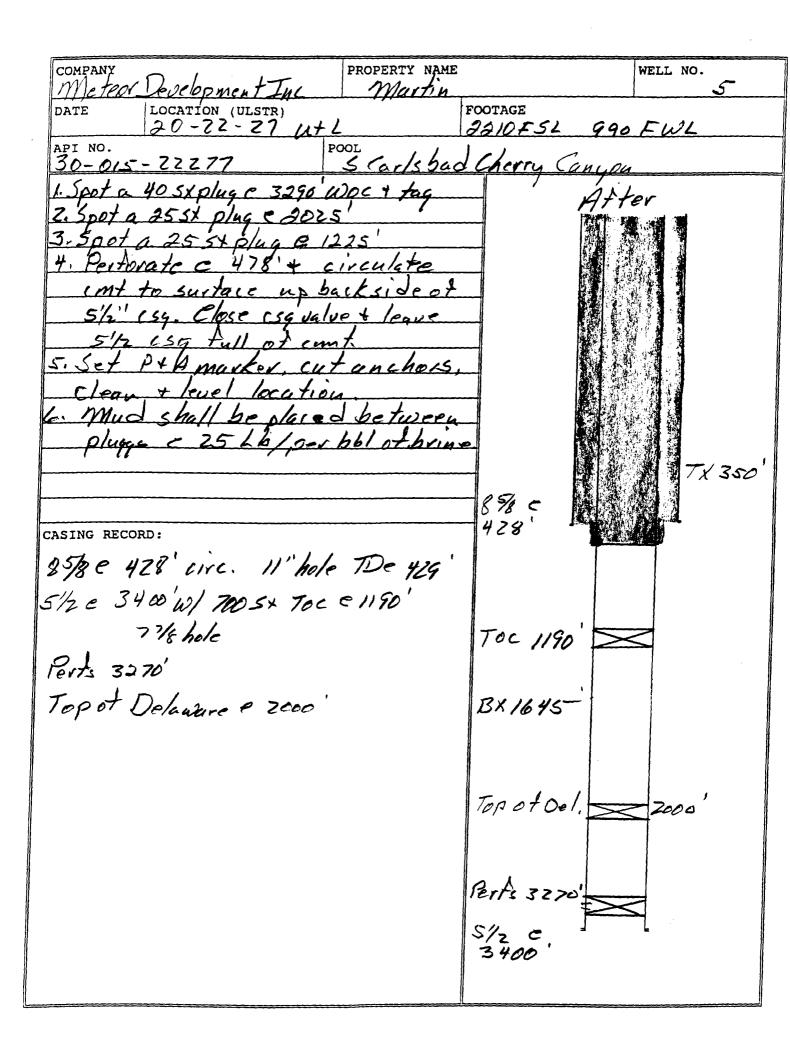
Meteor Development Inc	PROPERTY NAME		WELL NO.
DATE LOCATION (ULSTR)  20-72-27 /1+2	Martin	FOOTAGE 2210F5L 99	
		Cherry Canyon	4
ASING RECORD:  358 e 428 circ. 11"hole  1/2 e 3400 W/ 7005x Toce  72/8 hole  Certs 3270'  Top of Delaware e 2000'  BEFORE EXAMINER STOGNER  CIL CONSETVATION DIVISION  OF SE NO. 1(90)	De 429'	BX 1645- TOC 1190'  BX 1645- TOP OF Oel.	7x 350'



## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

June 12, 1997

Meteor Development 511 16th Street, Ste 400 Denver, Co 80202

Re: Properly Abandoned Well, Meteor Development, Martin #3 and #5 in Sec 20 T-22S R-27E, Eddy County, New Mexico

Dear Sir;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put wells back in service then they need to be either plugged or properly temporarily abandoned.

Mr. Ray Smith wrote you on February 21, 1996 asking you to bring these wells into compliance and to date we have had no response from you.

Please send to the NMOCD office in Artesia by July 15, 1997 a plan to bring these wells into compliance with rule 201. Failure to respond will result in us requesting our legal department in Sant Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly

Tim W. Gum

District II Supervisor

METEOR DEVELOPMENTS, INC.

Bordeaux Petroleum Company Englewood, CO 80110

\$50,000 Blanket Plugging Bond 333 W. Hampden Avenue Suite 604 Central Pacific Assurance, Ltd., Surety Bond No. 9004

Approved: February 26, 1990.

Apprvoved: Octboer 21, 1991 Rider changing name of principal

to METEOR DEVELOPMENTS, Inc.

### **CERTIFIED**

DEPARTMENT

)

P 194 615 088

MAIL

RETURN RECEIPT REQUESTED

Meteor Development 511 16th Street, Ste 400 menver, CO 80202

JUL - 2 199/

FORWARDING ORDER

BB210/2B34 11

Haldaladshafffamhladadhaladhaffaffahl.

Submit 3 Copies to Appropriate District Office

### State of New Mexico inerals and Natural Resources Department

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1	evier	4	1-1	-

DISTRICT P.O. Box 1980, Hobbs, NM \$2240 OIL CONSERVATION DIVISION

		P.O. Box 2088
nta	Fe	New Mexico 87504-208

WELL API NO.

20	$\Delta I$	_	222	77
	111	η.	-222	11

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

5. Indicate Type of Lease FEE XX STATE

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Martin MET XX OTHER Name of Operator 8. Well No. Meteor Developments, Inc. #5 Address of Operator 9. Pool name or Wildon 511 16th Street, Suite 400, Denver, CO 80202 Carlsbad S, Cherry Canyon Sand Well Location : \_\_\_\_\_\_ Feet From The \_\_\_\_ Unit Letter . South 990 Line and Feet From The \_\_\_West thip 22-South Range 27-East 10. Elevation (Show whether DF, RKB, RT, GR, etc.) F.ddv County

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11.

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

3140-G.L. & 3150-K.B.

ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

**PULL OR ALTER CASING** CASING TEST AND CEMENT JOB

OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

#.I.R., Pull rods & pump, Tag P.B.T.D. w/2-3/8 tbg, P.O.O.H. w/tbg, R.U.B.O.P. perf'd existing pay zone L. Cherry Canyon Sand - 3270-72; 3279-86; 3290-3300 w/1 JPF & perf'd U. Cherry Canyon Sand @ 2686-94; 2699-2711; 2714-24 w/2 JPF R.I.H. w/ret. B.P. & Ret. packer on 2-3/8" tbg. Set B P. @ 3320' & set ret packer @ 3250' ±. Acidze L. Cherry Canyon Sand perf's w/3000 gals 15% HCI w/additives. Flush acid to bottom perf. w/produced water. Release packer & go down & pick up Ret B.P. and move B.P. to 2750 ± ft and set. Pull packer up to 2650± ft and set. Acidize U. Cherry Canyon Sand perf's w/5000 gals of 15% HCI acid w/additives. Flush acid to bottom perf at 2724 ft. Reese packer and pick up ret B.P. @3320 P.O.O. H. w/tbg & packer & B.P. R.I.H. w/ljt of 2-3/8" mud anchor, S.N., tbg anchor, 2-2/8" tbg. 5et tbg tail inlet at 3340 ft. Prepare to swab acid load back and when fluid has cleaned up, R.I.H. w/pump & rods & place back into production.

303-5 TYPE OR PRINT NAME

SUPERVISOR, DISTRICT II

**JAN 2 9 199**3

CONDITIONS OF APPROVAL, IF ANY

ippropriate District Office
)|STRICT |
'O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

سا۱۹

1000 Rio Brazos Rd., Azzec, NM 87410	REQ	UEST FO	OR AL	TQMAB	LE AND	AUTHORIZ	ZATION	M	Am	
<u>I.</u>		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	\S  WeiiA	DI No.	<u> </u>	<del></del> -
Operator METEOR DEVE	I OPMEN	TS. INC					THE A			
Address							<del></del>			
511 16th St	reet,	<u>Suite 4</u>	00,1	<u>Denver.</u>	CO 802	02 er (Please expla	.:_)			
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	rter of:	Cus	er (t. isens erbie	in,			
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghe	ead Gas 🔲	-		Effect	ive Septe	ember 1,	1991		
If change of operator give name Bor and address of previous operator	deaux	Petrole	um C	o., 511		treet, Si			r, CO 80	)202
II. DESCRIPTION OF WELL	AND LE	EASE								
Lease Name		Well Na	l .		ng Formation	_	Ciara	Lease Federal or Fe	·	ease No.
Martin Location		5	L_Ca	risbad	S. Cher	ry Canyo	n l		21	
Unit Letter	:_22	10	. Feet Fr	om The	<u> 5</u>	e and <u>990</u>	Fe	et From The	X	Line
Section 20 Townshi	p 2	25	Range	27E	, N	мрм,	Ed	dv		County
FOIT Enning Chainting LD					D. I. G. A					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORT)	or Conde	ale.			re address to wi	uch approved	copy of this j	orm is to be s	eni)
Enron Oil Trading and		CATI	Lagre	14-Corp	i i	x 1188.	• •			
Name of Authorized Transporter of Casin None		Œile	Cer Par	Çer 1		e address to wh				
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actual	y connected?	When	7		
give location of tanks.	1-1-	1 20	1 225		No	<del></del>	L			
If this production is commingled with that  IV. COMPLETION DATA	from any o	ther lease or	pool, go	se comming)	ing order num	ber:				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded		mpl. Ready to	o Prod.		Total Depth	<del></del>	<b></b>	P.B.T.D.	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omution	<del></del> !	Top Oil/Gas	Pay		Tubing Dep	th	
Perforations	J			<del></del>	L	<del></del>		Depth Casi	ng Shoe	
XY.										
9.					CEMENTI	NG RECOR		<del></del>		
MOLE SIZE	c	ASING & T	UBING !	SIZE	<del></del>	DEPTH SET		<del> </del>	SACKS CEM	ENT
H. T. C.					<del> </del>			<del> </del>		
$A\mathcal{V}$										
V TECT DATA AND DECUE	CT FOR	ALL OW	ADIE							2° .
V. TEST DATA AND REQUE OIL WELL (Test must be after to					be equal to o	exceed top allo	owable for thi	s depik or be	for full 24 hou	orl 15
Date First New Oil Run To Tank	Date of 7		37			ethod (Flow, pu			<i>t</i>	× .
Length of Test	Tubing P				Casing Press	LITE		Choke Size		
	I doing i							·		
Actual Prod. During Test	Oil - Bbl	ls.	,		Water - Bbis	•	P ·	Gas- MCF		SOUTE TO
GAS WELL		<del></del>			<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·			\
Actual Prod. Test - MCF/D	Leagth o	Test		<del></del>	Bbls. Conde	HE/MMCF	·	Cravity of	Condensate	**
Testing Mathed (mint hack m.)	Tubica	ressure (Shu	( in )		Casina Dones	ure (Shut-ia)	<del></del>	Choke Size		
Testing Method (pitot, back pr.)	I doing F	tesente (2010	4-111)	_	Casting Fless	are (State-10)		Choke Size		
VI. OPERATOR CERTIFIC				NCE		OIL CON	ISERV	ATION	DIVICIO	
I hereby certify that the rules and regularision have been complied with and				2	1		IOEN V	ATION	DIVISIO	אוע
is true and complete to the best of my	knowledge	and belief.		-	Date	Approve	a (	CT 2 3	1001	
Assure 32	1 14	lesso	=				<u> </u>	·- · · · · · · · · · · · · · · · · ·	-1221	
Signature DATTERCO	N ENG		<del></del>	DATIONS	By_		GINAL SI		·	
BRUCE M. PATTERSO Printed Name 9/18/91				<u>RATIO</u> NS	11		(E WILLIA PERVISOR		CT II	
9/18/91 Date	303	/572-11	35		Title		2	.,		· · · · · · · · · · · · · · · · · · ·
DAIC .		Tel	ephone N	<b>v</b> o.	11	<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ubmit 5 Copies
ippropriate District Office
)ISTRICT I
10. Box 1980, Hobbs, NM \$8240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLÓWABLE AND AUTHORIZATION

l.		UTHA	NSP	JHI UIL	AND NAT	UNAL GA	Neil A	ыма		·
Operator			,				Well A	FI NO.		
METEOR DEVEL	OPMENTS	S, INC	. <u>v</u>					·		
Address			00	D =	00 0000	2				
511 16th Str Reason(s) for Filing (Check proper box)	eet, St	iice 4	UU,	venver.		<u>2</u> r (Please expla	rún)		<del></del>	
New Well	(	Change in	Transer	rter of:		. ,. ,	<b>-</b> /			
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghead		Conder		Effecti	ve Septe	ember 1.	1991		
If change of operator give name Rord	•				16th St				r. CO 80	202
and address of previous operator								•		
II. DESCRIPTION OF WELL A	ND LEA								<del></del>	
Lease Name			Pool N	ame, lociudi	ng Formation			Lease Federal on Fee		sse No.
Martin		5	Ca	rlsbad	S. Cher	ry Canyo	n state,	add diff	<u> </u>	
Location		_								1
Unit Letter	<u>: 2210</u>	0	Feet Fr	om The	SLine	and 990	Fe	et From The _		Line
	00	_	_	075	١	rm 1	e.,	<b>.</b>		C
Section 20 Township	22	S	Range	27E	, NN	1PM,	Ed	<b>ay</b>		County
III. DESIGNATION OF TRANS	SPARTEI	OF O	I AN	D NATH	DAL GAS					
Name of Authorized Transporter of Oil		or Conden				address to wi	hich approved	copy of this fo	orm is to be se	ni)
Enron Oil Irading and	<b>₹</b> △			لــا	1				51-1188	
Name of Authorized Transporter of Casing			or Dry	Gas [					mw is to pe se	nt)
None										
If well produces oil or liquids,	Unit	Sec.	Twp	•	le gas actually	connected?	When	7		
give location of tanks.		20		127E	No		L			<del> </del>
If this production is commingled with that f	rom any othe	er lease or	pool, gi	ve comming	ling order mumb	er:		<del></del>		
IV. COMPLETION DATA		7	<del></del>		1	197 - 2			10	<b>D</b> :# B ::
Designate Type of Completion -	· (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Link Back	Same Res'v	Diff Resiv
Date Spudded	Date Comp	i. Ready to	Prod		Total Depth	<u></u>	<u></u>	P.B.T.D.	L	_L
					'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormation	 I	Top Oil/Gas	ay		Tubing Dep	Lh	<del></del>
	l .	-						•		
Perforations	·				<u> </u>			Depth Casin	g Shoe	<del></del>
<b></b>								<u> </u>		
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CAS	SING & TL	JBING	SIZE		DEPTH SET	·		SACKS CEMI	ENT
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	ļ				<del> </del>	<del></del>		<del> </del>	cha of	
V. TEST DATA AND REQUES	T FOD A	HOW	ADIE	<del></del>	<u> </u>			l	-d-f-	
OIL WELL (Test must be after re					he equal to as	exceed too all	ownble for this	s denth ar he s	foe fuli 24 kou	re 1
Date First New Oil Run To Tank	Date of Tes		<i>J</i> , 10443	ou unu musi		thod (Flow, p			, ,	,
1							. •	•		
Length of Test	Tubing Pre	saure		<del></del>	Casing Press	ire		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
	<u> </u>		· 		L			<u> </u>		·
GAS WELL										
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conden	MEMMCF	<del> * </del>	Gravity of C	ondensate	
										·
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut	-in)		Casing Press	re (Shut-in)		Choke Size		
<u></u>	L	<del></del>			٠			1		
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAI	<b>VCE</b>		NI CON	JOEDV	ATION	רוו ווסוכ	NA /
I hereby certify that the rules and regula					11		NOEUN	MION	DIVISIO	ИV
Division have been complied with and the strue and complete to the best of my had been been of my had been been of my had been been been been been been been bee			en abov	e				חרד יי	3 1001	
is due and comprise to the seat of my i	LIUW RUGE AL	a venei.			Date	Approve	ed	OCT 2	J 1991	
Marino DV	14	1			11	• •	•			
Signature	Iall	uso	<b>2</b> 7	<del></del>		ORIO	MAL SIG	NED BY		
RDUCE M DATTEDSON				<u>RATIONS</u>		8.611/1	CALLIVE	AS .	r 16	
Printed Name 9/18/91	3037	572-11	3 Line		Title	SUP	ERVISOR,	DISTRICT	I IT	
7/10/91 Date	303/			No.						
DALE		1 00	phone i	₹0.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Copies us District Office T.I. 1980, Hobbs, NM 88240

TII wer DD, Aradia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 20190

Brans Rd., Atter, NM 87410				LLOWAB			ZATION	O. C. D.		
x		TOTHA	NSF	ORT OIL	AND NA	TUHAL G	AS Well	API No.		
Bordeaux Petrol	eum Comi	panv.					ì	-015-22277		
18		<u> </u>	· · · · · · · · · · · · · · · · · · ·	r - 1	1 00 0	2110			•	
333 W. Hampden A	ave., St	lite oc	,	rugremoo		ULLU et (Please expl	lain)		• • • • • • • • • • • • • • • • • • • •	<del></del>
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repletion 🔲	Oli	<b>"</b>	Dry (	_	•					
re in Operator	Casinghe	d Gu 🗌	Cond	ensate 🗌	Efi	ective	Decembe	r 1, 1990		
			any	1675 Bro	adway,	Suite 27	750, Dei	ver. CO 80	202	<del></del>
DESCRIPTION OF WELL  Name	AND LE	Well No.	Pool	Name, Includir	g Formation	·	Kind	of Lease	Les	se No.
Martin	·	5		arlsbad S	-	y Canyor	n State	, Federal or Fee		
ition	,									
Usit Lener	. 221	0	. Foct	From The S	Lio	e and 990		Feet From The	W	Line
Section 20 Towns	11p 22S		Rang	27E	, N	мрм, Е	ddy			County
DESIGNATION OF TRAI	NSPORTI	or Conde		ND NATUI	Address (Giv	e address to w	vhich approve	d copy of this form	is to be see	<u></u>
Inron Oil Trading Tra	LX) insport							n. TX 77251		~,
me of Authorized Transporter of Casi				ry Gas 🗀				d copy of this form		u)
None	l Unit	) 6	170		1		l Whe	- 2		····
well produces oil or liquids, a location of tanks.	I L	<b>Sec.</b> 20	Twp	2S 27E	is gas acmen	y, connected?	No i	a r		
his production is commingled with the	t from any of	her lease or			ing order num					
. COMPLETION DATA						.,		-		<u>.,</u>
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
ale Spudded	Date Con	pl. Ready L	o Prod	,	Total Depth			P.B.T.D,		
evations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormali	00	Top OiVGas	Pay		Tubing Depth	<del>,</del>	
rforations					<u> </u>	<del> </del>				
on oraques .			• •		•			Depth Casing S	noe	
		TUBING	, CA	SING AND	CEMENT	ING RECO	RD			<del></del>
HOLE SIZE		ASING & T				DEPTH SE			CKS CEME	INT
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TEST DATA AND REQUI							n			1
IL WELL (Test must be after ate First New Oil Run To Tank	Date of T		of loc	ed oil and must		r exceed lop a lethod (Flow,		his depth or be for Letc.)	JWI 24 NOW	73.)
	.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , ,	•		
ength of Test	Tubing P	Levanie			Casing Press	ente		Choke Size		
ctual Prod. During Test	Oil - Bbl	<del></del>			Water - Bbl		<del> </del>	Gas- MCF		<del></del>
	J., - DOI									
GAS WELL										
ciual Prod. Test - MCF/D	Length o	Test		<del></del>	Bbis. Conde	nsate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Con	densale	
sting Method (pitot, back pr.)	Tubing	ressure (Shi			Carina Pros	sure (Shut-in)		Oaoke Size		
entile westion (base, once b.)	100,00	teamte (Ditt	м-ш,		Casing 11th	acre (ontarin)		Giorci del		
L OPERATOR CERTIFI	CATE O	F COM	PLI	ANCE	1	<u> </u>				
I hereby certify that the rules and rep	rulations of th	ne Oil Coase	rvatio	0	11	OIL CO	NSER'	VATION D	IVISIC	N
Division have been complied with a is true and complete to the best of m	od that the ini	formation gi	ven ab	iove ·	1	•		DEC 2 7	7 1000	
// >	1	11			Dat	e Approv	red	4 (	1036	- <del></del>
Druce M	fal	len	2	2		OD!	ICINIAL S	IGNED BY		
Signature Bruce M. Patterson	VP / E	ngr. &	One	er.	By_		KE WILL			
Printed Name		202176	Tiu	c	Title	ssu	PERVI30	R, DISTRICT	<b>!</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

5 Copies space Dustrict Office ICT | 0x 1980, Hobbs, NM \$8240

ICT II rawer DD, Ameria, NM \$8210

ICT III uo Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION 901 - 4 '90

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

ERI MARIE

REQUEST FOR ALLOWABLE AND AUTHORIZATION SEA, O	)) PPC.
TO TRANSPORT OIL AND NATURAL GAS	

		UIHA	NOP	JHI UIL/	AND MAIL	JHAL GAS				
uot	,						Well AP		077	
oemer Oil Company /							30	)-015-22	2//	
👪 .675 Broadway, Suite	2750	Donicar		ຸດກາກາ						
a(s) for Filing (Check proper box)	: 2730,	Denver	,	80202	Other	(Please explain	<u> </u>			
Well		Change in	Transpor	atter of:		1. Industria	,			
mpletion	Oil		Dry Ga		Eff	ective 1	0/1/90			
e in Operator	Casinghead		•				•			
ge of operator give name Hall	lwood Pe	trole	ım. 1	nc. P.	0. Box 3	78111, D	enver.	CO 8023	37	
dress of previous operator	<del></del>					, , , , ,	<u> </u>	00002.		
ESCRIPTION OF WELL	AND LEA		<del></del>							Na
Name			1 .	lame, Includin	•		Kind of	deral ou Fee	Les	se Na.
<u> Martin</u>		5	<u>  Car</u>	<u>lsbad Ş</u>	<u>. Cherry</u>	Canyon	Scate, I			
ion								•		
Unit Lener	:221J	Ω	_ Feet F	rom TheS	Line	<u>990                                   </u>	Fee	t From The _	W	Line
				075		<i>1</i>	F-4-4-4-4		•	County
Section 20 Towns	<u>11p 22S</u>		Range	27E	, NN	ГРМ,	Eddy			County
DESIGNATION OF TRAI	NCPORTE	R OF O	TT. A.N	יי זו דדגע חד	PAT GAS					
of Authorized Transporter of Oil	<u> </u>	or Conde				eddress so whi	ch approved	copy of this fo	rm is 10 be sei	u)
nron Oil Trading &	Transn	Co_			1	3ox 1188.				
of Authorized Transporter of Casi	nghead Gas		or Dr	y Gas		e address so wh				
None None										
Il produces oil or liquids,	Unit	Sec.	Twp.	Rge.	le gas actually	y connected?	When	?		
ocation of tanks,		20	1.22			No				
production is commingled with the	n from any ou	ner lease or	r pool, g	zive commingl	ing order num	ber:				
COMPLETION DATA							,		la 5 :	D:# D: 10
esignate Type of Completion	n - (X)	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded Spudded		ipl. Ready i	io Prod		Total Depth	<u> </u>	<u> </u>	   P.B.T.D.	J	
Special		pr. Ready i	w riou		Total Dept.			F.B.1.D.		
tuons (DF, RKB, RT, GR, etc.)	Name of F	roducine I	Formatio	<u></u>	Top Oil/Gas	Pay		Tubing Der	oth	
,,,,,,,,,						•				
CTIOU?							<del> </del>	Depth Casi	ng Shoe	<del></del>
	•	TUBINO	G. CAS	SING AND	CEMENT	NG RECOR	D			
HOLE SIZE		ASING & T			1	DEPTH SET		1 2	SACKS CEN	MENT
								1	c=7 121)	<u> </u>
								1	072-	521
									wolfs a	-11
	1							1	- /	·
TEST DATA AND REQU										
WELL (Test must be afte	r recovery of	total volum	ne of lo	ad oil and mu					e for full 24 ho	) (TS.)
First New Oil Run To Tank	Date of T	es			Producing 1	Method (Flow, p	ownp, gas lift	, esc.)		
A 17						·		100 00 60		
gth of Tes	Tubing P	TESSURE			Casing Pres	sure		Choke Siz	.c	
ual Frod. Duning Test	- i - i - i - i - i - i - i - i - i - i				111/2007	1.		Gas- MC	<del></del>	
nu From During 1est	Oil - Bbi	2.			Water - Bb	18.		Gas- MIC	f	
	!									
S WELL									·	
ual Prod. Test - MCF/D	Length o	i Test			Bols. Cond	ensuc/MMCF		Gravity o	Concensate	-
ing Mathed (= )	17 = -	S 78	<del></del>					<del>                                      </del>		
ing Method (pitot, back pr.)	i ubing i	Z) sittasar	pnr-m)		Casing Pre	seure (Shui-in)		Choke S	ZE	
						· · · · · · · · · · · · · · · · · · ·				
. OPERATOR CERTIF							NICED!	VATIO	פועום וי	ION
hereby certify that the rules and re	gulations of t	ne Oil Coo	servatio	00	11	OIL OC	NNOEH	VATIO	4 DIVIS	
Division have been complied with a is true and complete to the best of a	and that the in	notination	given a	bove				OCT	5 1990	
where we are per or i	ny anowieage	. AUG DENEI	١.		Da	ite Approv	/ed		0 1330	
8/11/88	2:	/								
Signature 7	ica	ran	7	)	Ву		ORIGINA	L SIGNE	D BY	
Holly S. Richardson				Tech.			MIKE WI	LLIAMS		
Printed Name				Ue .	T:4	le		ISOR, DIS	TRICT I	
10/1/90	(3	303) 8.				.ie	<del></del>			
Date			Telepho	one No	· 11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

### 5 Comes male Damnet Office OX 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 kevised 1-1-89 See Instructions at Bottom of Page

NEWER DD, Anema, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JIL 12 '90

RICT III
Kuo Brazos Rd., Aziac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

No brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE TO TRANSPORT OIL		C. C. D. Hatigan Grant
Ruot		Well A	
llwood Petroleum,	Inc.		30-015-22277
***			
0. Box 378111, Den	ver, CO 80237	NA Other (Please explain)	
Well	Change in Transporter of:		nged from Quinoco
mpletion	Oil Dry Gas	Petroleum, Inc.	effective 6/1/90
ge in Operator	Casinghead Gas Condensate		
nge of operator give name	uinoco Petroleum, Inc., P	.O. Box 378111, Denver	. CO 80237
DESCRIPTION OF WELL		. Vend	of Lease Leane No.
e Name Intin	Well No.   Pool Name, Including 5   Carlsbad S	1.0	Federal on Fee
LOG	1 3 1 Cal 13 Dad 3	. Cherry carryon	
Unit Letter	: 2210 Feet From The SO	ith Impant 990 F	set From The West Line
Om Detter	- Pea Plots the July		er Flour the
Section 20 Towns	hip 22S Range 27E	, NMPM, Eddy	County
	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
DESIGNATION OF TRA e of Authorized Transporter of Oil	NSPORTER OF OIL AND NATUI	KAL GAS   Address (Give address to which approve	conv of this form is to be sent)
ron Oil Trading &	<u> </u>	P.O. Box 1188, Houston	
e of Authorized Transporter of Cas		Address (Give address to which approve	
one		,	
ell produces oil or liquids,	Unit   Sec.   Twp.   Rge.	is gas actually connected? Whe	n ?
location of tanks.	L   20   22S   27E	l No l	
production is commungled with the COMPLETION DATA	at from any other lease or pool, give commingl	ing order number:	
esignate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v   Diff Res'v
Spudded	Date Compi. Ready to Prod.	Total Depth	
			1.5.1.5.
auons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
orations			Depth Casing Shoe
<del></del>	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		1 12-3
			2-11-90
			1 deposit
TECT DATA AND DECK	CCT FOR ALL OWN BLE		
	JEST FOR ALLOWABLE er recovery of total volume of load oil and mus		et is donet on he for 6.11.24 hours
e First New Oil Run To Tank	Date of Tes	Producing Method (Flow, pump, gas lif	
	15-51-15-		.,,
igth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Frod. During Test	(Oil - Bbis.	Water - Bbls.	Gas- MCF
AS WELL			
usi Prod. Test - MCF/D	Length of Test	Bbls. Congensate/MMCF	Gravity of Condensate
			<u> </u>
ung Method (puot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIF	TCATE OF COMPLIANCE		
	egulations of the Oil Conservation	OIL CONSER	VATION DIVISION
Division have been complied with is true and complete to the best of	and that the information given above	Date Approved	AUG 1 0 1990
When the	Quite to the second	Date whitever	
Signature . 4	xelver	ByORIGIN	AL CICNED BY
Holly S. Richardson	n Sr. Ops. Eng. Tech.	11	AL SIGNED BY
Primed Name	Title	Title SUPERV	ISOR, DISTRICT II
6/26/90 Date	(303) 850-6322		······································
Date	Telephone No.	*	

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRIBUTIO			
ANTA FE			
ILE		1	
1.5.4.5.			
LAND OFFICE			
TRANSPORTER	OIL		
- ARRETORIER	Ī		
OPERATOR			
		T	

### NEW MEXICO OIL CONSERVATION C ISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

15.0.5	<del>                                     </del>	AUTUODIZATION TO TRA	ANU NEBORT OIL AND NATURAL C	AC
LAND OFFICE	+	AUTHURIZATIUN TO TRA	NSPORT OIL AND NATURAL G	
TRANSPORTER OIL				DR (2.89
GAS	+-+			C. P. St.
PROBATION OFFICE	+			vertice of the second
Operator	_ <del></del>			
Quinoco Petrole	um, Inc.	• 1		
	3, 4582	South Ulster St Parkwa	y, Ste 1700, Denver, CO	80237
Reason(s) for filing (Check	proper box)		Other (Please explain)	
New Well		Change in Transporter of:	EFFECTIVE 1,	/1/89
Recompletion		Oil Dry Ga Casinghead Gas Conder	77	
Change in Ownership X		Conder	isute [ ]	
f change of ownership gind address of previous o		Enron Oil & Gas Comp	any, Box 2267, Midland,	Texas 79702
ESCRIPTION OF WE	<u>LL AND L</u>	Well No.; Pool Name, Including F	ormation   Kind of Lease	Lease No.
Martin		5 Carlsbad Sout	h Cherry Canyon State, Federal	
Location			200	· · · · · ·
Unit Letter	_ ;22	210 Feet From The South Lin	e and 990 Feet From 1	The West
Line of Section 2(	) Tow	mahip 22S Range 2	7E , NMPM, Eddy	County
DESIGNATION OF TR Name of Authorized Transp		CER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be con-
Enron Oil Trad		7	Box 20108, Shreveport,	
Name of Authorized Transp	order of Cas	inghead Gas Of Ory Gas O	Address (Give address to which appro-	
None	<del></del>	Tue 10-10-10-10-10-10-10-10-10-10-10-10-10-1	la ana annual	
If well produces oil or liquidive location of tanks.	.ids,	Unit   Sec.   Twp.   Rge.	NO Who	ėn
	-11	th that from any other lease or pool,	<del></del>	
COMPLETION DATA	ningled with		<del></del>	
Designate Type of	Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT,	GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<del></del>			Depth Casing Shoe
Periorations				Sopiii Gazaig Silyo
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND RE	QUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run T	o Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	<del></del>	Oll-Bbis.	Water - Bbls.	Gae - MCF
				$\int_{0}^{\infty} dz = i \pi z^{2}$
<del>*</del>				4-12-13
GAS WELL		The state of Table	I Phile Continues and P.F.	The state of the s
Actual Prod. Test-MCF/	٥	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<del> </del>			
CERTIFICATE OF C	OMPLIAN	CE		ATION COMMISSION
t hasabu namidu shina shin	المعارس	namilations of the Oil Occasion	APPROVED FEB 1 3	1989
Commission have been	complied v	regulations of the Oil Conservation with and that the information given	<i>\$1</i>	
above is true and com	piete to the	e best of my knowledge and belief.	BY Original Sign	od By
			TITLEMIKE WITH	21118
G/. C/	1	•	This form is to be filed in	compliance with RULE 1104,
Nelly FS	cha	rdon	If this is a request for allo	wable for a newly drilled or deepene
Holly Richards	3011	natwe)	well, this form must be accomp- tests taken on the well in acco	anied by a tabulation of the deviation of the deviation ordance with RULE 111.
Production Ter		aniile)	All sections of this form m	ust be filled out completely for allow
1/23/89				ens. U. III, and VI for changes of owner
	(D	ate)	well name or number, or transpor	rten or other such change of condition
			II Sanarata Thoma C-104 mil	er he filed for each soul in multiple

ud. Of Corice meci	t	l	
DISTRIBUTIO	ON		
SANTA FE		1	
FILE		F	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER GAS		4	
OPERATOR		•	
PRORATION OFFICE			
Operator			

	SANTA FE E V V	REQUEST F	OR ALLOWABLE AND	Form C+1(14 Supersedes Old C-104 and ( Elfective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
	TRANSPORTER GAS			
F	OPERATOR .			
	Enron Oil & Gas Company	<del></del>		
-	Address		·	
	P. O. Box 2267, Midland Reason(s) for filing (Check proper box)	, Texas 79702	Other (Please explain)	
- {	New Well  Recompletion	Change in Transporter of: Oil Dry Gas	Change Operator	Name
	Change in Ownership X	OII Dry Gas Casinghead Gas Condens	ate	. ,
	If change of ownership give name and address of previous owner	selco Development Corp.,	Box 2267, Midland, Texas	79702
1.	DESCRIPTION OF WELL AND L			· :
- 1	Lease Name Martin	Well No. Pool Name, Including For 5 S. Carlsbad Che	<b>.</b>	Lease No.
	Location			
	Unit Letter L: 22	10 Feet From The South Line	and 990 Feet From Th	west
	Line of Section 20 Town	nship 22S Range	27E , NMPM, Edd	y County
II.	DESIGNATION OF TRANSPORT		Address (Give address to which approve	ed copy of this form is to be sent)
	   Enron Oil Trading & Tra	nsp. Co.	Box 20108, Shreveport,	LA 71120
	Name of Authorized Transporter of Cast None	nghead Gas 🛐 or Dry Gas 🗔	Address (Give address to which approve	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1
	If this production is commingled with	L 20 22 27  that from any other lease or pool, g	NO	,
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		<del></del>	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				3-27-37
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil e	**
	OIL WELL Date First New Oil Run To Tanks	Date of Tost	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Tool	Oil-Bhis.	Water-Bble.	Gae-MCF
	GAS WELL		· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
	I harahu martifu shas sha allan and	regulations of the Oil Consequence	APPROVED MAR	2 3 1987 19
	Commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and helief.	Original Signe	ed By
		. The or my knowledge due tienete	Oil & Gas Inc	
		n		
	Situ Seld	low	If this is a request for allow	compliance with RULE 1104.  wable for a nawly drilled or despens
	Retty Gildon Requi		tests taken on the well in acco	
	Betty Gildon, Regul	latory Analyst	All sections of this form mu	ast be filled out completely for ellow

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

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AND OFFICE				1
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OAL			ļ	

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mul-

AND OFFICE	REQUEST FOR	R ALLOWABLE	ANIPHO SECTION	
GAS GAS	AND ANTHORIZATION TO TRANSPORT OF AND MATHRAL CAS			
PERATION OFFICE				
Belco Development C	orporation :			
Address 10,000,011 Kabas Bil	C. d. 100 H T	77055		
Reason(s) for liling (Check proper box)	, Suite 100, Houston, Tex	xas 77055 Other (Please explain		
New Well	Change in Transporter of:	Omer (1 wase tipidin	,	
Recompletion	OII XX Dry Go	• 🔲		
Change in Ownership	Cakinghead Gas Conden	nsale		
I change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Martin	well No. Pool Name, Including Fo	<b>}</b>	Lease Lease No	
Location	30. Calisbau	(Cherry Canyon) Stote,	redetal or ree Fee	
Unit Letter ; ; ;	LO Feel From The South Lin	e and 990 Feet	From The West:	
Line of Section 20 To.	waship 225 Range	27E . NMPM,	Eddy Count	
Name of Authorized Transporter of Cil UPG, Inc.	OF Condensate		approved copy of this form is to be sent)  lene, TX 79604	
Name of Authorized Transporter of Case	singhead Gas or Dry Gas		approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 20 22S 27E	Is gas actually connected?	When	
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give commingling order number	er:	
Designate Type of Completic	on - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Lievations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CACAGO AND	D CTUENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SILL				
		•		
	<del> </del>			
		ofter recovery of total volume of lenth or be for full 24 hours)	oad oil and must be equal to or exceed top a	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
			9.4	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Cil-Bbie.	Water-Bale.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pirot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (pbut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	V1	2 5 1984	
	regulations of the Oil Conservation	IL APPROVED S	inal Signed by	
Division have been complied with above is true and complete to the	e best of my knowledge and belief.	BYtest	ie A. Clemente	
. 0		TITLE	proisor District II	
In line to	in dell	1)	led in compliance with MULE 1104, or allowable for a newly drilled or deep	
(Sign	popular)	Il well this form must be a	ccompanied by a tabulation of the david n accordance with NULE 111.	
- Troduction	Mountant		form must be filled out completely for al	

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JO ANN RANDALL

Production Accountant

Detel

(Title, August 15, 1983

DY.

This form is to be filed in compliance with MULE 1104, If this is a request for allowable for a nawly drilled or despen

BY LARRY BROOKS

GEOLOGIST - NMOCD

well, this form must be accompanied by a fabulation of the deviations taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owr name or number, or transporter, or other such change of conditi

## DISTRIBUTION HAFE .ę HD OFFICE

### NEW MEXICO OIL CONSERVATION CON-SION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phrm C-104	
Superseder Old C-104 and	C-111
Effective 1-1-65	

ANSPORTER GAS	_		
CRATOR	_	~	
BELCO PETROLEUM CORPO	DRATION /		
diese	SUITE 100, HOUSTON, TEXAS	77055	EFF PROFE
oson(s) for filing (Check proper bo		Other (Please explain)	III 15 2000
bange in Ownership	Oil X Dry Ga	771	<sup>774</sup> 1 → 1980
change of ownership give name			ARTESIA, OFFICE
ESCRIPTION OF WELL AND	IFASE		,
Lease Name MARTIN	Well No. Pool Name, Including F	Ormation Kind of Lease (CHERRY CANYON) State, Federa	2:000
Location		<u>.                                    </u>	PLE
Unit Letter L ; 22	210 Feet From The SOUTH Lin	e and 990 Feet From	The WEST
Line of Section 20 To	ownship 22-S Range	27-Е , ммрм,	EDDY County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
NAVAJO CRUDE OIL PURC	CHASING COMPANY	P.O. DRAWER 175, ARTES	SIA, NEW MEXICO 88210
Name of Authorized Transporter of C none	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   L   20   22-S   27-E	Is gas actually connected? Wh	en
this production is commingled w	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Hes'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation <b>s</b>			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ļ
TEST DATA AND MEQUEST :		ifter recovery of total volume of load oil epth or be for full 24 hours!	and must be equal to or exceed top ollow
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas li	fi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Post of 16
Actual Prod. During Tool	Oil-Bble.	Water - Bbls.	Gos-MCF C18 110
GAS WELL Actual Fred, Test-MOF, D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Tessing kiethod (pitot, back pr.)	Tebing Presewe (Shuu-lu)	Coming Pressure (Shut-in)	Chcke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
	d regulations of the Oil Conservation with and that the information given	APPROVED 1	136Ü
	he best of my knowledge and belief.	BY W.C.	esset
		TITLE SUPERVISOR, DI	
Carl M. He	user mos	If this is a request for allow	compliance with RULE 1104, with for a newly dillied or deeps
OPODUCTION SUPPRINTE	RPINT	toute taken on the well in acco	enfed by a two-latton of the devia- rdance with RULE 111. but to fill floot completely for at
FY 11, 100	( )	All rection of this fem in	. He

Petroleum Info tion.			f Court and	l <b>ed</b> Reproductive v. •
COLNY EDDY SIND Ca:	rlsbad, S.		SIAH NM	
BELCO PETROLEUM CORP.			via 36-0	15-2227
so 5 was Martin			5450	
Sec 20, T22S, R27E			KI1	
2210' FSL, 990' FWL of	Sec		12	-2-2 NM
Carlsbad Townsite	A.	0 10-20-7	77 our 11	-22-77
$Ca_{\bullet}$	WHEL GLASS:	INI D IIN	DO Lite	
8 5/8" at 428' w/200 sx	DRAMIUN	DATEM	TORSIATION	()A() -3
5 1/2" at 3400' w/700 sx				
	113 3400' (C	RCN)	PRO	
IP (Cherry Canyon) Perfs 32	270-3398' P	63 BOPI	+ 5 BW.	?ot
based on 24 hr test. GOR TS	STM			
CONIR WEK OF	'RSTIEN 3140"	CI	P) 34(	00' RT
CONIR WEK OF	N/1111/ 21 40	GL	PD 348	)() I(T

F.R. 9-5-77 (Cherry Canyon) TD 1905'; Trip TD 3400'; WOCU 10-25-77 11-1-77 TD 3400'; Prep Acid 11-7-77 Perf (CRCN) 3396-98' w/2 SPF Swbd 19 BLW + 12 BO (3396-98') Perf (CRCN) 3270-72', 3279-85', 3230-96', 3298-3300' w/2 SPF Swbd 15 BO + 1 BW in 5 hrs (3270-3306') 11-15-77 TD 3400'; WO Pmp Acid (3270-3300') 500 gals Swbd 28 BO + 5 BLW in 5 hrs (3270-3300') TD 3400'; TO Pmp 11-28-77 Ppd 46 BO + 7 BW in 18 hrs (3270-3398') 12-5-77 TD 3400'; Complete 12-10-77 COMPLETION ISSUED 12-2-2 NM IC 30--015-70308-77

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# NEM MEXICO OFF CONSUBANTION COMMUSION

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MEMOREST FOR ALLO MEWISCO OIL CONSTRANTS	7 7 2.		3d

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All sections of this form must be tilled out completely for silow- ebla on now and recompleted wells.  Fill out only Sections I, II, III, and VI for chances of aware,			Мочетрег 28, 1977
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, WISI	ς	٤9	63 BO
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1	3340.5	7-3/8"	0/1/
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ed copy of this form is to be sent)	Address (Give address to which approv	ngh≠ad Gas X of Dty Cas	e of Authorized Transporter of Casi
Houston, Tx. 77002	1501 Houston Club Bldg.		urlock Oil Company
sed copy of this form is to be sentl	sorgen Asidus of examble suid) eesibeA	ER OF OIL AND NATURAL GAS	IGNATION OF TRANSPORTS of IOL
. County	7-E , nuph, Eddy	S-S2 gider	Two T Section 20
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86-27-1	est and the state of the state	Casinghead Gas Condense	didenedwo ni e
AC NOTE NOT BE	ORBINONEON L	Change in Transporter oil Oil	vollelqi
3411436	Other (Please explain) , C		(s) for filing (Check proper box)
		., Suite 100, Houston, Te	10,000 old Katy Rd
113	TO TABLE	rporation ,	Belco Petroleum Co
1		/' ·	· · · · · · · · · · · · · · · · · · ·

Suite 100 Houston, Texas 77055 Telephone (713) 932-4700 Cable, BELPETEX

### **Belco Petroleum Corporation**



November 28, 1977

RECEIVED

NOV 30 1977

D. C. C. ARTERIA, OFFICE

Oil Conservation Commission State of New Mexico District II Drawer DD Artesia, New Mexico 88210

> Re: Martin #35 L-20-22S-27E

> > Eddy Co., New Mexico

Gentlemen:

The following is a Deviation Survey on the above referenced well:

429' - ½°	1754' - 3-3/4°
698 <b>' -</b> 2½°	1879' - 3½°
823' - 3-3/4 <sup>0</sup>	1905 <b>' -</b> 3 <sup>0</sup>
915' - 4°	2032' - 2-3/40
1010' - 3½°	$2218' - 2-3/4^{\circ}$
1040' - 3½°	2371' - 2½°
1198' - 4°	2605' - 2-3/4°
1321' - 40	2971' - 2-3/4°
1414' - 3-3/4°	3180' - 1-3/4°
1538' - 3°	3400' - 1-3/4°
1629' - 3°	

Sincerely yours,

Crayton Byrd

Production Accountant

CB/pd

STATE OF TEXAS COUNTY OF HARRIS

The following was acknowledged before me this  $28^{11}$  day of November, 1977 by Crayton Byrd.

My Commission Expires: July 18, 1979

Rotary Public

· +					4		Coem	C-105
NO. OF COPIES RECEI					•			sed 11-1-76
DISTRIBUTIO	<del> </del>						50. Indice	ate Type of Lease
SANTA FE		NE'	MEXICO OIL C	ONSERVAT <b>I</b>	ON DEDOM	NID I OC	State	Гет
U.\$.G.\$.		WELL COMP	LETION OR RE	COMPLETI	ON REPORT	AND LUG	S, Clotest	al A dan Lease No.
LAND OFFICE		-		,		* 2 9	1	
OPERATOR		1				to a l	11111	
Bureau 71	men	2 2 1					(/////	
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b. TYPE OF COMPL							á. Fum o	or Le ise Name
MEW W	ORK DEE	PEN BAC	DIFF.	OTHER			Mart	
2. Name of Cyerator		0001000					9. Well No	0.
[		PORATION -					5	<del></del>
3. Address of Cherator			•	m	77055		10. Field	and Fool, or Wildow S. Sarisbad
l	c Katy Roa	d - Suite I	00, Houston	, Toxas	77055			y Canyon
4. Locution of Weil								
7				. 4.1.	000			
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C 2 / 2 PM	20	22_6	97_2				12. County	
THE WOST LINE OF	SEC. 20	TWP. 22-3	IGE. 4/-E	PM //////			Eddy	a. Elev. Cushinghead
15, Date Spudded 10/20/77	ſ	(		- 1	3140 G		(, etc.) 19	11
20. Total Lepth	10/29/	ug Back T.D.	へ <b>22-77</b>	ala Cassal III		vals , Rotary		3140
•	21. Pi	ag Back 1.D.	Many	pre Compr., H	Drill	ed By i	_	, Cable Tools
3400 24. Producing Interval	s) of this countly	Ation Top Botto	Nama			<del>-&gt; : 0 -</del>	3400	25. Was Directional Su
		stion = 10p, Boste	m, Nume					Made Made
3270 -	- 3398'							No
26. Type Electric and 3	Ther Loas Run							Was Well Cored
	-Guard, AVI						2/.	No
28.	-Guara, Avi		SING RECORD (Re	annet all ettina	t est is well)			·XU
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3-3/8۳	2415		287	11"	200 RFC	INTING RECO		MOUNT PULLE
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29.		INER RECORD	<del></del>	<del></del>	30.	Ti.	BING REC	CORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE		TH SET	PACKER SET
			-	1	2-3/3			None
····		<del> </del>	· <del> </del>	1	23/3	32.2		Nous
31. Perforation Record (	(Interval, size an	d number)	J.,	32.	ACID, SHOT, F	RACTURE, C	EMENT SQ	UEEZE, ETC.
3335-38 \2					INTERVAL	T		NO MATERIAL USED
3270-72, 327		-9ú <mark>、32</mark> 98-3	300 w/2 SPF	3270-3		2730 ga		
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33.			PROD	DUCTION				<del></del>
Date First Production	Produ	iction Method (Flo	wing, gas lift, pum	ping - Size an	d type pump)		Well Statu	s (Prod. or Shut-in)
11/22/77	Pı	umping RHBC	2 x 14 x 10	) x 14			Prouu	cing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	OII - Bbl.	Gas - MC	F Water		Gas -Oil Rutio
11/25/77	24			63	TSTM		5	
low Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas - M	ICF W	nter - Bbl.	011	Gravity - API (Corr.)
		<del>`</del>	-					
14. Disposition of Gas (	Sold, used for fue	l, vented, etc.)				Test W	itnessed B	У
<b>-</b>								
5. List of Attachments								
Forxo, AVL,								
6. I hereby certify that	the information s	hown on both side	s of this form is tri	e and complet	e to the best of	my knowledge	and belief.	
$\bigcup$								
SIGNED	11.1	eur	TITLE Ad	ministrat	ive Geolo	gist ,	 ATE	11/30/77
·· -··					<del></del>			

### INSTRUCTIONS

District Office of the Commission not later the lays lifter the completion of any newly-drilled collegenest well. It mill the record must be compared to the trial introduced with the resonance of all special tests conducts the trial indicate the large must be considered to the following must be supported to the following must be respected to the following must be respected in quantificate except of must, in the way of the supported to the following must be respected in quantificate except of must, in the way of the supported to the following must be respected in quantificate except of must, in the way of the supported to the su

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### DRILLING CO., INC .- OIL WELL DRILLING CONTRACTORS

P. O. BOX 2055 ROSWELL, NEW MEXICO 88201 Telephones: Artesia 505/746-6757 Roswell 505/623-5070

November 1, 1977

Belco Petroleum Corp. 411 Petroleum Building Midland, Texas 79701 Att: Mr. Ray Belden

Re: Martin #5

Dear Sir:

The following is a Deviation Survey of the above well:

10 10 11 11 11 11 11 11	+29'-1/2° 698'-2 1/4° 823'-3 3/4° 915'-4° 010'-3 1/4° 040'-3 1/4° 198'-4° 821'-4° +14'-3 3/4° 638'-3° 629'-3°	1754'-3 3/4° 1879'-3 1/2° 1905'-3° 2032'-2 3/4° 2218'-2 3/4° 2371'-2 1/2° 2605'-2 3/4° 2971'-2 3/4° 3180'-1 3/4°T.D.
--	---	--

DEC 2 1977

D. C. C.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO )
COUNTY OF CHAVES )

The foregoing was acknowledged before me this day of Hovember, 1977 by Arnold Newkirk.

My Commission Expires:

Notary Public

april 9, 1980

••		
44 በድረሰተሁለ። 		George C-161 Supervoles Ashl
0814044		C-107 and C-104
SAMIA	HEW MEXICO OIL CUITERVATION COMMISSION	i Hective 1 7-65
FILE		
U.S.G.S.		'a, halfeste l'ype et l'erre
LAND OFFICE		5, Stone Oil 5 Gos Lease Ro.
OPERATOR	man de de la companya della companya della companya de la companya de la companya della companya	5, otolo Oil 4 Cos Lease Ro.
( <b>no h</b> ut y	SUNDRY NOTICES AND REPORTS ON WELLS SE THIS FORM AND INDUSTRIAL TO INDICE ON THE TO A DIFFERENT RESERVOIR.  SE THIS FORM AND INDIVIDUAL FOR PERMIT OF THE PROPERTY.	
ore X	449	7. Unit Agreement Hame
2. Name of Operate	or I	8. Farm or Leane Name
BELCO PI	ETROLEUM CORPORATION	Martin
•	Old Katy Road - Suite #100, Houston, Texas 77055	9. Well 1/10.
4. Location of Wel.		Undesig. S. Carlsbad
UNIT LETTER _	L . 2210 FEET FROM THE SOUTH LINE AND _990 FEET FHOM	Cherry Canyon
THE West	LINE, SECTION 20 TOWNSHIP 22-S MANGE 27-E NAME	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	3140 Gr	Eddy
	Check Appropriate Box To Indicate Nature of Notice, Report or Otl NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL	WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPOHARILY ABAN		PLUG AND ABANDONMENT
PULL OR ALTER CAS	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER COmpletion	
OTHER		
17. Describe Proce work) SEE RUI	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including LE 1103.	estimated date of starting any propose
11/3/77	Moved in and rigged up completion rig; ran CBL, GR, CCL logs	
11/4/77	Perforated 3396-98' w/2 SPF; swabbed well down; pumped in 16 swabbed well back, recovering 2 bbls. oil & 14 bbls KCl water	
11/5/77	Recovered 11 bbls oil & 2 bbls KCl water by swab.	
11/6/77	Shut down.	•
11/7/77	Perforated 3270-72', 3279-85', 3290-96', 3298-3300' with 2 S swabbed back, recovering 15.5 BO & 1 BW in 5 hours.	PF; total 32 holes;
11/8/77	Acidized perfs w/7.5% acid, flushed w/2% KCl; total load: 27	30 gal; swabbed;
11/9/77	rate 6 BAW & 4 BO/hour.  Swabbed well; rec 28 BO + 5 BLW in 5 hrs; TIH w/BHP bomb for	survey
11/10/77	Swabbed well; rec 2 BO & 63 BLW w/small gas blow	
11/11/77	Swabbed well; rec 36 BO, 2 BL, 25 BSW; shut well in; will in ment & complete.	scarr hombrus edarb-
8. I hereby certily	that the information bove is true and complete to the best of my knowledge and belief.	
IGNED /	Administrative Geologist	<sub>9417</sub> 11/14/77
··	7	
PPROVED BY	V. a. Supervisor, DISTRICT II	NDV 1 7 1977

SUPERVISOR, DISTRICT, II

DECORPT		1000, 2201 - 0,000 to 1 - t - t C 100 mat C 101 E100 (170-14 C)
LAND OFFICE.		to the state of th
(00 NOT 1)	SUPLORY NOTICES AND REPORTS ON WELLS	7. Sult Agreement Utime
Name of Operation  BELCO  Address of Com	PETROLEUM CORPORATION	Martin 9, Former Levice Durie
Location of Wel	Old Katy Road - Suite #100, Housotn, Texas 77055  L 2210 rest FROM THE SOUTH LINE AND - 990 FLET	Undesig. S. Carlsbad
THE West	LINE, SECTION 20 TOWNSHIP 22-S RANGE 27-E N  15. Lievation (Show whether DF, RT, GR, etc.)  3140 Gr  Check Appropriate Box To Indicate Nature of Notice, Report or	L2. County Eddy
REFORM REMEDIAL MIPORARILY ARAN LL OR ALTER CAS	PLUG AND ABANDON	ENT REPORT OF:  ALTERING CASING  PLUG AND ARABDOMESENT [
work) SEE HU	Drilled to TD of 3400' in 7-7/8" hole.	,,,
/30/77	Ran & set 106 jnts. 5½", 17#, J-55 csg. @ 3400'; cmt. w/Gilsonite & 8# salt/sack; tailed in w/200 sx 50/50 Pozm w/8# salt/sack. Ran temp. survey; top of cmt by survey drilling rig; will wait for completion rig.	ix Class "C" cmt.

SUPERVISOR, DISTRICT IX NOV 7 1977

NOITIONS OF APPROVAL IF ANY:

015 ( 0.000 ) 01 - 1122 9 015 ( 0.000) 1 ( 0.000) 5 A H I A I I (	3 -	MEW MEXICO OIL	CU (A.	RVATION COMMISSIO		Form (1×1) Caperwedes C+102 and Filactiva (	(1)*A (+ ()}
FICE U.S.G.S. CAND OFFICE OPERATOR		•		207 28 107 	• <del>"</del>	fa. Indicate F;	i [X
(60 HOT USE THES		CES AND REPORT	SON Y	/ELLS	rom.		
· Mano of Operator	61000.					9, Farm or Lon	
BELCO PETROLEUM		#100 Houston	Tava	e 77055		Martin	
10,000 Old Katy				LINE AND	FFFT FROM	10. Fleid and i	S. Carlsbad
				- 27-E			
		15. Elevation (Show w		F, RT, GR, etc.)		12. County Eddy	
6. NOT	Check Appropri. ICE от інтентіо		ate Na	ture of Notice, Re su	•	er Data REPORT OF	F:
PERFORM REMEDIAL WORK EMPORABLLY AGANDON  FULL OR ALTER CASING		FLUG AND ABANDON		REMEDIAL WORK  COMMENCE DRILLING OPES  CASING TEST AND CEMENT  OTHER	adu X	PLUG	HING CASING
OTHER	Parallelad Consultance (C	leady state all pettine					( starting any pranos
work) SEE RULE (103.			r				
42	28.38'; cmtd w/	/200 sx RFC +	2% Ca	ran & set 10 j Cl <sub>2</sub> ; circ out 2	5 sx; WOO	241 R-3	s.
10/21/77 To	ested csg to 10	000#; drilled	out i	n 7-7/8" hole.			
					,		
. I hereby certify that the	integration above is tec	re and complete to the	hest of n	iy knowledge and belirf.			
der der	N./h.	eng nor	Admi	inistrative Geo	logist	0.00 10/2	24/77
2.1/	P. Amerik	J	#17 TE	PERVISOR, DISTRIC	OT. LT	not	271977

COMBITIONS OF APPROVAL, IT ANYI

# NEW MEXICO OIL CONSERVATION COMMISSION. WELL CATION AND ACREAGE DEDICATION AT

All distances must be from the outer boundaries of the Section

Luigici.			Lease		Well No.
	TROLLIM CORP.		Martin	n	5
"nit Letter	Section	Township	Range	County	
L	20	22 South	27 East	Eddy	
A fail Carage Lin	ation of Well:		<b></b>		
2210	feet from the	south line and	<del></del>	t from the W851	11116
Grand Level Elev.	Producing Fore		Pool		Dedicated Acreage;
3140,1	Cherry		l S. Carlshad Che	•	40 Acres
1 Outline the	e acreage dedicat	ted to the aubject we	ell by colored pencil o	r bachure marks on	the plat below.
interest an  3. If more that dated by continuous Yes  If answer is	n one lease of dicommunitization, un  No If and the o	fferent ownership is d nitization, force-poolin swer is "yes," type of	dedicated to the well, long, etc?  f consolidation	have the interests o	thereof (both as to working  f all owners been consoli- ,  ated. (Use reverse side of
No allowab	_			-	imunitization, unitization, approved by the Commis-
	1				CERTIFICATION
	!		} 		
	<u> </u>		i i	I hereby	certify that the information con-
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	1		1	best of	y browledge ond belief.
	1		1	11/100	11 lower
	1		1	Name	11760
	- +	+			Lee G. Nering
	1		1	Fosition	
	1		1	Adminis	rative Geologist
	1		1	ें लगा का प्र	
	1		1	BELCO PI	ETROLEUM CORPORATION
	l 4		1	Date	
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`			THE CENTER OF PROPERTY.			
SIZE OF HOLE						
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7-7/8"	5-1/2"			700	· · ·	10001
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BOP: 10" 900 ASC pipe rams &1 set blind rams

Tests: 8-5/8" to 1000#, 5-1/2" to 1000#

NOTE: See attached letter application for permit to drill in the City of Carlsbad as evidence of notification to the incorporation.

APPROVAL YALID
FOR 90 DAYS UNLESS
PORILLING COMMENCED,

EXPIRES 11-30-27

	SPACE DESCRIBE PROPOSED PRO SIVE BLOWOUT PREVENTER PROCESSAM, IN		מפון ליי אר איין, איין ארג יין פרי מדי מוניין מאר מדי איין ארג איין ארג איין ארג איין ארג איין ארג איין ארג אי	SERT TRINSPORTING ZONE AND PROPO	SEC NEW PRODU
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Signed	100 /1- / Ser	7 rate Administ	rative Geologist	August 22,	1977
	(This space for State Use)		TOTAL TOTAL TOTAL CONTROL OF THE CON		

SUPERVISOR, DISTRICT II

AUG 3 0 1977

Notify N.M.O.C.C. in sufficient time to vicees rementing

CONDITIONS OF APPROVAL, IF ANY:

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	distances must be from	the outer boundaries of	the Section	
BELCO PETRICLEUM CORP.	Lex	Martir	1	Well sic
Cont Letter Sec. Town	shtp	Pange ,	County	
L 20	22 South	27 East	Edgy	
Actual Footage Location of Well:	<b>4.1</b> -	000 .	We	est les
2210 teer from the 9:	outh line and		t from the WG	Dedicated Actions
3140.? Cherry Ca	nyon S	. Carlsbad Che	rry Canyon	40 Acros
Outline the acreage dedicated to     If more than one lease is dedic interest and royalty).	ated to the well, on	dine each and ide	ntify the ownershi	p thereof (both as to working
3. If more than one lease of differer dated by communitization, unitiza  Yes No If answer  If answer is "no," list the owners this form if necessary.)  No allowable will be assigned to the forced-pooling, or otherwise) or untaion.	tion, force-pooling, e is "yes," type of con and tract descripti	etc?  nsolidation  ons which have ac  creats have been c	tually been conso	lidated. (I se reverse side of ommunitization, unitization,
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990' BELCO-Mortin			shown notes a under m	by certify that the well location on this plat was plotted from field of ectual surveys made by me or my supervision, and that the same and correct to the best of my tree and belief.
2810		;       	Registerer and/or La	16, 1977 Prefission il Engineer and Surveyor  Why J Ward
			Conticon	210.

## **Belco**

August 22, 1977

City of Carlsbad Carlsbad, New Mexico 88220

Attention:

City Administrator, Mr. Claude Tabor

RE: Belco Petroleum Corporation Martin No. 5 Well Section 20, T-22-S, R-27-E, Eddy County, New Mexico

### Gentlemen:

Belco Petroleum Corporation herein applies for a permit to drill the Martin No. 5 Well, 2210 feet FSL and 990 feet FWL, Section 20, T-22-S, R-27-E, Eddy County, New Mexico. Included with this application is a cashiers check in the amount of Five Hundred Dollars (\$500.00) payable to the City of Carlsbad.

Subject well is located within the recent annexation to the City of Carlsbad, New Mexico. The proposed location complies with New Mexico Oil Conservation Commission statewide rules for 40-acre oil well spacing.

Application for this location is simultaneously submitted to the New Mexico Oil Conservation Commission. The following supporting information is submitted in the same order requested in Ordinance 748, Section 3.B:

- 1. Date of Application August 22, 1977
- 2. Name of Applicant Belco Petroleum Corporation
- Address of Applicant 10,000 Old Katy Road Suite #100, Houston, Texas 77055
- 4. Registered Agent Prentice-Hall Corp. System, Inc., Sena Plaza, Santa Fe, New Mexico
- 5. a. Name of Lease Owner Mona Martin, 403 W. Riverside Drive, Carlsbad, New Mexico 88220
  - b. Description of Well Location See attached plat (NMOCC Form C-102) marked Exhibit I. Proration unit dedicated to well is the NWSW $^1_4$  of Section 20.

# Belco

City of Carlsbad

Page Two

- c. Location with Respect to Property Lines See attached marked Exhibit I.
- d. Ground Elevation 3140.1'
- 6. Type of Derrick 110' jackknife.
- 7. Proposed Depth 3400' Delaware test
- 3. Explanation of Operating Pressures of Facilities Anticipating pumping oil well with auxiliary flow line operating at less than 50#, to tank battery located in SENW Section 20.
- 9. Location of Compressor No compressor anticipated.
- 10. Name of Person or Persons to be Notified in Case of Emergency -
  - 1. Ray Belden
    411 Petroleum Building
    Midland, Texas 79701
    Office Telephone (915) 683-6366
    Residence Telephone (915) 694-1824
  - 2. Jerry Meyer
     10,000 Old Katy Road Suite #100
     Houston, Texas 77055
     Office Telephone (713) 932-4700
     Residence Telephone (713) 467-0048
- 11. Proposed Hole Size, Casing Program, Mud Program and Cementing Program
  See attachment marked Exhibit II
- 12. Safety Provisions of Pipeline with Pressure in Excess of 250# Not applicable per Item #8

Yours very truly,

BELCO PETROLEUM CORPORATION

Lee G. Nering

Administrative Geofogist