CENTRAL TOTAH UNIT #20
J-34-29N-13W
30-045-07656

OCD 1F
1917

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF-079065
Unit Bagard

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 10, 1960

Well No. 10-6 is located 1500 ft. from S line and 1910 ft. from E line of sec. 34

SE¼, Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5760 ft. (Ground Elevation)

RECEIVED
NOV 15 1960
OIL CON

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to:

Set 300 feet of 8 5/8" surface casing and cement to surface.

Drill with rotary to approximate total depth of 5650 feet or through Gallup formation. Set 4½" production casing at total depth and cement with 250 sx. cement. Set two-stage cement collar approximately 100 feet below the Pictured Cliffs formation. Cement the second stage with 150 sx.

Perforate Gallup formation with four shots per foot. Semi-oil frac with approximately 50,000# sand and 50,000 gals. oil. Run 2 3/8" tubing. BH/SE, 40 acres dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

By Joe C. Salmon

Title District Superintendent

ILLEGIBLE

GPO 862040

FORM C-128
REVISED 5/1/5

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date November 3, 1960

Operator Aztec Oil and Gas Company Lease Hagood

Well No. 10-G Unit Letter J Section 34 Township 29N Range 13W NMPM

Located 1580 Feet From South Line, 1910 Feet From East Line

County San Juan G. L. Elevation 5760 Dedicated Acreage 40 Acres

Name of Producing Formation Gallup Pool Totah

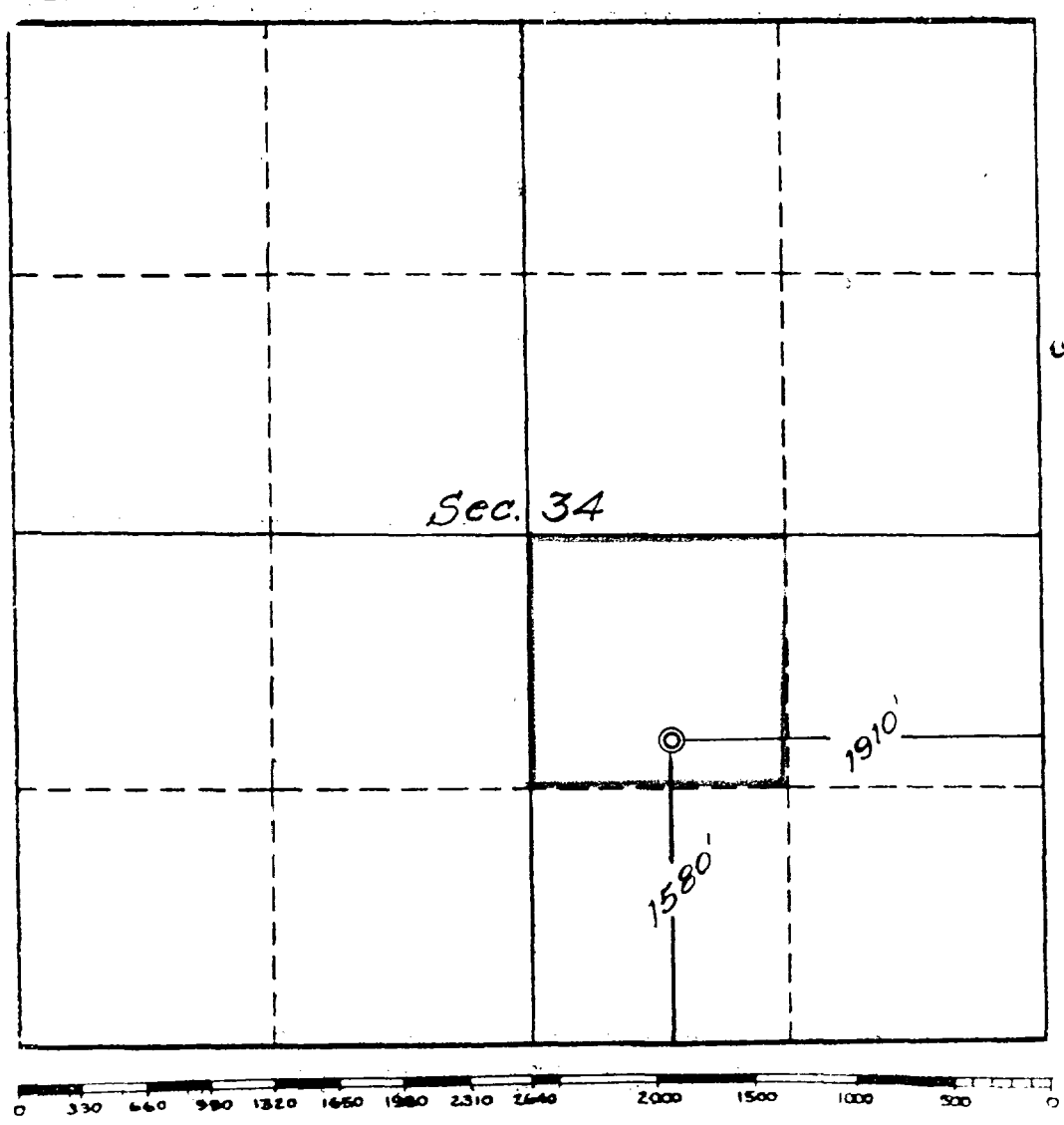
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes XXXX No

2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ____ No ____ If answer is "Yes," Type of Consolidation _____

3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER	LAND DESCRIPTION

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Company
(OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON
(REPRESENTATIVE)

Drawer 570, Farmington, N.M.
(ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10-28-60

Four States Engineering Co.
FARMINGTON, NEW MEXICO

E. J. Echohawk
REGISTERED ENGINEER OR LAND SURVEYOR

Certificate No. 1545

GOVERNOR

JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTO

P. O. BOX 871
SANTA FE

November 22, 1960

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NSL-236

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Hagood Well No. 10-G to be located 1580 feet from the South line and 1910 feet from the East line of Section 34, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted approval for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

Form 9-331 a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Santa Fe
Land Office SF 079065

Lease No.

Unit Hagood

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 2, 1960

Hagood
Well No. 10-C is located 1580 ft. from {S} line and 1910 ft. from {E} line of sec. 34

SE¼ Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5760 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 11/29/60
Set 10 jts., 309' of 8 5/8" surface casing, landed at 320'
with 225 sacks cement.
Tested casing with 500# pressure for 30 minutes.
No leaks.
Drilled cement plug 11/30/60
Tested with 500# pressure for 30 minutes.
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon

Title District Superintendent

GPO 85204

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 079065
Unit Bagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 19 60

Bagood
Well No. 10-4 is located 1580 ft. from {N/S} line and 1310 ft. from {E/W} line of sec. 34

SE¼ Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5760 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5750' P.B.T.D. - 5723'
Run logs: top of Pictured Cliffs - 1530, Cliff House - 3090, Point Lookout - 4017, Gallup - 5205

Perforated from 5570 - 5[illegible] with 4 shots per foot.
Set 1½ in., [illegible]' of 4½" casing, landed at 5652'
D. V. tool - [illegible]
Cemented 1st stage with 250 sacks cement, 2nd stage with 150 sacks.
Moved in Cable tools, drilled cement 12/14/60
Tested for 2 hrs., with 300# pressure
Pipe Clay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Box [illegible] 270,
Farmington, New Mexico

ILLEGIBLE

ORIGINAL SIGNED BY JOE C. SALMON
By [illegible]
Title District Superintendent

GPO 862040

Form 9-331a
(Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe
Lease No. NM 079065
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1959

Hagood
Well No. 10-G is located 1580 ft. from {N/S} line and 1910 ft. from {E/W} line of sec. 34

SE¼ Section 34 (¼ Sec. and Sec. No.) T-29N (Twp.) R-13W (Range) N.M.P.M. (Meridian)

Totah Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5760 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - [illegible]
Sand-Oil Frac'd with 30,000# sand and 305 Bbls. oil, flushed with 195 Bbls. oil.
Breakdown pressure - 1500#
Maximum - [illegible]
Operating pressure - 2750#
I... [illegible]
5-Min. shut-in pr. - 1100#
Ran 163 jts., 5[illegible]' of 2 3/8" tubing, landed at 5576'
Perforated depth - 5548-51
Pump setting depth - 5547-
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [illegible] Oil and Gas Company

Address [illegible] 570,
Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON
By Joe C. Salmon
Title District Superintendent

ILLEGIBLE

GPO 852040

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Aztec Oil and Gas Company** Lease **Hagood**

Well No. **10-G** Unit Letter **J** S **34** T **29N** R **13W** Pool **Totah Gallup**

County **San Juan** Kind of Lease (State, Fed. or Patented) **Fed.**

If well produces oil or condensate, give location of tanks: Unit ____ S ____ T ____ R ____

Authorized Transporter of Oil or Condensate **El Paso Natural Gas Products Company**

Address **Box 1161, El Paso, Texas, (via Luna Eaves Trucking)**

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas ____

Address ____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well **XX**)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ____ ( ) Other ____ ( )

Remarks: (Give explanation below)

RECEIVED
DEC 30 1960
OIL CON. COM.
DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **29th** day of **December** 19**60**

ORIGINAL SIGNED BY JOE C. SALMON

By **Joe C. Salmon**

Title **District Superintendent**

Company **Aztec Oil and Gas Company**

Address **Drawer # 570, Farmington, New Me**

Approved ____ 19____

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) December 29, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company (Company or Operator), Hagood (Lease), Well No. 10-G, in SE ¼ ¼,

J (Unit Letter), Sec. 34, T. 29N, R. 13W, NMPM., Totah Gallup Pool

San Juan County. Date Spudded 11/29/60 Date Drilling Completed 12/8/60

Elevation 5760 G.L. Total Depth 5650 PBTD 5623

Top Oil/Gas Pay 5205 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5570 - 5596 with 4 shots per foot

Open Hole _____ Depth Casing Shoe 5652 Depth Tubing 5576

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 360 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size ½"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil fraced with 30,000# sand and 905 Bbls. oil, flushed with 195 Bbls. oil.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks 12/24/60

Oil Transporter El Paso Natural Gas Products (via Luna Eaves Trucking)

Gas Transporter _____

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	320	225
4 1/2	5652	400
2 3/8	5576	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 29, 1960, 19__

Aztec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title District Superintendent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name Aztec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico

ILLEGIBLE

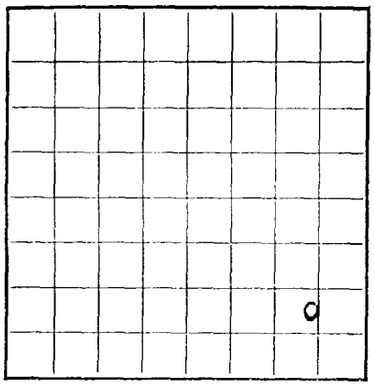
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER SF 079065

LEASE OR PERMIT TO PROSPECT Hagood



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mex.

Lessor or Tract Hagood Field Totah Gallup State New Mexico

Well No. 10-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan

Location 1580 ft. {N. / S.} of S. Line and 1910 ft. {E. / W.} of E. Line of Section 34 Elevation 5760 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Date January 10, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/29/60, 19 Finished drilling 12/8/60, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5570 to 5596 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J-55	309					
4 1/2	11.6	8rd	J-55	310					
4 1/2	9.5	8rd	J-55	5331					
2 3/8	4.7	8rd	J-55	5566					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	320	225	displacement		
4 1/2	5652	400	two plug		
2 3/8	5576	--			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 30,000# sand and 905 Bbls. oil. Flushed with 195 Bbls. oil. Breakdown pr. - 1500#, Maximum 2950, treating pr. - 2750# I.R. - 31.1 bpm 5-min. shut-in pr. - 1100#						

TOOLS USED

Rotary tools were used from 0 feet to 5650 feet, and from feet to feet

Cable tools were used from 0 feet to 5623 feet, and from feet to feet

DATES

, 19 Put to producing 12/23/60, 19

The production for the first 24 hours was 360 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé.

ILLEGIBLE

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J-55	309					
4 1/2	11.6	8rd	J-55	5316					
4 1/2	9.5	8rd	J-55	5331					
2 3/8	4.7	8rd	J-55	5566					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	320	225	displacement		
4 1/2	5652	400	two plug		
2 3/8	5576	--			

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 30,000# sand and 905 Bbls. oil. Flushed with 195 Bbls. oil. Breakdown pr. - 1500#, Maximum 2950, treating pr. - 2750# I.R. -31.1 bpm 5-min. shut-in pr. - 1100#						

TOOLS USED

Rotary tools were used from 0 feet to 5650 feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 5623 feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing 12/23/60, 19.....

The production for the first 24 hours was 360 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	surface
325	1853	1528	sand and shale
1853	2948	1095	sand and shale
2948	3559	611	sand and shale
3559	4216	657	sand and shale
4216	4385	169	shale
4385	4699	314	shale and sand
4699	4822	123	shale
4822	5214	392	shale
5214	5444	230	sand and shale
5444	5608	164	sand and shale
5608	5650	42	sand and shale

(OVER)

16—43094-4

FORMATION RECORD—Continued

PICTURED CLIFFS -1530, CLIFF HOUSE - 3090, POINT LOOKOUT - 4017, GALLUP - 5205

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

November 3, 1960

Operator: **Aztec Oil and Gas Company** Lease: **Hagood**

Well No. **10-G** Unit Letter **J** Section **34** Township **29N** Range **13W**

Located **1580** Feet From **South** Line **1910** Feet From **East**

County **San Juan** G. L. Elevation **5760** Dedicated Acreage **80**

Name of Producing Formation **Gallup** Pool **Totah**

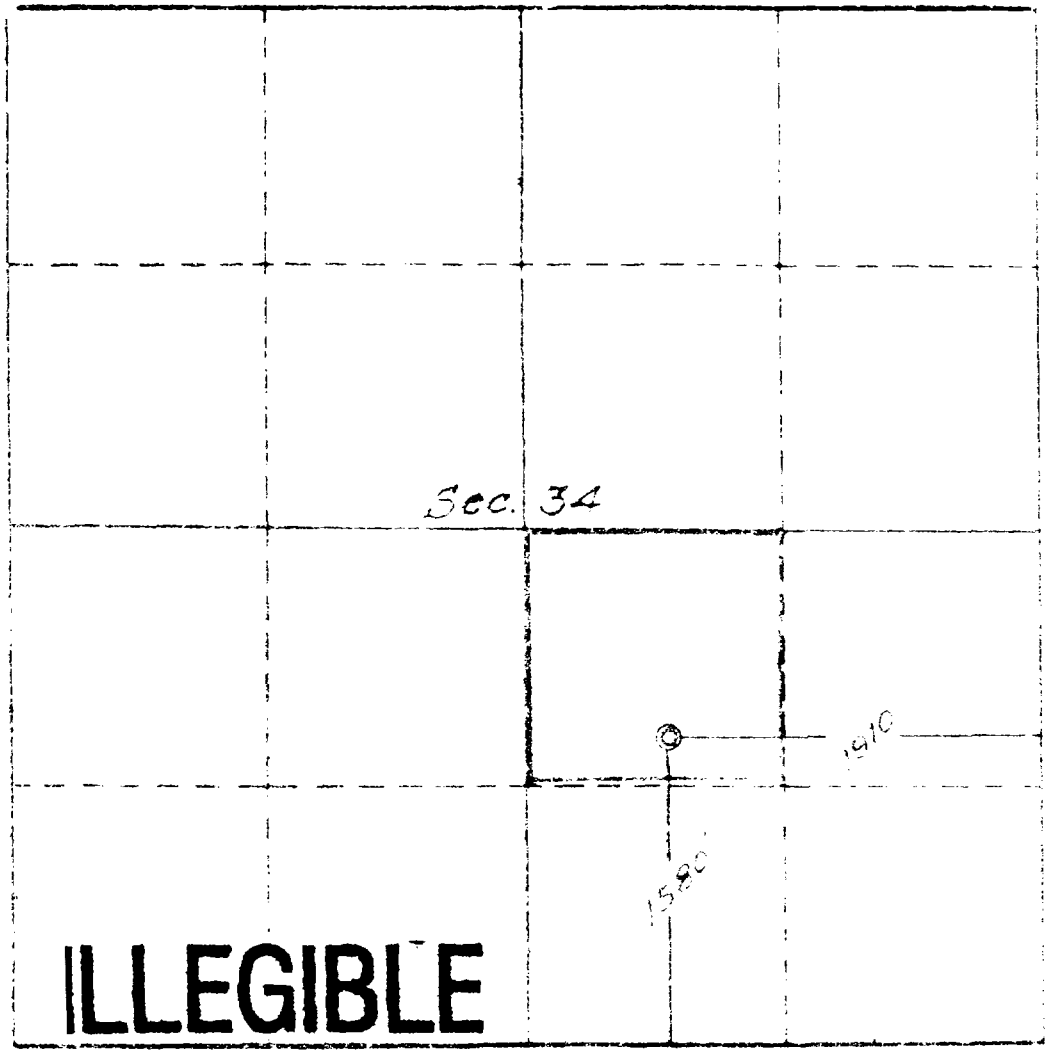
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes **XXXX** No.

2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes," type of consolidation

If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER LAND DESCRIPTION

SECTION B



ILLEGIBLE

I hereby certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Company

Operator

Drawer 570, Farmington, N.M.

Four States Engineering Co.

25.5

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Aztec Oil and Gas Company** Lease **Hancock**

Well No. **10-G** Unit Letter **J** S **34** T **29N** R **13W** Pool **Totah Gallup**

County **San Juan** Kind of Lease (State, Fed. or Patented) **Fed.**

If well produces oil or condensate, give location of tanks: Unit ____ S ____ T ____ R ____

Authorized Transporter of Oil or Condensate **Four Corners Pipeline Company**

Address **P.O. Box # 2648, Houston 1, Texas.**

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas ____

Address ____ Date Connected ____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ____ ( )

Change in Transporter of (Check One): Oil (X) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ____ ( ) Other ____ ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **22nd** day of **March** 19 **61**

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Approved ____ 19 ____

Title **District Superintendent**

OIL CONSERVATION COMMISSION

Company **Aztec Oil and Gas Company**

By ____

Address **Drawer # 570, Farmington, New Mex.**

Title ____

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
ARTIC OIL & GAS COMPANY	HAGOOD "G"	10

Unit Letter	Section	Township	Range	County
J	34	29N	13W	SAN JUAN

Pool	Kind of Lease *(State, Fed, Fee)*
TOTAH GALLUP	FEDERAL

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	J	34	29N	13W

Authorized transporter of oil ☐ or condensate ☐	Address *(give address to which approved copy of this form is to be sent)*
FOUR CORNERS PIPELINE, INC.	BOX 1588 FARMINGTON, NEW MEXICO

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas ☐ or dry gas ☐	Date Connected	Address *(give address to which approved copy of this form is to be sent)*
JALCO GAS CO., INC.	6-3-62	BOX 5426 TULSA, OKLAHOMA

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . ☐

Change in Transporter *(check one)*

Oil . . . . . ☐ Dry Gas . . . . ☐

Casing head gas . X Condensate . . ☐

Change in Ownership . . . . . ☐

Other *(explain below)*

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11 day of OCTOBER, 19 63.

OIL CONSERVATION COMMISSION	By
Approved by: Signed Emery C. Arnold	R.H. [illegible]
	Title: DISTRICT ENGINEER
Title	Company: ARTIC OIL & GAS COMPANY
Date	Address: drawer 570, FARMINGTON, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Tenneco Oil Company	Central Totah Unit	20

Unit Letter	Section	Township	Range	County
J	34	29N	13W	San Juan

Pool	Kind of Lease (State, Fed, Fee)
Totah Gallup	Federal

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range

Authorized transporter of oil [X] or condensate [ ]	Address (give address to which approved copy of this form is to be sent)
Four Corners Pipeline, Incorporated	Box 1588, Farmington, New Mexico

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address (give address to which approved copy of this form is to be sent)
Jalou Gas Company, Incorporated	6-3-62	Box 5426, Tulsa, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well . . . . . [ ]

Change in Transporter (check one)

Oil . . . . . [ ] Dry Gas . . . . [ ]

Casing head gas . [ ] Condensate . . [ ]

Change in Ownership . . . . . [ ]

Other (explain below)

Well Name Change
Operator Change

Remarks

Formerly Hagood 10-G
Former Operator Aztec Oil & Gas Company
Effective January 1, 1964

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of January, 1964.

OIL CONSERVATION COMMISSION	By
Approved by	JOE C. SALMON
	Title: DISTRICT SUPERINTENDENT
Title: Supervisor Dist. # 3	Company: AZTEC OIL & GAS COMPANY
Date	Address: DRAWER #570, FARMINGTON, NEW MEXICO

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DISTRIBUTION			
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Aztec Oil and Gas

Address: Drawer 570, Farmington, New Mexico

Reason(s) for filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner: Tenneco Oil, Box 1714, Durango, Colorado

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Central Totah Unit	20	Totah Gallup	Fed	

Location: Unit Letter J ; 1580 Feet From The South Line and 1910 Feet From The East

Line of Section 34 Township 29N Range 13W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ] — Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					temp disconnected	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Salmon
(Signature)

District Superintendent
(Title)

Oct. 23, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 24 1967, 19 ____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-079065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Aztec Oil & Gas Company

8. FARM OR LEASE NAME: Central Totah Unit

3. ADDRESS OF OPERATOR: P. O. Drawer 570, Farmington, New Mexico 87401

9. WELL NO.: #20

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Section 34-29N-13W
1580' FSL & 1910' FEL

10. FIELD AND POOL, OR WILDCAT: Totah Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 34-29N-13W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5760' GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Temporarily Abandon			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is not economical to produce under present conditions. It is located in a secondary recovery project and is a potential well for additional secondary recovery or tertiary recovery methods if economics change.

RECEIVED
JUN 21 1976

JUN

18. I hereby certify that the foregoing is true and correct

SIGNED Van Ryan TITLE District Superintendent DATE June 18, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DISTRIBUTION		
SANTA FE		7
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
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TRANSPORTER GAS		
OPERATOR	4	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator: [illegible] ROYALTY COMPANY

Address: [illegible]

Reason(s) for filing (Check proper box)

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): Name Change

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Central Totah Unit	20	Totah Gallup	Federal	SF-079065

Location: Unit Letter J ; 1580 Feet From The South Line and 1910 Feet From The East

Line of Section 34 Township 29 N Range 13W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Four Corners Pipeline Plateau	Box 1588, Farmington, New Mexico Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Van Ryan
(Signature)

District Production Manager
(Title)

1-1-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1978, 19____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

ERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: ARAMOUNT PETROLEUM CORPORATION

Address: P. O. BOX 22763
HOUSTON, TEXAS 77027

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner: Southland Royalty Co 1000 Ft Worth Club Ft Worth, Tx 76102

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Totah Unit	20	Totah ~~Tto~~ Gallup	State, Federal or Fee FED	~~079065~~ NM0468128

Location

Unit Letter J ; 1580 Feet From The S Line and 1910 Feet From The E

Line of Section 34 NWSE Township 29 N Range 13 W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert C Whitwood
(Signature)

UP Operations
(Title)

11/17/80
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 24 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.