COMPANY	PROPERTY NAME	WELL NO.
Meteor Development Inc	Martin	5

DATE	LOCATION (ULSTR)	FOOTAGE
	20-22-27 Ut L	2210 FSL 990 FWL

API NO.	POOL
30-015-22277	S Carlsbad Cherry Canyon

CASING RECORD:

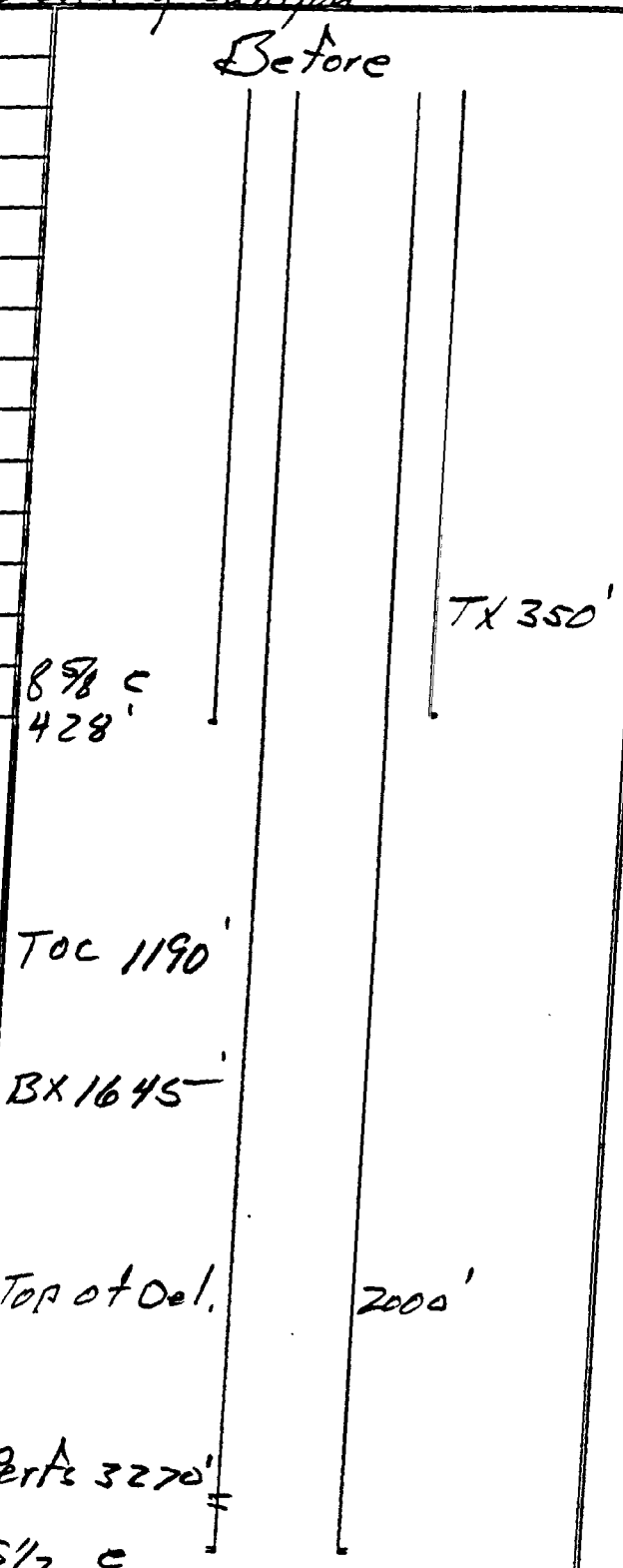
8 5/8 @ 428' circ. 11" hole TD @ 429'

5 1/2 @ 3400' w/ 700 sx TOC @ 1190'

7 7/8 hole

Perfs 3270'

Top of Delaware @ 2000'



BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 11

CASE NO. 11901

COMPANY	PROPERTY NAME	WELL NO.
Meteor Development Inc	Martin	5

DATE	LOCATION (ULSTR)	FOOTAGE
	20-22-27 ut L	2210 FSL 990 FWL

API NO.	POOL
30-015-22277	S Carlsbad Cherry Canyon

1. Spot a 40 sx plug @ 3290' WOC + tag
2. Spot a 25 sx plug @ 2025'
3. Spot a 25 sx plug @ 1225'
4. Perforate @ 478' + circulate cmt to surface up backside of 5½" csg. Close csg valve + leave 5½ csg full of cmt.
5. Set P+A marker, cut anchors, clean + level location.
6. Mud shall be placed between plugs @ 25 Lb/per bbl of brine

CASING RECORD:

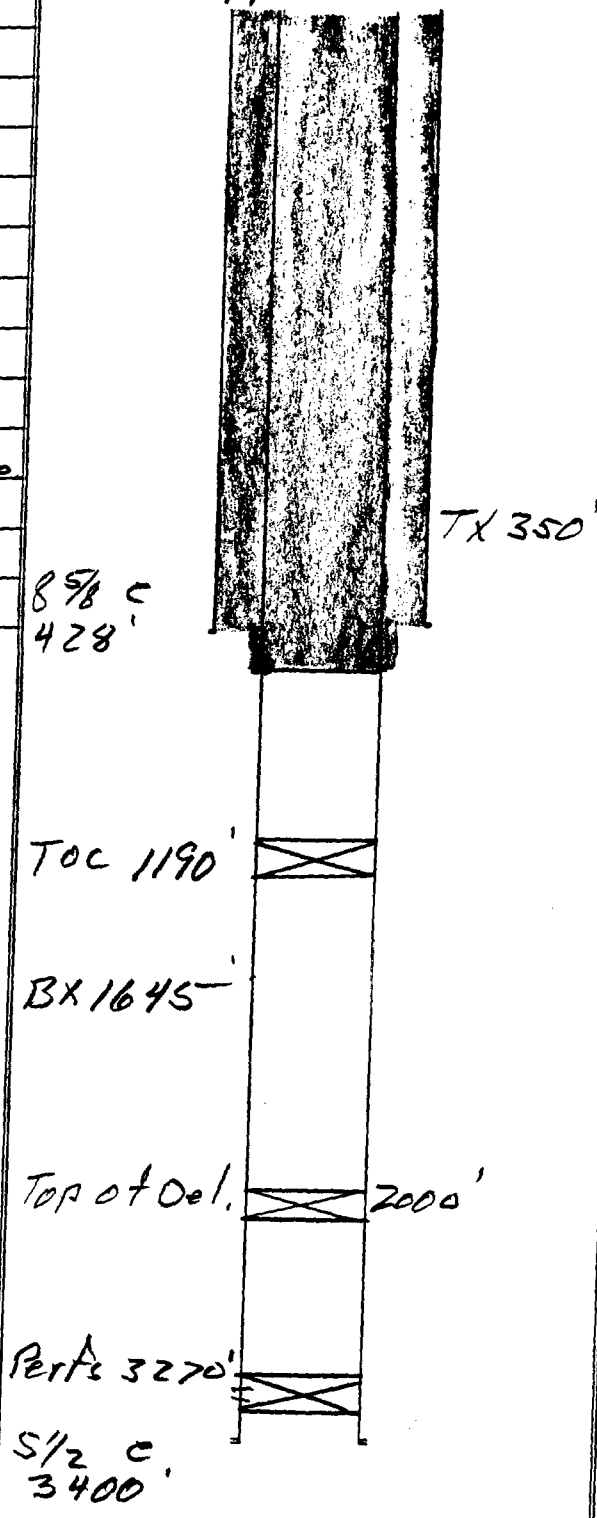
8⅝ @ 428' circ. 11" hole TD @ 429'

5½ @ 3400' w/ 700 sx TOC @ 1190'
7⅞ hole

Perfs 3270'

Top of Delaware @ 2000'

After



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

June 12, 1997

Meteor Development
511 16th Street, Ste 400
Denver, Co 80202

Re: Properly Abandoned Well, Meteor Development, Martin #3 and #5 in Sec 20 T-22S R-27E, Eddy County, New Mexico

Dear Sir;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put wells back in service then they need to be either plugged or properly temporarily abandoned.

Mr. Ray Smith wrote you on February 21, 1996 asking you to bring these wells into conpliance and to date we have had no response from you.

Please send to the NMOCD office in Artesia by July 15, 1997 a plan to bring these wells into compliance with rule 201. Failure to respond will result in us requesting our legal department in Sant Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly

Tim W. Gum

Tim W. Gum
District II Supervisor

811 S. First St. ARTESIA, NM 88210 505-748-1283

METEOR DEVELOPMENTS, INC.
~~Bordeaux Petroleum Company~~
333 W. Hampden Avenue Suite 604
Englewood, CO 80110

$50,000 Blanket Plugging Bond
Central Pacific Assurance, Ltd.,
Surety
Bond No. 9004

Approved: February 26, 1990.

Apprvoved: October 21, 1991

Rider changing name of principal
to METEOR DEVELOPMENTS, Inc.

CERTIFIED

DEPARTMENT

P 194 615 088

MAIL

RETURN RECEIPT REQUESTED

Meteor Development
511 16th Street, Ste 400
Denver, CO 80202

RETURN TO SENDER

FORWARDING ORDER EXPIRED

JUL - 2 1997

88210/2834 11

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO. 30-015-22277

5. Indicate Type of Lease STATE [ ] FEE [XX]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Martin

1. Type of Well: OIL WELL [XX] GAS WELL [ ] OTHER

2. Name of Operator: Meteor Developments, Inc.

8. Well No. #5

3. Address of Operator: 511 16th Street, Suite 400, Denver, CO 80202

9. Pool name or Wildcat: Carlsbad S, Cherry Canyon Sand

4. Well Location

Unit Letter L : 2210 Feet From The South Line and 990 Feet From The West Line

Section 20 Township 22-South Range 27-East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3140-G.L. & 3150-K.B.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M.I.R., Pull rods & pump, Tag P.B.T.D. w/2-3/8 tbg, P.O.O.H. w/tbg, R.U.B.O.P. perf'd existing pay zone L. Cherry Canyon Sand - 3270-72; 3279-86; 3290-3300 w/1 JPF & perf'd U. Cherry Canyon Sand @ 2686-94; 2699-2711; 2714-24 w/2 JPF R.I.H. w/ret. B.P. & Ret. packer on 2-3/8" tbg. Set B P. @ 3320'± & set ret packer @ 3250'±. Acidze L. Cherry Canyon Sand perf's w/3000 gals 15% HCI w/additives. Flush acid to bottom perf. w/produced water. Release packer & go down & pick up Ret B.P. and move B.P. to 2750 ± ft and set. Pull packer up to 2650± ft and set. Acidize U. Cherry Canyon Sand perf's w/5000 gals of 15% HCI acid w/additives. Flush acid to bottom perf at 2724 ft. Release packer and pick up ret B.P. @3320 P.O.O. H. w/tbg & packer & B.P. R.I.H. w/ljt of 2-3/8" mud anchor, S.N., tbg anchor, 2-3/8" tbg. Set tbg tail inlet at 3340 ft. Prepare to swab acid load back and when fluid has cleaned up, R.I.H. w/pump & rods & place back into production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce M. Patterson TITLE Vice President-Engineering & Oper DATE 1-25-93

TYPE OR PRINT NAME Bruce M. Patterson - Vice Pres. Engineering & Operation TELEPHONE NO. 303-572-1135

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE JAN 29 1993

CONDITIONS OF APPROVAL, IF ANY:

[redacted]

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
METEOR DEVELOPMENTS, INC.	

Address: 511 16th Street, Suite 400, Denver, CO 80202

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Operator [XX]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain): Effective September 1, 1991

If change of operator give name and address of previous operator: Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Martin	5	Carlsbad S. Cherry Canyon	Fee	

Location: Unit Letter L : 2210 Feet From The S Line and 990 Feet From The W Line

Section 20 Township 22S Range 27E, NMPM, Eddy County

FOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading and Transport. CO	P.O. Box 1188, Houston TX 77251-1188
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	22S	27E	No	

FOTT Energy Corp.
Effective Date: 1-1-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson
Signature

BRUCE M. PATTERSON ENGINEER & OPERATIONS
Printed Name Title

9/18/91 303/572-1135
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 23 1991

By ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ubmit 5 Copies
ppropriate District Office
DISTRICT I
.O. Box 1980, Hobbs, NM 88240

DISTRICT II
.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: METEOR DEVELOPMENTS, INC. ✓	Well API No.
Address: 511 16th Street, Suite 400, Denver, CO 80202	

Reason(s) for Filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Operator XX
- Other (Please explain) ☐

Change in Transporter of:
- Oil ☐ Dry Gas ☐
- Casinghead Gas ☐ Condensate ☐

Effective September 1, 1991

If change of operator give name and address of previous operator: Bordeaux Petroleum Co., 511 16th Street, Suite 400, Denver, CO 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Martin	5	Carlsbad S. Cherry Canyon	Fee	

Location: Unit Letter L : 2210 Feet From The S Line and 990 Feet From The W Line

Section 20 Township 22S Range 27E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate ☐: Enron Oil Trading and Transport CO	Address (Give address to which approved copy of this form is to be sent): P.O. Box 1188, Houston TX 77251-1188
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: None	Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	22S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			10-25-91
			chg op

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson
Signature

BRUCE M. PATTERSON ENGINEER & OPERATIONS
Printed Name Title

9/18/91 303/572-1135
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 23 1991

By ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Copies
ate District Office
T I
1980, Hobbs, NM 88240
T II
wer DD, Artesia, NM 88210
T III
Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 20 '90
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Bordeaux Petroleum Company	Well API No. 30-015-22277
Address: 333 W. Hampden Ave., Suite 604, Englewood, CO 80110	

Reason(s) for Filing (Check proper box): Other (Please explain)

Change in Transporter of:

New Well	☐	Oil	☐	Dry Gas	☐
Completion	☐	Casinghead Gas	☐	Condensate	☐
Change in Operator	☒				

Effective December 1, 1990

If change of operator give name and address of previous operator: Roemer Oil Company 1675 Broadway, Suite 2750, Denver, CO 80202

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Martin	5	Carlsbad S. Cherry Canyon		

Location: Unit Letter L : 2210 Feet From The S Line and 990 Feet From The W Line

Section 20 Township 22S Range 27E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Enron Oil Trading Transport Company	Address (Give address to which approved copy of this form is to be sent): P.O. Box 1188 Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: None	Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	22S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post I.D. 3
			12-22-90
			chg op

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce M. Patterson
Signature
Bruce M. Patterson VP / Engr. & Oper.
Printed Name Title
12-5-90 (303)761-3707
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 27 1990

By ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

5 Copies
rnate District Office
ICT I
ox 1980, Hobbs, NM 88240
ICT II
rawer DD, Artesia, NM 88210
ICT III
uo Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT - 4 '90
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ator: Roemer Oil Company	Well API No. 30-015-22277
ess: 1675 Broadway, Suite 2750, Denver, CO 80202	

on(s) for Filing (Check proper box)
- Well ☐
- mpletion ☐
- ge in Operator ☒
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
- ☐ Other (Please explain): Effective 10/1/90

nge of operator give name dress of previous operator: Hallwood Petroleum, Inc., P.O. Box 378111, Denver, CO 80237

DESCRIPTION OF WELL AND LEASE

e Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Martin	5	Carlsbad S. Cherry Canyon	Fee	

tion
Unit Letter L : 2210 Feet From The S Line and 990 Feet From The W Line
Section 20 Township 22S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

e of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading & Transp. Co.	P. O. Box 1188, Houston, TX 77251-1188
e of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	

ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	22S	27E	No	

s production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			[illegible]
			10-12-90
			[illegible]

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

te First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

AS WELL

tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

L OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature

Holly S. Richardson Sr. Ops. Eng. Tech.
Printed Name Title

10/1/90 (303) 850-6322
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 5 1990

By ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.

5 Copies
Distrct Office
DISTRICT I
Box 1980, Hobbs, NM 88240

DISTRICT II
Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JUL 12 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Hallwood Petroleum, Inc.
Well API No.: 30-015-22277
Address: P.O. Box 378111, Denver, CO 80237

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Operator [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- [XX] Other (Please explain): Company name changed from Quinoco Petroleum, Inc. effective 6/1/90

If change of operator give name and address of previous operator: Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Martin	5	Carlsbad S. Cherry Canyon	Fee	

Location: Unit Letter L : 2210 Feet From The South Line and 990 Feet From The West Line

Section 20 Township 22S Range 27E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Enron Oil Trading & Transp. Co.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1188, Houston, TX 77251-1188

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: None
Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	22S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson Sr. Ops. Eng. Tech.
Printed Name Title
6/26/90 (303) 850-6322
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 10 1990

By ~~ORIGINAL SIGNED BY~~ MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Quinoco Petroleum, Inc.

Address
Stnaford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237

Reason(s) for filing *(Check proper box)*

New Well [ ]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*
EFFECTIVE 1/1/89

If change of ownership give name and address of previous owner Enron Oil & Gas Company, Box 2267, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin	5	Carlsbad South Cherry Canyon	State, Federal or Fee Fee	-

Location
Unit Letter L ; 2210 Feet From The south Line and 990 Feet From The west
Line of Section 20 Township 22S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Enron Oil Trading & Transp. Co.	Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22	27	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly Richardson *(Signature)*
Holly Richardson
Production Technician *(Title)*
1/23/89 *(Date)*

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1989, 19

BY ~~Original Signed By~~
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

No. of Copies Received		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS		
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

Operator
Enron Oil & Gas Company

Address
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☒
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change Operator Name

If change of ownership give name and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin	5	S. Carlsbad Cherry Canyon	State, Federal or Fee Fee	-

Location
Unit Letter L : 2210 Feet From The south Line and 990 Feet From The west

Line of Section 20 Township 22S Range 27E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Enron Oil Trading & Transp. Co.
Address (Give address to which approved copy of this form is to be sent)
Box 20108, Shreveport, LA 71120

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22	27	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			[illegible]
			[illegible]
			[illegible]
			[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Betty Gildon, Regulatory Analyst
(Title)

3/9/87
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 23 1987, 19

BY Original Signed By Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER OIL		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Belco Development Corporation

Address
10,000 Old Katy Rd., Suite 100, Houston, Texas 77055

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [XX]
Dry Gas [ ]
Casinghead Gas [ ]
Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin	5	So. Carlsbad (Cherry Canyon)	State, Federal or Fee Fee	

Location
Unit Letter 1 ; 2210 Feet From The South Line and 990 Feet From The West

Line of Section 20 Township 22S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
UPG, Inc.	P. O. Box 3339, Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jo Ann Landell
(Signature)
Production Accountant
(Title)
6/13/84
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19

BY Original Signed by Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul completed wells.

ATE OF NEW MEXICO
ND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

e Office Received	
Distribution	
Fe	
Office	
Transporter: Oil	
Transporter: Gas	
Operator	
Operation Office	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Belco Development Corporation

Address: 10,000 Old Katy Rd. Ste. 100 Houston, Texas 77055

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [XX]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner: Belco Petroleum Corporation, 10,000 Old Katy Rd. Ste. 100 Houston, Tx. 77055

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Martin	5	Carlsbad So. (Cherry Canyon)	Fee	

Location

Unit Letter L : 2210 Feet From The South Line and 990 Feet From The West

Line of Section 20 Township 22-S Range 27-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]: Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent): P. O. Drawer 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: None

Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22-S	27-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jo Ann Randall
(Signature)
JO ANN RANDALL

Production Accountant
(Title)

August 15, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 25 1983, 19

BY ORIGINAL SIGNED BY LARRY BROOKS

TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

DISTRIBUTION		
...TA FE		
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...G.S.		
...ND OFFICE		
TRANSPORTER OIL		
TRANSPORTER GAS		
...ERATOR		
...RATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11...
Effective 1-1-65

Operator
BELCO PETROLEUM CORPORATION

Address
10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

JUL 15 1980
ARTESIA, OFFICE

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MARTIN	5	CARLSBAD SO. (CHERRY CANYON)	State, Federal or Fee FEE	

Location

Unit Letter L ; 2210 Feet From The SOUTH Line and 990 Feet From The WEST

Line of Section 20 Township 22-S Range 27-E , NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
NAVAJO CRUDE OIL PURCHASING COMPANY	P.O. DRAWER 175, ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
none	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22-S	27-E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted 10 3 80
7-16-80
CB LT
NCD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Hauser mfs
(Signature)
PRODUCTION SUPERINTENDENT

JUL 11, 19...

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1980, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill only Sections I, II, III, and VI for changes of owner, or other such changes of condition.

Petroleum Information Corporation

COUNTY EDDY FIELD Carlsbad, S. STATE NM

OPR BELCO PETROLEUM CORP. API 30-015-22277

NO. 5 LEASE Martin

Sec 20, T22S, R27E

2210' FSL, 990' FWL of Sec 12-2-2 NM

Carlsbad Townsite SPD 10-20-77 CMP 11-22-77

CSG.

8 5/8" at 428' w/200 sx
5 1/2" at 3400' w/700 sx

WELL CLASSIFIED D FIN DO ELEV

FORMATION	DATUM	FORMATION	DATUM

TD 3400' (CRCN) PBD

IP (Cherry Canyon) Perfs 3270-3398' P 63 BOPD + 5 BW. Pot based on 24 hr test. GOR TSTM

CONTR WEK OPRS ELEV 3140' GL PD 3400' RT

F.R. 9-5-77
(Cherry Canyon)

10-25-77	TD 1905'; Trip
11-1-77	TD 3400'; WOCU
11-7-77	TD 3400'; Prep Acid
	Perf (CRCN) 3396-98' w/2 SPF
	Swbd 19 BLW + 12 BO (3396-98')
	Perf (CRCN) 3270-72', 3279-85', 3290-96', 3298-3300' w/2 SPF
	Swbd 15 BO + 1 BW in 5 hrs (3270-3300')
11-15-77	TD 3400'; WO Pmp
	Acid (3270-3300') 500 gals
	Swbd 28 BO + 5 BLW in 5 hrs (3270-3300')
11-28-77	TD 3400'; TO Pmp
	Ppd 46 BO + 7 BW in 18 hrs (3270-3398')
12-5-77	TD 3400'; Complete
12-10-77	COMPLETION ISSUED 12-2-2 NM
	IC 30-015-70308-77

DISTRIBUTION		
FE	/	
	/	✓
S.		
OFFICE		
SPORTER OIL	/	
SPORTER GAS		
ATOR	/	
ATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
NOV 30 1977
ARTESIA, OFFICE

Operator: Belco Petroleum Corporation

Address: 10,000 Old Katy Rd., Suite 100, Houston, Texas 77055

Reason(s) for filing (Check proper box): Well [X]; Completion [ ]; Change in Ownership [ ]; Change in Transporter of: Oil [ ], Dry Gas [ ], Casinghead Gas [ ], Condensate [ ]

Other (Please explain): CASINGHEAD GAS SHALL NOT BE FLARED AFTER 1-22-78 Rule 306 IS CONTAMINATED

If change of ownership give name and address of previous owner: _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Martin	5	Carlsbad So. (Cherry Canyon)	Fee	

Location: Unit Letter L ; 2210 Feet From The South Line and 990 Feet From The West Line of Section 20 Township 22-S Range 27-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Curlock Oil Company	1501 Houston Club Bldg. Houston, Tx. 77002
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
NONE	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	20	22-S	27-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-20-77	11-22-77	3400'	
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3140.1' GR	Cherry Canyon	3270'	3340.5'
Perforations			**Depth Casing Shoe**
3270-72', 3279-85', 3290-96', 3298-3300', 3396-98',			3400'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	428.38'	200 sx. RFC
7-7/8"	5½"	3400'	700 sx.
	2-3/8"	3340.5'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-22-77	11-25-77	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	–	–	–
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
63 BO	63	5	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Crayton Byrd (Signature) / Crayton Byrd

Production Accountant (Title)

November 28, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 30 1977, 19 _____

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Suite 100
Houston, Texas 77055
Telephone (713) 932-4700
Cable. BELPETEX

Belco Petroleum Corporation

Belco

November 28, 1977

RECEIVED

NOV 30 1977

O. C. C.
ARTESIA, OFFICE

Oil Conservation Commission
State of New Mexico
District II
Drawer DD
Artesia, New Mexico 88210

Re: Martin #35
L-20-22S-27E
Eddy Co., New Mexico

Gentlemen:

The following is a Deviation Survey on the above referenced well:

429' - ½°	1754' - 3-3/4°
698' - 2¼°	1879' - 3½°
823' - 3-3/4°	1905' - 3°
915' - 4°	2032' - 2-3/4°
1010' - 3¼°	2218' - 2-3/4°
1040' - 3¼°	2371' - 2½°
1198' - 4°	2605' - 2-3/4°
1321' - 4°	2971' - 2-3/4°
1414' - 3-3/4°	3180' - 1-3/4°
1538' - 3°	3400' - 1-3/4°
1629' - 3°	

Sincerely yours,

Crayton Byrd
Production Accountant

CB/pd

STATE OF TEXAS
COUNTY OF HARRIS

The following was acknowledged before me this 28th day of November, 1977 by Crayton Byrd.

My Commission Expires: July 18, 1979

Jeanne G. Rodgers
Notary Public

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Bureau of Mines

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Martin

2. Name of Operator: MELCO PETROLEUM CORPORATION

9. Well No.: 5

3. Address of Operator: 10,000 Old Katy Road - Suite 100, Houston, Texas 77055

10. Field and Pool, or Wildcat: ~~Wildcat~~ S. Carlsbad Cherry Canyon

4. Location of Well: UNIT LETTER L LOCATED 2210 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE OF SEC. 20 TWP. 22-S RGE. 27-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10/20/77	10/29/77	11-22-77	3140 Gr	3140

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3400'	-	-	→	0 - 3400'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3270 - 3398'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Forxo-Guard, AVL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	428'	11"	200 RFC	None
5-1/2"	17#	3400'	7-7/8"	500 Lite 200 "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3226	None

31. Perforation Record (Interval, size and number)
3396-98 w/2 SPF
3270-72, 3279-85, 3290-96, 3298-3300 w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3270-3398	2730 gal 7.5% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11/22/77	Pumping RHBC 2 x 1¼ x 10 x 14	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
11/25/77	24	-	→	63	TSTM	5	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
		→				

34. Disposition of Gas (Sold, used for fuel, vented, etc.): -

Test Witnessed By:

35. List of Attachments: Forxo, AVL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Leo H. Vering TITLE Administrative Geologist DATE 11/30/77

INSTRUCTIONS

This form is to be filed with the [illegible] District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. In irregularly located wells, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in the state of New Mexico where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	675'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2000'	T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3270 to 3390 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None observed to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Fee	Formation	From	To	Thickness in Feet	Formation
0	130	130	Alluvium				
130	480	350	Limestone				
480	678	198	Salt				
678	1090	312	Anhydrite				
1090	1222	132	Salt				
2000	3400	1400	Sandstones, Shales				

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

November 1, 1977

Belco Petroleum Corp.
411 Petroleum Building
Midland, Texas 79701
Att: Mr. Ray Belden

Re: Martin #5

Dear Sir:

The following is a Deviation Survey of the above well:

429'-1/2°	1754'-3 3/4°
698'-2 1/4°	1879'-3 1/2°
823'-3 3/4°	1905'-3°
915'-4°	2032'-2 3/4°
1010'-3 1/4°	2218'-2 3/4°
1040'-3 1/4°	2371'-2 1/2°
1198'-4°	2605'-2 3/4°
1321'-4°	2971'-2 3/4°
1414'-3 3/4°	3180'-1 3/4°
1538'-3°	3400'-1 3/4° T.D.
1629'-3°	

RECEIVED
DEC 2 1977
O. C. C.
ARTESIA, OFFICE

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 1st day of November, 1977 by Arnold Newkirk.

My Commission Expires:
April 9, 1980

Glenda Bea Newton
Notary Public

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
BELCO PETROLEUM CORPORATION

8. Farm or Lease Name
Martin

3. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, Texas 77055

9. Well No.
5

4. Location of Well
UNIT LETTER L . 2210 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.

10. Field and Pool, or Wildcat
Undesig. S. Carlsbad
Cherry Canyon

15. Elevation (Show whether DF, RT, GR, etc.)
3140 Gr

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Completion [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

11/3/77 Moved in and rigged up completion rig; ran CBL, GR, CCL logs.

11/4/77 Perforated 3396-98' w/2 SPF; swabbed well down; pumped in 16.5 bbls KCl water; swabbed well back, recovering 2 bbls. oil & 14 bbls KCl water.

11/5/77 Recovered 11 bbls oil & 2 bbls KCl water by swab.

11/6/77 Shut down.

11/7/77 Perforated 3270-72', 3279-85', 3290-96', 3298-3300' with 2 SPF; total 32 holes; swabbed back, recovering 15.5 BO & 1 BW in 5 hours.

11/8/77 Acidized perfs w/7.5% acid, flushed w/2% KCl; total load: 2730 gal; swabbed; rate 6 BAW & 4 BO/hour.

11/9/77 Swabbed well; rec 28 BO + 5 BLW in 5 hrs; TIH w/BHP bomb for survey

11/10/77 Swabbed well; rec 2 BO & 63 BLW w/small gas blow

11/11/77 Swabbed well; rec 36 BO, 2 BL, 25 BSW; shut well in; will install pumping equipment & complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee A. Bering TITLE Administrative Geologist DATE 11/14/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1977

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State | | Fee [X]

5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER.

7. Unit Agreement Name

2. Name of Operator
BELCO PETROLEUM CORPORATION

8. Farm or Lease Name
Martin

3. Address of Operator
10,000 Old Katy Road - Suite #100, Housotn, Texas 77055

9. Well No.
5

4. Location of Well
UNIT LETTER L, 2210 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.

10. Field and Pool, or Wildcat
Undesig. S. Carlsbad
Cherry Canyon

15. Elevation (Show whether DF, RT, GR, etc.)
3140 Gr

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[X]		
				OTHER			[ ]
OTHER	[ ]						

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/77 Drilled to TD of 3400' in 7-7/8" hole.

10/30/77 Ran & set 106 jnts. 5½", 17#, J-55 csg. @ 3400'; cmt. w/500 sx Lite wt. w/5# Gilsonite & 8# salt/sack; tailed in w/200 sx 50/50 Pozmix Class "C" cmt. w/8# salt/sack. Ran temp. survey; top of cmt by survey @ 1190'; released drilling rig; will wait for completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee M. Young TITLE Administrative Geologist DATE 10/31/77

APPROVED BY W. A. Gissett TITLE SUPERVISOR, DISTRICT II DATE NOV 7 1977

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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 26 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER.

7. Unit Agreement Name

2. Name of Operator
BELCO PETROLEUM CORPORATION

8. Farm or Lease Name
Martin

3. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, Texas 77055

9. Well No.
5

4. Location of Well
UNIT LETTER L, 2210 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E NMPM.

10. Field and Pool, or Wildcat
Undesig. S. Carlsbad
Cherry Canyon

15. Elevation (Show whether DF, RT, GR, etc.)
3140 Gr

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[X]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[X]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/20/77 Spudded 11" hole; drilled to 429'; ran & set 10 jnts 8-5/8" 24# K-55 casing to 428.38'; cmtd w/200 sx RFC + 2% $CaCl_2$; circ out 25 sx; WOC 18+ hours.

10/21/77 Tested csg to 1000#; drilled out in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee R. Reeing TITLE Administrative Geologist DATE 10/24/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 27 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
BELCO PETROLEUM CORP.	Martin	5

Unit Letter	Section	Township	Range	County
L	20	22 South	27 East	Eddy

Actual Footage Location of Well:
2210 feet from the south line and 990 feet from the west line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3140.1	Cherry Canyon	S. Carlsbad Cherry Canyon	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

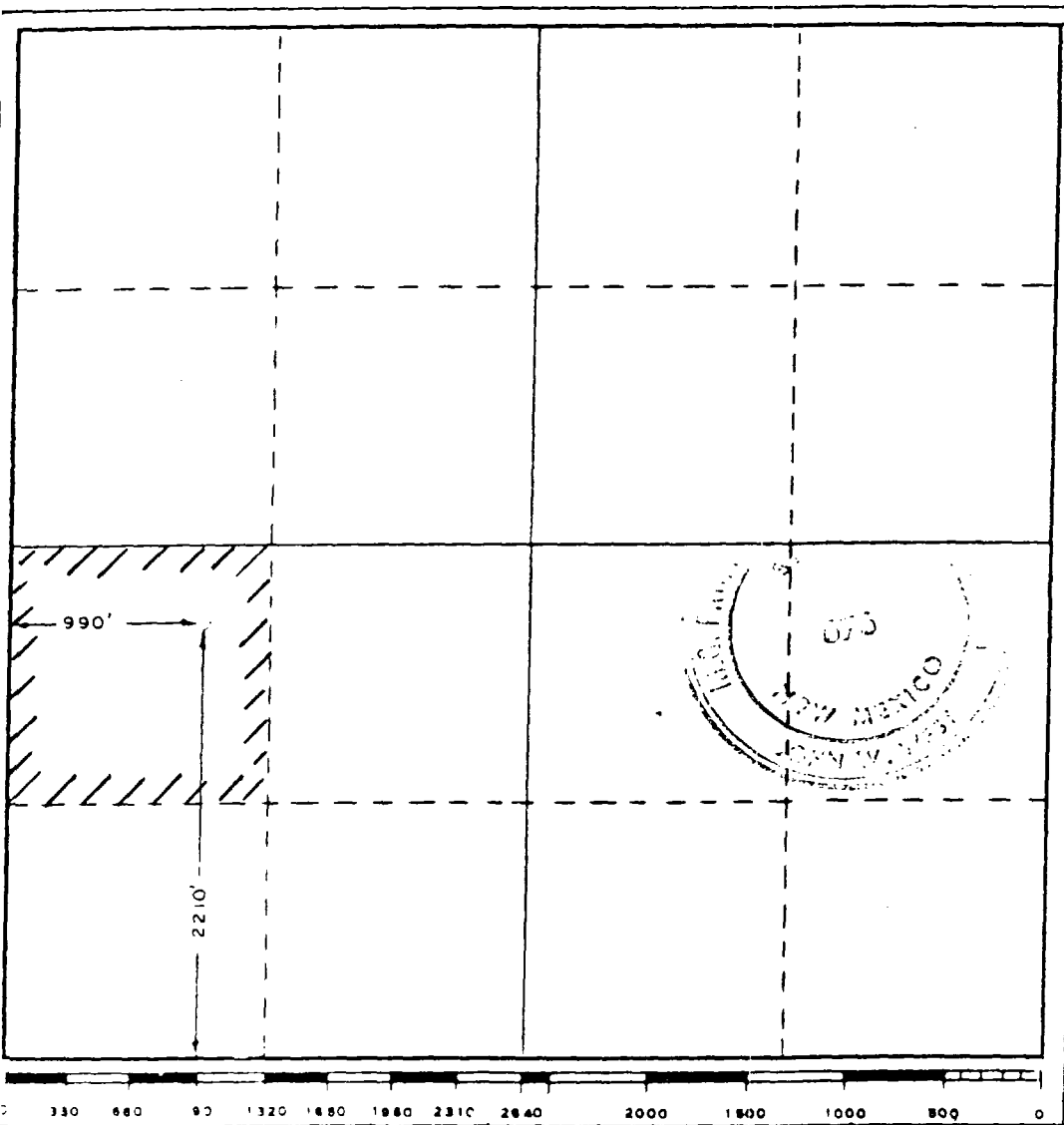
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Lee G. Nering

Position: Administrative Geologist

Company: BELCO PETROLEUM CORPORATION

Date: August 22, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: Aug. 16, 1977

Registered Professional Engineer and/or Land Surveyor: John W. West

Certificate No. 676

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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 24 1977
O. C. C.
ARTESIA, OFFICE

30-015-22277

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL X

b. Type of Well: OIL WELL X

2. Name of Operator: BELCO PETROLEUM CORPORATION

3. Address of Operator: 10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. Location of Well: UNIT LETTER L 2210 south AND 990 west 20 22-S 27-E

Lease Name: Martin

Well No.: 5

Field and Pool, or Wildcat: Undesig. S. Carlsbad Cherry Canyon

County: Eddy

19. Proposed Depth: 3400'

20. Formation: Cherry Canyon

21. Elevations (Show whether DF, RT, etc.): 3140.1 Gr

22. Approx. Date Work will start: Sept. 15, 1977

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	400'	200	surface
7-7/8"	5-1/2"	15.5#	3400'	700	1000'

BOP: 10" 900 ASC pipe rams & 1 set blind rams
Tests: 8-5/8" to 1000#, 5-1/2" to 1000#

NOTE: See attached letter application for permit to drill in the City of Carlsbad as evidence of notification to the incorporation.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,
EXPIRES 11-30-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Lee G. Young Title: Administrative Geologist Date: August 22, 1977

(This space for State Use)

APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: AUG 30 1977

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

Supersedes C-128
Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
BELCO PETROLEUM CORP.	Martin	5

Unit Letter	Section	Township	Range	County
L	20	22 South	27 East	Eddy

Actual Footage Location of Well: 2210 feet from the south line and 990 feet from the west line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3140.7	Cherry Canyon	S. Carlsbad Cherry Canyon	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

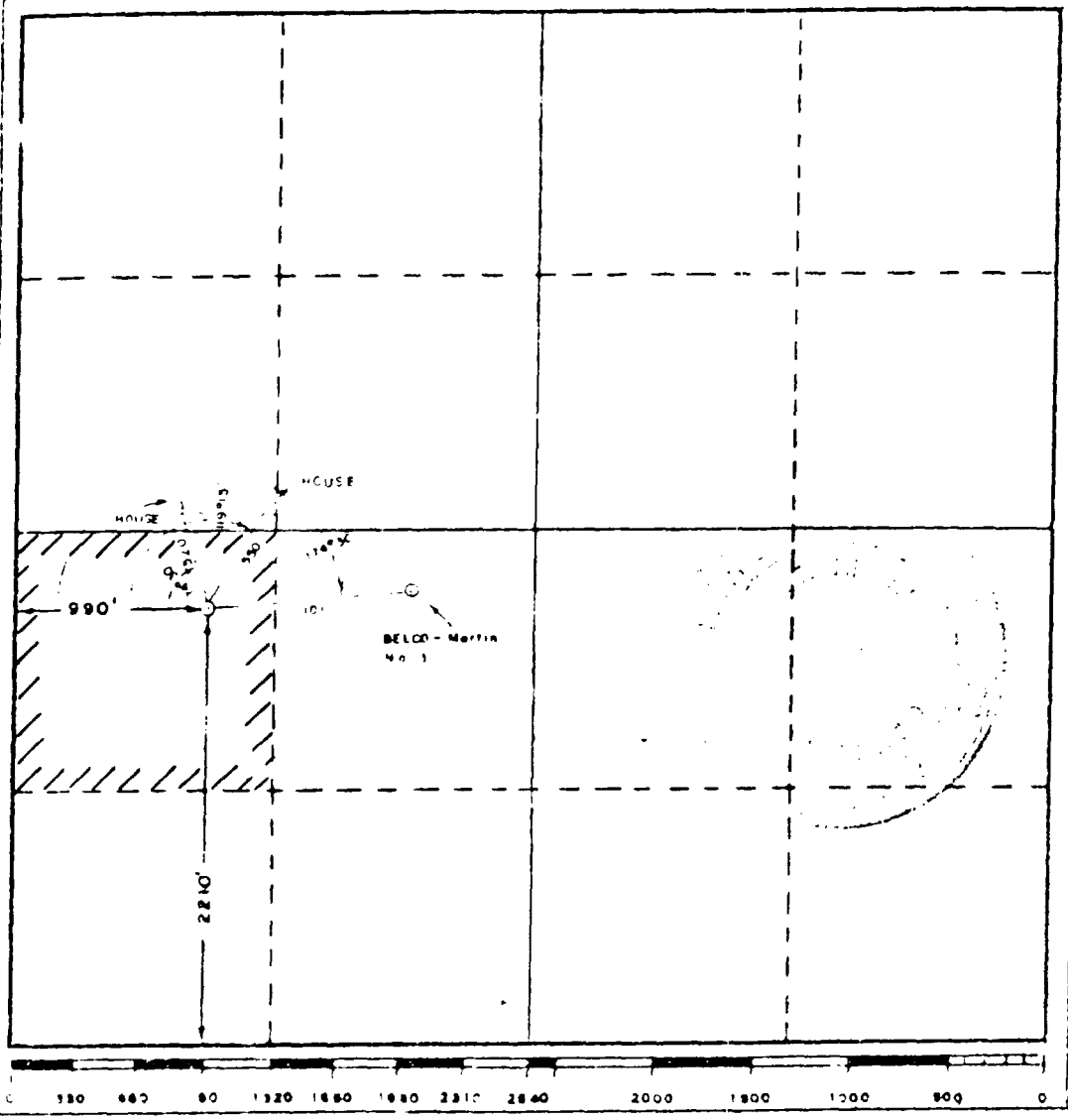
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name: Lee G. Nering

Position: Administrative Geologist

Company: BELCO PETROLEUM CORPORATION

Date: August 22, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: Aug. 16, 1977

Registered Professional Engineer and/or Land Surveyor

Certificate No. 676

10000 Old Katy Road
Suite 100
Houston, Texas 77055
Telephone (713) 932-4700
Cable BELPETEX

Belco Petroleum Corporation

REPRESENTED BY ATTORNEYS, McCORMICK & FORBES
CARLSBAD, NEW MEXICO

Belco

August 22, 1977

City of Carlsbad
Carlsbad, New Mexico 88220

Attention:
City Administrator,
Mr. Claude Tabor

RE: Belco Petroleum Corporation
Martin No. 5 Well
Section 20, T-22-S, R-27-E,
Eddy County, New Mexico

Gentlemen:

Belco Petroleum Corporation herein applies for a permit to drill the Martin No. 5 Well, 2210 feet FSL and 990 feet FWL, Section 20, T-22-S, R-27-E, Eddy County, New Mexico. Included with this application is a cashiers check in the amount of Five Hundred Dollars ($500.00) payable to the City of Carlsbad.

Subject well is located within the recent annexation to the City of Carlsbad, New Mexico. The proposed location complies with New Mexico Oil Conservation Commission statewide rules for 40-acre oil well spacing.

Application for this location is simultaneously submitted to the New Mexico Oil Conservation Commission. The following supporting information is submitted in the same order requested in Ordinance 748, Section 3.B:

1. Date of Application - August 22, 1977

2. Name of Applicant - Belco Petroleum Corporation

3. Address of Applicant - 10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. Registered Agent - Prentice-Hall Corp. System, Inc., Sena Plaza, Santa Fe, New Mexico

5. a. Name of Lease Owner - Mona Martin, 403 W. Riverside Drive, Carlsbad, New Mexico 88220

   b. Description of Well Location - See attached plat (NMOCC Form C-102) marked Exhibit I. Proration unit dedicated to well is the NWSW¼ of Section 20.

Belco

City of Carlsbad

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c. Location with Respect to Property Lines - See attached marked Exhibit I.

d. Ground Elevation - 3140.1'

6. Type of Derrick - 110' jackknife.

7. Proposed Depth - 3400' Delaware test

8. Explanation of Operating Pressures of Facilities - Anticipating pumping oil well with auxiliary flow line operating at less than 50#, to tank battery located in SENW Section 20.

9. Location of Compressor - No compressor anticipated.

10. Name of Person or Persons to be Notified in Case of Emergency -

1. Ray Belden
411 Petroleum Building
Midland, Texas 79701
Office Telephone (915) 683-6366
Residence Telephone (915) 694-1824

2. Jerry Meyer
10,000 Old Katy Road - Suite #100
Houston, Texas 77055
Office Telephone (713) 932-4700
Residence Telephone (713) 467-0048

11. Proposed Hole Size, Casing Program, Mud Program and Cementing Program
See attachment marked Exhibit II

12. Safety Provisions of Pipeline with Pressure in Excess of 250# -
Not applicable per Item #8

Yours very truly,

BELCO PETROLEUM CORPORATION

Lee G. Nering
Administrative Geologist

Attachments