CENTRAL TOTAH UNIT #19 L-34-29N-13W 30-045-07665

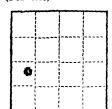
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Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Appr	roval expires 12-31-60.
Land Office	Oneta No
Lease No.	~079065
Unit Ma	Book

SUNDRY NOTICES AND REPORTS ON WELLS

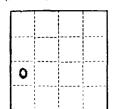
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NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

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		han									
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		otherwise? Ye								•	
											
3. If the o	answer	to question Tv	vo i s "N	No," list all	the ow	ners and	their respec	ctive intere	sts below:		
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Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R356	3.4.
Approv	al expire	s 12-	-31-40	

Santa Pe Land Office .

Lease No. SF 079065

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		
NOTICE OF INTENTION TO TEST W		
IOTICE OF INTENTION TO RE-DRII	LL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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IOTICE OF INTENTION TO PULL O	R ALTER CASING	SUPPLEMENTARY WELL HISTORY DEC 1
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ומאו)	CATE ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)
		December 14 190
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ll No. 12-6 is loc	ated	$\{S\}$ line and $\{S\}$ line of sec. $\{S\}$
(1/ Section 34 (1/ Sec. and Sec. No.)		13 B.M.P.M. Range) (Meridian)
tah Gallup	San Juan	lev Mexico
(Field)	(County or	r Subdivision) (State or Territory)
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And recent plug 12	/24/60	
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iron in pressure. I understand that this plan of w	and Gas Company	
understand that this plan of we mpany dress Drawer	and Gas Company	ByB
drop in pressure. I understand that this plan of w mpany Assec (41)	and Gas Company	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	r Operator Astec	Oil and Oas Comp	L	ease Ingood
Well No.	Unit Lett	ter L S 34 T	291 R 134 Pool	Totah Gallup
County	San Juan	Kind of Lease	(State, Fed. or Pa	atented)
If well prod	luces oil or conde	ensate, give locat	ion of tanks:Unit	S T R
Authorized	Transporter of O	oil or Condensate	El Paso Matural Ge	as Products Company
Address			ia Luna-Eaves Truc	
			copy of this form	is to be sent)
Authorized Address	Transporter of G	ias		
Address	(Give address to	which approved	copy of this form	is to be sent)
If Gas is no		• •	o explain its prese	•
	r Filing:(Please c			MCX)
Change in T	Transporter of (Ch	heck One): Oil () Dry Gas () C'	head () Condensate ()
Change in C	Ownership	()	Other	()
Remarks:			(Give	explanation below)
				196 1
	igned certifies the		Regulations of the	Oil Conservation Com-
Executed th	is the 3rd day o	of Jamary	19 61	
				KED BY JOE C. SALMON
				Joe C. Salmon
Approved	AN A STATE OF THE	19	Title District	Superintendent
	CONSERVATION (c Oil and Gas Company
Ву		0. 15-33	Address Draw	er # 570, Fermington, Nev Me
Title	Supervisor Data († 3)			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

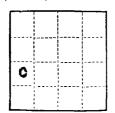
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				•	,	Farmi	ngton,	Mexico	J=		1961
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	San	Juan		County. Da	te Spudded	12/12/	60 Da	te Drilling	Completed	12/21	J 60
			ocation:	Elevation	<u>5804</u>	Q.L.	Total Depth	5662	PBTD	5660	
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I he	ereby cer	rtify th	at the inform	nation given	above is true	and com	plete to the be	est of my ki	nowledge.	- ,	
	•			-			ec.Oll.en				
	OIL C	ONSER	VATION O	COMMISSIO	N	Ву:	@RIGINAL		JOE C. SALM		
Bv:						Title	District	. Superi	atendent		
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itle	•••••••		•			Name	Astec Of	Ll and O	ss. Company	L	

Address... Drawer # 570, Fermington, New Mexico



Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

t Bureau No. 42-R358.4. val expires 12-31-60.
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Lase No. 57 079065

Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQ	UENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	NSSUBSEQU	UENT REPORT OF SHOOTING OR ACIDIZING	ACK.
NOTICE OF INTENTION TO TEST WATER	SHUT-OFFSUBSEQU	UENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	UENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL	TER CASING SUPPLEM	MENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WI	ELL	*****	
(INDICATE	ABOVE BY CHECK MARK NATURE OF RE	EPORT, NOTICE, OR OTHER DATA)	
		December 30	, 19. 60
Hagood Vell No. 12-4 is located	d 2050 ft. from S line	and 916 ft. from W line of	sec.
Exectation 54 (4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Totah Celliso	(County or Subdivision)	(State or Territory)	
The elevation of the derrick f	DETAILS OF W	ORK	ding jobs, cement-
	ing points, and air other important	reproposed work)	
Principal presente - 1		bls. cil, flusbæð vith 19	i bbls. ci
Sand-Oil fraced with J Transdown pressure - 1 Maximum - 2600g	rēc∳	bls. cil, flushed with 19	l bble. ci
Sand-Oil fraced with J	nec#	bls. cil, flusiæd with 19	i bble. ci

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astes 011 and Cas Company	
Address Drawer # 570	
Fernington, Bow Mexico	By
	Job C. Milabil
	Title District Superinterment

0

U. S. LAND OFFICE SANTS FC.

Gravity, °Bé.

SERIAL NUMBER SF 079065

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

accor o						O, Farmingto	-
					Totah Gallup		
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The far a	e information s can be deter	given herewit mined from a	ll available r	ecords. CRIG	t record of the w	OE C. SALMON	
ate	January 1	10, 1961			Title_Dis	itrict Superi	ce C. Sal
Th	e summary on	this page is f	or the condi	tion of the well	l at above date.		
omme	nced drilling .	12/12/6	<u>o</u> ,	19 Finish	red drilling	12/21/60	, 19
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o. 2, f	rom 5588	to	5596	No. 5	, from	to	
o. 3, f	rom	to		No. 6,	, from	to	
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o. 2, f	rom	to			, from	to	
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size sing	Weight Thr per foot	eads per Inch Mal	ke Amoun	t Kind of shoe	Cut and pulled from	Perforated From - To-	Purpose
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5/8 1/2 3/8	Where set 312 5660 5556 Splug Mater	Number sacks 225 400	JDDING AI	Method used displacem two plus s AND ADAP Length Size OTING RECO	Mud gravity ent. TERS	Amount of	mud used
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emulsion; 0...% water; and 0...% sediment.

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No. 2,	from		_ to		No. 4	i, fron	1	to)	
				CASI	ING RECO	RD				
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	<u> </u>		MUDD	ING AND	CEMENT	ING	RECORD			
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PICTURED CLIFFS - 1548, CALLUF 5223

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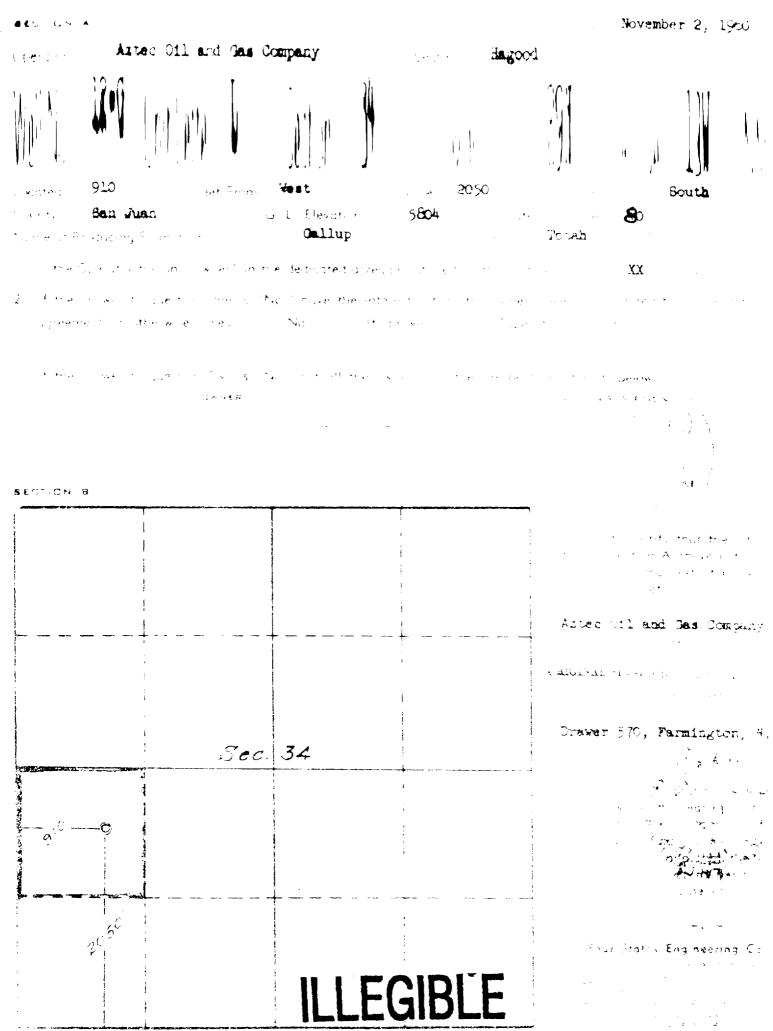
NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Ca	s Company Lease Hagood
Well No. 12-6 Unit Letter L S 34	T 29NR 131pool Total Callup
County San Juan Kind of Leas	e (State, Fed. or Patented) Federal
f well produces oil or condensate, give loca	
Authorized Transporter of Oil or Condensat	e Four Corners Pipe Line Co.
Address Box 2648, Houston 1, Texas (Give address to which approved	d copy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected
Give address to which approved f Gas is not being sold, give reasons and al	Date Connected description des
casons for Filing: (Please check proper box	x) New Well ()
Change in Transporter of (Check One): Oil (
Change in Ownership (Change in Ownership)) Other () (Give explanation below)
:	
he undersigned certifies that the Rules and assion have been complied with.	Regulations of the Oil Conservation Com-
xecuted this the 1 day of March	_19 61
	By CRICTEAL SETTING BY FOR G. SALMON
pproved MAR 2 1961 19	Joe C. Selmon Title District Superintendent
OIL CONSERVATION COMMISSION	Company Astec Cil and Gas Company
y Original Signed Emery C. Arnold	Address Drawer 570, Farmington, N.
itle Supervisor Dist. # 3	

Well Location and Acreage Dedication Plat



LTXMAPANAMACT JOSO CYNY

NUMBER OF CUPIES HICEIVED #1(E LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)



THANSPORTER GAS		ТО	TRANSPS	ORT QIL AND	NATURAL GAS	Y.\
OPERATOR J		FILE THE OR	IGINAL AND	4 COPIES WITH TH	IE APPROPRIATE OFFICE	
Company or Operator	AZTEC OI	IL & GAS COMPA	MY		Lease HAGOOD "G"	Well No.
Unit Letter	Section 34	Township 29N	Range	° 13₩	County SAN JUAN	
Pool TO	TAH GALL	JJP			Kind of Lease (State, Fed, Fee)	
If well produc give lo	es oil or con cation of tanl		Unit Letter	Section	Township Ra	ange
Authorized transporter of	oil X or c	ondensate	,	Address (give ad	ldress to which approved copy of thi	s form is to be sent)
FOUR CORNERS	PIPELIN	E, DC.		BOX 1588	FARMINUTON, NEW MEXICO	3
		ls Gas Act	tually Conne	cted? Yes X	_No	792.
Authorized transporter of	casing head	gas 🚺 or dry gas [Date Con- nected	Address (give ad	ldress to which approved copy of thi	s form is to be sent)
JALOU GAS CO.	, INC.		2-8-62	BOX #542	6 TULBA, OKLAHOMA	
If gas is not being sold,	give reasons	and also explain its p	resent dispositi	on:		
		REASON	I(S) FOR FILI	NG (please check p	roper box)	
	New Well	• • • • • • • • • • • • • • • • • • • •		Change in Own	ership	
		ransporter (check one)		Other (explain l		
		Dry G				
	Casing h	ead gas . 🌋 Conde	ensate			
Remarks				······································		
Remarks						
					/8	ATTING.
The undersigned certif	ies that the	Rules and Regulati	ons of the Oil	Conservation Comm	nission have been complied with	
	Executed	this the 11	day of OC	POBER	, 19_ 63 .	Mild of the second
OIL	ON SERVA	TION COMMISSION		Ву		
Approved by				B.H.MEAN	7	
Original Sign	ned Eme	ery C. Arnold			ENG INEER	
Title				Company		
Supervisor Dist	. # 3			AZTEC OI	L & GAS COMPANY	
Date			· · · · · · · · · · · · · · · · · · ·	Address		
NOT 1 4 1963				DRAWER #	570, FARMINGTON, NEW M	EXICO

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE	AND AUTHORIZATION
TO TRANSPORT OIL AND	NATURAL GAS

		FILE THE O	RIGINAL AND	4 COPIES	WITH TH	IE APPROPRIATE OFF	ICE	
Company or Operator						Lease		Well No.
	Tenneco	Oil Company				Control Total (Init	19
Unit Letter	Section 34	Township 291	Rang	134		County Sen Juan		
Pool						Kind of Lease (State, Fe	d,Fee)	
Totah (a)	Llup					Federal .	·	
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Authorized transporter	of oil a or	condensate		Addre	ss (give ad	dress to which approved co	py of this for	m is to be sent)
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		Is Gas Ad	ctually Conne	cted?	'es	No		
Authorized transporter	of casing head	gas or dry gas	Date Con-	Addre	ss (give ad	dress to which approved co	py of this for	n is to be sent)
Jalou Ges (Company,	Incorporated	2-8-6	3 3	oor 5426	, Tules, Gklahos	16.	
If gas is not being sold	i, give reasons	and also explain its	present disposit	ion:				
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		tec Oil & Ges	Company					
Effective .	Jenuary I	g 1964						
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The undersigned cer	tifies that the	e Rules and Regula	tions of the Oi	I Conserva	ition Com	nission have been compl	ied with.	MOC
	Execute	d this the 20	_ day of J	anuary		, 19 6 \$.		1999 - San
OIL	. CONSERVA	TION COMMISSION	1	Ву				
Approved by			· · · · · · · · · · · · · · · · · · ·	CRIC	INAL SE	MED BY JOE C. SALMO	JN JOE C.	SALMON
				Title				
Original S	igned En	nery C. Arno	ld			DISTRICT	SUPERIN	PENDENT
Title				Comp	any			
Supervisor Dia	st # 3				AZTEC 4	DIL & GAS COMPAIN	¥	
Date	- u -			Addre		SAME AS ASSESSED A PARTY NAMED IN COLUMN TWO IS NOT THE OWNER OF THE OWNER OWN	· · · · · · · · · · · · · · · · · · ·	
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TRANSPORTER	OIL				
	GAS				
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NEW MEXICO OIL CONSERVATION COMMISSION

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	TRANSPORTER GAS											
	OPERATOR	13										
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	Aztec Oil an	ıd G	as						·			
	Drawer 570,	Far	min	gton. Ne	w Mexico)			_			}
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	If change of ownership give and address of previous Ox					Box 171		ngo, Col	orada			
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	Name of Authorized Transpo	rter o	f Cas	Inghead Gas	or Dry	Gas	Address (G	ive address	to which approv	ed copy of thi	s form is to	be sent)
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	If this production is commi COMPLETION DATA	ingle	d wit	h that from	any other le	ase or pool,	give commi	ngling orde	r number:			
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	Designate Type of C	omp	letio	n – (X)	! !	<u> </u>	i 1	, ,	, ,		, ! L	
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	Flowering (DE RVR RT)			News of Ber	advatas Farm		7 001/6		·	Tuble - Deed		
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v.	TEST DATA AND REQ	UES	T F	OR ALLOW	VABLE (7	'est must be a	fter recovery	of total vol	ume of load oil	and must be e	qual to or ex	ceed top allow-
• •	OIL WELL				a	ble for this de	· · _ · _ · _ ·					
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	Length of Teet			Tubing Pre			Casing Pr	esure.		Choke Size		
	Longin or roat			}								
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	Actual Prod. Test-MCF/D			Length of 7	Test		Bhia. Con	denegte/MMC	OF .	Gravity of	Condensate	
	Rettat From Tool Mot / B								•			
	Testing Method (pitot, back	pr.)		Tubing Pre	eewe (Shut-	in)	Casing Pr	essue (Shu	t-in)	Choke Size		
VI.	CERTIFICATE OF CO	MPL	IAN	CE				OIL	CONSERVE	TION CO	MISSION	}
									ULI	24198	7	••
	I hereby certify that the r Commission have been c	rules	and	regulations	of the Oil C	Conservation	APPRO	VED	gned by	Circorat (Krno	d
	above is true and compl	ete t	o the	best of m	y knowledge	and belief.	BYOri	<u>ainal Si</u>	gned by	Filliol A Z	10110	
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			(Ti	tle)			able or	new and r	ecompleted w	ells.		
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	500)				-		-		1.4 51			

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SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-134

THE APPLICATION OF AZTEC OIL & GAS COMPANY FOR A SALT WATER DISPOSAL WELL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701 (C) Aztec Oil & Gas Company, made application to the New Mexico Oil Conservation Commission on February 5, 1973, for permission to complete for salt water disposal its Central Totah Unit Well No. 19, located in Unit L of Section 34, Township 29 North, Range 13 West, NMPM. San Juan County, New Mexico.

The Secretary-Director finds:

- 1. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations;
- 2. That satisfactory information has been provided that all offset operators, surface owners, and the New Mexico State Engineer Office have been duly notified; and
- 3. That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- 4. That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Aztec Oil & Gas Company, is hereby authorized to complete its Central Totah Unit Well No. 19 located in Unit L of Section 14. Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Totah-Gallup formation at approximately 5544 feet to approximately 5596 feet through 2-3/8 inch tubing with a packer set at approximately 5400 feet.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 20th day of February, 1973.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. I., PORTER, Jr. Secretary-Director



	DISTRIBUTION STRIATE LIL U.S.G.S. LAND OFFICE IRAL PORTER GAS OPERATOR 4	REQUEST	CONCRIVATION COMMISSION FOR ALLOWABLE AND APERT OIL AND NATURAL .	Form C-164 Supervedes Old C-104 and C Lifective 1-1-65
1.	PRORATION OFFICE AND TO THE CONTROL OF THE CONTROL	1 87401	Other (Please explain)	•
	Reconstitution Change in Gwnership If change of ownership give name	CII Dry G Casinghead Gas Conde	Mame Change	
	and address of previous owner			
11.	Central Totah Unit	LEASE Well No. Pool Name, Including F	• • • • • • • • • • • • • • • • • • •	Lease No. SF-0790
	Unit Letter L ; 205	60 Feet From The South Lin	ne and 910 Feet From	The West
	Line of Section 34 Tow	onship 29 N Range	13 W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPORT		Addinss /Give address to which appro- Box 1588, Farmington, Box 108, Farmington,	wed copy of this form is to be sent; New Mexico New Mexico
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	er.
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well Oate Compl. Ready to Pred.	New Well Workover Deepen Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!I/Gas Pay	Tucing Depth
	Perference			Copth Davis y Shire
V.	TEST DATA AND REQUEST FOOIL WELL	able for this de	fter recovery of total volume of load cil (pth or be for full 24 hours)	
Ì	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ĺ	Actual Prod. During Test	Cit-Bbis.	Water-Bbis.	Gca - MCF
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	CERTIFICATE OF COMPLIANC			TION COMMISSION 2 1978
(I hereby certify that the rules and re Commission have been complied wi above is true and complete to the	th and that the information given	ByOriginal Signs	ed by A. R. Kendrick
		/ //	TITLE SUPERVISOR	
-	District Production No.		well, this form must be accompant tests taken on the well in accompand	sble for a newly drilled or deepen- iled by a tebulation of the deviati- iance with RULE 111.
-	District Production Ma		All sections of this form must able on new and recompleted we	at be filled out completely for ellc-
	1-1-78		Fill out only Sections I. II.	. III, and VI for changes of own

(Date)

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the section of the s

MERGY AND MINITRALS DEPARTMENT DISTRIBUTION SANTA FR FILE

OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

	U.8.U.8.								
	LAND OFFICE	REQUEST F	OR ALLOWABLE						
	OPERATOR OAS		AND						
1. PROBATION OFFICE									
ARAMOUNT PETROLEUN CORPORATION									
	Address HOUSTON, TEXAS 77027								
	6 157 177 167 167	<u> </u>							
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	···					
	Recompletion	OII Dry C	Gos 🔲						
	Change in Ownership	Casinghead Gas Cond	ensale						
	If change of ownership give name and address of previous owner	Southland R	oyalty Co 100	00 H Worth Clu					
n.	DESCRIPTION OF WELL AND	LEASE	, 1+	Worth 7x 76102					
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m.		TER OF OIL AND NATURAL G							
	Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which appro	eved copy of this form is to be sent)					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)					
			•						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en					
		th that from any other lease or pool,	give commingling order number:						
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen						
	Designate Type of Completion		Holkover Deepen	Plug Back Same Resty, Diff, Resty					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
}	Elevations (D) R, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
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Ī	Perforations			Depth Casing Shoo					
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	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
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(GAS WELL		/	». ·					
	Actual Frod. T++1-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate					
-	Teeting Kethod (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	i								
VI. C	ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION					
,	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	1380					
n	ivision have been compiled with bove is true and complete to the	and that the information given	Original Signed by FRANK	T. CHAVEZ					
. •1	pove is time and complete to the	sear of my knowledge and benet,	SUPERVISOR DISTI						
	1.	/ ,	TITLE						
	Robert C. WI	ntwort	This form is to be filed in c	ompliance with RULE 1104. Able for a newly drilled or deepens					

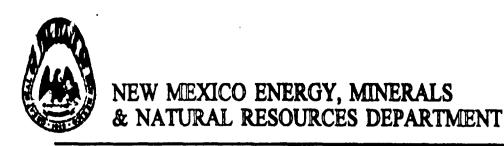
Operations

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

will out only Sections I. II. III. and VI for changes of owners.



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO S7410
(505) 334-6178 Fax (505)324-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.