#### CENTRAL TOTAH UNIT #20 J-34-29N-13W 30-045-07656

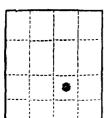
OUD

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GPO 862040

Form 9-881 a (Feb. 1961)



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	
Lease No.	88-079065
linit	Hagood

**GEOLOGICAL SURVEY** 

#### SUNDRY NOTICES AND REPORTS ON WELLS

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iotice of intention to change plai		SUBSEQUENT REPORT OF WATER	_ to the term of t
		SUBSEQUENT REPORT OF SHOOT	24.
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OTICE OF INTENTION TO SHOOT OR ALI	ľ	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WE	1		1 0 6 6 7
(INDICATE	ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER	P DATA)
		<b>S</b> o	rember 10, 19 (
		<b>3</b>	(E.)
ll No. 16-5 is located	d ft. from	line and ft. fr	om Line of sec.
ille, fortion ja	7-294 3-1	Ji Balladahi	
(1/2 Sec. and Sec. No.)	(Twp.) (R	ange) (Meridian)	
(Field)	(County or S	Subdivision)	(State or Territory)
(Field)	(County of L		(Death of Torriboly)
te names of any expected deptile to or			* \$41.12° 1.01 1.41'N
Propose for			OH ONE 3 1300
_	/8" surface cal	ring and cenent to m	OIL ONE CO
Propose to: Set 300 feet of 6 5 Drill with rotary to Gailup formation. with 250 ex. oment feet below the first 150 ex. Perforate Gailup fo with approximately tegich. Bi/SE	o approximate the bet by production of two-stapements of the formation with for 50,000% send as to be seen as the formation of the formation o	total depth of 5650 stion casing at total per commutation appropriation. Commutation the our shots per foot. Mi 50,000 gain. Gil. icuted to well.	cet or through depth and cement catinately 100 second stage with Sand-oil fraction 2 1/8"
Propose for Set 300 feet of 6 5 Drill with rotary to Gallup formation. with 250 ex. oment feet below the First 150 ex. Perforate Gallup fo with approximately tugist. El/SE understand that this plan of work m	o approximate the bet by production of the formation with for 50,000 send at 1,40 acres ded:	total depth of 5650 stion casing at total per commutation appropriation. Commutation the our shots per foot. Mi 50,000 gain. Gil. icuted to well.	cet or through depth and cement eximately 100 second stage with Sand-oil free Run 2 100
Propose to:  Bet 300 feet of 6 5  Drill with rotary to Callup formation.  with 250 sm. coment feet below the Fiet 150 sm.  Perforate Callup for with approximately tunderstand that this plan of work managery  Antes Oil approximately managery	o approximate for the product of the two-stay pured Cliffs for treation with for 50,000 sand and the two-stay approval in what for Company	total depth of 5650 stion casing at total per commutation appropriation. Commutation the our shots per foot. Mi 50,000 gain. Gil. icuted to well.	cet or through depth and cement catinately 100 second stage with Sand-oil fraction 2 1/8"
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## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A.				Date	November 3, 1	1960
Well No. 10-0 Located 1580	. Feet From	Section 34  South	Township	Feet Fro	Range 13W om <b>East</b>	NMPA
County San J Name of Producing		G. L. Elevation Llup	Dedic	tated Acreage <b>Totah</b>	<b>40</b> ,	. Acre
·	r the only owner* in th			alat balay 2. Ya	<b>XXXX</b> No.	
	to question One is "Notherwise? Yes.				•	
			<u> </u>		· 	
3. If the answer	to question Two is "N	No,'' list all the ow		LANDOR	S pelow:	
				4		
SECTION B.		•				
	 			tion in comple edge a	to certify that the Section A above the to the best of and belief.	is true and my knowl
		<u> </u>		Aztec	Oil and Gas Cor	mpany
				original s	REPRESENTATIVE	
			1	Drawer	570, Farmingt	on, N.M.
	Sec	34	1		(ADDRESS)	بر <del>د</del>
		<b>©</b>	1910	tion sh was pl tual si my su is true	to certify that the plat is otted from tield runded by made by made by made by made by made believelde and certified the believelded.	e well loca n Section note of ac ge on unde tre sam the best o
	1			Date S	ourveyed 10-28-	<b>60</b>
		1580	 		ARMINGTON, NEW N	LUK ER OR
220 660 990	1320 1450 1980 2310 1	2000 IS	00 1000 500	च्चा Certifi	cate No. 1545	

GOVERNOR

## JOHN BURROUGHS

## State of New Mexico O il Conservation Commission

LAND COMMISSIONER MURRAY E. MORGAN MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTO

P. O. BOX 671 SANTA FE

November 22, 1960

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NSL-236

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Mageod Well No. 10-G to be located 1580 feet from the South line and 1910 feet from the East line of Section 34, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted approval for the above described unorthodox well location. You must also obtain like approval from the U.S. Geological Survey if the well is located on land subject to the jurisdiction of the U.S. Geological Survey.

Very truly yours,

PORTER, Jr.

Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

Form 9-381 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

## Santa Fe- SF 079065

Unit Raggood

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			December 2		1960
<b>Bagood</b> Well No. 10 <b>-6</b> is loca	ated 1580 ft.	from $S$ line	and <b>1910</b> ft. from	n E line of se	ec. <b>34</b>
SEL Section 34	T-29N	R-13W	N.M.P.M.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Totah Callup	Š	en Juan	Nev	Mexico	
(Field)	(C	ounty or Subdivision)	(	State or Territory)	

The elevation of the derrick floor above sea level is 5760 ft. G.L.

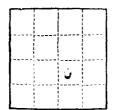
#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Well was spudded 11/29/50
Set 10 jts., 309' of 8 5/8" surface casing, landed at 320' with 225 anche cement.
Tested chaing with 500# pressure for 30 minutes.
No leaks.
Drilled cement plug 11/30/60
Tested with 500# pressure for 30 minutes.
No drop in pressure.

I understand	that this plan of work must receive approval in writing	by the Geological Surve	y before operations may be commenced.
Company	Azton 013 and Gas Company		
Address	Drawer / 570		
	Farmington, New Mexico	Ву	Joe C. Galden
			trict Superintendent

Form 9-881 a (Feb. 1981)



#### (SUBMIT IN TRIPLICATE)

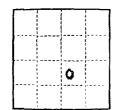
#### Land Office Sante Pe Lass No. SF 079065 Unit Bagood

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENT	ON TO DOUG	1				
NOTICE OF INTENTI	ON TO DRILL		SUBSEQUENT R	REPORT OF WATER SHUT-	OFF	.XX.
NOTICE OF INTERT	ON TO CHANGE PLANS		SUBSEQUENT R	EPORT OF SHOOTING OF	ACIDIZING	
	ON TO TEST WATER SHUT-OFF		1	EPORT OF ALTERING CA		
	ON TO RE-DRILL OR REPAIR WE			EPORT OF RE-DRILLING		
	ION TO SHOOT OR ACIDIZE		11	EPORT OF ABANDONMEN		
	ON TO PULL OR ALIER CASING.		SUPPLEMENTAR	RY WELL HISTORY		
NOTICE OF INTENTI	ON TO ABANDON WELL				· · · · · · · · · · · · · · · · · · ·	
	(INDICATE ABOVE BY C	CHECK MARK NAT	URE OF REPORT,	NOTICE, OR OTHER DATA	)	
		•		Deceriosr	21	19 <u>. ứ</u>
Vell No. 10-0	is located 1560	_ft. from {	Nix S line and	1310 ft. from	line of sec.	34
E dection (% Sec. and S	Y	) (Ran	R-134	(Meridian)		
fotali dallur		(County or Sul		New H	or Territory)	. i + i
State names of and e	expected depths to objective san ing poin	ds; show sizes, w its, and all other	eights, and lengt important prop	ths of proposed casings; used work)	indicate mudding jobs,	cement-
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Total depth In lower i Perfected 5 Tot 1/2 jun. J. Y. Oppl - Jewented lot formi in Cat	ing point - \$150* P.B.J.I op of Pintured Cli was 5570 - \$556 wi , 546. of 44* of	L 5523 LTEs - 153 Ltb 4 electricity, lack loke comer coment L	inportant property of the second seco	House ~ 3090,	Foint Lockou Gallup -	
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For Toward & For Toward & Toward & Toward & Control & Co	ing point  - \$50* P.B.C.I  op of Pictured Cli  The 5570 - \$500 w  Lagged  Lagg	its, and all other  1 5023'  122 - 15'  124 - 15'  125 - 15'  1	inportant property of the part	House - 10%,	Foint Lockeu Gallup -	€ • 4 5205
For Lower to the L	ing point of P.B.C.I of P.B.C.I of Pictured Cl. was 5570 - 9556 with 250 at 1,000 at	iffs - 153  iffs - 153  ith 4 obot  into, lend  into commit if	inportant property of the Section of	House - Joyo,  in with 150  gical Survey before open	Foint Lockou  Gallup -  RACKS.  ations may be commen	€ • 4 • • 205 ••d.
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Form 9-881a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Santa Pe
Lease No.	P 079065
10ha	

SUNDR	Y NOTICES A	AND REP	ORTS ON WELL	.S
NOTICE OF INTENTION TO DRILL		1 11 7	T REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANG	GE PLANS	SUBSEQUENT	T REPORT OF SHOOTING OR ACIDIZIN	ig‡¾
NOTICE OF INTENTION TO TEST	WATER SHUT-OFF	1 11	T REPORT OF ALTERING CASING	1
NOTICE OF INTENTION TO RE-DR	HLL OR REPAIR WELL	1 11	T REPORT OF RE-DRILLING OR REPAI	1
NOTICE OF INTENTION TO SHOOT		1 1	T REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL		SUPPLEMENT	TARY WELL HISTORY	
NOTICE OF INTENTION TO ABANE	ON WELL		•	
(INI)	DICATE ABOVE BY CHECK MAR	K NATURE OF REPOR	RT, NOTICE, OR OTHER DATA)	
		***************************************	December 21	, 1922
<b>agood</b> ell No. <b>10-0</b> is lo	ocated 1550 ft. from	$m_{-}\left\{ \begin{array}{l} S \\ S \end{array} \right\}$ line and	d 1910 ft. from $\left\{ egin{array}{c} E \\ W \end{array}  ight\}$ line	of sec. 34
E's Section 34	T-2)H	,	(Meridian)	
(1/2 Sec. and Sec. No.)	(Twp.) <b>San Jua</b> n		(Meridian)	
(Field)		y or Subdivision)	(State or Territo	ry)
ate names of and expected dept	hs to objective sands; show si	ILS OF WOI izes, weights, and led other important pr	ngths of proposed casings; indicate n	nudding jobs, cemei
rodenium genoure Litera - 1900 Caeting genoeure - Hat ops	- 1500g	nd 305 Bhla	. oil, flushed with l	195 Bbls. o
-Min. sind-in at in 183 (1984, 1986) externad olygic - and acting objects lowing through wh	of 2 3/8" takin 5548-51 - 5548-	g, landed e	t 5576*	
			ological Survey before operations ma	y be commenced.
ompany	11 and Gen Occupa-	<b>3</b>		
ddress	· 570,	-	ODIO	
శోడుకుంచే అలా	One Man Henri		CRIGINAL SIGNED BY TO	E C. SALMON

Jan ve allian

Title Page 131 Constitutions

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55
Office)

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operat	tor Astec Oil and	i Gas Company	<u>t</u>	_Lease	Hagood	
Well No. <b>10-6</b>	_Unit Letter	S 34 T 291	R 134 Poo	1Total (	lellum	
County San Ju	mn Kind	of Lease (St	ate, Fed. or	Patented)	Fed.	<u> </u>
It well produces oil	l or condensate, g	ive location	of tanks:Uni	tS	T	R
Authorized Transpo	orter of Oil or Co	ndensate	1 Paso Matur	il Gas Prod	lucte Compe	and .
Address Hox 1161, El	Paso, Texas, (vi	la Luna Baver	Trucking)			
	address to which a			m is to be	sent)	
Authorized Transpo						
Address		<del></del>				
(Give a lf Gas is not being	address to which a sold, give reason	• •			•	
Reasons for Filing	-				····	<b>XX</b> )
Change in Transpo	rter of (Check One	e): Oil ( ) 1	Dry Gas ( )	C'head (	) Condensa	ate ( ;
Change in Ownersh	ip	( ) C	ther	1	The same	( )
Remarks:			(Giv	e explanat	jon (140 ow)	
The undersigned comission have been		iles and Reg	gulations of th	ne Oil Con	servation	Com-
Executed this the_	29th day of Decemb	ber 196	60			
			ERIGINAL By	SIGNED BY JO	e C. Salmon	laca
Approved <u>भुन्ति स</u> ्थ		19	Title Dist			
OïL CONSER	VATION COMMIS	NOIS	Company A	stec Oil a	nd Gas Comp	one of the same of
By Original Signed	Emery C. Amold		Address	reaser # 570	), Farmingt	on, Her )
Title Supervisor Dist. #	3					

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - (RASX ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, New Mexico	) De	Cember 29, 1
		_			OR A WELL KNO			
stec 0	dl and (	<b>Jas. Compa</b> Operator)	<b>ry</b>	Engoo	d Well No	10-G in	<b>SB</b> !	41/4
	, Se	•	, т <b>29н</b>	•	, NMPM.,	Total Gallu	ψ	Poo
San	Juan		County. D	ate Spudded	11/29/60	Date Drilling	Completed	12/8/60
		location:			Total			
D	C E	B A	Top Oil/Gas		Name o	f Frod. Form.	Gallup	
					5596 with 4 a	bots per foo	t	
E	F G	H			Depth Casing	Shoe 5652	Depth Tubing	5576
L	K J	· I	Natural Pro	_	bbls.oil,	bbls water i	n hrs.	Choke min. Size
	3		Test After	Acid or Fractu	ure Treatment (after	recovery of volume	me of oil equ	al to volume of
М	NO	P			bbls.oil, 6	_bbls water in _2	hrs, 0	_min. Size_
			GAS NELL TE	<del></del>				
					MCF/Da	_		
ubing ,Ca Size	Feet	menting Reco	***************************************		, back pressure, etc			
8 5/8	320	225	1		od of Testing:			
41,2	5652	400			at (Give amounts of n			
2 3/8	5576				Date first of cil run to the cil run to cil run to the cil run to the cil run to			
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	<u> </u>		Gas Transpor	rter		·		
emarks:		•••••		***************************************				
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pproved		amer ey	1900	<u>19</u> 191	ORIGINAL	(Company or C SIGNED BY JOE	merator	
0	IL CONSI	ERVATION	COMMISSI	ON	Ву:	(Signatu	ur) Joe C.	Salmon
/:Dris	tinal Sig	ned Eme	ry. C. Arno	<b>R</b>	Title	trict Superi Communications	ntendent regarding w	ell to:
itleSuc.	وال عملات	<u></u>			• 4			
		11 1	EOI	DIC	NameAXVS	c Oil and Ga	e content	

Address...Drawer # 570, Fermington, New Mexico



q

U. S. LAND OFFICE SANTA Fe
SERIAL NUMBER SF 079065

#### UNITED STATES

#### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

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Salmon endant
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- Capacitation
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feet
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The production for the first 24 hours was 360 barrels of fluid of which 100 % was oil; 10 %

Gravity, °Bé.

Billions

10844-102

## NEW MEXICO OIL CONSERVATION COMM. JSION Well Location and Acreage Dedication Plat

Well No. 10-4 Unit Letter J. Section 34 Tawaship 29N Range 13W postared 1580 Feet From South Line 1910 Sant Some Sast	SECTION	<b>A</b> .					به ۲۰	Rovember 3, 1960
LLEGIBLE  See Year  See Year  Gold Electron 5760  The state Contract the analysis when I in the dedicated accerting out one of the second respondence to appropriate the analysis of the second respondence to appropriate to appropriate the analysis of the second respondence to appropriate the appropriate the analysis of the second respondence to appropriate the appropri	Operator							
Sec. 34  LLLEGIBLE  Oallyp  G L Elevinion 5760  read of Department of Callyp  Oallyp  Totals  Store Cheratry tree only syney! in the dedicated acreage, jut not a many for which, and the control of the syney o	Well No	10-4 Unit	Letter J	Section 34	7.1	микріб <b>53</b> .	\$f	Range 13W
is the Charles of Section of the dedicated acronge out to the section of the present of question flows at 1 list of the general means and the present of question flows. Not the general means are interested before the present of question flows. Not the general means are interested before the present of question flows. Not the general means are interested before the present of the present of question flows.  **SECTION B**  *	Located			South		1910	: not 1	- Bast
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Sec. 34  ILLEGIBLE  No. 16 shower to guestion One is No. 16 stage the interior of the income of the	Name of P	hidusing Form	ar eyer 🧆	llup		P. O.	l'otah	
Sec. 34  ILLEGIBLE  No. If anywer as live of longer and the pament of th	1 is the S	Coerator the or	nis owner" in th	ne d <del>e</del> dicated acre	eag <b>e</b> jutiline t	en de e	oessarin ses	XXXX
Sec. 34  ILLEGIBLE  No. If anywer as live of longer and the pament of th	2 lîtve	haswar to oue	ition One is 11h	da" have the w	tara I	t that is a significant	una em si	Material Commence
Sec. 34  LLEGIBLE  Lar States Expressing Sec. 34  LLLEGIBLE								
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		LLUI	ULL		1 2		* ,	Carlos Ca
	Name and Associated							**************************************

## SANTA FE, NEW MENICO Point District Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO CHANSPORT OIL AND NATURAL GAS

Company	or Operat	or Astec Q	dl and G	as Comp	My		Leas	2	Beggod
Well No	10-0	_Unit Letter	<b>J</b> 5	34 T	99 R	<b>137</b> Po	o1	Totab	Callup
Jounty	San Jua	D.	Kind of	loase (S	State,	Fed. o	r Pater	ited)	Fed.
		or condensa						S	TR
Authorize	d Transpo	orter of Oil o	or Conde	nsate	Four	Corner	s Pipel	ine C	epery
Address_		ox # 2648, B		-				-	
		ddress to wi							ent)
Authorize	d Transpo	orter of Gas_		بدعهم وجناده مضاعة عابي وعادتها				****	
Address	1 Cities 2	ddress to wh				I this fam	ate Co	nnecte	ed
lf Gas is r	uive a ent heind	ndress to wr sold, give re	nich app	roveu co nd alao	oxplai	This lor	'XXY XB XB 'XX X xx XX X	o de s Jianos	ent; ition:
	-								
Change in	Transpor		•	Oil (X)	Dry (	Гав ( )	C'hea		Condensate (
Change in Remarks:	Ownershi	.p		( )	Other	. Gi	ve expl	anatio	on below)
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		•							
									_
	<del>-</del>	rtifies that the complied with		and Re	egulati	ons of t	he Oil	Cons	ervation Com
Executed L	his the <b>2</b>	2nd day of	March	19	61				
					Ву	CRIGINA	L SICKE	, n. 10	E C. SALMON
								_	ice C. Salmon
pproved			l '	9	Title	_Dist	rict Su	perin	zendent
OIL	CONSERV	ATION CON	MISSIO	N	Com	pany	lztec 0	11 <b>n</b> pc	Ges Company
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NUMBER OF OPER	E 7 -4 1 - 1 1 -	6.9	
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THAMSPOHILM	311		
THAMSPORTER	GAS	/	1 1
PHORATION SEPTI	C E		
OPENATON		/	

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev, 7-60)

THANSPORTER	OR /		1 1					AND AUTHORIZ NATURAL GAS	ATION	
OPERATOR			FILE THE O	RIGINAL	AND 4 C	OPIES W	ITH THE	APPROPRIATE OFF	ICE	
Company or Ot								Lease		Well No.
Unit I asses	1		& GAJ COMPA	MY	Pagas	···		HAGOOD "G"		10
Unit Letter	J	Section 34	Township 29!!		Range	13W		County  LAW JUAN		
Pool	TAH CALL	UP						Kind of Lease (State, Fe		
If v	well produces sive locat	oil or con		Unit Let	ter <b>J</b>		Section 14	Township 29M	Rang	134
Authorized tra			ondensate			<del></del>		ress to which approved co	opy of this fo	
FOUR COR	RMERJ PI	PLINE,				1		PARMINGTON, NEW	MIKI <b>C</b> O	
						<del> </del>		No		
Authorized tras	nsporter of ca	sing head	gas or dry gas	nect				ress to which approved co		orm is to be sent)
JALOU GA	AS CO., 1	INC.		6-3	) <b>-</b> 52	BO	M 5426	TULSA, OKLAHOM	íA	
	REASON(S) FOR FILING (please check proper box)  New Well									
Remarks			Bull-s and D and		the Oil Co	nn sarvati	og Comm	ission have been comp	ied with.	
The undersig	gned certifie	s that the					on Comm.	ission have been compl	ned with.	
		Executed	this the 11	day of.						
	OIL CO	NSERVA	TION COMMISSION	4		Ву				
Approved by							<u>, 35</u>		<del></del>	125 (NX)
	. Januari a	a e.	and the American	ده		Title	THIT		,	
Title	.(૧ ૅ) : પૂંચા	<u>181 - 17 199</u> 2	ary C. Arnol	K2		Compan			<del></del>	
	Ky*2	, ,				A S	C DIL	a gau onernin		
Date .	3 3 th.					Address		O, FARMINGH,	3737 1 FB	7.30

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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator		oil Company			min in	E APPROPRIAT Lease Contral To		Well No.
Init Letter J	Section 34	Township 29N	Ras	<sup>18°</sup> 13W	<del></del>	County San Juan		
ool			1			Kind of Lease (St	ate, Fed Fee)	
	n Gallup		Unit Letter		Santian	Township	Dag	
	roduces oil or cor ve location of tan		Ollit Letter		Section	Township	Ran	ge .
ithorized transport	er of oil 🗶 or	condensate		Addre	ss (give add	dress to which app	roved copy of this	form is to be sent)
Four Con	rners Pipel	ine, Incorpor	rated	Вс	x 1588,	Farmington	, New Mexic	:0
		ls Gas Ad	ctually Conr	rected? Y	es X	No		
athorized transport	er of casing head	gas 🌠 or dry gas	Date Connected	n- Addre	ss (give add	dress to which app	roved copy of this	form is to be sent)
Jalou (k	as Company,	Incorporate	a 6-3-6	2 Box	5426,	Tulsa, Okla	shome.	
	Change in T	Trunsporter (check one	e)	Char Othe	ge in Owne (explain b	rship		
	Casing h	nead gas . T Conc	densate		rator	_		
emarks								
Formerl Former	y Hagood 1 Operator A ve January	ztec Oil & Ga	as Company	7			7. Š	
he undersigned o	certifies that th	e Rules and Regula	tions of the (	Dil Conserva	tion Comm	ussion have been	complied with.	<u> </u>
		d this the <b>20</b>		January		, 19 <b>64</b> .		
(		TION COMMISSION		Ву			•	
pproved by					N.G 415	1 13	JOE Co S	ALMON
***		en i i i i i i i i i i i i i i i i i i i	~	Title		TOTOTOTO	T SUPERINE	NTENT
tle				Comp	any	יון איז נידע	T PORTHITISTE	
	. Diet # 3							
Supervisor	1915ti # 4			Addre		C OIL & GAS	COMPANY	<del></del>
late				Langue	J 3			

	EIVED   5	7					
DISTRIBUTI	ON	NEW MEXICO OU. C	ONSERVATION COMMISSION				
SANTA FE	1		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
FILE	/	1	AND	Effective 1-1-65			
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
LAND OFFICE				•			
TRANSPORTER	GAS						
OPERATOR	3						
PRORATION OF	FICE						
Operator	0434 0						
Address	Oil and Gas	)					
Drawer Reason(s) for filing	570, Farmi	ngton, New Mexico	Other (Please explain)				
New Well		Change in Transporter of:					
Recompletion Change in Ownershi	.∏ .∏	Oil Dry Ga Casinghead Gas Conden	<del>=</del>				
If change of owner	ship give name	Tenneco Oil, Box 1714					
and address of pre-	vious owner	Territor off, box 1/1+,	, Datango, Colorado (				
I. DESCRIPTION C	F WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	l Totah Uni	t 20 Totah Gallup	State, Federal	= ' '			
Location Unit Letter	J ; 15	80 Feet From The South Lin	• and 1910 Feet From T	h• East			
Line of Section	ol.		13W , NMPM, San ;	Tuen			
		TER OF OIL AND NATURAL GA		Juan County			
Name of Authorized			Address (Give address to which approv	ed copy of this form is to be sent)			
'Name of Authorized	Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
If well produces oil	or liquids.	Unit Sec. Twp. Rgs.	Is gas actually connected? When	n			
give location of tan			temp disconnected				
If this production i		ith that from any other lease or pool,	give commingling order number:				
<u> </u>	pe of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Date Spudded	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RK	B, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			,	Depth Casing Shoe			
			CEMENTING RECORD				
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				ļ			
V. TEST DATA AN	D REQUEST I			and must be equal to of exceed top allow-			
OIL WELL Date First New Oil	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
				/			
Actual Prod. During	g Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Actual Prod. Test	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pa	tot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/I. CERTIFICATE	OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION			
			130	1967			
Commission have	nat the rules and	regulations of the Oil Conservation	APPROVED, 19				
shove is the	peen complied	with and that the information given	Original Circuit La	Program (1 Runala			
MODAL IS LINE WILL	been complied i complete to the	with and that the information given he best of my knowledge and belief.	By Original Signed by SUPER	Etnery C. Arnold			

District Superintendent (Title) Oct. 23, 1967

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Ferm 9-331 (May 1963)	UNITED STA		BUBMIT IN TRIPLICA? (Other instructions on verse side)	re- Bud	m approved. get Bureau No. 42-R1424 HONATION AND SERIAL NO.
	GEOLOGICAL S	SURVEY		SF-07906	5
	NOTICES AND R			6. IF INDIAN,	ALLOTTES OR TRIBE NAME
1. OIL N GAS				7. UNIT AGE	BMAN THEMS
WELL WELL	OTRER			8. FARM OR I	
Aztec Oil & Gas C	ompany			}	Totah Unit
8. ADDRESS OF OPERATOR				9. WELL NO.	2 . 5 . 5
P. O. Drawer 570,	Farmington, New 1			#20	
See also space 17 below.) At surface	location ciently and in accord	ance with any Stat	e requirements.	Totah Ga	POOL, OR WILDCAT
	Section 34	l-29N-13W		11. sBC., T., 1	M., OR BLE. AND
	1580' FSL	ቆ 1910' FEL	,		OR AREA
14. PERMIT NO.	18 PLEVATIONS /C	how whether DF, BT,	m etc.)	Section 12 COUNTY O	34-29N-13W
14. PERMIT NO.	16. DIEVATIONS (S		O' GR	San Juan	4
16.	I A D T	<del></del>			I INCW MEXIC
	neck Appropriate Box To	indicate 14atul		EBQUENT REPORT OF	
TEST WATER SHUT-OFF	PULL OR ALTER CASIS		WATER SHUT-OFF		PAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	`	PRACTURE TREATMENT	<del>                                     </del>	TERING CARING
BHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	AB.	ANDONMENT*
BEPAIR WELL	CHANGE PLANE  Brily Abandon		(Other)(Norm: Report rest	nlts of multiple con	mpletton on Well
It is located	not economical to d in a secondary r itional secondary	ecovery pro	ject and is a po	tential	
TI ECONOMICS	change.				t
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er er <b>J</b> yn	***		S.	·	
· /		The second secon			
	10				
18. I hereby certify that the to	Jan Kyan	TITLEDis	trict Superinten	dent DATE	June 18, 1976
(This space for Federal or	State office use)			<del></del>	<del></del>
APPROVED BY	AL IF ANY	TITLE		DATE	

DISTRIBUTION 7 SANDAFF 1 U.S.G.S. LAND OFFICE FRAN PORTER OIL 1 OPERATOR 4 PRODATION OFFICE Gregaria C. S. S. S. S. S. S. S. S. S. S. S. S. S.	AUTHORIZATION TO TR	CONTENVATION COMMISSION FEOR ALLGWABLE 71 D 2001 GRT GIL AND NATURAL	Dom ( 164 Superseder Old C-163 and C- Ulloctive 1-1-65 GAS
	OYALTY COMPANY		_
Address 200 JULY 37			
heasth's) for film givenerk freiper bez New hell Peconstellen Change to Consensus	Change in Transporter of:  Cil Dry G  Casingheal Gas Conde	Namo Chango	
If change of cunership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Central Totah Unit	20 Totah Ga	6 5 .	correct Federal SF-07906
Lecation J 15		ne and 1910 Feet From (	
	waship 29 N Range	13w , NAPM, San	
	TER OF OIL AND NATURAL GA		
If well produces all ar liquids, give location of tarks.	Unit Sec. Twp. Fige.	Is gas actually connected? Who	en
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	$\operatorname{con} = (X)$ Gas Well Gas Well	New Well Workover Deapen	Flug Back Same Resty, Eiff. Hesty,
Date Spuriaed	Date Compl. Ready to Prod.	Total Depth	F.B.T.C.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cfl/Gas Pay	Tuking Depth
		<u> </u>	l de la companya de l
			i
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load cil c pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First Mew CM Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actus, Fred, During Test	CII-Bala.	Water - Bble.	Gas-MCF
GAS VIIIL Attus Fros. Tees-MOPYO	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teems; Werk is (piece, back pro)	Tubing Prossure(shut-in)	Casing Pressure (Shut-in)	Chck+ Size
CERTHICATE OF COMPLIANC	ĈE .	JAN:	TION COMMISSION
hereby certify that the rules and rules compiled to the	ith and that the information given	APPROVEDUriginal Sign	ed by A. E. Kendrick
shave is true and complete to the	ocat of my knowledge and belief.	TITLE SUFBRY LICE	
District Production Ma	Kejan iwe)	well, this form must be accompant tests taken on the well in accom-	able for a newly drilled or deepened iled by a tabulation of the deviation
1-1-78		able on new and recompleted we	is. III. and VI for changes of owner.

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

# PROPATION OFFICE

## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			······································
	ARAMOUNT PETROLE	M CORPORATION	•
Address	. O. BOX 22763 Houston, Texas 770	127	
Reason(s) for filing (Check proper b		Other (Please explai	n)
New Well Recompletion	Change in Transporter of:		
Change in Ownership	Casinghead Gas Conc	iensate	
If change of ownership give name and address of previous owner	Southland Roya	elt, 60 1000	It worth Club
DESCRIPTION OF WELL AN	D LEASE	H u	Jourh Tx 76102
Contal Istal II.	Well No. Pool Name, Including	<del>-1</del> 0- 10	Lease Lease No.
Location Court Con	in the second	ver sally sind,	- NW0418158
1			From The E
Line of Section 34 NWSE 7	ownship C7N Range	13 W , NMPM, 5	Jan Juan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
!! well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	<u> </u>		1
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number	
Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepe	en Plug Back Same Resty, Diff, Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D) 7, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>			
TECH DAMA AND DECUTET F	COD ATTOWARTE OF	<u> </u>	
TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	os lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pital, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size
PERTIFICATE OF COMPLIAN	CE	1	VATION DIVISION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED NOV S	<u> </u>
ivision have been compiled with		Original Signed by	FRANK I CHAYEI
		TITLE	DISTRICT
MIL CONTO	. ~~		in compliance with RULE 1104.
The Chil	WOUND		illowable for a newly drilled or deepened mpsnied by a tabulation of the deviation
UP Opera	irons	tests taken on the well in a	
11/17/20	le)	able on new and recompleted	d wells.
	(e)	well name or number, or trans	<ol> <li>II, III, and VI for changes of owner, porter, or other such change of condition.</li> <li>must be filed for each pool in multiply</li> </ol>
	J	, present to the C 104 /	The second secon

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (605)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.