CENTRAL TOTAH UNIT #15 D-34-29N-13W 30-045-13099

PSEQUE SASSINUL OF ORMER

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Form 9-881 s (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Offi	Sudget Bureau No. 42-R358.4 Approval expires 12-31-60.
Lease No.	60-07906 3
17	Hageet

SUNDRY NOTICES AND REPORTS ON WELLS

Co. mark	•	line and 1115 ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$ line of sec.
(INDICATE ABOVE BY CHECK MA		URE OF REPORT, NOTICE, OR OTHER DATA)
OTICE OF INTENTION TO ABANDON WELL		
OTICE OF INTENTION TO PULL OR ALIER CASING		SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF

San Ausa (County or Subdivision)

The elevation of the derrick floor above sea level is 578 ft. (Ground Elevation

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceming points, and all other important proposed work)

Prepose To:

Set approximately 300' of 8 5/8" surface casing and communit to surface. Brill with rotary to approximately 5700' or through Sallup formation. Sun 44" production ensing to total depth and coment with 250 ax. Set two stage cannot collar approximately 100' below the Pictured Cliffs formation and coment with 150 mg.

Perforate Gallup formation with four shots per feet. Send-oil free with 50,000 male. oil and 50,000/ ment. Num 2 1/8" tubian. Mit, 40 sares, of Section 34 dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company .	の数な事業	427		Ą
Address	Drawe	570		
			Menico	



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section	A.				Da	te_Ser	tember 6	_1960	
)nerst or	. Autoc O	il and Gas Com	many	Lease	Hagood				
		Unit Letter				SOM	Range	13W	NMP
ocated	1035	Feet From_	Worth Lin	a. 1115	Feet From				Line
County	San Juan	G. L.	Elevation	5784	Dedicated Acre		40		Acres
Jame of I	Producing	Formation (hllun		Pool Totah G		- '		. 11010.
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			ne is "no " has	re the inte	rests of all the	OWNERS	heen con	ah i Inz	f a f
					No I:				·
		nsolidation	01 001101#11				,,		
			wois "no. " lis	st all the	owners and their	respec	tive inte	rests	below
-		Owner			Land	Description R	CEIVER	/	
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							CON. CO	M./	
_		···	<u> </u>	····-·································			DIST. 3	/	
Section	. В							· 영.	* 3 2011
1115	5	Sec	. 34		OR	Information above to the and be and be Astec IGINAL S. Drawer This is well labeled from four to some interest the belief Date S.	GNED BY JO (Represent Address to certion and ield note by servision at the first and at the	Ges C tor) OEC. SA tative rmingt sof acres and the corresponding to the	on A plete edge O. LMON) on, N at the plotte tual cunder the edge and
l				ı	j		ered Lan		~ , ~ .

OIL CONSERVATION COMMISSION 1000 R O BELCE A DAD AZTEC, N. MEX.

September 22, 1960

Mr. A. L. Porter
Oil Conservation Commissions
Box 591
Santa Fe. New Mexico

Re: Non-standard location, Azteo 0:1 and Gus Company #6 Hagood "G" D-34-29N-13W; 1035/N; 1115/W

Dear Sirt

We received an informal request to inspect subject location.

They have a Dakota well located 990/N; and 990/N in this section. The proposed well is projected to the Gallup formation.

I have visited the location and find that a standard location would be very expensive to build because of topographical conditions. Therefore I recommend approval of the subject location upon proper application by the operator.

Yours very truly

A. R. Kendrick Engineer, District #3

ARKeks

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



September 20, 1960

Astec Oil & Gas Company 920 Mercantile Securities Building Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order MSL-229

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Hagood Well Mo. 6=6 to be located 1035 feet from the Morth line and 1115 feet from the West line of Section 34, Township 29 Morth, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the MW/4 of said Section 34.

By the authority granted me under provisions of Rule 104 (f) of the Statewide Rules and Regulations, you are hereby granted an exception to Rule 104 (c) for the above-described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/ORP/og

cc: Oil Conservation Commission - Aztec / U. S. Geological Survey - Farmington

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (******) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Parmingto (Place)	Me. Marc	Maxigo	Qeta	(Date)
			NG AN ALLO						
									1/4
D Unit Letter	, Sec	*	, T. 298	, R 139	, NMPM.,	,	Total	a Callup	P∞
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					570-88				
E F	G	H	Open Hole		De Ca	epth sing Shoe_	5638	Depth Tubing	5574
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1 N	0	P	load oil used	d): 326.96 b	bls,oil, 0	bbls	water in'	hrs, <u>0</u>	min. Size
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			. Natural Prod	. Test:	MC	CF/Day; Hou:	rs flowed	Choke	Size
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I hereby	certify the	at the info	rmation given	above is true	and complete	e to the bes	t of my kno	wledgeo .	3 /
proved QC						Astec (il and O	B.E. Compa	
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Origina	d Signed	By			Tiela Mi	etrict S	merinte		
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e			R DIST. NO), 3	Name	Astec	011 and	One Comp	ony
H		CIR			• · ·				
11		1111			Address	UT TO	r 570, r	ereingto	Dy Bollo

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Aste	o Oil and Gas (Lease_	lingood
Well NoUnit Letter_	D S 3 T	298 R 13W Pool Total	Callup
County Sea June	Kind of Lease	(State, Fed. or Patented	i) Federal
If well produces oil or condensa	ite, give locat	ion of tanks:Unit 🝍 S	34 T 898 R 13W
Authorized Transporter of Oil o	or Condensate	El Pago Matural Gas P	roducts Company
	Parmington, Mo		
	ich approved	copy of this form is to b	e sent)
Authorized Transporter of Gas			
Address		Date Conn	ected
If Gas is not being sold, give re	ncn approved	copy of this form is to b	e sent)
is due to not being bota, give re	and also	o explain its present dis	position.
	· · · · · · · · · · · · · · · · · · ·		
Reasons for Filing:\Please chec			(XX)
Change in Transporter of (Check	k One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership		Other	()
Remarks:	<u> </u>	(Give explan	ation below)
ILLEGIBLE		\	7 1960 OH. COM
The undersigned certifies that the mission have been complied with		Regulations of the Ofl Co	nservation Com-
Executed this the 7 day of	October	19_60_	
		By CRIGINAL SIGNED BY JO	DE C. SALMON
Approved OCT 7 1960	19	Title District Super	
OIL CONSERVATION CON	MISSION	Company Astec Gil	and Cas Company
Original Signed By			The same department of
By A. R. KENDRICK		Address Brewer 570,	Natural Section 1

Title PETROLEUM ENGINEER DIST. NO. 3

OIL OIL

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. Land Office Senta Fe
Serial Number SF - 079065

Lease or Permit to Prospect

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

-	or Tract								ewer / 570 L Gallup	-	- •	
									of Section			
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Budget Bureau No. 42-R355.4. Approval expires 12-31-60,

U. S. LAND OFFICE Senta Fe SERIAL NUMBER SF - 079065

Lease or Permit to Prospect

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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										il Gallup			
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										G RECORD			
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	5.350d			ùAr ≅	roi	FAJ, FEFT				FORM	ATION		· ·

TOP OF PICTURED CLIPPS - 1530' TOP OF CLIFF HOUSE - 3124

315#.

20b Ob GVTTIB - 2508

20b Ob MVECOR #509

20b Ob MVECOR #509

20b Ob MVECOR - 4050

EORMATION RECORD—Continued

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	. Sauta Pe
Lease No.	SF - 079065
	Manual

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.	XX
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			October 7		19.60
Hegood Well No. 6–6 is located	1035 ft. from	N line and	1115 ft. from	W line of sec.	34
Mit Section 34 (4 Sec. and Sec. No.)	T-29#	R-13N	R.M.F.M.	_	
(34 Sec. and Sec. No.)	(Twp.)	Range)	(Meridian)		
Total Gallup	ben Juan		Mark	paxico	
(Field)	(County or	Subdivision)	(Stat	te or Territory)	

The elevation of the derrick floor above sea level is 5726. ft. 6.L.

DETAILS OF WORK

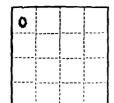
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notal depth - 5636'
Sand-Oil fraced with 35,000# send and 930 Bbls. Oil
Breukdown pressure 2500#
Presting pressure - 2900#
I.R. - 29 bpm
Ran 175 jcs., 5566' of 2 3/6" tubing, landed at 5574'
Perforated mipple at 5537' to 5540'
Pump scating nipple at 5536'
Thowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.							
Company	Astec Oil & Ges Company						
Address	Drawer # 570						
	F reduction, New Mexico	By Jee G. Salaton					
		Title District Superintendent					



Form 9-881 a (Feb. 1981)



(Field)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	7 0
Lease No	SF -0	79065
Unit	good	

New Mexico

Title District Superintendets

(State or Territory)

SUNDRY NOTICES AND REPORTS ON WELLS

ingood Vell No. 5-6 is located	1035 ft. from	$\binom{N}{2}$ line a	and 1115 . ft. fro	om W line of s	sec. 34
(INDICATE A	abové by Check Mark	(NATURE OF REP	ORT, NOTICE, OR OTHER	6	, 19. 6
		- <u></u>			
NOTICE OF INTENTION TO ABANDON WEL		- 1			
NOTICE OF INTENTION TO SHOOT OR AC		i)	ENT REPORT OF ABANDO		1 1
NOTICE OF INTENTION TO RE-DRILL OR		IJ	ENT REPORT OF RE-DRII		
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQU	ENT REPORT OF ALTERI	NG CASING	
NOTICE OF INTENTION TO CHANGE PLAN	IS	SUBSEQU	ENT REPORT OF SHOOTI	NG OR ACIDIZING	
NOTICE OF INTENTION TO DRILL		SUBSEQU	ENT REPORT OF WATER	SHUT-OFF	XX

The elevation of the derrick floor above sea level is 5795 ft. G.L.

DETAILS OF WORK

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Remarked from 3570-68 with 4 shots per foot.

Run logs: top of Pictured Cliffs - 1530' top of Point Lookout - 4020'

top of Cliff House - 3124' top of Muncus - 42%

top of Manefee -- 3358' top of Gallup - 5208

Set 180 jts., 5629' of 49' easing landed at 5638' with 290 sacks coment.

Commented 2nd stage with 150 sacks coment.

Moved in Cable tools and drilled coment 10/2/60

Tested for 2 hours with 500# pressure

Pipe Ckey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.								
Company	Artec Oil & Gas Company							
Address	Drawer # 570,							
•••••	Farmington, New Mex.	By						



(File the original and 4 copies with the appropriate district office)

CEPTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Asten Oil and Com	Company Lease Regood
Well No. 66 Unit Letter D 5 34 T	20N R 13WPool Totah Gallum
County San Juan Kind of Lease	(State, Fed. or Patented) Federal
If well produces oil or condensate, give locat.	
Authorized Transporter of Oil or Condensate	Four Corpers Pipe Line Co.
Address Sox 2618. Houston 1, Texas (Give address to which approved)	copy of this form is to be sent)
Authorities of Management of C	
Address	
(Give address to which approved a lift Gas is not being sold, give reasons and also	
Reasons for Filing:(Please check proper box)	New Well()
Change in Transporter of (Check One): Oil XX) Dry Gas () C'head () Condensate ()
Change in Ownership ()	Other ()
Remarks;	Other (Give explanation below)
# !	
;	
The undersigned certifies that the Rules and F	Regulations of the Oil Conservation Com-
nission have been complied with,	Same and the same of the same
Executed this the 1 day of Kerch	19 <u>61</u>
	By CRICINAL SIGNED BY JOE C. SALMON
Approved MAR 2 136. 19	Joe C. Salmon Title Superintendent
OIL CONSERVATION COMMISSION	Company Aztec 0:1 and Gas Company
y Original Signed Emery C. Arnold	Address Drawer 570, Farmington, N.M.
itle Supervisor Dist # 3	

Woll Location and Acrange Serious on Place

Section A.			Dete Septemb	r 6, 1960
Locate 1 1035 County San Juan Name of Producing Form 1. Is the Operator Yes XXXX No 2. If the answer to Ey communitize t Type of Consol	it better D Sect From Morth G. D. Elevation don Callup the only water in the call of the	Line, 1115 5784 e deducted cares have the intererwise Yes.	Township 29N Rar entire m West entired Assesse 20 n	convelided yes, "
	Owner		Lind Description	
				,
Section. B			luformation above is tr	centify that in Section we and compl of my knowled
				and Gas Co. perator) ID BY JUE C. SA
	Sec. 34) ; ;	Drawer 570,	Farmington
				in which was an to consider of motor of the consider tion of the consideration of the conside
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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION CAL

FORM C-110 (Rev. 7-60)

			NATURAL GAS	
PERATOR	INAL AND 4 CO	PIES WITH THE	APPROPRIATE OF	FICE
Company or Operator	MAL AND 4 CO		Lease	Well No.
AZSTEC OTI, AND GAS COMPAI	KTV	j	HAGOOD "G"	
Unit Letter Section Township	Range		County	<u> </u>
D 34 29N	1	3W	SAN JU	AN
ool TOTAH GALLUP) F	Kind of Lease (State, F	ed,Fee) FEDERAL
	it Letter	Section	Township	Range
give location of tanks	F	34	29N	1.3W
uthorized transporter of oil X or condensate		Address (give addr	ress to which approved o	copy of this form is to be sent)
FOUR CORNERS PIPELINE, INC.		BOX 1588	FARMINGTON, NE	MEXICO
Is Gas Actua	lly Connected		No	
uthorized transporter of casing head gas 📉 or dry gas 🔲	Date Con- nected	Address (give addr	ress to which approved c	opy of this form is to be sent)
JALOU GAM CO., INC.	6-8-62	BOX #544	26 TULSA, OKL	AHOHA
		- -		
REASON(S)) FOR FILING (please check pro	pper box)	
New Weil	• • • • □		ship	· 🗀
Change in Transporter (check one)		Other (explain be	low)	
Oil				
Casting nead gas . A Condensi	ate			
emark s				
sign and the second second second second second second second second second second second second second second				
he undersigned certifies that the Rules and Regulation	s of the Oil Con	servation Commi	ission have been comp	olied with.
Executed this the da	ay ofOCTOBE	R	_ , 19_63 .	
OIL CONSERVATION COMMISSION		Ву		A MILLION
pproved by				PL HI ME AND
*******	F	Title		100 100 100
Jacks Wared Emery C. Arnold		DISTRIC	TO RINGTMEETS	TOTAL AS
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Title Title		Company		
		Company		(01.03%)
Supervisor Dist. # 3		ANTEC (OIL AND GAS COM	(0.030)
				(0.030)

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Dentral Total Unit 15 Tenneco Cil Commany Range County Unit Letter Section Township 13/ Sen Juan Kind of Lease (State, Fed, Fee) Pool Totah Gallup **Pederal** Unit Letter Section Township Range If well produces oil or condensate **3** 134 give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil X or condensate Box 1588, Farmington, New Mexico Four Corners Pipeline, Incorporated Is Gas Actually Connected? Yes X No_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas A or dry gas Box 5486, Tules, Oklahoma Jalou Gas Company, Incorporated If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well Change in Ownership Change in Transporter (check one) Other (explain below) Oil Dry Gas Well Home Change Operator Chan Casing head gas . Condensate . . Remarks Formerly Hagood 6-0 Former Operator Aztec Oil & Oas Company Effective Jamery 1, 1964 The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of January OIL CONSERVATION COMMISSION nde di jubici salmon**job C. Salmon** Approved by DISTRICT SUPERINTENDENT Original Signed Emery C. Arnold Company Title Supervisor Dist. # 3 AZITEC OIL & GAS COMPARY Address

DRAWER #570, PARMINGTON, NEW MEXICO

NO. OF COPIES RECEIVED			5	
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SANTA FE		1		
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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	j		
OPERATOR				
PRORATION OFFICE				
Operator				_

(Title)
October 6,

(Date)

	FILE REQUES U.S.G.S. AUTHORIZATION TO TR				ONSERVATION COMM FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	j 2		NOTHION TO THE	NOTON TOLL AND	WATORAL GAS		
I.	Operator Aztec Oil and G	Gas	Con	many				
	Drawer 570, Far Reason(s) for filing (Check pr New We!! Recompletion	oper	ngto	Change in Transporter of: Oil Dry Ga	Other (Please	e explain)		
	Change in Ownership X If change of ownership give and address of previous own			Casinghead Gas Conder Tenneco Oil Company.		ugo Colorado		
	DESCRIPTION OF WELI	_				TO THE THE PARTY OF THE PARTY O		
•••	Lease Name			Well No. Pool Name, Including Fo		Kind of Lease	Lease No.	
	Central Totah			15 Totah Gallu		State, Federal or F	receral SF 079065	
	Unit Letter D ;	:=	TO35	Feet From The N Lin	e and <u>1115</u>	Feet From The _	<u> </u>	
	Line of Section 34		Town	nship 29N Range 13	₩ , NMPN	. San Juar	County	
III.	DESIGNATION OF TRANSPORT			ER OF OIL AND NATURAL GA		to which approved c	opy of this form is to be sent)	
Four Corners Pipeline Fox 1588, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form						NY Mexico opy of this form is to be sent)		
	If well produces oil or liquids, Unit Sec. Twp. Rge. I give location of tanks. K 27 29N 13W				Is gas actually connect	ed? When		
	If this production is commin COMPLETION DATA	gled	i with	that from any other lease or pool,	give commingling orde	r number:		
	Designate Type of Co	mpl	etion	n — (X)	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.1	3.T.D.	
	Elevations (DF, RKB, RT, GR	R, es	e.j	Name of Producing Formation	Top Oil/Gas Pay	Tu	oing Depth	
	Perforations		لـــــ		<u> </u>	De	pth Casing Shoe	
				TUBING, CASING, AND	1			
	HOLE SIZE			CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
v.	TEST DATA AND REQU	JEST	r FC	OR ALLOWABLE (Test must be a	fter recovery of total velt	me al to doll and n	nust be equal to or exceed top allow-	
	Ott. WELL Date First New Oil Run To To	anks		able for this de	pth or be for full 2. how Producing Methol it to		:.)	
	Length of Test			Tubing Pressure	Casing Presure	6 1062	oke Size	
	Actual Prod. During Test			Oil-Bble.	Water-Bb OIL C	DW COO	s-MCF	
	1				\ DK	51. 3		
	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMC	F Gr	avity of Condensate	
	Testing Method (pitot, back p	pr.j		Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in) Ch	oke Size	
VI.	CERTIFICATE OF COM	IPL:	IANO	CE	OIL	40	ON COMMISSION	
	Commission have been co	ilamo	ied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVEDOriginal S	igned by Er	67 nety C. Artiold	
		•'		,	TITLE	SUPERMISOR	DIST. #3	
	An 1	9	_	lue			pliance with RULE 1104,	
	Jac C Salgeon (Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		7	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1.	
OPERATOR			
PRORATION OFFICE			
Operator			
A-+ 0:1 C	C	C	

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II.

v.]

DISTRIBUTION SANTA FE	· · · · · · · · · · · · · · · · · · ·	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE		Form C-104	
FILE	REQUEST	AND		upersedes Old C-104 and C-11 Nective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR		TIPAL CAS		
LAND OFFICE		AND ON OIL MID HA	ORAL GAS		
TRANSPORTER OIL /					
OPERATOR GAS					
PRORATION OFFICE					
Operator			<u> </u>		
Aztec Oil & Gas Com	pany				
Address				•	
P. O. Drawer 570, F Reason(s) for filing (Check proper	armington, New Mexico 874				
New We!1	Change in Transporter of:	Other (Please ex	olain) rs Pipeline Co	ornoration	
Recompletion	Oil P Dry G	F 1	thorized To T	-	
Change in Ownership	Casinghead Gas Conde	ensate	0110122001011	ransport off.	
I change of ownership give named address of previous owner					
•					
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	Formation	d of Lease		
Central Totah Unit	#15 Totah Ga	i	te, Federal or Fee Fe	Lease No.	
Location Control of the Location	"13 Totali da	irrup	-,	deral SF-079065	
Unit Letter 'D ; 1	O35 Feet From The North Li	ne and 1115	est From The We	st	
/	LI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	control ine		
Line of Section 34	Township 29 North Range	13 West , NMPM,	Sa	n Juan County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to w	ich gangoued conv. of a	No form to be to the second	
	on My			•	
Plateau, Inc. Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. O. Box 108, 1 Address (Give address to w	ich approved copy of t	his form is to be sent)	
			·	,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	1 1 1		 		
	with that from any other lease or pool,	give commingling order nu	nber:		
COMPLETION DATA	Ott Well Gas Well	New Well Workover I	eepen Plug Back	Same Res'v. Diff. Res'v.	
Designate Type of Comple		New well horkover i	eeper: Flug Back	Same Resiv. Dill. Resiv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	pth	
		<u> </u>			
Perforations			Depth Cas	Ing Shoe	
·- <u>-</u>	TURING CASING AN	D CEMENTING RECORD		**************************************	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S	ACKS CEMENT	
		<u> </u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume o epth or be for full 24 hours)	load oil and must be	equal to or exceed top allow-	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	np, gas lift, etc.)		
				`.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				<u> </u>	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
CAC WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	,	
		<u> </u>			
CERTIFICATE OF COMPLIA	INCE	OIL CON	SERVATION CO	MMISSION	
		 			
hereby certify that the rules ar	d regulations of the Oil Conservation is with and that the information given	APPROVED		*	
ommission have been complied bove is true and complete to	i with and that the information given the best of my knowledge and belief.	BY Original St		<u> </u>	
		TITLE			
	La Fina	j ;	filed in compliance		
15	gnature) Lan	well, this form must be	accompanied by a te	newly drilled or deepened abulation of the deviation	
District Product	17 '	tests taken on the well	in accordance with	RULE 111.	

(Title) December 13, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DISTRUCTOR OF NEW MEXICO OIL CONFERMATION COMMISSION Porm C-104 5841781F Superseder Old C.101 and C REQUEST FOR ALLOWABLE Liffective 1-1-65 A110 0.5.6.5. AUTHORIZATION TO TOW COURT OIL AND NATURAL GAS OH L. TRAF PORTER ILLEGIBLE CPCPALOR PROBAL OR OFFICE Cierotor AHALH COMPANY 3 1 Erch linger box) Other (Please explain) New Yell Dry Gas Charge in Ownership Casinghead Gas Condensate Name Change If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE.
| Well No., Pool Name, Including Formation Central Totah Unit Federa1 15 SF-079065 Total Gallup 1035 Feet From The North Line and 1115 Unit Letter Feet From The Wost Line of Section 34 Township 29 N Range 13 W County <u>San Juan</u> III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
Box 1588, Farmington, New Mexico
Box 108, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Four Corners Pipeline Plateair
None of Authorized Transporter of Casinghead Gas or Dry Gas Unit P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA OII Well 'ame Res'v. Diff. Pes'v. Gas Well Flut Edek Scikovet Designate Type of Completion - (X) Date Compl. Ready to Prod. Fetal Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Fermation Top Oil/Gas Pay Tubing Depth (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OH, WELL Presucing Method (Flow, pump, gas lift, etc.) Date First New Oil Fun To Tanks Cher Size Cosing Pressure Tubing Pressure Length of Test Gan - MCF Attus, Pres. During Test Cil-Bale. Water - Brie. CATON STEEL TEEL HURYD Bile, Condensole/MMCF Gravity of Condensate Length of Test Teather Cottes (pitot, back pr.) Casing Freesure (Shut-in) Chuke Size Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION JAN 1 2 1978 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Original Signed b. A. R. Rendrice SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signalwe) District Production Manager All sections of this form must be filled out completely for sllow-

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

1-1-78

ERGY MID MINERALS DEPARTMENT	OH CONSERV	ATION DIVISION	form C-104 Revised 1C-1-78
DISTRIBUTION		OX 2088	
BANTA FE	SANTA FE, NE	W MEXICO 87501	
U.S.U.1,			1
TRANSPORTER DIL		OR ALLOWABLE	
OPERATOR		AND SPORT OIL AND NATURAL GAS	
Operation of FICE	()	· · · · · · · · · · · · · · · · · · ·	•
<u></u>	l Petroleum Co	RP.	
Po Box	22763 Hous	STOM, TX 770	27 \$.
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry G	as .	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Southlino Royally	6, 1000 Ft. W	both Club Blog
•	A E A S E	Ft. W	10rth, Tx. 76102
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	. !	1 00
Central Total			deral or Fee STATE NIMOSUS
Unit Letter D R : 111	5 Feet From The W Li	ne and /035 Feet Fr	om The
2,1	waship Z9N Range	13W, NMPM, SAN	
Line of Section To	whamp - 1/4 runge	() NMPM, SAIN	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Andress (Give address to which ap	proved copy of this form is to be sent)
Plateau Inc		501 AIRPURT # 1	51 Ferminston 87401
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. 34 29N 13W	Is gas actually connected?	When
	th that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion			P.B.T.D,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.S.1.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TIBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE AND PROJECT F	OP ALLOWARIE (Tark murch a	for recovery of total volume of load	oll and must be equal to or exceed top allo
TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, so.	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 10m, pamp, 20	The state of the s
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
			1000
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION DIVISION
	,	NOV 2	4 1980
complied with	egulations of the Oil Conservation and that the information given	APPROVED	. 19
bove is true and complete to the	best of my knowledge and belief.	BY Original Signed by FR	·
		TITLE	
RC whow	\	If this is a request for al	in compliance with MULE 1104. Iowable for a newly drilled or deepene
110 mars 1 Signa	iwe)	well, this form must be accom- tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.
UT Officers	le)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
1010-10-	1	1	II III and M for absence of august

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 67410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.