CENTRAL TOTAH UNIT #15
D-34-29N-13W
30-045-13099

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT 1A
CASE NO. 11917

1(A-R)

Form 9-331 a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe
Lease No. SF-079065
Unit Hagood

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1960

Well No. Hagood 6-A is located 1035 ft. from {N/S} line and 1115 ft. from {E/W} line of sec. 34

NW¼, Section 34 (¼ Sec. and Sec. No.) 29N (Twp.) 13W (Range) N.M.P.M. (Meridian)

Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

RECEIVED SEP 13 1960 OIL CON. COM. DIST. 3

The elevation of the derrick floor above sea level is 5784 ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to:

Set approximately 300' of 8 5/8" surface casing and cement to surface.
Drill with rotary to approximately 5700' or through Gallup formation.
Run 4½" production casing to total depth and cement with 250 sx.
Set two stage cement collar approximately 100' below the Pictured Cliffs formation and cement with 150 sx.

Perforate Gallup formation with four shots per foot.
Sand-oil frac with 30,000 gals. oil and 30,000# sand.
Run 2 3/8" tubing.
NW¼, 40 acres, of Section 34 dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer 570
Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON
By J. C. Salmon
Title District Superintendent

ILLEGIBLE

GPO 862040

Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A. Date September 6, 1960

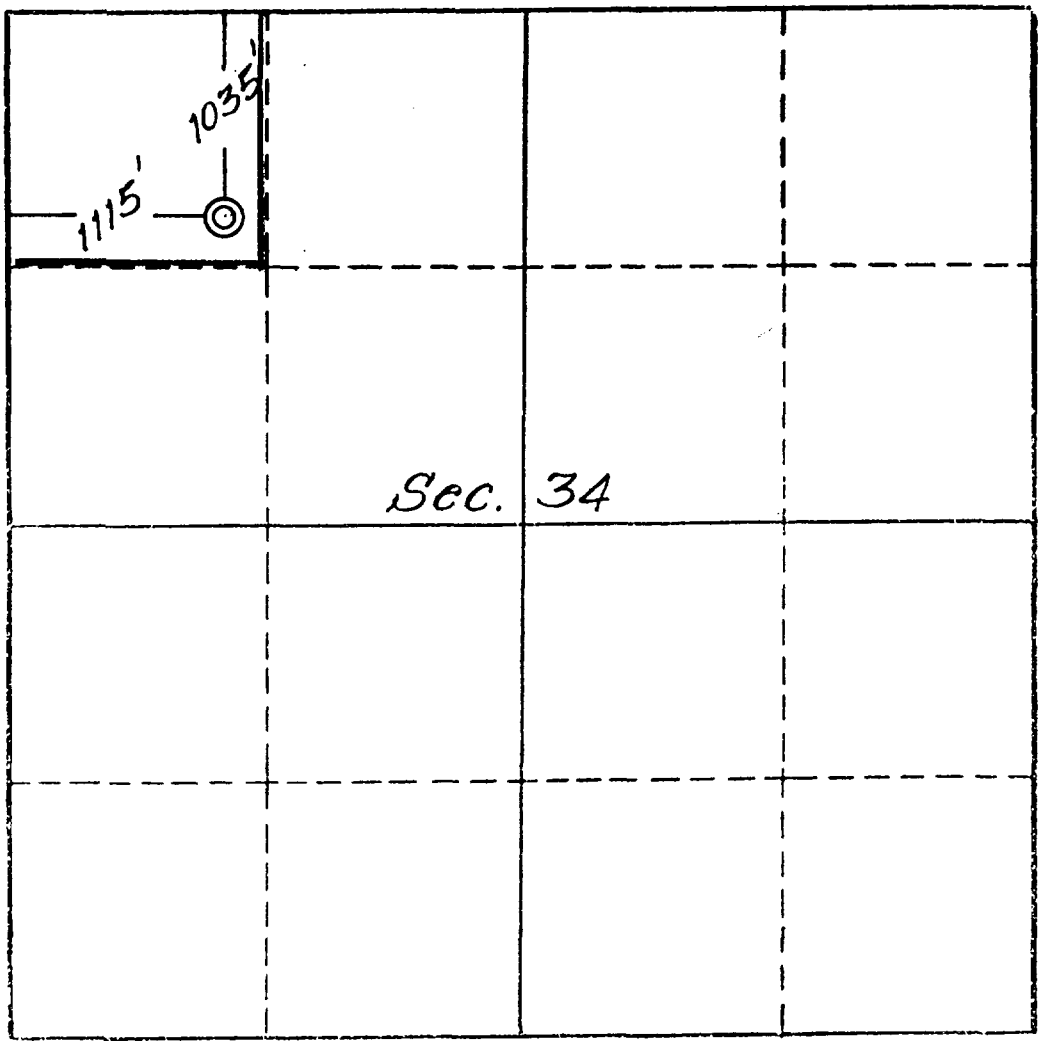
Operator Aztec Oil and Gas Company Lease Hagood
Well No. 6-G Unit Letter D Section 34 Township 29N Range 13W NMPM
Located 1035 Feet From North Line, 1115 Feet From West Line
County San Juan G. L. Elevation 5784 Dedicated Acreage 40 Acres
Name of Producing Formation Gallup Pool Totah Gallup

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
   Yes XXXX No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

RECEIVED
SEP 13 1960
OIL CON. COM.
DIST. 3

Section. B



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Co.
(Operator)

ORIGINAL SIGNED BY JOE C. SALMON
(Representative)

Drawer 570, Farmington, N.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept. 2, 19[illegible]

E. V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor.

Certificate No. 1545

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, N. MEX.

September 22, 1960

Mr. A. L Porter
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Re: Non-standard location, Aztec Oil and Gas Company #6 Hagood "G"
D-34-29N-13W; 1035/N; 1115/W

Dear Sir:

We received an informal request to inspect subject location.

They have a Dakota well located 990/N, and 990/W in this section. The proposed well is projected to the Gallup formation.

I have visited the location and find that a standard location would be very expensive to build because of topographical conditions. Therefore I recommend approval of the subject location upon proper application by the operator.

Yours very truly

A. R. Kendrick
Engineer, District #3

ARKeks

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

RECEIVED
SEP 22 1960
OIL CON. COM.
DIST. 3

COPY

September 20, 1960

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NSL-229

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Hagood Well No. 6-G to be located 1035 feet from the North line and 1115 feet from the West line of Section 34, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the NW/4 of said Section 34.

By the authority granted me under provisions of Rule 104 (f) of the Statewide Rules and Regulations, you are hereby granted an exception to Rule 104 (c) for the above-described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og
cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ([redacted]) ALLOWABLE

New Well
[redacted]

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) October 7, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company (Company or Operator), Hagood (Lease), Well No. 6-G, in NW ¼ NW ¼,
B (Unit Letter), Sec. 34, T. 29N, R. 13W, NMPM., Totah Gallup Pool

San Juan County. Date Spudded 9/10/60 Date Drilling Completed 9/29/60

Elevation 5798 Total Depth 5638 PBTD 5636

Top Oil/Gas Pay 5570 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5570-88

Open Hole _____ Depth Casing Shoe 5638 Depth Tubing 5574

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 326.96 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 930 Bbls. oil and 35,000# sand

Casing Press. 1115 Tubing Press. 850 Date first new oil run to tanks 10/7/60

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	328	225
4½"	5638	350
2 3/8	5574	

Remarks: _____

RECEIVED
OCT 7 1960
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 7 1960, 19____

Aztec Oil and Gas Company
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: _____
(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Aztec Oil and Gas Company

Address Drawer 570, Farmington, N.M.

OIL CONSERVATION COMMISSION

Original Signed By
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Aztec Oil and Gas Company Lease Hagood

Well No. 6-G Unit Letter D S 34 T 29N R 13W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit F S 34 T 29N R 13W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address P. O. Box 1565, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (XX)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

ILLEGIBLE

RECEIVED
OCT 7 1960
OIL CON. COM
DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7 day of October 19 60

By ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

Approved OCT 7 1960 19 ___

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Aztec Oil and Gas Company

Original Signed By

By A. R. KENDRICK

Address Drawer 570, Farmington

Title PETROLEUM ENGINEER DIST. NO. 3

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF - 079065
LEASE OR PERMIT TO PROSPECT Ragood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Drawer # 570, Farmington, New Mex.

Lessor or Tract Ragood Field Total Gallup State New Mexico

Well No. 6-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan

Location 1035 ft. {N. / S.} of N Line and 1115 ft. {E. / W.} of W Line of Section 34 Elevation 5796 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY JOE C. SALMON

Signed Joe C. Salmon

Date October 7, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/10/60, 19 Finished drilling 9/29/60, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5570 to 5588 (G) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8		328					
4 1/2	9.5	8		5638					
2 3/8	4.7			5574					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	328	225	displacement		
4 1/2	5638	400	two plug		
2 3/8	5574				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fracced with 35,000# sand and 930 Bbls. Oil. Breakdown pressure - 2600# Treating pressure - 2900#, I.R. - 29 bpm						

TOOLS USED

Rotary tools were used from 0 feet to 5638 feet, and from feet to feet

Cable tools were used from --- feet to --- feet, and from feet to feet

DATES

10/4/60, 19 Put to producing, 19

The production for the first 24 hours was 326.96 barrels of fluid of which 1 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

FOLD | MARK

ILLEGIBLE

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF - 079065
LEASE OR PERMIT TO PROSPECT Bagood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Drawer # 570, Farmington, New Mex.
Lessor or Tract Bagood Field Total Gallup State New Mexico
Well No. 6-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 1035 ft. {N. / S.} of N Line and 1115 ft. {E. / W.} of W Line of Section 34 Elevation 5796 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Date October 7, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/10/60, 19 Finished drilling 9/29/60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5570 to 5588 (O) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24#	8	[illegible]	328	Baker				Surface
4 1/2	9.5#	8	[illegible]	5638	Baker				Prod.
2 3/8	4.7#	8	[illegible]	5574					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	328	225	displacement		
4 1/2	5638	400	two plug		
2 3/8	5574				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fracced with 35,000# sand and 930 Bbls. Oil. Breakdown pressure - 2600# Treating pressure - 2900#, I.R. - 29 bpm						

TOOLS USED

Rotary tools were used from 0 feet to 5638 feet, and from feet to feet
Cable tools were used from --- feet to --- feet, and from feet to feet

DATES

10/4/60, 19 Put to producing, 19

The production for the first 24 hours was 326.96 barrels of fluid of which 1 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.5

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

FOLD | MARK

ILLEGIBLE

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J&L	328					
4 1/2	9.5	8rd	J&L	5638					
2 3/8	4.7	8rd	J&L	5574					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	328	225	displacement		
4 1/2	5638	400	two plug		
2 3/8	5574				

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil	Fraced with 35,000# sand and 930 Bbls. Oil. Breakdown pressure - 2600# Treating pressure - 2900#, I.R. - 29 bpm.					

TOOLS USED

Rotary tools were used from 0 feet to 5638 feet, and from ..... feet to ..... feet

Cable tools were used from --- feet to --- feet, and from ..... feet to ..... feet

DATES

10/4/60, 19..... Put to producing ....., 19.....

The production for the first 24 hours was 326.96 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40%

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	639	639	Surface
639	1826	1187	Sand and Shale
1826	1980	154	Shale
1980	2136	156	Sand and Shale
2136	2301	165	Shale
2301	2660	359	Sand and Shale
2660	3051	391	Sand and Shale
3051	3609	558	Sand and Shale
3609	4195	586	Sand and Shale
4195	4316	121	Sand and Shale
4316	4656	340	Sand and Shale
4656	5012	356	Sand and Shale
5012	5227	215	Sand and Shale
5227	5559	332	Sand and Shale
5559	5593	34	Shale
5593	5635	42	Sand and Shale

(OVER)

16—43094-4

FORMATION RECORD—Continued

TOP OF PICTURED CLIFFS - 1530'

TOP OF CLIFF HOUSE - 3124'

TOP OF MENEFEE - 3358

TOP OF POINT LOOKOUT - 4020

TOP OF MANCOS 4296

TOP OF GALLUP - 5208

FOLD | MARK

ILLEGIBLE

Form 9-331a
(Feb. 1951)

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe

Lease No. SF - 079065

Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 1960

Hagood
Well No. 6-G is located 1035 ft. from {N} line and 1115 ft. from {W} line of sec. 34

NW¼ Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Total Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5796 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5638'
Sand-Oil fraced with 35,000# sand and 930 Bbls. Oil
Breakdown pressure 2500#
Treating pressure - 2900#
I.R. - 29 bpm
Ran 175 jts., 5564' of 2 3/8" tubing, landed at 5574'
Perforated nipple at 5537' to 5540'
Pump seating nipple at 5536'
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil & Gas Company

Address Drawer # 570
Farmington, New Mexico

By Joe G. Salmon

Title District Superintendent

ILLEGIBLE

GPO 862040

Form 9-331 a
(Feb. 1951)

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe

Lease No. SF -079065

Unit Bagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 19 60

Bagood
Well No. 6-G is located 1035 ft. from {N} line and 1115 ft. from {W} line of sec. 34

NW¼ Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Total Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5796 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5638'
Perforated from 5570-88 with 4 shots per foot.
Run logs: top of Pictured Cliffs - 1530' top of Point Lookout - 4020'
top of Cliff House - 3124' top of Mancos - 4295
top of Menefee -- 3356' top of Gallup - 5208
Set 180 jts., 5689' of 4½" casing landed at 5638' with 250 sacks cement.
Cemented 2nd stage with 150 sacks cement.
Moved in Cable tools and drilled cement 10/2/60
Tested for 2 hours with 500# pressure
Pipe Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil & Gas Company

Address Drawer # 570,

Farmington, New Mex.

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Title District Superintendent

ILLEGIBLE

GPO 862040

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Aztec Oil and Gas Company** Lease **Hagood**

Well No. **6-G** Unit Letter **D** S **34** T **29N** R **13W** Pool **Totah Gallup**

County **San Juan** Kind of Lease (State, Fed. or Patented) **Federal**

If well produces oil or condensate, give location of tanks: Unit ____ S ____ T ____ R ____

Authorized Transporter of Oil or Condensate **Four Corners Pipe Line Co.**

Address **Box 2648, Houston 1, Texas**
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas ____

Address ____ Date Connected ____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ____ ( )

Change in Transporter of (Check One): Oil (XX) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ____ ( ) Other ____ ( )
(Give explanation below)

Remarks:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **1** day of **March** 19 **61**

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Title **Superintendent**

Company **Aztec Oil and Gas Company**

Address **Drawer 570, Farmington, N.M.**

Approved MAR 2 1961 19 ____

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 6, 1960

Operator Aztec Oil and Gas Company Lease Hagood

Well No. 6-D Unit Letter D Section 34 Township 29N Range 13W

Located 1035 Feet From North Line, 1115 Feet From West

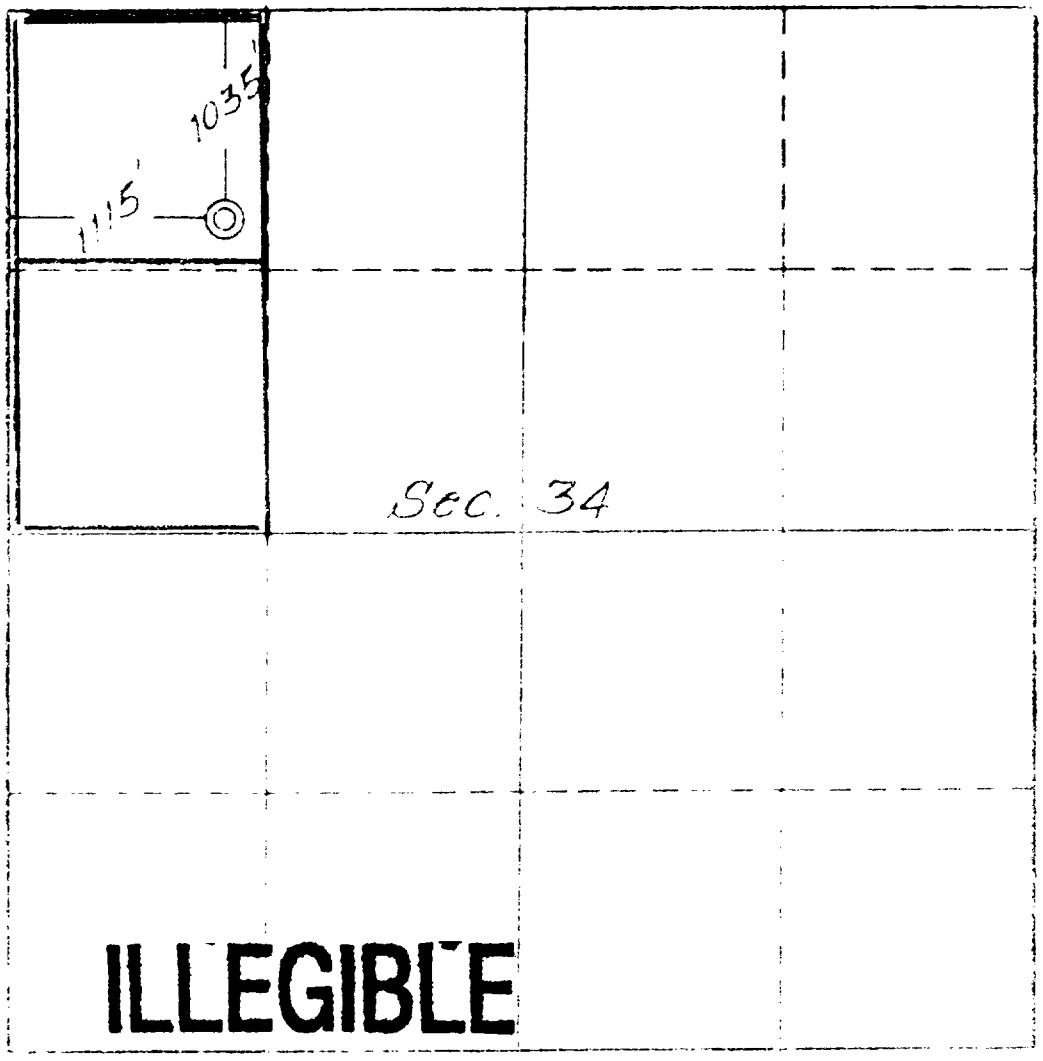
County San Juan G. L. Elevation 5784 Dedicated Acreage 80

Name of Producing Formation Gallup Pool Totah Gallup

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
   Yes XXXX No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Co.
(Operator)

ORIGINAL SIGNED BY JOE C. SAN[illegible]
(Representative)

Drawer 570, Farmington, [illegible]
(Address)

[illegible] shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

[illegible]
Registered Professional Engineer and/or Land Surveyor

Certificate No. [illegible]

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL / GAS		
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
AZTEC OIL AND GAS COMPANY	HAGOOD "G"	6

Unit Letter	Section	Township	Range	County
D	34	29N	13W	SAN JUAN

Pool	Kind of Lease (State, Fed, Fee)
TOTAH GALLUP	FEDERAL

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	F	34	29N	13W

Authorized transporter of oil [Y] or condensate [ ]	Address (give address to which approved copy of this form is to be sent)
FOUR CORNERS PIPELINE, INC.	BOX 1588 FARMINGTON, NEW MEXICO

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address (give address to which approved copy of this form is to be sent)
JALOU GAS CO., INC.	6-8-62	BOX #5426 TULSA, OKLAHOMA

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . [ ]

Change in Transporter *(check one)*

Oil . . . . . [ ] Dry Gas . . . . [ ]

Casing head gas . [X] Condensate . . [ ]

Change in Ownership . . . . . [ ]

Other *(explain below)*

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10 day of OCTOBER, 19 63.

OIL CONSERVATION COMMISSION	By
Approved by: Original Signed Emery C. Arnold	B. H. MEANS
Title: Supervisor Dist. # 3	Title: DISTRICT ENGINEER
Date: OCT 1 4 1963	Company: AZTEC OIL AND GAS COMPANY
	Address: DRAWER #570, FARMINGTON, NEW MEXICO

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Tenneco Oil Company	Dentral Totah Unit	15

Unit Letter	Section	Township	Range	County
D	34	29N	13W	San Juan

Pool	Kind of Lease *(State, Fed, Fee)*
Totah Gallup	Federal

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	F	34	29N	13W

Authorized transporter of oil [X] or condensate [ ]	Address *(give address to which approved copy of this form is to be sent)*
Four Corners Pipeline, Incorporated	Box 1588, Farmington, New Mexico

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address *(give address to which approved copy of this form is to be sent)*
Jalou Gas Company, Incorporated	6-8-62	Box 5426, Tulsa, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . [ ]

Change in Transporter *(check one)*

Oil . . . . . [ ] Dry Gas . . . . [ ]

Casing head gas . [ ] Condensate . . [ ]

Change in Ownership . . . . . [ ]

Other *(explain below)*

Well Name Change
Operator Change

Remarks

Formerly Hagood 6-G
Former Operator Aztec Oil & Gas Company
Effective January 1, 1964

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of January, 19 64.

OIL CONSERVATION COMMISSION	By
Approved by: Original Signed Emery C. Arnold	ORIGINAL SIGNED BY JOE C. SALMON JOE C. SALMON
Title: Supervisor Dist. # 3	Title: DISTRICT SUPERINTENDENT
Date: JAN 21 1964	Company: AZTEC OIL & GAS COMPANY
	Address: DRAWER #570, FARMINGTON, NEW MEXICO

NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Aztec Oil and Gas Company

Address: Drawer 570, Farmington, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner: Tenneco Oil Company, Box 1714, Durango, Colorado

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Totah Unit	15	Totah Gallup	State, Federal or Fee: Federal	SF 079065

Location

Unit Letter D ; 1035 Feet From The N Line and 1115 Feet From The W

Line of Section 34 Township 29N Range 13W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Four Corners Pipeline

Address *(Give address to which approved copy of this form is to be sent)*: Box 1588, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]:

Address *(Give address to which approved copy of this form is to be sent)*:

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	27	29N	13W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED
OCT 6 1967
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jas C Salmon
(Signature)

District Superintendent
(Title)

October 6, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 6 1967, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Aztec Oil & Gas Company

Address: P. O. Drawer 570, Farmington, New Mexico 87401

Reason(s) for filing *(Check proper box)*

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☑ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: Four Corners Pipeline Corporation Is Also Authorized To Transport Oil.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Totah Unit	#15	Totah Gallup	State, Federal or Fee Federal	SF-079065

Location: Unit Letter D ; 1035 Feet From The North Line and 1115 Feet From The West

Line of Section 34 Township 29 North Range 13 West , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Production Manager

(Title)

December 13, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DISTRIBUTION		
SANTA FE	1	7
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1	
TRANSPORTER GAS		
OPERATOR	4	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

ILLEGIBLE

I.

Operator: [illegible] COMPANY

Address: [illegible] 373
[illegible] FLM [illegible]

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Name Change

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Totah Unit	15	Totah Gallup	State, Federal or Fee Federal	SF-079065

Location

Unit Letter D ; 1035 Feet From The North Line and 1115 Feet From The West

Line of Section 34 Township 29 N Range 13 W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Four Corners Pipeline Plateau	Box 1588, Farmington, New Mexico Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Van Ryan
(Signature)

District Production Manager
(Title)

1-1-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1978, 19 _____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		•
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Paramount Petroleum Corp.

Address: Po Box 22763 Houston, Tx 77027

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:

- Oil [X]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner: Southland Royalty Co., 1000 Ft. Worth Club Blog Ft. Worth, Tx. 76102

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Central Tolah Unit	15	Gallup	Fed / State	~~NM03498~~ NM0468128

Location

Unit Letter D ; 1115 Feet From The W Line and 1035' Feet From The N

Line of Section 34 Township 29N Range 13W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Plateau Inc

Address (Give address to which approved copy of this form is to be sent): 501 Airport #151 Farmington 87401

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: None

Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		34	29N	13W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RC Whitwood
(Signature)

VP Operations
(Title)

10/27/80
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 24 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.