To SantaFe Pacific Railroad Co 550 W Texas, Suite 1330 Midland, TX 79701



	From
Donna Pitzer	5/14/96
OIL CONSE P O Hobb	
☐ For Your Files	Prepare a Reply for MySignature
XM For Your Review and	
Return	☐ For Your Information
☐ For Your Handling	☐ For Your Approval
☐ As Per Your Request	X For Your Signature
☐ Please Advise	☐ For Your Attention

We are returning these C-104 for change of operator. Someone in your office needs to Sign in BOX 47. Also in reviewing our computer system, your company is not listed and show no bond for these wells. If you have any question on this, please call the number above. Thank you Donna.

BEFORE EXAMPLE STUCKER
O'L CONSERVATION DIVISION
OCD EXIMENT NO. 10
CASE NO. 1901

L'istrict I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210 District III

014726 Meteor Developments, Inc.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Title

Date

1000 Rio Brazo: District IV	s Rd., Azte	c, NM 87410		Santa	Fe, N	M 87	505			_	1 AME	ENDED REPORT
2040 South Pac	heco, Santa D	Ft, NM 87505	' EOD Al	LLOWARI	FAN	D ATI	THORE	7 A T I	ON TO TR	ANSI	_	
I.			Operator nas	ne and Address	CC AIV	D NO	mold		ON TO TH		D Numb	
		acific Ra kas, Sui		Сощрапу								
		rx 79701								Reason fo	or Filing -11-9	
·,	PI Number	-			• •	ool Nam						Pool Code
30 - 0			Cross	coads Silv	ıro De	vonia	n			1	3490	
	roperty Cod	le				perty Na	me					eli Number
007		Location		ta Fe Pac	ific				005			J3
II. 10 Ul or lot no.	Section	Township	Range	Lot.ldn -	Feet from	the North/South Line Feet fro		ne Feet from the East/West		est line County		
0	22	098	36E		660)	S		1880	E	E Lea	
		Hole Loc		r r			T		r <u></u>	T = . = .		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Soc	ith line	Feet from the	East/W	est line	County
12 Lse Code	O Produc	cing Method Co	ode "Gas	Connection Date	" C-	129 Perm	it Number	'	C-129 Effective	Date	" C-	129 Expiration Date
L	<u> </u>							1			L	-
III. Oil a			ters Transporter	Name		» PC	D	n O/G	<u> </u>	POD U	LSTR L	ocation
OGRID			and Addre						- 22 22		Descripti	on.
015126		lobil Pip P.O. Box		ο.	1	91921	0	0	1 22 09	I 22 09S 36E		
	I	allas, T	X 75021						Mobil L	ease	011	
024650		Varren Pe 2.0. Box		roleum Company 1		91923	30	G	I 22 09S 36E			t
	400836400646363	Culsa, Ok		Mobil Le		ease	ease Gas					
				*]			
				 								
								-				
								X 				
	uced W	ater										
19192		1 :	22 09S 3	36E Lea (· POD U	Mobil	Leas	e Water			
V. Well	Comple	etion Data	<u> </u>		 							
	rd Date		Ready Date		" TD		» PBT	D	39 Perfor	tions		» DHC, DC,MC
<u> </u>	31 Hole Siz		31	Casing & Tubin	Slee		33	Depth S			× Sec	ks Cement
	- IIOR Su			Casal & Tuosi	, site	1		Depui S			380	as Cement
				- , , , ,		_						
												
	l Test I		Delivery Date	97 Ta-	nt Date		M Total Los		1 20			40. 1
Date	new Oil	GES	Denvery Date	1	n Date	- [M Test Ler	igun	" Tbg. P	ressure		* Csg. Pressure
41 Cha	ke Size		42 Oil	43 V	Vater		" Gas		i fir pper skir schire. a ♥			* Test Method
				Division have bee					Marna	70::		TON.
knowledge an		wii given above	is une and cor	mplete to the best	or my			L CC	ONSERVAT	IUN	DI A I	SION
Signature:						Approv	red by:		···			
Printed name:						Title:						
Date:			Phone:			Approv	rai Date:				····	· · · · · · · · · · · · · · · · · · ·
	change of	Operator fill in		umber and name	of the ser		Talar			<i>'</i>		
D		c sto		and hame	DEN	(NL) 5	R.SI	144L	Sec. F	TREAS	5	5-8-96
	Previous	Operator Sign	nature			Prin	ted Name		/		l'itie	Date

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1M Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	•	TO TRA	ANSF	PORT O	LAND	NATU	RAL G				
Operator								Well	API No.		
METEOR DEVE	LOPMENT	S. INC	<u> </u>								
511 16th St	reet. S	uite 4	เกก	Denver	rn s	20202					
Reason(s) for Filing (Check proper bax)	<u>, , , , , , , , , , , , , , , , , , , </u>		,	Denryer	<u> </u>		lease expl	ain)			
New Well		Change in	. '	• —							
Recompletion Change in Operator	Oil Casinghead	4 C∗• □	Dry (knsate	Effe	ctiva	Cont	ember l	1001		
If change of operator give name Ror										er, CO 8	0202
and address of previous operator	- CCGGX 1				1 100.	. 50.0				, 00 0	
II. DESCRIPTION OF WELL	AND LEA		15		F						N-
Lease Name Santa Fe Pacific		Well No.	Cr	Name, Includ OSS road	s Silu	iro De	vonian		of Lease Federal or Fe		esse No.
Location			1						-		
Unit Letter0	_ : <u>660</u>)	. Feet I	From The	<u> </u>	Line and	18	180 F	et From The	E	Line
Section 22 Townshi	p 9 S		D	e 36	c	NR 4170.4	ı	Load	,		Country
Section 22 Townshi	<u> </u>		Range	: 30	<u> </u>	, NMPM	ـــــــارا	Lead	<u> </u>		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU							
Name of Authorized Transporter of Oil	עצו	or Conden	sale		1			- *		orm is to be s	tal)
Mobil Pipe Line Compa: Name of Authorized Transporter of Casing	ny		or Dr	v Cae					s TX 75	0221 orm is to be si	enti
Marren Petroleum Comp	=	LAA	OI DI	,	1				a OK 741		,
If well produces oil or liquids,	,	Sec.	Twp.	Rge.	la gas so			When			
· · · · · · · · · · · · · · · · · · ·	<u> M </u>	23	9_	<u> </u>		es	· · · · · ·		March_20	1, 1973	
If this production is commingled with that I IV. COMPLETION DATA	nom any one	er rease or	poor, g	ive confiniti	ing order	Burnoer.			<u> </u>		
Designate Time of Completion	~~	Oil Well		Gas Well	New V	Vell Wo	orkover	Doepen	Plug Rack	Same Res'v	Diff Resv
Designate Type of Completion Date Spudded	Date Compl	Ready In	Prod		Total De	nth		<u> </u>	DOTO	<u> </u>	
Jan opasia	Date Compr	i. Ready to	7100			γ.			F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	matio	<u> </u>	Top Oil	Gas Pay			Tubing Dept	ıh .	
Perforations					<u> </u>				Derth Casin	- Ch	
									Depui Casin	g Shoe	
	T	UBING.	CASI	NG AND	CEMEN	ITING	RECORI	D	! -	·	
HOLE SIZE		ING & TU					TH SET		s	ACKS CEM	ENT
					ļ						
								-			
/. TEST DATA AND REQUES OIL WELL Test must be after re								and a few about	d 46 1	6.11.24 have	1
OIL WELL (Test must be after red) Date First New Oil Rug To Tank	Date of Test		of loca	ou and must				np, gas lift, ei		or Juli 24 Nour	<u></u>
ength of Test	Tubing Press	stre			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
•		٠,									
GAS WELL											
ictual Prod. Test - MCF/D	Length of Te	est			Bbls. Con	dentate/N	MCF		Gravity of Co	ondensale	
	Tubing Day		=		C N	781			Choke Size		
sting Method (pilot, back pr.)	Tubing Press	mie (Siiut-i	n,		Casing Pr	esmic (3	104-111/		Cloke Size		
I. OPERATOR CERTIFICA	TE OF (COMPI	TAN	JCE .					·		
I hereby certify that the rules and regular				,CL		OIL	CON	SERVA	TIQN [HAISIO	N
Division have been complied with and the is true and copaplete to the best of my kn	nat the inform	ation gives		:				Ul	1121	190 n	
	low edge and	Dellet.			Da	ite Ap	proved				
_ Bruce Mit	iller	ess			_	OPI	CINIAI C	CNED DV	JERRY SEX	TON	
Signature ROUCE M DATTEDON	ENGINE	ED 6	UDED	ATIONS	Ву	- URN		RCT I SUP			
Printed Name 9/18/91				MITONS	T:4	lo					
9/18/91	303/57				"	le					
Date		Telepi	none N	o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator wall as

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL OAS WELL X WELL OTHER	Santa Fe Pacific			
2. Name of Operator .	8. Well No.			
Bordeaux Petroleum Company 3. Address of Operator	# ₁ 5 9. Pool same or Wildcat			
333 W. Hampden Ave. Suite 604 Englewood, Co 80110	Crossroad-Siluro Devonian			
4. Well Location Unit Letter 0: 660 Feet From The South Line and 185	BO Feet From The East Line			
Section 22 Township 9-South Range 36 East	NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM County			
(/////////////////////////////////////				
11. Check Appropriate Box to Indicate Nature of Notice, Round Notice OF INTENTION TO:	eport, or Other Data SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CE				
OTHER: OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions). SEE RULE 1103.	ling estimated date of starting any proposed			
3/16/90-Pulled Old submersible pump equipment. Serviced	ub. equipment.			
3/19/90 - R.I.H. w/2 7/8" tbg & S.N. & Press. tested tbg P.O.O.H. w/tbg.	to 1000 psi-held ok.			
3/22/90 - R.I.H. w/ 123 jts of 2 7/8" tbg & elec submersi placed well on @ 4:00 pm 3/22/90	ble pump. Pump intake @ 3893 ft.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	ent-Eng. & Operate 6/27/90			
TYPEORPRINT NAME Bruce M. Patterson	ТЕЦЕРНОМЕ NO. 303-761-370			
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	JUL 0 2 199 0			
DATE OF THE TIME	DOL U & 1000			

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	O TRAN	SPORT OIL	AND NA	TURAL GA				
BORDEAUX PETROLIEUM CO	MPANY					Well A	API No.		
Address 333 W. HAMPDEN AVE. SUITE 604 ENGLEWOOD, CO 80110									
Reason(s) for Filing (Check proper box)	·-····································			Ot	her (Please expla	iin)			
New Well		Change in Tra	· r—,						
Recompletion	Oil Casinghead		y Gas Unidensate U		Effect	ive 3/1	/90		·
If change of operator give name and address of previous operator MET	EOR DEV	ELOPHEN'	TS, INC.	12842 V	ALLEY VIE	W #104.	GARDEN G	ROVE. (CA 92645
• •							Producer	•	
II. DESCRIPTION OF WELL. Lease Name SANTA FE PACIFIC		Well No. Po	ol Name, Include ROSSROADS			Kind o	of Lease Fethinicok Fee		case No.
Location		1		OTTORO	17174 (714 17114				
Unit Letter 0 : 660 Feet From The South Line and 1880 Feet From The East Line									
Section 22 Township	9-S	Ra	inge 36	-Е , л	мрм, L	ea			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil						7.4	60:6		
Mobil Pipe Line Compa	iny	or Condensate	· []	P.O.	ve address to wh Box 900,	Dallas,	TX 7522	1	
Name of Authorized Transporter of Casing	head Gas	∏ or	Dry Gas		ve address io wh				ਾਂ)
Warren Petroleum Co. If well produces oil or liquids,	Unit	Soc. Tw	Page		Box 1589, ly connected?	When		12	
give location of tanks.	1 11	•	9 1 36	Yes	ry connected?	•	rch 20, 1	973	-
If this production is commingled with that f IV. COMPLETION DATA					iber:				
Designate Type of Completion -	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded		. Ready to Pro	d.	Total Depth	<u> </u>	L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	ation	Top Oil/Gas	Pay		Tubing Depth		
Perforations						· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe	
			ASING AND	CEMENT		D	·		
HOLE SIZE	CAS	ING & TUBIN	NG SIZE		DEPTH SET		SA	CKS CEME	:NT
		 -		<u></u>					
						·			
				 		·			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depih or be for	full 24 hour.	s.)
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pu				
Length of Test	Tubing Press	stre		Casing Press	ure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	•	· · · · · · · · · · · · · · · · · · ·	Gas- MCF		
GARANTE I				l		.	1		
GAS WELL Actual Prod. Test - MCF/D	Length of To	Act.		Bbls Conde	asate/MMCF		Gravity of Con	densale	 _
Actual Flor. Test - WICI/D	Length of 10	231		Dois. Cond.	ia with the				
Testing Method (puot, back pr.)	esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size								
VI. OPERATOR CERTIFICA	ATE OF	COMPLI	ANCE		OIL CON	SERVI	ATION D	IVISIO	
I hereby certify that the rules and regula Division have been complied with and the	hat the inform	ation given al		 		SLITT		3 0 199	_
is true and complete to the best of my ki	nowied Se and	denei.		Date	e Approved	t	IAIL/II/	9 7 10C	
Bruce 111. 1	dito	190-7		 By_			Ori g. Si	gned Dy	
Signature Bruce M. Patterson Vi	ice Pres	sident-E	ngineerin				Paul	Kautz	
Printed Name		Tit	le Operatio	1 7			Geol	ngiar	<u> </u>
3/13/90 Date	(363)_	761-370 Telephor							
		p		1.1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	\top	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

BANTA FE		7.0.80		Revised 10-1-
PILE		SANTA FE, NEV	V MEXICO 87501	
U.S.G.S.		1		5a. Indicate Type of Lease
LAND OFF	ICE			State Fee V
OPERATO]	•	5. State Oil & Gas Lease No.
				N/A
IDA MAT	SUNDR	Y NOTICES AND REPORTS ON	WELLS	
(00 401 1	USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1. on [57]	GAS [7. Unit Agreement Name
were LAD	WELL L	OTHER-		None
2. Name of Operat		T		8. Farm or Lease Name
	Developments,	inc.		Santa Fe Pacific
3. Address of Ope		Cardon Crovo CA 020	: /. E	9. Well No.
		., Garden Grove CA 926	040	5
4. Location of We				10. Field and Pool, or Wildcat
UNIT LETTER .	0 . 66	O PEET FROM THE South	LINE AND FE	Crossroads Siluro Devon
_			0	
THE East	LINE, SECTIO	on 22 Township 9-5	NANGE 36-E	_ NMPM: (())
m	mmm	(1)		
		15. Elevation (Show whether	, , , ,	12. County
İmmi		4,035 G.L		Lea ////////
16.	Check A	Appropriate Box To Indicate N	Nature of Notice, Report	or Other Data
	NOTICE OF IN	ITENTION TO:	SUBSE	QUENT REPORT OF:
	_			
PERFORM REMEDIA	L WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ASA	HD 0H		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CA	31NG	CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER	
OTHER				
	Completed Co			cluding estimated date of starting any propose
work) SEE RU		erations (Crearry state any pertanent der	ans, and give pertinent dates, tr	ictuating estimated date of starting any proposed
3-02-88	Well had do Shut Down.	wn hole short. Discover	ed 3-02-88. Work-ov	ver: Rig up at 15:00.
3-03-88	R.O.O.H. w/	96 joints of 2 7/8" tubi	ng and Reda Assembly	. Shut down.
3-04-88	RIH w/repai Crews rigge	red Reda Equipment. Reb d down and left site.	uilt wellhead and en	ergized well. Well hung-on.
3-05-88	Well failed Reda Pump s	. Crews to site. Rigge tring. Faulty lift equi	d up. R.O.O.H. w/96 pment removed. Shut	joints 2 7/8" tubing and down.
3-07-88	Replaced mopump action	tors and pumps. RIH w/n. Rig down. Cleaned loo	ew Reda and tubing H	ung well on. Checked
				
18. I hereby certify		above is true and complete to the best of	or my unowiedge and belief.	
/	2/ 2///			

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA FE, NEW-MEXICO 87501	Form C-103 · Revised 10-1-7
U.S.G.S. LAND OFFICE OPERATOR	5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS OTHER-	7, Unit Agreement Name None
METEOR DEVELOPMENTS, INC.	8. Form or Lease Name Santa Fe Pacific
12842 Valley View #104, Garden Grove, CA 92645	9. Well No. 5
ocation of Well whit letter 0 660 peet from the South line and 1880 peet f	10. Field and Pool, or Whidcon Crossroads Siluro-Devonia
THE East LINE, SECTION 22 TOWNSHIP 9-S RANGE 36-E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
NOTICE OF INTENTION TO: SUBSEQUI	
PLUG AND ABANDON REMEDIAL WORK X PPORABILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB COME OTHER	ALTERING CASING PLUG AND ABANDONMENT
PLUG AND ABANDON REMEDIAL WORK PROPARATILY ASSANDON L ON ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) SEE RULE 1703. This well is produced by submergible pump. The well exp surge which caused a down-hole short. The well was pulled on May cable was found to be defective and required replacement. The reserved	PLUE AND ABANDONMENT ding estimated date of starting any proposes erienced a power 22. 1987. The
PLUG AND ABANDON REMEDIAL WORK COMMENCE ORILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includedly) SEE RULE 1703. This well is produced by submergible pump. The well expusures which caused a down-hole short. The well was pulled on May	PLUE AND ASANDONMENT ding estimated date of starting any proposed erienced a power 22. 1987. The
PLUG AND ABANDON REMEDIAL WORK COMMENCE ORILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) SEE RULE 1703. This well is produced by submergible pump. The well exp surge which caused a down-hole short. The well was pulled on May cable was found to be defective and required replacement. The reserved	PLUE AND ASANDONMENT ding estimated date of starting any proposed erienced a power 22. 1987. The
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PLUG AND ABANDON REMEDIAL WORK PROPARILY ASSANDEN L ON ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly) SEE RULE 1703. This well is produced by submergible pump. The well exp surge which caused a down-hole short. The well was pulled on May cable was found to be defective and required replacement. The reserved	ding estimated date of starting any proposed erienced a power 22. 1987. The
PLUS AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclumork) SEE MULE 1703. This well is produced by submergible pump. The well exp surge which caused a down-hole short. The well was pulled on May cable was found to be defective and required replacement. The reservance of the submergible pump is the surge of the submergible pump.	PLUE AND ABANDONMENT ding estimated date of starting any proposed erienced a power 22. 1987. The

.... JUN 1 1 1987

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

February

(Dase)

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DISTRIBUTE	OH		
SANTA PE			
FILE			Г
U.1.G.4.			
LAND OFFICE			
TRANSPORTER	TRANSCORVED OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE.		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GAS
I.	
Operator NETEON DEVELOPMENT TWO	•
METEOR DEVELOPMENTS, INC.	
Address	
12842 Valley View, Suite 104, Garden G	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	-
Recompletion Oil	Dry Gas
X Change in Ownership Castnghead Gas	Condensate Effective Date: 2-1-87
	Texas & New Mexico, Inc.
and address of previous owner 9 Greenway Plaz	a, Suite 2700, Houston, TX 77046
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included Well No. Well No	ang Formation Kind of Lease Lease No.
1	Mulicar Signa Federal or Fee
	SADevonian State, Federal of Fee Fee
Location	
Unit Letter 0; 660 Feet From The South	_Line and1880Feet From The <u>East</u>
Line of Section 22 Township 9-S Range	County
III. DEGLOVINGOV OF THE AMERICAN OF ON AN AND AMERICAN	YDAY OAG
III. DESIGNATION OF TRANSPORTER OF OIL AND NATI	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company Name of Authorized Transporter of Casinghedd Gas 👿 or Dry Gas	P.O. Box 900. Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	
Unit Sec, Twp. Rg	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids,	
If this production is commingled with that from any other lesse or	pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	•
	1
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
The second control of the second control of the City Conservation Division	have APPROVED JIN 2 1987
I hereby certify that the rules and regulations of the Oil Conservation Division been complied with and that the information given is true and complete to the be	
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON
•	DISTRICT I SUPERVISOR
	TITLE
/ $/$ $/$ $/$ $/$	This form is to be filed in compliance with RULE 1104.
V poures 14 Marce	If this is a request for allowable for a newly drilled or deepens
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
Vice President, Corporate Secretary	All sections of this form must be filled out completely for allow
(Title)	Let accrease as the manage of the combinately to \$110#

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

HO. OF COPIES REC	EIVED			
DISTRIBUTIO	N			
SANTA FE				
FILE				
U.S.G.5.				
LAND OFFICE				
IRANSPORTER	I SAMESONTER OIL			
TAXAST GATE	GAS			
OPERATOR				
PROPATION OFF	ICE			
Operator				
Mobil Prod	ucing	Te	xas	
Address				

	HO. OF COPIES RECEIVED	_								
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104						
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11						
	U.S.G.S.	-	AND	Effective 1-1-65						
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL								
	IRANSPORTER OIL	7								
	GAS									
	OPERATOR									
I.	PRORATION OFFICE									
	Mobil Producing Texa	S & New Marica Inc								
	Address	o d new nexted the.								
	9 Greenway Plaza. Su	ite 2700, Houston, TX 7	77046							
	Reason(s) for filing (Check proper box		Other (Please explain)							
	New Well	Change in Transporter of:		ator name from Mobil Oil						
	Recompletion	OII Dry G	cs Corporation.	IIOM NODII OII						
	Change in Ownership	Casinghead Gas Conde	ensate (Effective	Pate: 1-1-1980)						
	If change of ownership give name									
	and address of previous owner									
11	DESCRIPTION OF WELL AND	IFASE								
44.	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.						
	Santa Fe Pacific	5 Crossroads D	evonian State, Federa							
	Location	0								
	Unit Letter;	O SOUTH List	ne andFeet From	TheEAST						
	22	0.0								
	Line of Section 22 To	wnship 9-S Range	36-E , NMPM,	Lea County						
777	DECICE ACTION OF TRANSPOR	TER OF OH AND MATURAL OF	4.0							
ш.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved cany of this form is to be sent						
	Mobil Pipe Line Compa			****						
	Name of Authorized Transporter of Ca		P.O. BOX 900 Dallas, TX /5221 Padress (Give address to which approved copy of this form is to be sent)							
	Warren Petroleum Co.		P. O. Bx 1589. Tu	ulsa. Oklahoma 74103						
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Wh	en (410)						
	give location of tanks.	M 23 9 36	Yes	March 20, 1973						
	•	ith that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,						
	Designate Type of Completi	on - (X)	January Control of the Control of th	Same Nes-V. Diff. Nes-V.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TIBLIC CACING AND	D. C.	<u> </u>						
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT						
				SACKS CEMENT						
V.	TEST DATA AND REQUEST F			and must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Teat	epth or be for full 24 hours) Producing Method (Flow, pump, gas li)	(t. atc.)						
	Date First New On Nam 10 Panes	34.5	reading Method (1 10-1 pamp; Bas 11)	.,,						
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size						
	Actual Prod. During Test	Oii - Bbis.	Water - Bbls.	Gas-MCF						
	**************************************	<u> </u>								
	G 4 G 1972 -									
ı	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	TOTAL PIECE LANGUE MOST			S. S V. Consenedie						
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION						
		_	DEC	F 1070						
	I hereby certify that the rules and :	regulations of the Oil Conservation		5 19/4 Signed by,						
		vith and that the information given best of my knowledge and belief.	BY	Sexton.						
		•	Dist 1	Supv.						
			TITLE							
	. 0 -	, , ,		compliance with RULE 1104.						
	Deckyn	eujahr	If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation						
	(Signa	ime)()	tests taken on the well in accor-	dence with RULE 111.						
-	Authorized (Ti	Agent	All sections of this form mu	st be filled out completely for allow-						
	0ctober 31		able on new and recompleted we	ils. III, and VI for changes of owner,						
-	October 31	<u>• TATA</u>	Fill out only Sections I. II.	er or other such change of condition.						

I name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

C, OF COPIES RECEIVED	7	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	-	Sa. Indicate Type of Lease
LAND OFFICE	-	State Fee.
OPERATOR	-	5. State Oil & Gas Lease No.
OT EXATOR	٦	
		mmmmmm
SUND (DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
[7. Offic Agreement Name
2. Name of Operator	OTHER-	8. Farm or Lease Name
2. Name of Operation	Contract to	6. Full of Lease Number
3. Address of Operator	Corporation	9. Well No.
3. Address of Operator	15-11 1 name	9. Well No.
100X 633,	Midland, Lexas 79701	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	260 FEET FROM THE SOUTH LINE AND 1880 FEET FR	OM CERSSROCAS DUCKNICH
F +		
THE LAST LINE, SECT	10N 22 TOWNSHIP 9-5 RANGE 36-E NMF	PM (
		Amminimizini
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4035 GR.	Lea HIIII
Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	· ·	NT REPORT OF:
	0000240	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	•
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
TOCK ON ACTOR SASTING		
OTHER	OTHER	
17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, includ-	ing estimated date of starting any propose
work) SEE RULE 1903.		. 1
PerForate add	itional Perforations IN Same Za	one And.
+ + +		
SIMULATE AS 1	Pen attached workover Procedu	ive.
	•	
_		
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
N/ Sall / MEL/A	Aux Authorized Am +	9-11-73
- INNED	Mul TITLE ANTHONIZED AGENT	DATE / //
Or.	· · · · // · · · · · · · · · · · · · ·	t.

CONDITIONS OF APPROVAL, IF AND 1 , SUSY,

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance Workovers, Expense DD's, PB's, and Conversions

Lease:	Santa Fe Pacific Unit Well No. 5
Field	(rossroads (Devonian)
County	Lea State: New Mexico : Lea Should not be storted unitility 15 in pull the well for repair
1.	Move in a pulling unit and pull the tubing
	and Rada pump.
2.	Set a retrievable bridge plug at approximately 12,125%.
2.	Spot 100 pals of 15%, NON-coulsien, HCl acid in the bottom of the hole and perforate
	the following interval in the Devoniary Formation
	with 1 jet shot per foot.
	12,096'-12,110-14'-14 holes
	Perforations were selected from Schlumberger's
	Micro-log dated 8/4/53.
4.	Run the tubing, a treating packer, and a hold-
	Run the tubing, a treating packer, and a hold-down. Set the packer at approximately 12,050'.
5.	Acidize the Devovian Formation (12,096-12,110'-
••••	14'0A-14 holes) with 5000 gals of 1570, NON-emulsian,
	14'0A-14holes) with 5000 gals of 15%, NON-emulsian, HCl acid. Treat at 3 to 5 Bbls/Min and use a
	sufficient gunnitity of rubber-covered mylow ball
	sufficient quantity of rubber-covered mylow ball sealers to completely ball out. Approximately
Oper. E	V. C.

11DLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance Workovers, Expense DD's, PB's, and Conversions

Lease:	Santa Fe Pacific Unit Well No. 5
Field:	Santa Fe Pacific Unit Well No. 5 Crossroads (Devonian)
County:	Lea State: New Mexico
RECOMME	NDED PROCEDURE:
	20 ball sealers will be required.
	\mathcal{S}
6.	Clean out, swab, and test the well as required
	Retrieve the bridge plug.
8.	Run the tubing and Roda pump back in the hole.
	hole.
9,	Return the well to production.
 	
	· ·
)LC

10/12/72

Oper. Engr. Form - 1969

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-6"
<u> </u>		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE	•	5. State Oil & Gas Lease No.
OPERATOR		5. State Off & Gds Letise No.
		· · · · · · · · · · · · · · · · · · ·
ING NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.	ION FOR FERMIT = (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL SAS WELL	OTHER.	
2. Name of Operator		8. Farm or Lease Name
1006/0-/0-/0-	a paratici	Santo Fe Pacific
3. Address of Operator	r par a 110H	9. Well No.
R / 23 /	ridland Lexas	<u>,</u> —
4. Location of Well	110/and tex as	10. Field and Pool or Wildcat
0 /	10 5.01 2050	6 1 7
UNIT LETTER 66	CO FEET FROM THE SOUTH LINE AND 1880 FEET FR	ON CEPENTROPHIN
Foot	26	
THE LINE, SECTION	N 22 TOWNSHIP 9-5 RANGE 36-E NM	ъж (
mmmmmmm	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	4035 GR.	Lea
16. Charles		
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN	ITENTION TO: SUBSEQUE	INT REPORT OF:
[
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	. ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	_
	OTHER	
OTHER		
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposes
Perforated add	itional Perforations And Stimulai	e as fer allached
	,	
Daily Drilling	g Report.	
	<i>'</i>	
·		
·		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and ballef.	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	DATE 9-11-73

CONDITIONS OF APPROVAL, IT . . (

SANTA FE PAC #5

SANTA FE PACIFIC #5, Crossroads Dev Fld, Lea Co, NM. OBJECTIVE: Perforate additional pay and stimulate.

- 8/10/73 12,150 TD, 5½ csg @ 12,136, OH (12,136-12,150).

 Prep to MI unit today.
 - SANTA FE PACIFIC #5, 12,150 TD.
- 8/11 MIRU Permian Well Serv unit 8/10/73, remove wellhead, POH w/ 20 jts 2-7/8 tbg and Reda pump cable, SD for nite.
- 8/13 POH w/ add'l 102 jts 2-7/8 tbg, Reda cable and pump, ran 5½ Howco ret BP on 2-7/8 tbg set @ 12,122, loaded hole w/ prod wtr, then spotted 100 gals 15% NE acid @ 12,122, POH Dresser-Atlas ran GR-Collar-Corr log from 11,800-12,101, then perf 5½ csg in the Dov @ 12,096-12,110 w/ 1 JSPF, total of 15 holes, started in hole w/ 5½ RTTS pkr, SD for nite.
 - SANTA FE PACTFIC #5, 12,150 TD.
- Finish running RTTS pkr on 2-7/8 tbg to 12,050, set pkr, test csg 1000#/ok, Howco attempted to acidize Dev perfs 12,096-12,110, TP 6500, AIR 1.0 BPM, communicated to csg, bled off press, reset pkr, communicated to csg, attempted to rev out acid, pumped 174 BSW acid below leak, POH, found split jt of tbg 262 jts down, dropped SV, test remainder of tbg w/ 5000#/ok, prep to rerun pkr & acidize.
 - SANTA FE PACIFIC #5, 12,150 TD.
- Finish running RTTS pkr to 12,019, pkr would not set, POH, changed out pkrs, rerun to 12,019, Howco acidized Devonian perfs 12,096-12,110 w/ 3000 gals 15% NE acid, used 20 RCNBS, TTP 500, AIR 4.5 BPM, ISIP vac, job compl @ 7:10 p.m. 8/14/73, SI & SD. 876 BLW.
 - SANTA FE PACIFIC #5, 12,150 TD.
- 8/16 S 59 BNO + 136 BLW/10 hrs, sw from 3000, L hr sw 20 bbls, S/O 20% oil, hung sw, parted line, left sw & 100' of SL in hole, SD for nite. 740 BLW.
 - SANTA FE PACIFIC #5, 12,150 TD.
- 8/17 Unseat RTTS pkr, attempt to ret BP @ 12,122 w/ no success, POH, left RTTS pkr, 3 jts of tbg, sw + 100' SL in hole, SD for nite, prep to fish out.
 - SANTA FE PACIFIC #5, 12,150 TD.
- Ran 4½ LIB on SL to top of fish, POH, indicated blk was on SL, ran 2-prong grab w/ 4½ stop on jars, 2 3½ DC's & 2-7/8 tbg to 12,025, POH w/ 1 jt of tbg, SD for nite.
- Finish POH, rec 15' of SL, rerun imb blk, indicated wire line on top of tbg, rerun 2-prong grab to 12,025, POH, no rec, remodel grab, rerun grab to top of fish, POH, rec SL, sinker bars, sw, 3 jts of 2-7/8 tbg & RTTS pkr, SD for nitc.

SANTA FE PACIFIC #5, 12,150 TD Ran Howco ret head on 2-7/8" tbg to 12,122, ret BP, POH 8/21 w/ plug, SD for nite.

SANTA FE PACIFIC #5, 12,150 TD

Ran tbg in hole, P & LD 248 jts 2-7/8" tbg, now running Reda 8/22 pump & cable on 2-7/8" tbg, SD for nite.

SANTA FE PACIFIC #5, 12,150 TD

Ran Reda pump motor to 4438, top of motor @ 4417, bottom of 8/23 pump 4412, top of pump 0 4394, circ valve 0 4387, knock out plug @ 4327, 140 jts 2-7/8 tbg + 6' x 2-3/8" EUE 8rd sub on top, hooked up well, rig down, rel unit & rel well to prod @ 2:30 p.m. 8-22-73.

SANTA FE PACIFIC #5, 12,150 TD 8/24 P 15 BNO + 740 BLW + 1717 BSW/ 19 hrs.

SANTA FE PACIFIC #5, 12,150 TD

8/27 P 459 BNO + 8892 BSW/ 3 days, (last 24 hrs made 281 BO + 2850 BW).

SANTA FE PACIFIC #5, 12,150 TD 8/28 P 365 BNO + 2844 BSW/ 24 hrs.

SANTA FE PACIFIC #5, 12,150 TD 8/29 P 385 BNO + 2610 BSW/ 24 hrs.

SANTA FE PACIFIC #5, 12,150 TD P 340 BNO + no quage on wtr/ 24 hrs. 8/30

> SANTA FE PACIFIC #5, 12,150 TD Pumping, no gauge.

SANTA FE PACIFIC #5, 12,150 TD.

Well off, pulled 2½ tbg and Reda pump, ran 2½ tbg w/ Reda 9/4 G-110 pump, 125 stage w/ 200 Hp motor to 4465, P 715 BNO, no wtr gauge/38 hrs.

SANTA FE PACIFIC #5, 12,150 TD. 9/5 P 453 BNO + 4336 BSW/24 hrs.

8/31

SANTA FE PACIFIC #5, 12,150 TD.

NM OCC POT: P 420 BNO + 3870 BSW/24 hrs w/ Reda 125-stage 9/6/73 200 HP submergible pump, GOR: TSTM, Grav 40.3 @ 60, Allow POTENTIAL 420 (NP), Top 540, Compl 8/14/73. Before WO & changing pump: P 207 BNO + 2352 BSW/24 hrs. FINAL REPORT.

Diagri	omatic	Well.	Sketc		
			11 No. 5 Field	** * * * * * ** (4**) * * * ************	
			Mexico		
	•				
•				_ Elevation	•
				4,03	5'- E.L 8- E.E
1336- 65 27 LWCsg set					
Min Burst Fress = 3450 mil				_44!	
Top of Cement			·	_ 1, 490'	
- · ·		14 15 14 14 14 14 14 14 14 14 14 14 14 14 14			•
		A THE ALL		•	
Top of Liner				_4,595'	
856"-32#/Ft J55 set n/3+975	\(\frac{1}{2}\)	77.13		·•	•
Min. Burst Press= 3930 psi			<u> </u>	_ 4,805'	
			•	•	
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		144			
				·	
		197			•
	(2) (, (&; /,	•	•	
7.541'04	* A . C . W . C	1000	•		
56" Liner 17 & 20/Ft N-80 set W/7+0 sx. cement over top W/450 sx	ه ا				
Min. Burst Press= 7-40 psi				_ 12,136'	
	.}	. }		12 150	

RE DEST TO CALLS MADE FILE وفروارين إلى AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE : HANSPORTER ! OFERATOR PROBATION OFFICE Ciercion Mobil Oil Corporation Addiesa P. O. Box 633, Midland, Texas 79701 Reason's ! (se i ing , Che A proper box) Other (l'irase explain) Change in Transporter of OII Recompletion Dry Gas Casinghead Gas [X] Change in Ownership Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE | New Mane | N Kind of Lease Legse 1-1. 5 Santa Fe Pacific Crossroads Devonian State, Federal or Fee Fee Location 660 Feet From The South Line and 1880 O Unit Letter Feet From The 22 9-S Agnge 36-E Line of Section Township , NMPM, Lea Colety DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Reine of Authorized Transpurier of Oil X or Connensore or Connensore Agazess (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221 Adazess (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 1589, Tulsa, Oklahoma 74103 Warren Petroleum Company Twp. Unit , when Fige. Sec. is ass actually connected? If well produces oil or liquids, 23 9 36 M Yes March 20, If this production is commingled with that from any other lease or pool, give commingling order number: -COMPLETION DATA Gas Well Plug Back - Same Resty, Dill. Resty WOLKCASE Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Deptn P.B.T.D. Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tusing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTHISE HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and mustibe equal to or exceed top a.i. able for this denth or be for full 24 hours? TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbie. Gee - MCF Actual Prod. During Teet Cil-Bble. JAS HELL Actual Frod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tuning Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

hereby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given to it true and complete to the best of my knowledge and belief. sove is true and complete

Bignature) Authorited Agent

March 15, 1973

(Duce)

(Title)

APPROVED_

Orig. Signed by BY_ Joe D. Ramey

Dist. I. Sunv TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only lections I. II. III. end VI for charges of the er ell pure or number, or transporter, or other such that you'd continued Separate Forms C-104 must be filed for each and in multiply

completed sells.

DISTRIBUTION BANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER COMPANY OF OPERATOR Company or Operator Socony Mobil Oil Compa Unit Letter O Pool Crossroeds Devonian If well produces oil or condended give location of tanks Authorized transporter of oil To or co	FORM C-110 (Rev. 7-60) Well No. Range 36E of this form is to be sent)				
Magnolia Pipe Line Com	-			allas 21, Texas	
Authorized transporter of casing head g	is citif gas			Nolress to which approved copy	of this form is to be sent)
If gas is not being sold, give reasons as	nd also explain its present	disposition:			
		OR FILING (ple	_	-	
Change in Tra Oil	nsporter (check one) Dry Gas d gas. Condensate	·· 🗆	hange in Owne ther (explain b	rship,,	X
		Effection 3.3 P 3 34 3 Conscretion.	16 	4	ng sa Nganggan
Remarks This C-110 filed effective January Old lease name:	1, 1%3.	_	ell numbe	or for purpose of	consolidation
The undersigned certifies that the I				_	with.
Approved by Pritte	on commission	Tite G Co S	de proup Super mpany Moldress	manuf ervisor oil Oil Company, I	

NEW MEXICO OIL COMSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriated is negligible of

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION: 28

Company o	or Opera	tor Socon	ny Mobil	0il	Compa	/ /	1110		Lease Sand	te Fo Pa	o "D"
Well No	2	_Unit Let	tter_0	_s_	22 T	98	R 36E	Pool	Crossroad	ls	
County	Lea		Kine	i of I	Leas e	(Stat	e, Fed	. or 1	Patented)_	Patent	ed
·	duces o								E/4 S 22		R 36E
Authorized	d Transp	orter of (Oil or C	onde	nsate	Me	gnolia	Pipe	Line Compe	any	
Address		l, Brownf:									
					roved	сору	of this	form	is to be s	ent)	
Authorized											
ddress	(Give	address to sold, giv	o which	appı ens a	roved nd als	copy o exj	of this plain it	Dai form	te Connect is to be s sent dispo	sent) sition:	
									,		
Change in	Transpo	rter of (C	heck O	ne):	Oil () D	ry Gas		C'head ()	Conden	gate (
Change in Change in	Transpo	rter of (C	-	ne):	Oil () D	ry Gas	() C	C'head ()		¥.)
Change in Change in Remarks: Change na	Transpoons Owners me of Op	rter of (C	heck On	ne):	Oil () Di	ry Gas	(Give	. ,		¥.)
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Change in Change in Remarks: Change na Effective The under nission had Executed to approved	Ownershime of Operations of October signed convergence that the International Internat	erator front front in the state of the state	om Magn	ne):	Oil (Otl leum Regu	compan	of the	explanati	ervation	n Com-
Change in Change in Remarks: Change na Effective The under mission has Executed to Approved	Ownershime of Operations of October signed convergence that the International Internat	erator from 1, 1959. ertifies the complied st day	om Magn	ne):	Oil (Otleum Regu	companions	of the	explanati Oil Cons	ervation	n Com-

NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

WELL RECORD ON

OCT 27 1953

OIL CONSERVATORY LUMINISSIDE

HOBBS-OF-SICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sold String Sold String S	LOCA	AREA 640 AC TE WELL CO	RRECTLY					
Crossroads Pool, Lea Countries Cell in 660		-	(Company or Oper	rator)	•		(Lease)	
Section 22								
Section. 22 If State Land the Oil and Gas Lease No. is. 19.53 It State Land the Oil and Gas Lease No. is. 19.53 It State Land the Oil and Gas Lease No. is. 19.53 It State Commenced. March 26 19.53 It State Land the Oil and Gas Lease No. is. 19.51 Oil Lands Completed Moguet 12 19.52 Oil Sands of Zones Oil Sands								
rilling Commenced. March 26 19.52 Drilling was Completed. Angust 12 19.52 ame of Drilling Contractor. Southeastern Drilling, Dallas, Texas ddress 901 Employee's Insurence Dutliding, Dallas, Texas levation above sea level at Top of Tubing Head. 4025. Gs. Let. The information given is to be kept confidential us. 19. OIL SANDS OR ZONES o. 1, from 12136 to 12150 No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 7, from N								
anc of Drilling Contractor Southeastern Drilling Company ddress 901 Employers Insurance Building, Dallas, Texas levation above sea level at Top of Tubing Head								
CASING RECORD Superior New OF CEMENT New Superior Supe								
CASING RECORD SIZE OF NEW OR New Solt String Sol		=						
OIL SANDS OR ZONES O. 1, from. 12126 to 12150 No. 4, from. to								
OIL SANDS OR ZONES 10. 1, from 12136 to 12150 No. 4, from to			=		G. L.	The inf	ormation given is	to be kept confidential unt
12136 to 12150 No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from No. 6, fr				, 19		•		
Delute data on rate of water inflow and elevation to which water rose in hole. IMPORTANT WATER SANDS Schude data on rate of water inflow and elevation to which water rose in hole. 1. from				C	OIL SANDS OR Z	ONES		
DIMPORTANT WATER SANDS Activide data on rate of water inflow and elevation to which water rose in hole. o. 1, from to feet. o. 2, from to feet. o. 3, from to feet. CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOOF PULLED FROM FERFORATIONS FURFORS 3 3/8" L2# New Solt String 17 & 20# New Solt String 17 & 20# New Solt String Prod. String 17 & 20# New Solt String 18 & 5/8" AMOUNT NEW OF CASING NEED NEED NEED NEED NEED NEED NEED NE	o. 1, from	12136	t	。 121 50	No. 4	ł, from	t	o
IMPORTANT WATER SANDS collede data on rate of water inflow and elevation to which water rose in hole. o. 1, from	o. 2, from		te	0		i, from	t	o
nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from	o. 3, from		t	0	No. 6	5, from	t	0
nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from			**					
to lect. o. 2, from to feet. o. 3, from to feet. o. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR LUSED AMOUNT SINGE FULLED FROM FERFORATIONS PURPOSE 3 3/8" L8# New Surface String 5 2# New Solt String NUDDING AND CEMENTING RECORD SIZE OF SIZE OF SET OF CEMENT SET OF CE	schude data	on rate of w	vater inflow and					
to feet. o. 3, from to feet. o. 4, from to feet. CASING RECORD SIZE FER FOOT NEW OR AMOUNT SEED FULLED FROM PERFORATIONS PURFOSE 3 3/8" L\$# New Sulface String 5 5/8" 22" New Salt String 5 17 & 20# New Prod. String MUDDING AND CEMENTING RECORD SIZE OF CASING SIZE OF WHERE NO. SACKES USED GRAVITY MUD USED The 13 3/8" 4/1 500 Halliburton 1" 8 5/8" 4805 3497 " RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.						•	feet	•
CASING RECORD CASING RECORD SIZE VERIFOR NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS FURFORE 3 3/8" L8# New Surface String 5/8" 22 New Salt String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF SIZE OF SET OF CEMENT USED GRAVITY MUDUSED To be set as a surface of the set of th	•					·	and the second second	
CASING RECORD SIZE FEB FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS FURFOSE 3 3/8" 48# New Sulface String 5/8" 22# New Salt String 5/2" 17 & 20# New Prod. String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CERANT USED GRAVITY MUD USED FIG. 13 3/8" 4/1 500 Hall burton 1" 8 5/8" 4805 34.97 New RECORD New RECORD New RECORD New	•							
SIZE FEB FOOT NEW OR LUSED AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE 3 3/8" LB# New Salt String 5/8" 32.5 New Salt String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUD USED The 13 3/8" 141 500 Halliburton 18 5/8" 4805 3497 New Salt String RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.	•							
SIZE PER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3 3/8" 4.8# New Surface String 8 5/8" 22# New Selt String 5½" 17 2.20# New Prod. String MUDDING AND CEMENTING RECORD SIZE OF CASING WHERE OF CEMENT USED GRAVITY MUD USED 7½" 13 3/8" 4/1 500 Hell thurton 1" 8 5/8" 4805 3497 " 7 7/8 5½" 12126 1190 " RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.			***************************************		***************************************		4004	
SIZE PER FOOT USED AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE 3 3/8" LB# New Surface String 8 5/8" 22# New Salt String Frod. String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT USED MUDDING AMOUNT OF MUD USED 7 10 13 3/8" 4/1 500 Hall burton 1 8 5/8" 4805 3497 " RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.				· 	CASING RECO	RD		
Solid String String String Prod. String Size of Size of Size of Size of OF CEMENT METHOD MUD MUD MUD MUD MUD MUD MUD USED USED USED USED USED USED USED U	SIZE				KIND OF 8HOE		PERFORATION	s PURPOSE
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE OF CASING WHERE OF CEMENT USED GRAVITY AMOUNT OF MUD USED	3 3/8"	1.8#	Ne	7.3				Surface String
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF MUD USED 7th 13 3/8 4/1 500 Halliburton 1N 8 5/8 4805 34.97 N 7 7/8 5th 12126 1190 N RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheets.				·		 		
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY 13 3/8*	<u>52"</u>	L/ & 2	O# N€	N .		 		Prod. String
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY 13 3/8*	, .							
ROLE CASING SET OF CEMENT USED GRAVITY MUD USED 7 13 3/8				MUDDIN	G AND CEMENT	ING RECORD		_======================================
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.						G		
7 7/8 5½" 12126 1190 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.	7 <u>.</u> 111	13 3/8	441	500	Hall 1burto	n		
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.	JH		· ·					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See attached sheet.	7 7/8	25"	12120	1190	-			
See attached sheet.		<u> </u>		RECORD OF	PRODUCTION	AND STIMULAT	TION	**
Result of Production Stimulation.			,	·	No. of Qts. or Ga	ls. used, interval	treated or shot.)	
Result of Production Stimulation			See attac	hed sheet.	***************************************		***************************************	***************************************
Result of Production Stimulation					······		***************************************	
Result of Production Stimulation			****.		***************************************	······································	••••••	
			•••••		***************************************		***************************************	
	lesult of Pro	oduction Stim	ulation		*		******************************	
Depth Cleaned Out			•	•				

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and at ach hereto

TOOLS USED

Rotary to	ools were	used from	O feet	₁₂₁₅₀	fcet, a	nd from		feet to	feet.
Cable too	ols were u	sed from	feet	to	feet, 21	nd from		feet to	fcct.
		. 1.		PROD	UCTION	•			
Put to P		Angus	t 12	19. 53					
	_							1	_
OIL WE			n during the first 24 he				_		
	W	as oil;	% was	emulsion;	2	.% water;	and		vas sediment. A.P.I.
	G	ravity	43.9° € 60°					•	
GAS WE	elle Ti	he productio	n during the first 24 he	nire was	1	· MCF nb	ıe		harrels of
0.102								,	
	lic	quid Hydroca	arbon. Shut in Pressure	lb	5 .				
Length o	of Time S	Shut in	***************************************	***********************	••				
PLE	ease in	DICATE B	ELOW FORMATION	TOPS (IN CO	NFORMAN	CE WITH	GEOGR	APHICAL SECTION	ON OF STATE):
			Southeastern New					Northwestern 1	lew Mexico
T. Anh	y	21	97т	Devonian				· •	***************************************
			T	<u> </u>				Kirtland-Fruitland	
			7 T					_	••••••••••••••••••••••••••••••
			T						
			T						
			T	_					
•	_		80 T	. Granite			т.	Dakota	
T. Glor	icta	55	25 T	Woodford	1198	6	т.	Morrison	
T. Drin	ıkard	· · · · · · · · · · · · · · · · · · ·	Т				т.	Penn	••••••
			T						
			93 T	• • • • • • • • • • • • • • • • • • • •				***************************************	
			22 T					***************************************	
1. 14135				FORMATION				***************************************	
		Thickness			1		Thickness		
From	То	in Feet	Format	tion 	From	То	in Feet	Form	nation
0	363	363	Caliche & Red	Bed	8423	8517	94	Shale & Lim	•
363	2062	1 1	Red Bed		8517	8751	234	Shale & Dold	mite
2062	2450	388	Red Bed & Anh		8751	8878	127	Lime & Dolor	nite
2 450 14 5 9	4459	2009 391	Anhydrite & S. Anhydrite & L.		8878 11334	11334	2456	Lime & Shale	•
850	7130		Idme		11508	11692	184	Lime & Cher	
130	7524	394	Lime & Send		11692	12139	447	Lime & Shale	
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			ADD LOT OF A	י איני מונדים מונדים	# P. P. T. T. P. T	NIAT 07.	OT 10 -1	TOTAL TOTAL	

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Ostober 26, 1953 (Date)
Company or Operator Magnolia Petroleum Company	Address Bex 727, Kernit, Texas
Name & H Bludell	Position or Title District Superintendent
· · · · · · · · · · · · · · · · · · ·	roughly of Title

DRILL STEM TESTS

NO.	DATE	FROM	TG	OPEN HOLE	SET 6		BOTTON	WATER CUSHION	Time Tested
no si		2 packer ightly of	s. Nothin	Open Hole ng to surface. lg. mud. SFP:	Rec. 10	DOO! WO	(All).	Rec. 1151	

DEVIATION SURVEY

DEPTH	DEGREES OFF VERTICAL	DEPTH	DECREES OFF VERTICAL	DEPTH	DECREES OFF VERTICAL
430	1/2	8230	1/4	10660	1-1/4
2020	3/4	8340	1-1/4	10715	3/4
2776	1-1/4	8790	1	11017	3/4 1/2
3 404	1/2	8846	3/4	11106	1
4390	3/4	9030	2	11362	1-3/4
4493	1/2	9218	2-1/2	11450	1
4625	1/4	9270	1/2	11558	2
5420	0	9350	1-3/4	11627	3-1/4
5970	1/4	9600	3/4	11691	2
6210	1	9650	1	11776	3
6620	1/4	9840	1/2	11795	2
7210	1/2	10015	3/4	11840	3
7400	1 '	10360	1/2	11926	3-3/4
7524	0	10590	1/4	12045	3-1/4

NEW MEXICO OIL CONSERVATION COMMISSIO Santa Fe, New Mexico

AUG 20 1953

It is necessary that Form C-104 be approved before this form can be approved an an initial allowater for the common well. Submit this form in QUADRUPLICATE.

HOBBS-OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Santa Fe Pacific "D"
Address Box 727 , Kermit, Texas	Bex 900, Dallas, Texas
(Local or Field Office) Unit	(Principal Place of Business) T. 9-S R. 36-E Pool Crossroads
, , ,	Privately Owned
If Oil well Location of Tanks. SE/4 of Section 22, T-	9-S, R-36-E, Lea County, New Mexico
	Company Address of Transporter
Box 511, Brownfield, Texas	Box 900, Dallas, Texas
(Local or Field Office) Per cent of Oil or Notional Gas to be Transported . 100%.	(Principal Place of Business) Other Transporters authorized to transport Oil or https://doi.or.
from this unit arc	
REASON FOR FILING: (Please check proper box)	
NEW WELI.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
New Well, Original Filing.	
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Executed this theday of	August, 19.53.
Approved, 19	Magnolia Petroleum Company
	F of DO Dell
By OHL CONSERVATION COMMISSION	Title. District Superintendent
Title Oil & Gas Inspector	

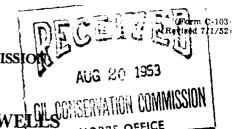
REQUE This form shall be submitted by the Form C-104 is to be submitted in QUAI able will be assigned effective 7:00 A.M month of completion or recompletion. into the stock tanks. Gas must be report	operator before an initi DRUPLICATE to the solution on date of completion The completion date so	ew Mexico - (GAS) ALLO al allowable will be as ame District Office to a or recompletion, probable be that date in the Fahrenheit.	signed to an object the which Form C-101 was ovided this form is file	s corne The allow during calendar nen oil is delivered
WE ARE HEREBY REQUESTING A	AN ALLOWABLE FO	(Place) R A WELL KNOW!	N AS:	(Date)
Magnolia Petroleum Company	Santa Fe Pacific	nDn Well No 2	: SW	
(Company or Operator) O Sec. 22 , T.	9S R - 37E	NMPM	Crossmade Lie	Pool
(Unit)	66	2-06-52	0	3.0 50
neaC	ounty. Date Spudded	3 -20-53	Date Completed8	-12-53
Please indicate location:				
	Elevation 4847	Total Depth	12,150 P.B.	
	Top oil/gas pay	12,092	Prod. Form	12.136
	Casing Perforations:		— •	or
	Depth to Casing shoe	of Prod. String	12,136	***************************************
	Natural Prod Test	1106		ROPD
1880				
(600)	based on	bbls. Oil in	214 Hrs	Mins.
	Test after acid or shot	, 40	• •	BOPD
Casing and Cementing Record	Danadan ** **	bble Oil in	- Hrs	• Mine
Size Feet Sax	Based on			WHIIS.
13 3/8 441 500	Gas Well Potential	14/1		
	Size choke in inches	11/64"		••••••
8 5/8 4805 3522			. 8_7.5	
5 1/2" 75h1 Liner 1695-12136 1190	Date first oil run to ta	inks or gas to Transmi	ssion system: 8-12	-23
######################################	Transporter taking Oi	l or Gas: Magno	Lia Pipe Line Com	pany
Remarks: New Well,	Original Filing			
Therefore world about the information		and samplets to the b	art of mu knowledge	
I hereby certify that the informati			aPetroleumCompa	ror
- Approvious			(Company or Operator)	
OIL CONSERVATION COM	MMISSION 7	By: ////	(Signature)	<i>f</i>
But (1) factor		Tielo Die+v	cict Petroleum En	ed waser
Dy:	AÚG 21 1952		munications regarding	
Title Oil & Gas Inspector	muu waa qays	Name Magno	lia Petroleum Co	mpany

Address Box 727, Kermit, Texas



NEW MEXICO OIL CONSERVATION COMMISS

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON W

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulation		f Report by Checkin	ng Belov	v	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON OF CASING S	RESULT OF TEST SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON OPERATION	RECOMPLETION		REPORT ON (Other)	
	Au	gust 10, 1953		kermit, Texa	8
Following is a report on the work	done and the results ob	tained under tne hea	ding note	ed above at the	
Magnolia Petrole m. Compar (Company of Ope	lyrator)	,	Se	nta Ke Pacific "i)"	
Southeastern Drilling Contractor	many	, Well No2.		in the Shi	:. 22
т. 9-5, r. 36-г, nmpm.,Cros	ssroads (_evonia	n) Pool	,	Lea	County
The Dates of this work were as folows:	Plug down April	9, 1953; Test	ted.Ap	ril 11, 1953	
Notice of intention to do the work (was)	(was not) submitted on	Form C-102 on	(C:	ross out incorrect words	, 19
and approval of the proposed plan (was)		•	(0.	(VIII) 041 11001 051 (1014)	
DETAI	LED ACCOUNT OF W	ORK DONE AND I	RESULT	S OBTAINED	
Set & 5/8" Casing & 4805" w.o.c. 48 hrs.	w/3522 Sks. (30	0 3 6 Sks 6% gel	1, 261	Sks perlite, 200 Sks N	eat).
Tested Casing w/2000# 30	Minutes before	and after drl	g. plu	g, No break.	
Witnessed by <u>connetin welson</u> (Name)	Ma_nolia	Petroleum Com (Company)		Production Foreman (Title)	********
Approved: OIL CONSERVATION C	COMMISSION	I hereby cert to the best o		the information given above is true ar wledge.	id complete
11 th There	7	Name	11	Bludell	
(Name) Gas laspector		Position	istrio	t-Superintendent-	
,	AUG 21 1953	Representing	-	olia Petroleum Company 727, Kermit, Texas	
(Title)	(Date)	Address		1.5.1.2	

EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 20 1953

OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS HOBBS-OFFIC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

nstructions in the Rules and Regulation	ns of the Commission. Indicate Nature of Repo	ort by Checking Be	dow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT-	LT OF TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO OPERATION	MPLETION	REPORT ON (Other)	
	August (Date)	18, 1953	Kermit, Texa	S Place)
Following is a report on the work			-	
Magnolia Petroleum Compa	any erator)	Sar	ta Fe Pacific "D"	••••
Southeastern Lrilling Contractor	ompany	Well No2		of Sec,
г.9=S, r.36=1, nmpm.,С1	ros roads (Devonian)	Pool,	Lea	County.
The Dates of this work were as folows:	Plus down August 8.	1953; Squeez	ea 8-9-53; Tested 8-1	0-53.
Notice of intention to do the work (was			(Cross out incorrect words)	······, 10·······,
	LED ACCOUNT OF WORK	DONE AND RESU	LTS OBTAINED	
Set 7541 of 550 liner of Squeezed top of liner of	. 12,136', Тор - 459 5 4595' w/250 Sks 4% g	, w/540 Sks b el 200 Sks ne	gel, 200 Sks neat, at cement, w/2000#.	w.0.0. 10 hrs.
Tested top of liner w/20	000# 30 Minutes - No	break.		
Witnessed by Kennet Nelson (Name)	***************************************	(Company)	ompany Production For	eman
Approved: OIL CONSERVATION	COMMISSION	I hereby certify the to the best of my l	at the information given above is t	rue and complete
11 / Su	ar.	Name E L	8 Bludelf	·····
(Name)	AUG 21 1953		ct Sperintendent	
Oll & Gos inspected	(B-15)		ynolia ∠etroleum Compa k 727. Kermit, Texas	my
(AIGO)	(Date)	AddressMX		



NEW MEXICO OIL CONSERVATION COMMISSIC

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION HOBBS-OFFICE

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional histractions in the Rules and		Notice by Checking B	elow	
Notice of Intention to Change Plans	Notice of Intentio Temporarily Abani		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	N	Notice of Intention to Set Liner	X
Notice of Intention to Squeeze	Notice of Intention to Acidize	ON	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intentic (Other)	NO	Notice of Intention (Other)	
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO Gentlemen:	Kermit,		August 18, 195	
Following is a Notice of Intenti Magnolia Petroleum Com (Company or			Well No. 2 in	
SE 1/4 SE 1/4 of Sec (40-acre Subdivision)	22 , T. 9-S	, R 36-E ,NMPM	n, Crossroads (Devonia	n) Pool
Lea				
Propose to set 7541 o	f $5\frac{1}{5}$ liner 4 12,136	6' w/1190 Sks.		
\ 40ES				
Approved AUG 21 1953 Except as follows:	19	Magnolia P By E H	etroleum Company Scapany or Operator	
Approved OIL CONSERVATION COMMISS	tion 7	Positionlistr Send	ict Superintendent	to:
By 4 July			a-Petroleum-Company	
Title Oil & Gas Inspector	······································	Address Box 72	7, Kermit, Texas	•••••

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulations	of the Commission. Indicate Nature of Rep	port by Checking Bel	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU	JLT OF TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	-August	, 16 , 1953	Kermit,	(Place)
Following is a report on the work of	lone and the results obtained	d under the heading n	oted above at the	
Magnolia Patroleum Compan (Company or Oper	y	\$	anta Fe Pacific ", "	
Southeastern Brilling Con (Contractor)				
т 9-S, r. 36-L, NMPM. Cross				
The Dates of this work were as folows:	Plug down: March	27, 1953 Test	ed March 28, 1953	•••••
Notice of intention to do the work (was)	(was not) submitted on Form	n C-102 on	(Chan out Incomet world)	19
and approval of the proposed plan (was)			(Cross out incorrect words)	
DETAIL	ED ACCOUNT OF WORK	DONE AND RESUL	LTS OBTAINED	
oet 13 3/8" casing w 1411	w/500 Sks neat ce	ment, circulat	ed.	
Tested /with 500%, 30 Min	utes before and af	ter drlg. plug	, Ho break.	
•				
Witnessed by Kenneth Relson (Name)	Magnolia Pet	roleum Coapany	Production Fore	nan
Approved: OIL CONSERVATION CO	DMMISSION	I hereby certify that to the best of my k	t the information given above is nowledge.	true and complete
(Name)		Name	5 Bludel	
Oil & Gas Inspector	AH2 91 4373		t Superintendent nolia Petroleum Comp	201
(Title)	(Date)		727, Kermit, Texas	



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

•	nportant ope	erations, even though the work v		st of casing shut-off, result of plugg by an agent of the Commission. Sec	
		Indicate Nature of Report by (Checking Belov	W	
REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON RESULT OF OF CASING SHUT-OFF	TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLET OPERATION	'ION	REPORT ON (Other)	
		August 18	, 1953	Kermit, Texas	=='===
		(Date)		(Place)	
Following is a report on the Magnolia Petroleu	m Compar		J	Santa Fe Pacific "D"	
(Company Soutneastern Drii	or Operator)	np an y Well N		(Lease) SL SE	22
Con 9-S36-E	tractor) Crossro	pads (Devonian)	Bool Le	68	
			rooi,		County.
The Dates of this work were as fold	ows:	204 20, 2777			
Notice of intention to do the work	(was) (was	not) submitted on Form C-102 o	on	ross out incorrect words)	, 19,
and approval of the proposed plan			(C)	ross out incorrect words)	
D	ETAILED .	ACCOUNT OF WORK DONE	AND RESULT	rs obtained	
Commenced Drilling -	Spud Dat	e: March 26, 1953			
Witnessed by Kenneth Nel	son.	Magnolia Petrole	um Company	y Production Foreman	
	ame)	(Compan	y)	(Title)	
Approved: OIL CONSERVAT	ION COMM		by certify that to best of my kno	the information given above is true as owledge.	nd complete
los to	enten	Name	E 4	Bludell	
•	Name)	Position		t Superintendent	
Oil & Gas Inspection		AUG PARES Repre	senung	olia Petroleum Company	
(Title)		(Date) Add	iressbox	727, Kermit, Texas	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

., .	. 1			INTENTION T			
begins. If Submit th	changes in	the proper QUINTI	osed plan are	office of the Oil Conserva considered advisable, a considered will be returned	copy of this notice show	ing such changes will b	e returned to the sender.
	· · · · · · · · · · · · · · · · · · ·		Dallas,	Texas		February 27,	1953
	SERVATI E, NEW 1		MISSION			(Date)	
Gentlemen							
You a	are hereby	notified th		intention to commence the IA PETROLEUM COM			
8,	HTA FE	PACIFI	(Lease)	(Company		, in	The well is
located	6601	fee:	,	South		``	,
	East			line of Section.			
(GIVE LO	OCATION		ECTION LI				County
	· -						
D	C	В	A				w Mexico.
		D	A				W PEXICU.
E	F	G	Н		bond is	On File	
L	К	J	I	Drilling Contractor	Southe	astern Drilling	Company,
M	N	81	P				
	'			formation at an appro	ximate depth of	12,300	fee t .
14'		an the falls		CASING of Casing and to cement	PROGRAM		
	of Hole		ize of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
77.	-1/2"		13-3/8"	68#	2nd Hand	450 '	500
	114	-	8-5/8"	32 and 40#	New	48001	3500
6	-3/4 ^M		5-1/2"	17 and 20#	New	77001	600
ADD:	ITIONAL	INFORM	ATION (If	dvisable we will notify your recompletion give full d	•	of work.)	1
Except as		. # .	·.	19	MAGNOL.	(Company of Operator	PARY
	OII. C	ONSERVA	ATION COM	IMISSI Á N	Position	idSuperintender Communications regard	ing well to
() A	ں میں بر رسال	, . 4	1. 1.	4 4	Name		ing wen to
Ву. 1С	Ty I	yan	mou	411	Address P.O. I		
Title	J	<u> </u>		<i>J</i>		l, Texas	

Crossroads (Davanian) Field Magnolia Petroleum Company

PRODUCING DEPARTMENT

Location made	March 2 nd,	, 19.50
Lease 1997-1928	Les	{ District Township
Scale 4 - 500		w
of Takes	Devonian	Mid-Cont.
-22	. Magnolia Pet Co.	Mag.
	1860.7' 100 100 100 100 100 100 100 100 100 100	
TONCO.	Mid-Cont.	Mag.
Reserve VOIDE	eraid depth-12,300 ft.	
Location changed on account Date work is commenced Location approved by	of	Sup