Lane Wells GR-Comp N log date 11/6/63, set RBP @ 12,135 & test to 1000/ok, pull 8 jts tbg.
- 10-5-81 WIH w/5-1/2 pkr on 2-3/8 tbg to 12,129, Acid Engr loaded csg w/165 BFW, spotted 500 gals 15% DINE wtd HCL acid 12,125-11,625, POH, Zone perfs ran 4" perf gun stuck @ 5720, work free 1-1/2 hrs, POH w/gun.

(Cont'd on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Sammy A. Hays TITLE Authorized Agent DATE 11-16-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. Cont'd)

- 10-6-81 Zone perfs ran 3-1/8" gun, perf 5-1/2" csg. Dev zone 1 JSPF 11,999-11,026, 12,109-12,129, Corr to Lane well GR/CNL 11-7-63, WIH w/BP ret head, 5-1/2" Baker "R" pkr on 2-3/8" tbg to 11,864'. Acid engr load csg & press 800, attempt to acidize, after pumping 200 gals acid, press 2000. tbg & csg communicated, rev circ out acid.
- 10-8-81 Western Co. spotted acid to 11,864', closed by pass on pkr., press csg 1000, acidized Dev perfs 11,999-12,129', 45 holes w/2000 gals 15% NE Fe HCL, treating press max 6200@ 1 BPM, tbg & csg comm open by pass, rev circ out 38 bbl acid.
- 10-9-81 POH w/pkr WIH w/new pkr on 2-3/8" tbg, set pkr @ 11,864' press test tbg 6000 found 3 col leaks.
- 10-11-81 Western Co. attempted to acidize Dev. Perfs, w/6000 gals, 15% NEA Fe, pump 500 gal into perfs @ 3 BPM @ 6400 psi, rev out acid, POH w/pkr.
- 10-12-81 GIH w/4-5/8" bit, 5-1/2" CS & 2-3/8" tbg to 12,130 & C/O 5' fill up to 12,135, displ csg w/520 bbl 2% KCl wtr, Western Co. spot 500 gal 15% NEA DIFe 12,130-11,625, Pull 96 jts 2-3/8" tbg.
- 10-13-81 POH w/2-3/8" tbg & bit, Zone Perf co reperf 5-1/2" liner in Dev form w/1 JSPF 11,999-12,026 & 12,109-12,129, 49 holes, GIH w/Baker Model R pkr w/ret head & SN & 106 jts 2-3/8" tbg.
- 10-14-81 Fin GIH w/Baker 5-1/2" pkr to 12,100, HT in w/7000 psi & had 57 collar leaks, rig up Western Co & equip fail, rev out acid.
- 10-15-81 Western Co spot 168 gal 15% NEA over Dev perfs 11,999-12,129, set pkr @ 11,915, press annl to 1000/ok, attm to acidize Dev perfs 11,999-12,129 w/6000 gal 15% NEA, press tbg to 6500 for 1-1/2 hrs & would not pump in, rev out acid, attm to rel RBP @ 12,135 for 4 hrs, no success.
- 10-16-81 12,183 TD, 12,167 PBTD, Dev 11,999-12,160. POH & Tbg had parted, rec 63 jts 2-3/8" tbg & 29' piece = 2015', GIH w/5-3/4" OS w/7-1/2" guide & 3-1/16" grapple & catch fish POH & had all w5-3/4" OS w/7-1/2" guide & 3-1/16" grapple & catch fish, PCH & had all of fish, go back in hole to RBP @ 12,135 & attempt to rel RBP for 1 hr, no success, tbg parted, POH w/63 jts tbg & 2' piece = 1986'.
- 10-17 &
18-81 GIH w/5-3/4" OS w/2-3/8" grapple on 2-3/8" tbg & catch tbg @ 2000, rel off RBP, pull tbg up to OS & replace bad jt & reran tbg & latch on RBP, pull tbg up to OS & replace bad jt & reran tbg & latch on RBP, pull to 65,000 one time & tbg parted, POH w/72 jts & 2' piece = 2198', reran OS to 2200 & caught fish, attempt to rel from RBP, had 10,000# drag while POH & did not rec RBP.
- 10-19-81 GIH & pull & LD 12,000' of 2-3/8" rbg, change rams in BOP.
- 10-20-81 Unload 376 jts 2-7/8" 8.7# P105 tbg, PU & ran ret head, jars & 145 jts 2-7/8" tbg.
- 10-21-81 GIH w/total of 359 jts 2-7/8" 8.7# P105 & ret head to 11,920.
- 10-22-81 GIH w/ret head, Western Co circ csg clean, catch RBP @ 12,135, jar 1/2 hr & came loose, now POH w/RBP.
- 10-23-81 Fin POH w/RBP, GIH w/Baker 5-1/2" Model R pkr & SN on 360 jts 2-7/8" tbg to 11,960.
- 10-24 &
25-81 Set pkr @ 11,960, Western Co load annulus w/145 bbls 2% KCl wtr & press to 1000, then acidize Dev perfs 11,999-12,160 w/6000 gals 15% NEA Fe + 50 RCNBS, TTP 4500-4000, AIR 9 BPM, no ball action, ISDIP vac, Job Compl @ 10 AM 10-24-81, pull & LD 2-7/8" tbg & pkr.
- 10-26-81 ND BOP, NU wellhead, WIH w/97' x 5.40" Recca pump, set pump @ 4088-4185, 1'x3-1/2" ck valve @ 4087, 6'x3-1/2" sub, 2 jts 3-1/2" EUE 8 RT tbg, 1'x3-1/2" knockout plug w/no cross pen @ 4020, 130 jts 3-1/2" EUE 8 RT rbg, Cable Serv Co placed 2 monel bans per jt tbg, NU wellhead & flowline, turn pump on, fluid to surf 3 min, shut pump off, rel well to Prod & Permian Well Serv Ut @ 5 PM 10-26-81.
- 10-27 -
- 11-5-81 Testing Well Production.
- 11-6-81 NM OCD POT P 102 BNO + 7416 BSW/24 hrs w/260 HP 140 stage Reda pump, GOR 117/1, Grav 44.4 @ 60, Allow 102, TA 540, compl 10-28-81. Before WO: 50 BO + 6580 BV.
FINAL REPORT.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Producing Texas & New Mexico Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	To change Operator name from Mobil Oil Corporation.
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	(Effective Date: 1-1-1980)
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 2	Pool Name, including Formation Crossroads Devonian	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The NORTH				
Line of Section 26 Township 9-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 23	Twp. 9	Rge. 36	Is gas actually connected? Yes	When March 20, 1973

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Becky Neijahr
(Signature)
Authorized Agent
(Title)
October 31, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Larry Senter
Dist. I, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator Mobil Oil Corporation	
Address P. O. Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Pacific	Well No. 2	Pool Name, including Formation Crossroads Devonian	Kind of Lease State, Federal or Fee	Lease Fee Fee
Location				
Unit Letter C	1980	Feet From The West	Line and 660	Feet From The North
Line of Section 26	Township 9-S	Range 36-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
M 23 9 36	Yes March 20, 1973

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (D.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

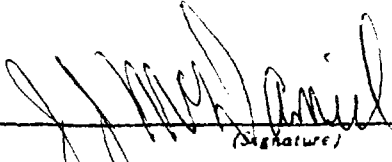
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



 Authorized Agent
 March 15, 1973
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for a request of allowable on existing wells, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) AM '63

Name of Company Socony Mobil Oil Company, Inc. Address Box 1800, Hobbs, New Mexico

Lease Santa Fe Pacific Well No. 2 Unit Letter C Section 26 Township 9 S Range 36 E

Date Work Performed 11/6 thru 12/13/63 Pool Crossroads Devonian County Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Expert Well Service Unit. Pulled 2 3/8" tbg. Attempted to run GR collar log, tool stopped @ 11,900'. Ran basket w/gauge ring to 12,170'. Ran GR-N log 11,200-12,169'. Set Model "D" Pkr. @ 12,167'. Perf. 5 1/2" liner 12,140-12,160' w/1 JSPP. Set DR plug in pkr. @ 12,167'. Ran 2" tbg. to 12,158' w/pkr. @ 12,096'. Dowell Acidized perfs. 12,140-12,160' w/1000 gals, communicated to csg. @ 3800#. Pulled 2" tbg., found split joint above pkr. Reran tbg. to 12,153' w/pkr. @ 12,064'. Dowell acidized perfs. 12,140-12,160' w/1000 gals 20% NE Acid. Break down pr. 5400#, treating pr. 3000#, rate 3.75 BPM. ISIP 650#. Swab 24 BAW + 30 BLO + 124 BNO in 6 hrs. Shut in 14 hrs. TP 320#. Swab & flowed 97 BNO in 4 hrs. Ran BHP bomb. Shut in 48 hrs. Flowed 1,378 BNO + 134 BSW in 141 hrs. Killed well. Pulled tbg. & pkr. Ran 2" tbg. to 12,147' w/pkr. @ 12,058'. From Perfs. 12,140-12,160' flowed 381 BNO + 10 BSW in 48 hrs. On NMOC potential test flowed 274 BNO + 49 BSW in 24 hrs. 20/64" ch. TP 55#. GOR TSTM.

Witnessed by Earl D. Hughes Position Drilling Foreman Company Socony Mobil Oil Company, Inc.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4023' T D 12,183' P B T D - Producing Interval 12,174-12,183' Completion Date 9/2/54

Tubing Diameter 2" Tubing Depth 12,180' Oil String Diameter 5 1/2" Oil String Depth 12,174'

Perforated Interval(s) -

Open Hole Interval 12,174 - 12,183' Producing Formation(s) Devonian

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10/4/63	150	TSTM	30	TSTM	-
After Workover	12/13/63	274	TSTM	49	TSTM	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature] Name J. J. McDaniel
Title Group Supervisor
Date 12/13/63 Company Socony Mobil Oil Company, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES
Nov 5 1 05 PM '63

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 5, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Socony Mobil Oil Company, Inc. **Santa Fe Pacific** Well No. **2** in **C**
(Company or Operator) (Unit)
NE **NW** **26** **9 S** **36 E** **Crossroads Devonian**
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM. Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD: 12,183'
Csg: 13 3/8" @ 472' w/500 sx., 9 5/8" @ 4,765' w/2,615 sx., 5 1/2" (Liner) 4,557-12,174'
w/600 sx.
Perfs: Open hole 12,174 - 12,183'

Propose to move in & rig up unit. Kill well & pull tbg. Run GR-N log 11,200-12,183'. Set retrievable bridge plug @ 12,170' w/IR plug. Perf. 5 1/2" liner w/1 JSFF at interval indicated by GR-N log. Acidize w/1000 gals & swab test perfs. Return to production from Devonian Perfs. & open hole section.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Socony Mobil Oil Company, Inc.

By.....
Position.....
Send Communications regarding well to:

Name.....
Address.....
Socony Mobil Oil Company, Inc.
Box 1800, Hobbs, New Mexico

NO. 100 20 771 2700H
MAY 2 1 03 PM '83

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COM. SION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

03

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Socony Mobil Oil Company, Inc.	Lease Santa Fe Pac	Well No. 2
--	------------------------------	----------------------

Unit Letter C	Section 26	Township 9S	Range 36E	County Lea
-------------------------	----------------------	-----------------------	---------------------	----------------------

Pool Crossroads Devonian	Kind of Lease (State, Fed, Fee) Fee
------------------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter SW/4	Section 23	Township 9S	Range 36E
--	----------------------------	----------------------	-----------------------	---------------------

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (give address to which approved copy of this form is to be sent) Box 900, Dallas 21, Texas
---	--

Is Gas Actually Connected? Yes _____ No ☒

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
--	----------------	--

If gas is not being sold, give reasons and also explain its present disposition:

None available

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

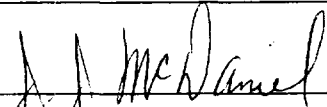
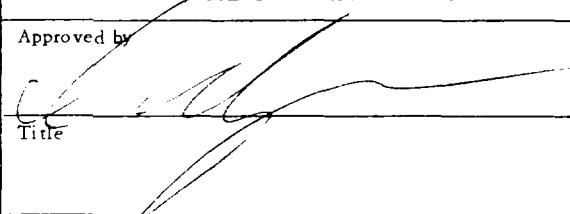
Remarks

This C-110 filed to change lease name and well number for purpose of consolidation effective January 1, 1963.

Old lease name: Santa Fe Pac "D", Well #2.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of January, 1963.

OIL CONSERVATION COMMISSION		By 
Approved by 		Title Group Supervisor
Title		Company Socony Mobil Oil Company, Inc.
Date		Address Box 2406, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate office.)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Socony Mobil Oil Company, Inc. Lease Santa Fe Pac "B"

Well No. 2 Unit Letter C S 26 T 9S R 36E Pool Crossroads

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit NW/4 S 26 T 9S R 36E

Authorized Transporter of Oil or Condensate Magnolia Pipe Line Company

Address Box 511, Brownfield, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Flared

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (X)

Remarks: _____ (Give explanation below)

Change name of Operator from Magnolia Petroleum Company

Effective October 1, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of October 19 59

Approved OCT 21 1959 19

OIL CONSERVATION COMMISSION

By [Signature]
Title Engineer District 1

By [Signature]
Title District Superintendent

Company Socony Mobil Oil Company, Inc.

Address Box 2406
Hobbs, New Mexico

660' N.
1980'

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

(Company or Operator)

Santa Fe Pacific "B"

(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 26, T. 9-S, R. 36-E, NMPM.

Crossroads (Devonian) Pool, Lea County.

Well is 1980 feet from West line and 660 feet from North line

of Section 26. If State Land the Oil and Gas Lease No. is -

Drilling Commenced May 9, 1954 Drilling was Completed August 24, 1954

Name of Drilling Contractor Magnolia Petroleum Company

Address P. O. Box 633, Midland, Texas

Elevation above sea level at Top of Tubing Head 4023 GL

The information given is to be kept confidential until - , 19 -

OIL SANDS OR ZONES

No. 1, from 12174 to 12183 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	472				Surface String.
9-5/8	36 & 40	New	4430				Salt String
9-5/8	36 & 40	Used	355				Salt String
5-1/2	17 & 20	New	7617				Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	472	500	Pump & Plug		
12-1/4	9-5/8	4765	2615	Pump & Plug		
7-7/8	5-1/2	12174	600	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12183 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 2, 1954.
OIL WELL: The production during the first 24 hours was 276.1 barrels of liquid of which 97 drlg. md. was oil; % was emulsion; % water; and 3 % was A.P.I.
Gravity 43.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2210	T. Devonian	12130	T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2861	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres	4107	T. Granite		T. Dakota			
T. Glorieta	5550	T. Bough "A"	9578	T. Morrison			
T. Drinkard		T. Bough "B"	9609	T. Penn			
T. Tubbs	6928	T. Bough "C"	9663				
T. Abo	7708						
T. Penn (Permo)	8962						
T. Miss	11660						

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	472	472	Caliche & red bed	8829	8907	78	Shale, Lime & Chert
472	2221	1749	Red bed & sand	8907	9139	232	Lime
2221	2358	137	Red rock, blue lime & anhydrite	9139	9216	77	Lime & Chert
2358	3505	1147	Anhydrite & salt	9216	9369	153	Lime
3505	4139	634	Anhydrite & red rock	9369	9546	177	Lime & shale
4139	4765	626	Anhydrite & lime	9546	11599	2053	Lime
4765	5013	248	Lime	11599	11638	39	Lime & chert
5013	7719	2706	Lime & shale	11638	11724	86	Chert
7719	8741	1022	Sh., anhy. & Gyp	11724	12020	296	Lime & chert
8741	8761	20	Lime	12020	12132	112	Lime
8761	8829	68	Shale & sand	12132	12183	51	Dolomite, porosity & stain

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 21, 1954

(Date)

Company or Operator Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. H. Bludell

Position or Title District Superintendent

DRILL STEM TESTS

NO.	DATE	FROM	TO	OPEN HOLE	TOOL	CHOKES		WATER	TIME TESTED
					SET @	TOP	BOTTOM	CUSHION	
1	6-25-54	8931	8996	Open Hole	8931	1"	5/8"	None	2 Hours
(Abo). Used 2 packers. Nothing to surface. Rec. 30' saltwater. SFP: 0#. BHFP: 0 - 400#. Closed 15 min. SIP: 2775#. HH: 5025# in & out.									
2	7-5-54	9593	9630	Open Hole	9593	1"	5/8"	None	1 Hour
(Bough "B"). Used 2 packers. Nothing to surface. Rev. out 250' mud cut saltwater and 950' saltwater. SFP: 0#. BHFP: 3375#. Closed 15 min. SIP: 3600#. HH: 5100# in & out.									
3	7-7-54	9667	9708	Open Hole	9667	1"	5/8"	None	1 Hour
(Lower Penn.). Used 2 packers. Nothing to surface. Rec. 30' drlg. mud. No shows. SFP: 0#. BHFP: 0#. Closed 15 min. SIP: 1475#. HH: 5125# in & out. Charts indicated Tool Plugged.									
4	7-8-54	9667	9708	Open Hole	9667	1"	5/8"	None	1 Hour
(Lower Penn.). Used 2 packers. Nothing to surface. Rec. 50' drlg. mud. No shows. SFP: 9#. BHFP: 175#. Closed 15 min. SIP: Not recorded. HH: 5125# in & out.									
5	8-20-54	12115	12132	Open Hole	12115	1"	5/8"	2000'	1 Hour
(Devonian). Used 2 packers. Nothing to surface. Rec. 2000' water cushion + 20' drlg. mud. SFP: 0#. BHFP: 910#. Closed 15 min. SIP: 2500#. HH: 6260# in 6190# out.									
6	8-23-54	12127	12172	Open Hole	12127	1"	5/8"	2000'	1 1/2 Hours
(Devonian). Used 2 packers. Nothing to surface. Rec. 2000' WB + 60' drlg. mud. No shows. SFP: 0#. BHFP: 910#. Closed 15 min. SIP: 2530#. HH: 6120# in & 6080# out.									
7	8-26-54	12167	12183	Open Hole	12167	1"	5/8"	2000'	2 Hours
(Devonian). Used 2 packers. Nothing to surface. Rec. 2000' WB + 460' gas out drlg. mud + 740' oil & gas out mud + 100' free oil, grav. 46.4 deg. @ 60 deg. SFP: 0#. BHFP: 805 - 1400#. Closed 15 min. SIP: Not recorded. HH: 5950 in & 5880# out.									

DEVIATION SURVEY

DEPTH	DEGREES OFF VERTICAL	DEPTH	DEGREES OFF VERTICAL	DEPTH	DEGREES OFF VERTICAL
205	1/4	9147	1/4	11243	1-3/4
925	1-1/2	9369	3/4	11380	1
1485	3/4	9805	1	11463	3/4
2411	1/2	10195	1-1/4	11711	1/4
4935	1/4	10386	3/4	11763	1
5798	3/4	10906	1	11813	1-1/2
6847	1/2	11031	2	11891	2
				12052	1-3/4

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR (OIL) - (GAS) ALLOWABLE New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kermit, Texas

September 7, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Santa Fe Pac. "B", Well No. 2, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

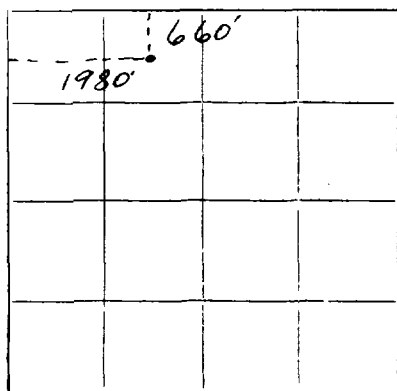
C, Sec. 26, T. 9-S, R. 36-E, NMPM., Crossroads Pool

(Unit)

Lea

County. Date Spudded. 5-9-54, Date Completed. 9-1-54

Please indicate location:



Elevation. 4034' D.F. Total Depth. 12,183, P.B.

Top oil/gas pay. 12,120 Prod. Form. Devonian

Casing Perforations: 12,174 - 12,183 or

Depth to Casing shoe of Prod. String. 12,183

Natural Prod. Test. 276.1 BOPD

based on. 276.1 bbls. Oil in. 24 Hrs. 0 Mins.

Test after acid or shot. - - - BOPD

Based on. - - - bbls. Oil in. - - - Hrs. - - - Mins.

Gas Well Potential. GOR - TSTM (Less than 50/1)

Size choke in inches. 13/64

Date first oil run to tanks or gas to Transmission system: 9-1-54

Transporter taking Oil or Gas: Magnolia Pipe Line Company

Casing and Cementing Record

Size	Feet	Sax
13 3/8	472	500
9 5/8	4765	2615
5 1/2	7617	
Liner 12,17-1557		600

Remarks: New Well, Original Filing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. SEP 7 1954, 19

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By: M. A. Davis

(Signature)

Title. District Petroleum Engineer

Send Communications regarding well to:

Name. MAGNOLIA PETROLEUM COMPANY

Address. Box 727, Kermit, Texas

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title. Engineer District 1

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Magnolia Petroleum Company** Lease..... **Santa Fe Pacific "B"**
Address..... **Box 727, Kermit, Texas** **Box 900, Dallas, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **2** Well(s) No..... **26** Sec..... **9-3** T..... **36-E** Pool..... **Crossroads (Devonian)**
County..... **Lea** Kind of Lease..... **Privately Owned**

If Oil well Location of Tanks..... **NW 1/4 of Sec. 26**

Authorized Transporter..... **Magnolia Pipe Line Company** Address of Transporter.....
Box 511, Brownfield, Texas **Box 900, Dallas, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... **none**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

New Well, Original Filing.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **7th** day of **September**, 19 **54**

Magnolia Petroleum Company

Approved..... **SEP 10 1954**, 19.....

OIL CONSERVATION COMMISSION

By..... **J. G. Stanley**

Title..... **District Superintendent**

By..... **E. H. Blumfield**

Title..... **District Superintendent**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 1, 1954

(Date)

Kermit, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company

(Company or Operator)

Santa Fe Pacific "B"

(Lease)

Magnolia Petroleum Company Rig No. 23

(Contractor)

Well No. 2 in the SW 1/4 NW 1/4 of Sec. 26

T. 9-S, R. 36-E, NMPM, Crossroads (Devonian) Pool, Lea County.

The Dates of this work were as follows: Plug Down 8-29-54, Tested 8-30-54.

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 7617' of 5 1/2" liner @ 12,174', Top @ 4557', cemented w/400 sks 4% Gel / 200 sks Neat, Plug Down 8:15 A.M., 8-29-54, WOC 4 hrs, Top of cement @ 8760, squeeze top of 5 1/2" liner @ 4557 w/250 sks Neat, 1800# pressure, WOC on squeeze job 24 hrs, tested top of 5 1/2" liner @ 4557 w/1800# for 30 min before and after drlg. plug - no break.

Witnessed by Kenneth L. Nelson Magnolia Petroleum Company Production Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Blundell

Position District Superintendent

Representing Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Engineer District 1
(Title)

SEP 1 1954
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Kermit, Texas

(Place)

September 1, 1954

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Santa Fe Pacific "B"**

Magnolia Petroleum Company
(Company or Operator)

Well No. **2** in **E**
(Unit)

SW 1/4 NW 26, T. **9-S**, R. **36-E**, NMPM, **Crossroads (Devonian)** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to set 7617' of 5 1/2" liner @ 12,174' w/600 sks.

Approved **SEP 2 1954**, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **J. G. Stanley**
Title **Engineer District 1**

Magnolia Petroleum Company
Company or Operator

By **E. H. Blundell**

Position **District Superintendent**
Send Communications regarding well to:

Name **Magnolia Petroleum Company**

Address **Box 727, Kermit, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 26, 1954

(Date)

Kermit, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company

(Company or Operator)

Santa Fe Pacific "B"

(Lease)

Magnolia Petroleum Company Rig No. 23

(Contractor)

Well No. 2 in the NE 1/4 NW 1/4 of Sec. 26

T. 9S, R. 36E, NMPM, Crossroads (Devonian) Pool, Lea County.

The Dates of this work were as follows: Plug down 5/24/54, test 5/25/54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 9 5/8" casing @ 4765 w/230 sks 6% gel, 115 sks signalite, 200 sks neat, did not circ. test casing w/1500# 30 min before & after drlg. plug - no break, WOC total 48 hrs. Top of cement 25'

Witnessed by: Kenneth L. Nelson

(Name)

Magnolia Petroleum Company

(Company)

Production Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

E. H. Blundell

Position

District Superintendent

Representing

Magnolia Petroleum Company

Address

Box 727, Kermit, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 12, 1954

(Date)

Kernit, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company

(Company or Operator)

Santa Fe Pacific "B"

(Lease)

Magnolia Petroleum Company Rig No. 23

(Contractor)

Well No. 2 in the NE 1/4 NW 1/4 of Sec. 26

T. 9 S, R. 36 E, NMPM, Crossroads (Devonian) Pool, Lea County.

The Dates of this work were as follows: Plug down 5/10/54, Test 5/11/54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 13 3/8" casing @ 472 w/500 sks neat, circ. 10 sks, test casing w/500# 30 min, before and after drlg. plug - no break.

Witnessed by Kenneth L. Nelson
(Name)

Magnolia Petroleum Company
(Company)

Production Foreman
(Title)

Approved: [Signature]
OIL CONSERVATION COMMISSION
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name E. H. Blundell
Position District Superintendent
Representing Magnolia Petroleum Company
Address Box 727, Kernit, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL	<input type="checkbox"/>	REPORT ON RECOMPLETION OPERATION	<input type="checkbox"/>	REPORT ON (Other)	<input type="checkbox"/>

May 12, 1954

(Date)

Kermit, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company

(Company or Operator)

Santa Fe Pacific "B"

(Lease)

Magnolia Petroleum Company Rig No. 23

(Contractor)

Well No. 2 in the NE 1/4 NW 1/4 of Sec. 26

T. 9 S., R. 36 E., NMPM., Crossroads (Devonian) Pool, Lea County.

The Dates of this work were as follows: May 9, 1954 (Spud date)

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Commenced Drilling @ 10:30 A.M.

Witnessed by Kenneth L. Nelson
(Name)

Magnolia Petroleum Company
(Company)

Production Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Blundell

Position District Superintendent

Representing Magnolia Petroleum Company

Address Box 727, Kermit, Texas

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

DALLAS, TEXAS

(Place)

APRIL 28, 1954

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

SANTA FE PACIFIC "B"

(Lease)

Well No. 2, in NE 1/4 NW 1/4

(Unit)

located 660 feet from the North line and 1980 feet from the

West

line of Section 26, T. 98, R. 36E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Crossroads (Devonian) Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is U. D. Sawyer (Surface Owner)

Address Crossroads, New Mexico

We propose to drill well with drilling equipment as follows: Rotary Tools

The status of plugging bond is On file

Drilling Contractor Magnolia Petroleum Company

P. O. Box 633

Midland, Texas

We intend to complete this well in the Devonian

formation at an approximate depth of 12,250 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2	13-3/8"	48#	New	450'	400
13-1/4	9-5/8"	36# & 40#	New	4800	2000
6-3/4	5-1/2" Liner	17# & 20#	New	7650	1000

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

MAY

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By _____

title _____

Sincerely yours,

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

By E. H. Blundell

Position Field Superintendent

Send Communications regarding well to

Name Marguerite Shaffer

Address Box 900

Dallas 21, Texas