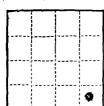
CENTRAL TOTAH UNIT #21 P-34-29N-13W 30-045-07612

CCD

16

11917

Form 9-381 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

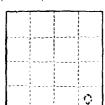
Land	Office
Loavo	No. 200-079065
Unit .	Housel

			REPORTS ON W	LLLO
NOTICE OF IN	ITENTION TO DRILL	KX.	SUBSEQUENT REPORT OF WATER SHUT-OF	F
NOTICE OF IN	ITENTION TO CHANGE PLANS	l li	SUBSEQUENT REPORT OF SHOOTING OR	
NOTICE OF IN	NTENTION TO TEST WATER SHUT-OF	1 11	SUBSEQUENT REPORT OF ALTERING CAS	11:
	TENTION TO RE-DRILL OR REPAIR	1 11	SUBSEQUENT REPORT OF RE-DRILLING OF	REPAIR 10
-	ITENTION TO SHOOT OR ACIDIZE ITENTION TO PULL OR ALITER CASIN	1 11	SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY	Jho
	ITENTION TO ABANDON WELL	1	SOFTEMENTALL MISTORY	U. S. GEOLOGICAL
				11. S. WICTON, NEW
	(INDICATE ABOVE BY	CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
		••	Desmiter 28,	, 19.
ell No. 1	1.3-6 is located 660	ft from	line and 660 ft. from	line of sec.
· · · · · · · · · · · · · · · · · · ·	IR Sec. 14 29	(S)	•	inte or sec.
(⅓ Sec.	. and Sec. No.) (Tw	p.) (Range	a) (Meridian)	
	lotch dallup	Son June		. Maxieo
	(Field)	(County or Subd	livision) (State of	Territory)
ate names of	and expected depths to objective sailing po	DETAILS (ands; show sizes, wel sints, and all other in	of WORK ights, and lengths of proposed casings; in mportant proposed work)	licate mudding Jobs, com
1 1 1	Propose So: Set 300 feet of 8 5/Orill with retary to through Gallup forms	onds; show sizes, well sints, and all other in the sints of the size of the si	OF WORK Ights, and lengths of proposed casings; in mportant proposed work) casing and coment with total depth of 500 a	i50 au. Net ar I total
1 1 1	Propose To: Set 300 feet of 8 5/0 Drill with rotary to through Gallup forms lepth and cament with	onds; show sizes, well sints, and all other in the sints of the sizes	OF WORK Ights, and lengths of proposed casings; in important proposed work) Casing and comest with total drath of 5500 a	iso em. let er letal
1 1 1 1	Propose To: Set 300 feet of 8 5/0 Drill with rotary to through Gallup forms. Lepth and cament with LOO feet below the Proposition of the Propo	onds; show sizes, well sints, and all other in the sints, and all other in the sints of the sint	OF WORK Ights, and lengths of proposed casings; in mportant proposed work) casing and coment with total depth of 5500 to a production during to let two-stage coment co	iso on. let or total ler approxima with 150 on.
	Propose To: Set 300 feet of 8 5/0 Brill with rotary to through Gallup forms: lepth and cament with 100 feet below the Proposite Gallup for rith approximately 50 tubing.	onds; show sizes, weights, and all other in the contract of th	OF WORK Ights, and lengths of proposed casings; in mportant proposed work) casing and coment with a total depth of 5500 to in production casing to fat two-stage coment col fits formation and comen four shots per foot.	iso on. let or total lar approxima with 150 on. had-oil frac Run 2 3/8"
i understand	Propose To: Set 300 feet of 8 5/0 Brill with rotary to through Gallup forms: lepth and cament with 100 feet below the Proposite Gallup for rith approximately 50 tubing.	onds; show sizes, weights, and all other in the sints, and all other in the sizes of the sizes. Sizes of the	of Work ights, and lengths of proposed casings; in mportant proposed work) coming and coment with a total depth of 5800 for if production casing to for formation and coment four shots per foot. and 50,000 gale. oil.	iso on. let or total lar approxima with 150 on. had-oil frac Run 2 3/8"
I understand	Propose To: Set 300 feet of 8 5/2 Drill with rotary to through Gallup forms. Septh and cament with 100 feet below the Pr Perforate Gallup form rith approximately 50 tubing. SE/SEL, 40 acres, Second that this plan of work must receive	onds; show sizes, weights, and all other in the sints, and all other in the sizes of the sizes. Sizes of the	of Work Ights, and lengths of proposed casings; in important proposed work) casing and coment with total depth of 500 o if production during to fet two-stage coment coi ffs formation and comen four shots per foot. and 50,000 gale. oil. lights to well. Ig by the Geological Survey before operation g by the Geological Survey before operation	iso on. let or total Ler approxima vith 150 on. hand-cil frac Run 2 3/8" ons may be commenced.
I understand	Propose To: Set 300 feet of 5 5/0 Brill with rotary to through Gallup forms topth and cament with LOO feet below the Pr Perforate Gallup form rith approximately 50 tubing. SE/SEL, 40 acres, Section of the this plan of work must receive the column of the colum	8" surface (approximate tion. Bun i h 250 sm. i ictured Clis mation with 0,000 send	of Work ights, and lengths of proposed casings; in mportant proposed work) coming and coment with a total depth of 5800 for if production casing to for formation and coment four shots per foot. and 50,000 gale. oil.	iso em. let er total Ler approxima vith 150 em. hand-cil frac Run 2 3/8" ons may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A.				Date December 27, 1900
Operator '	Astec 011 and (las Cempany	Lease Hagood	
			Township	29# Range 13W NMP
				Feet From Lin
			5903 Dedicate	· · · · · · · · · · · · · · · · · · ·
Name of Producir	ng Formation	Gellin	Pool	Totah
. Is the Operato	or the only owner* in	the dedicated acres	age outlined on the pla	t below? Yes XX No
*	•			s been consolidated by communitization
ugreement or	Officiwise: 165	110		or consolidation
3. If the answer	*	"No," list all the o	wners and their respec	· · · · · · · · · · · · · · · · · · ·
	OWNER			LAND DESCRIPTION
BECTION B.	er garage y a service un	and property of the company of the	St. 17. 1. 41 (25)	1
43				This is to certify that the inform tion in Section A above is true ar complete to the best of my know edge and belief.
	<u> </u>			Astec Oil & Gas Company
	į		į	CRIGINAL SIGNED BY JOE C. SALMON
			} }	(REPRESENTATIVE)
			THE STATE OF THE S	1.00
				Draver 570, Farmington, H.M.
	Se	c. 34		A STATE OF
			SECTION AND	This is to still the the
	1		1011 CON COM	tion shows on the plot W Scales
	i i		31.31.3	tual su the sample by he of
	i i			my sup visions no in the
			į	my knowledge and helds
	1			Date Surveyed 12-22-60
{			Q-60-	Four States Engineering Co. FARMINGTON, NEW MEXICO
· ·	"', " ^.	- -	φ <u></u> ε ₀	OD DI
	ILLEGI	KI F	660	REGISTERED ENGINEER OR
<u></u>				LAND SURVEYOR
7 230 660 99	0 1320 1660 1960 231	o 1640 Z000	1600 1000 500	드 Certificate No. 3084

Form 9-881 (Feb. 1981)	£
L	-



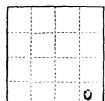
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sonte Pe
Lana No. 186 079065
Unit Bagood

SUNDRY NOT	ICES AND REPORTS	ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF	WATER SHUT-OFF. SHOOTING OR ACIDIZING. ALTERING CASING. RE-DRILLING OR REPAIR. ABANDONMENT. ISTORY.
(INDICATE ABOVE B	LY CHECK MARK NATURE OF REPORT, NOTICE, OF	ROTHER DATA)
	Jones	y 16 , 195
Hagoca Well No. 13-6 is located 560	ft. from $\binom{S}{S}$ line and 660	ft. from $\{E\}$ line of sec. $3e$
SE Section 34 To	wp.) (Range) (Meric	lian)
Total Galling (Field)	Gounty or Subdivision)	(State of Territory)
Well was spadded 12/31/60 Set 10 jte., 308 of 8 5/8 Tested casing with 500% pre	caning, landed at 300 vissure for 30 minutes. So	th 225 sucks coment
Drilled coment plug 1/2/61 Tested with 500f pressure i No drop in pressure.	or 50 minuse.	
Tosted with 500 presmire for drop in pressure. Lunderstand that this plan of work must recompany Azzes Cil and Gas C	nive approval in writing by the Geological Surv	sy before operations may be commenced.
Rested with 300 pressure f	nive approval in writing by the Geological Surv	

Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

Land Office	Santa Fe
Lease No.	SF 079065
Pla	lanod

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

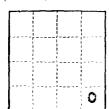
NOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-OFF	*
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUE	IT REPORT OF SHOOTING OR ACIDIZING	3
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUE	IT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUEN	IT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUE	T REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMEN	ITARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL			
nannd		••••	January 25	·
sgood ell No. 13-0 is loca	ited 660 ft. from	m S line ar	January 25 and 560 ft. from E	·
sgood ell No. 13-0 is loca	ted 660 ft. from	m S line ar	January 25 and 560 ft. from E	·
ell No. 13-6 is loca	ted 660 ft. from	m. S line ar	January 25 nd 560 ft. from E line (M.P.M. (Meridian)	·
Beood ell No. 13-6 is loca Eli Section 34 (1/2 Bec. and Sec. No.)	ted 660 ft. from T-29N (Twp.)	m. S line ar	January 25 nd 560 ft. from E line (M.H.P.M. (Meridian)	of sec. 🏂
Bacod ell No. 13-6 is loca El Section 34 (4 Bec, and Bec, No.) otah Gallup	T-29% (Twp.) (County	Mange) (Range) (Range) (Range)	January 25 nd 560 ft. from E line (H.H.P.M. (Meridian) For Proxico (State or Territory	of sec. 34

Total depth - 5800' P.B.T.D. - 5765' Ran logs: top of Mictured Cliffs-1660', foint Lockout- 4156', Gallup- 5353' Portorated from 5682-5694' 5726-5734 with 6 shots per foot Spotted 500 gals. 15% HDA Rin 134 jts., 1769' of 49" casing, landed at 5799' float collar - 5765', stage collar - 1926 Cecented let stage with 250 sacks, 2nd stage with 150 sacks Hoved in completion unit and drilled cement 1/14/61 Tested for 2 hrs. with 500s pressure Pipe Okay.

I understan	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Aster Oil and Cas Company	
Address	Drever \$ 570	
	Farsington, New Mex.	CRICINAL SI AND BUT FOUND SELMEN By
		Joe 3. Selvan

Title District Continuedent

Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Lease No. SF 079065

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT O	F WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN	S	SUBSEQUENT REPORT O	F SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER S	SHUT-OFF.	SUBSEQUENT REPORT O	F ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPORT O	F RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUENT REPORT O	F ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALIE	ER CASING	SUPPLEMENTARY WELL	HISTORY	
NOTICE OF INTENTION TO ABANDON WEL	-L			
(INDICATE A	ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, (DR OTHER DATA)	
		Jam	MTy 25	19.61
SE Seculon 34 (1/2 Sec. and Sec. No.)	(Twp.) (Ra	R-131 AM	ft. from E ine of	
Total: Gellup (Field)	San J (County or St		(State or Territory)	30
	DETAILS	S OF WORK		
itate names of and expected depths to obj	jective sands; show sizes,			ing jobs, cement-
F.B.T.D 5765' Send-Cil fraced with 10 Breekdown pr 2000#	jective sands; show sizes, ing points, and all othe	weights, and lengths of pro r important proposed work	:)	-
F.B.T.D 5765' Send-Oil freced with 10 Breekdown pr 2000# Max. 3100#	jective sands; show sizes, ving points, and all other	weights, and lengths of pro r important proposed work	:)	-
F.B.T.D 5765' Send-Oil freeed with 10 Breekdown pr 2000# Hax. 3100# Avg. treeting pr 200	jective sands; show sizes, ving points, and all other	weights, and lengths of pro r important proposed work	:)	-
F.B.T.D 5765' Sand-Oil fraced with 10 Breakdown pr 2000# Max. 3100#	jective sands; show sizes, ving points, and all other	weights, and lengths of pro r important proposed work	:)	-
F.B.T.D 5765' Sand-Cil fraced with 10 Breakdown pr 2000# Wax. 3100# Avg. treating pr 200 L.A. 90 0005	jective sands; show sizes, ving points, and all other points, and all other points.	weights, and lengths of pro r important proposed work	:)	-
F.B.T.D 5765' Sand-Oil fraced with 10 Breekdown pr 2000# Hax. 3100# Avg. treeting pr 200 5-min. shut-in - 1000# spotted 500 pals. 15% E Out notch at 5000' and Run 162 jts. 5682' of 2	ing points, ahow sizes, ing points, and all other points, and all	weights, and lengths of programmed more and proposed work and, 250 Bbls. Comments and the comments are also and the comments are also as a second second as 5022.	dl, flushed with car at ? Hols. per	10 Bbls.cil
F.B.T.D 5765' Band-Oil fraced with 10 Breakdown pr 2000# Max. 3100# Avg. creeding pr 200 1.8. #0 0/# 5-min. shut-in - 1000# spotted 500 pals. 156 E Out notch at 5560' and Ran 162 jts. 5682' of 2 Pulled tubing, re-ran w Purmed 500 pals. 156 F6	ing points, ahow sizes, ing points, and all other points, and all other points. 20/40 se	weights, and lengths of programmed into forwati landed at 50721 and lengths of programmed into forwati landed at 50721 and lended oil into	dl, flushed with on at 7 Hole. per	10 Bbls.cil
F.B.T.D 5765' Send-Cil fraced with 10 Breakdown pr 2000# Hax. 3100# Avg. treecing pr 200 1.3. #0 000 5-min. shut-in - 1000# spotted 500 gals. 156 E Out notch at 5560' and	ing points, and all other points, and all other points, and all other points. 20/40 se	weights, and lengths of programmed into forwati landed at 50721 and lengths of programmed into forwati landed at 50721 and lended oil into	dl, flushed with on at 7 Hole. per	10 Bbls.cil r min. at % pple = 9557-
F.B.T.D 5765' Send-Oil fraced with 10 Breakdown pr 2000# Max. 3100# Avg. treeting pr 200 John 50 000 5-min. shut-in - 1000# spotted 500 pels. 154 E Out notch at 5000' and Run 162 jts. 5082' of 2 Pulled tubing, re-ran w Pumped 500 pels. 15# E Lunderstand that this plan of work me	ing points, ahow sizes, ing points, and all other points, and all other points, and all other points, at 5730'. pump 2 3/8" tubing, at 18-ker pack was 441 Buls. Mr. 4550 I.S. put points at 18-ker pack was 441 Buls.	weights, and lengths of programmed into forwati landed at 50721 and lengths of programmed into forwati landed at 50721 and lended oil into	dl, flushed with on at 7 Hole. per	10 Bbls.cil r min. at % pple = 9557-

Title District Superintendent

REQUEST FOR (OIL) - (CALS) ALLOWABLE

New Well Brownplaton

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

11(()	the took ta	mo. Out mo	ne of the ported on	. 13.043 pita		on, New Mexico	Febr	uary 8	
WE ARE	HEREBY	REQUEST	ING AN ALLO	WABLE FO	R A WELL	KNOWN AS:		(220	r
		-					in SE	1/4	1/4
						No 13-Q , i			
<u>P</u>	Se Letter	.c34	, T29N	, R13W	, NMPM.	, Totah Gallup)		Pool
1	en Juan		. County. Date	· Spudded	12/31/60	Date Drilling	Completed	1/	11/61
	ase indicate					otal Depth <u>5800</u>			
			Top Cil/Gas Pa	9y535	3 N.	ame of Frod. Form.	Gallup		
D	C B	A	PRODUCING INTE	ERVAL -					
			Perforations	 5680_560l	4. 5726-57	134 vith 6 shot	e nom fant	· Innta	h_ E6 9 0
E	F G	H				eptn asing Shoe <u>5799</u>			
			ł			asing snoe	ucing_	7076	
L	K J	I	OIL WELL TEST						Choke
			Natural Prod.	Test:	bbls.oil,	tils water	inhrs,	min.	Size
- V	V O		Test After Ac	id or Fractur	e Treatment (.	after recovery of vol	lume of oil equ	ual to vol	ume of
М	N O	-	load oil used)):_ <u>127</u> _5	bls.oil, 0	obls water in	24 hrs,	∍_min. Siz	.e
		X	GAS NELL TEST	-					
•uMna C	asing and Ce	menting Reco				OF/Day; hours flowed			
Size	Fret					, etc.):			
		1				<u> </u>		· <u> </u>	
8 5/8	320	225	Choke Size	Method	of Testing:_				
1 1/2	5739	400	Acid or Fracts	ire Treatment	(Give amounts	s of materials used,	such as acid,	water, oi	l, and
		1	sand): Sund.	-011 frace	ed with le	.000# sand and	280 Hbls.	011,	
3/8	5692		Fress.	Press.	oil run	irst new n to tanks 2/8/6	1	· · · · · · · · · · · · · · · · · · ·	<u>10</u> pp1
			Cil Transporte	r El Pase	o Natural	Gas Products C	b. (via L	ma-Eav	es Truck
			Gas Transporte	er		<u> </u>		···	
Remarks:	•••••								
					.,	••••			
						•			
I her	eby certify	that the inf	ormation given a	bove is true	and complet	e to the best of my k	nowledge.		
			61 13)11 and Gas Com (Company or	many		
(OIL CONSI	ERVATION	COMMISSION	N	By:	GINAL SIGNED BY J	•	Salmo	n
,			<u> </u>		Title D1	strict Superint Send Communication	endent is regarding w	ell to:	
Title	4814 - 1 <u>1 92</u>				Name At	tec 011 and Ge	e Company		

Address Drawer # 570, Faredington, N. Mex --

NEW HEXICO OIL COMSERVATION COMMEDS: Form C-110 SANTA FE, NEW MEXICO Beviled 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Lease Hagood
Well No. 13-6 Unit Letter P 5 34 T	29N R 13W Pool Totah Gallup
County San Juan Kind of Lease	(State, Fed. or Patented) Fad.
li well produces oil or condensate, give loca	
Authorized Transporter of Oil or Condensate	
Address Box # 1161, El Paso, Tomas. (via	
Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas	
(Give address to which approved	Date Connected
(Give address to which approved If Gas is not being sold, give reasons and also	copy of this form is to be sent)
Reasons for Filing: (Please check proper box Change in Transporter of (Check One): Oil (
Remarks:	Other (Give explanation below)
	Regulations of the Oil Conservation Com
mission have been complied with.	Regulations of the Oil Conservation Com
mission have been complied with.	19 61 By ORIGINAL SIGNED BY JOE C. SALMON
nission have been complied with. Executed this the 8th day of February	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon
Executed this the 8th day of February	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon
The undersigned certifies that the Rules and mission have been complied with. Executed this the Sth day of February Approved 19 OIL CONSERVATION COMMISSION	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent
Executed this the Sth day of February approved 14 18.	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent Company Aztec Oil and Gaz Company
pproved 19 OIL CONSERVATION COMMISSION	By ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent Company Aztec Oil and Gaz Company

The production for the first 24 hours was 27 barrels of fluid of which was oil was oil

Put to producing -2/8/61-----, 19-----

Gravity, ^cBé.

...., 19.....

emulsion water; and _____ % sediment.

IMPORTANT WATER SANDS

BOINL FOOKONE- 4728, MATTIN 2223

LICIAINED CITALS- 7660 ORMATION RECORD—Continued

FROM ..

TOTAL FEET

16-43094-4

FORMATION

Charles Williams

Web Local Course Street, I Swar as been

SECTION A.					Ţ	December 27,	1 9 60
Operator .	Axtec 011 and Cas	Company	12.00	Bagoou			
Well No 13-0	Unit Letter P	rection 3	4	win to,	29N	13¥	111/101
	660 Feet From				Fact Comme	_	10
	San Juan		5903	$\mathcal{F}_{i_{1}, i_{2}} = \epsilon_{i_{2}}$		8 0	Acti
Name of Producir	ng Formation	Gellup		<i>.</i>	To tah		
E 🦠 the Operat.	in the only owner in th	ie dedicated acre	age latter	·c. · ·	16 8 1 1 CS	XX 545	
2. If the answer	th question One is N	lo, " have the int	ere to the	tng sarge	Leen capital	lated on Jumm.	unitizat
agreement or	otherwise ² Tes	No. It	an veris	res "Tape	of Consolicians	r	
			-				
"I the answer	to question Two is 1N	10," list all the c)Wheth are '	reir esperi	e eteració	W. A.	
	awseq				118 3 NE 17	STPULL	
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SECTION B					1 24	CON. COM.	j
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	- I				Axtec Oil	& Cas Compa	ay
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	j				Drawer 570	0, Farmington	n. W.M.
	Sec.	34	1		200000	A CONTRACTOR OF THE PARTY OF TH	
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		•				ings a social billians	
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				A STATE OF THE REAL PROPERTY AND	* + 1 q 1 x	The water	
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of the same of the						Vy.	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

County Sen John Kind of Lease (State, Fed. or Patented) If well produces oil or condensate, give location of tanks; Unit S T R Authorized Transporter of Oil or Condensate Address P.O. Dec # 2508, Buston, 1, 1988. (Give address to which approved copy of this form is to be cent) Authorized Transporter of Gas Address Date Connected (Give address to which approved copy of this form in to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well Change in Transporter of (Check One): Oil (X) Dry Gas 1) C'head () Condensate 1) Change in Ownership () Other Remarks: (Give explanation the low sent) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the Sond day of March 19 61 By CRIGINAL SIGNED BY IOE C. SALMON Approved 2022 1 255 19 Title Mistrict Superintendent OIL CONSERVATION COMMISSION OIL CONSERVATION COM	Company or Operator Astec 011 and the C	Lease Hogse	
Authorized Transporter of Oil or Condensate Authorized Transporter of Oil or Condensate Row Corners Pipeline Corney Address Pos. Box # 2648, Buston, 1, Temes. (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address Date Connected (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing:(Please check proper box) Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation tellow) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2804 day of 19 61 By CRIGINAL SIGNED BY JOEC SALMON Jos C. Salmon OIL CONSERVATION COMMISSION Company Astec 011 and Gas Company Occupant Signed 2	Well No. 13-6 Unit Letter P S 3 T	19H R 13W Pool 20tah Gall	720
Authorized Transporter of Oil or Condensate Pow Corpers Multine Corpers Address Pow Box # 2548, Buston, 1, Tames. [Give address to which approved copy of this form is to be sent] Authorized Transporter of Gas Address [Give address to which approved copy of this form is to be sent] Authorized Transporter of Gas Address [Give address to which approved copy of this form is to be sent] If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing:(Please check proper box) Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation tellow) All Candersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2004 day of 19 61 By CRIGINAL SIGNED BY JOEC SALMON Jos C. Salmon Jos C. Salmon OIL CONSERVATION COMMISSION Company Astec 011 and Gas Company October 1 and Gas Company	County San Juan Kind of Lease	(State, Fed. or Patented)	Fot.
Authorized Transporter of Oil or Condensate			R
Give address to which approved copy of this form is to be sent Authorized Transporter of Gas Date Connected Give address to which approved copy of this form is to be sent If Gas is not being sold, give reasons and also explain its present disposition:			7
Authorized Transporter of Gas Address	Address P.O. Box # 2548, Bouston, 1, Tona	le .	
Company Address Company Address Company Address Company Address Company Company Address Company Address Company Astec Oil and Gas Company Company Astec Oil and Gas Company Company Astec Oil and Gas Company			
Company Address Company Address Company Address Company Address Company Company Address Company Address Company Astec Oil and Gas Company Company Astec Oil and Gas Company Company Astec Oil and Gas Company	Authorized Transporter of Gas		
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation below) Remarks: (Give explanation below) Che undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Checuted this the 2002 day of 19 61 By CRIGINAL SIGNED BY JOEC. SALMON Supproved (19 2 1 136) OIL CONSERVATION COMMISSION Company Astec 011 and One Company Original Signed (19 1)	N 3 1		
Reasons for Filing: (Please check proper box) New Well Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation telow) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20rd day of 19 61 By CRICINAL SIGNED BY JOE C. SALMON Joe C. Salmon Title District Superintendent OIL CONSERVATION COMMISSION Company Astee 011 and Gas Company Original Signed 3.	(Cive address to which approved	copy of this form is to be sent)	
Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other () Remarks: (Give explanation felow) Che undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2001 day of 1961 By CRIGINAL SIGNED BY JOE C. Salmon Sproved 202 1 1961 OIL CONSERVATION COMMISSION Company Astec Oil and Gas Company Original Signed 3			··
Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other () Remarks: (Give explanation fellow) Check One () Other () Change in Ownership () Other () Remarks: (Give explanation fellow) COM. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2004 day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Opproved 32/2 1961 19 Title District Superintendent OIL CONSERVATION COMMISSION Company Astee Oil and Gas Company Original Signed 3			
Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other () Remarks: (Give explanation below) Che undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2001 day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon OPProved 2012 1961 OIL CONSERVATION COMMISSION Original Signed 3.			
Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20nd day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Approved 1961 19 Title Bistrict Superintendent OIL CONSERVATION COMMISSION Company Astee Oil and Gas Company Original Signed 19			
Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate () Change in Ownership () Other (Give explanation below) Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2004 day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Approved 1961 19 Title Bistrict Superintendent OIL CONSERVATION COMMISSION Company Astee Oil and Gas Company Original Signed 3	Reasons for Filing (Please chack proper boy	Now Wall	
Change in Ownership () Other Gemarks: Give explanation below Give explanation below Company Astee Oil Superintendent Oil Conservation Commission Oil Conservation Commission Oil Conservation Commission Oil Conservation Commission Original Signed 4.			
Cive explanation below The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the Sandday of Broh 19 61 By CRIGINAL SIGNED BY JOE C. SALMON By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Oll CONSERVATION COMMISSION Original Signed 4.	change in Fransporter of (Check One): Off (1	i) Dry Gas () C'nead () Conde	neate ()
Cive explanation below Inc undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the Sandday of Berch 19 61 By CRIGINAL SIGNED BY JOE C. SALMON By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Old CONSERVATION COMMISSION Original Signed 4.	Change in Ownership ()	Other	()
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Sport C. Salmon OIL CONSERVATION COMMISSION Original Signed 3. Company Astec 011 and Gas Company Original Signed 3.		(Give explanation bel	ew)
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20nd day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Peroved 342 2 1 361 OIL CONSERVATION COMMISSION Original Signed 34	}		
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 2001 day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON By CRIGINAL SIGNED BY JOE C. SALMON Title District Superintendent OIL CONSERVATION COMMISSION Company Aster Oil and One Company Original Signed J.		· AT LIST #	77 /
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20nd day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon pproved 342 1 1961 OIL CONSERVATION COMMISSION Company Aster Oil and One Company Original Signed 34		WIR Salve	261
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the Send day of March 19 61 By ORIGINAL SIGNED BY JOE C. SALMON By ORIGINAL SIGNED BY JOE C. SALMON Title District Superintendent OIL CONSERVATION COMMISSION Company Astee Oil and Gas Company Original Signed 3.			
Executed this the 28nd day of 1961 By CRIGINAL SIGNED BY JOE C. SALMON Spproved 4202 1 1961 OIL CONSERVATION COMMISSION Original Signed 42	,		OM.
Executed this the Sonday of Merch 19 61 By CRIGINAL SIGNED BY JOE C. SALMON Approved 19 19 Title District Superintendent OIL CONSERVATION COMMISSION Company Astec 011 and Gas Company Original Signed 30	The undersigned certifies that the Rules and	© Regulations of the Oil Conservati	on Com-
By CRIGINAL SIGNED BY IOE C. SALMON Joe C. Balmon Approved 42.2 1 1961 OIL CONSERVATION COMMISSION Original Signed 4.5		The state of the s	pe
By CRIGINAL SIGNED BY 10E C. SALMON Joe C. Balmon Title District Superintendent OIL CONSERVATION COMMISSION Company Astec Oil and Gas Company Original Signed 4.			
Joe C. Salmon Ipproved 42 1 1961 OIL CONSERVATION COMMISSION Original Signed 3.	Executed this the 22nd day of 16roh	19 62	
OIL CONSERVATION COMMISSION Company Astec Oil and Gas Company Original Signed 4.		By CRIGINAL SIGNED BY JOE C. SALM	ON
OIL CONSERVATION COMMISSION Company Aster Oil and Gas Company Original Signed 3.			
Original Signed 3	Approved 4-2-2-1 1961 19	Title District Superinte	ndent
V		Company Astec Odl and Gos	Company
y Address Dreamer 7 70, Farmangers, 11		Showing & Etift Wasses	Augter W-
	Y A P. ANDERSON	Address Drawer - July 1822	THE STATE OF
	itle esten si vi endi see Dist NO 3		

U. S. G. S

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)



THANSPORTER OIL GAS		T	O TRANS	PORT	OIL AND N	IATURAL GAS		12.1
OF ERAYOR		FILE THE	ORIGINAL AN	ID 4 COF	PIES WITH THE	APPROPRIATE OF	FICE	
Company or Operator	AZITEC OIL	& GAS			1	EAGOOD 7	"	Well No.
Unit Letter	Section 34	Township		ange 13		County SAN JU	AX	
Pool						and of Lease (State,		
	GALLUP		Unit Letter	***************************************	Section	Township	Range	
	duces oil or conde e location of tanks	nsate	Our Letter	H	34	29N	· · · · ·	1.3W
Authorized transporter	rofoil 🕱 orcon	densate		A	ddress (give addr	ess to which approved	copy of this for	m is to be sent)
FOUR CORNERS	s pipkling,	INC.			BOK 1588 F	'AROUNTON, NEW	MEXICO	
		Is Gas A	Actually Con	nected?	Yes_X_	Vo		
Authorized transporter	r of casing head ga		 			ess to which approved	copy of this for	m is to be sent)
JALOU GAS CO	o., inc.			15-61	BOX #5426	THESA; OKLAS	IOMA	
f gas is not being sol	ld, give reasons an	d also explain it	s present dispo:	sition:				
	Oil	asporter (check o	y Gas		Othet (explain be			
Remarks								
							OFF	FILM
The undersigned ce	ertifies that the R	ules and Regul	lations of the	Oil Cons	ervation Commi	ssion have been con	nplied with.	4///
. J						_ , 19 _63 .	1 Gers	
			day of		YORIER By	_ , 19	70:1	<u> 3 1963 </u>
	IL CONSERVATI	ON COMMISSIC			B. H. MEAN	12		
Approved by				<u></u>	itle	<u> </u>		
Original Si	igned Emer	y C. Arno	d		DISTRICT E	MOINEER		
Title					Company			
Supervisor I	Dist. # 3				DRAWER 570	, FARMINGTON,	MEN MEXIC	30
Date	<u>l'</u>				Address			
	ì				AZOREO ATT	A CAO COMPANIO	•	

NUMBER OF COPIE	BRECEIV	4 0	
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LAND OFFICE			
	OIL	1	j j
TRANSPORTER	GAS	/	
PHORATION OFFI			
OPRHATOR		1,	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

LAND OFFICE	/	1 1					AND AUTHU		
THANSPORTER GAS /		4	TO TRA	NSPOR	RTOIL	AND	NATURAL G	AS	
PHORATION OFFICE		FILE THE	ORIGINAL	AND 4 C	COPIES W	TH THE	E APPROPRIATE	OFFICE	
Company or Operator							Lease		Well No.
	Tenneco	OE). Company					Control To	beh thit	<u>ea</u>
Unit Letter	Section	Township		Range			County		
Paral	34				3/		Kind of Lease (Sta	June Ford Food	
Pool Totah	Callum						Rind of Lease (510	_ ·	
If well pro	duces oil or co		Unit Le	tter	5	Section	Township	Rang	e
Authorized transporte			<u> </u>		Address	(give add	lress to which appro	oved copy of this f	orm is to be sent)
Four Corners	Pipeline	Decorporal	te4		Box :	1588,	Farmington,	New Merico	•
			Actually	Connecte			No		
Authorized transporte	r of casing head	d gas X or dry g		e Con-	Address	(give add	ress to which appro	oved copy of this f	orm is to be sent)
			nec	ted					
Jalou Gas Cor	BOSTIVA TO	and arrange	<u> </u>	15-61	Bet	x shoe	. Tules. Ok	lebone	
If gas is not being so			its present d	isposition:	:				
		REA	SON(S) FO	R FILING	(please	check pr	oper box)		
	New Well .			. —	Change	in Owner	rship		
		Transporter (check				explain be			
	Oil	🗀 D	ry Gas	. 🗆					
	Casing	head gas . 🔲 🛚 C	ondensate	· 🗆	Well		Change		
					Ugan	THE COL	Cristalia		
Pamarka									
Remarks								ياعه الاطائق والإراق	•
Porme	rly Magoo	d 13-6							1/200
		r Astec CLl	& Gas C	CHILDRON	r				1111
ELIGE	tive lala	54						A histories Commission	3=3-4
								I JAN 31	1964
The undersigned ce	ertifies that th	e Rules and Regi	ulations of	the Oil Co	onservatio	on Comm	ission have been	complied with.	. com./
_		ed this the 8	day of	•	11/10/2017		, 19 6b_		. 3 /
					Ву			19	
Approved by		ATION COMMISSI			GRIGINA	AL SIGNI	ED BY JOE C. SA	LMON 300 A	SATMOST
-	0	2 .			Title			W CORE	
	Signed En	mery C. Ar.	nold		C		ILY SIPERIN	TENERY	
Title					Compan	у			
Supervisor	Dist # 3					AZZEC	OIL & GAS	COMPANY	
Date	- 14 ha			 -	Address				
						We kee	m Memo man		A tabuma
. 1 3 1 1	un4				<u> </u>	DEPOSIT	er #570, Pari	LATINE IN	7 MEX RCO

Form	9-33 l
(May	1963

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNI		Δ 11 D	NEI ONIO	\mathbf{v}	**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
I.	7. UNIT AGRDEMENT NAME
WELL GAS OTHER CONVERT to Water Injection	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Tenneco Oil Company	Countral Total Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1714, Durango, Colorado	21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Total Calling
660' F/SL, 660' F/KL, Sec. 34 T-29-M, R-13-W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
and along any along the grant of any of a man	Sec. 34, 2-20, 2-13

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5903 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			OF:	-51		
		1						7.4	1.5	•
TEST WATER SHUT-OFF		PULL OR ALTER CASING		1	WATER SH	UT-OFF		7' -	REPA	IRING.
FRACTURE TREAT	_	MULTIPLE COMPLETE			FRACTURE	TREATMENT		1.5	ĀLTĒ	RING
SHOOT OR ACIDIZE		ABANDON*			SHOOTING	OR ACIDIZING			ABAN	DONAL
REPAIR WELL		CHANGE PLANS		1	(Other) _	Convert	to k	asor	P	<u>ectj</u>
(Other)		•		İ	(Nor	re: Report re	esults of	multiple	comp	letion

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) *

Pulled rods and tubing, ran plastic-coated tubing with Maker Facher set at install meter manifold.

Well converted to water injection for Central Total Unit.

ILLEGIBLE



8. I hereby certify that the foregoing is true and correct Original Signed Sy: SIGNED 1. H. WATKINS J. H. WATKINS	TITLE .	Dist.	Office	Supervisor	DATE _	10-19-64
(This space for Federal or State office use)						
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .				DATE _	

	HO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OU CO	ONSERVATION COMMISSION	_
[SANTA FE /		FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=110
	FILE /	K240231	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	c
	LAND OFFICE		MIS. ON TOTE AND NATURAL GA.	3
	TRANSPORTER GAS			
ı	OPERATOR 3			
I.	PRORATION OFFICE Operator			
	Aztec Oil and Gas Co	ompany		
	Drawer 570, Farming Reason(s) for filing (Lneck proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Civil (France)	
	Recompletion	Oil Dry Ga	s	
į	Change in Ownership X	Casinghead Gas Conden	sate This is water inj	ection well
	If change of ownership give name and address of previous owner	Tenneco Oil Company, B	Box 1711, Durango, Colorad	0
н.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Central Totah Unit	21 Totah Gallup	Section 5 de la contraction	
		O Feet From The S Line	e and 660 Feet From The	,E
	Line of Section 314 To	wnship 29N Range	13W , NMPM, San J	ບອກ County
II.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent;
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If this production is commingled wincompleted windows.	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X) Gas Well	Now Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compilereday to Prode	. Star Beptin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or the ed on allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) RLUEVED
	Length of Test	Tubing Pressure	Casing Pressure	Choke SIP OCT 6 1967
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gan-MCF OIL CON. COM.
				DIST. 3
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	. Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CCE	OIL CONSERVAT	
		and the second s	APPROVED OCT 6	1967
	Commission have been complied	regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	by Original Signed by	Emery C. Arnold
	above is true and complete to the	te best of my knowledge and better.	TITLE SUPERVISOR D	IST. #3

Superintendent

(Title)

October 6,

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply and walls

(Aay 1968) DEP	ARTMENT OF THE INT	ERIOR (Uther Instructions on r	C. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		6F-079065
SUNDRY	NOTICES AND REPORT		6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do not use this form for Use "Al	proposals to drill or to deepen or p PPLICATION FOR PERMIT—" for st	lug back to a different reservoir,	- * * * * * * * * * * * * * * * * * * *
OIL GAS OT	RSk .		7. UNIT AGENEMENT NAME
2. HAMB OF OPERATOR Aztec Oil & Gas Con	inany		8. FARM OR LEASE HAME
& ADDRESS OF OPERATOR	·Paris		Central Totah Unit
P. O. Drawer 570, F	armington, New Mexico		#21
4. LOCATION OF WELL (Report local See also space 17 below.) At surface	ation clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
	Section 34-29N	-13W	11. SEC., T., R., M., OR BLE. AND
	660' FSL & 660	' FEL	SURVEY OR ARRA
14. PERMIT NO.	15. ELEVATIONS (Show wheth	and the state of t	Section 34-29N-13W
IT. FREMII NO.		3' GR	San Juan New Mexic
16. Chec	k Appropriate Box To Indicat	e Nature of Notice, Report, or (
	INTENTION TO:		DENT EMPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
EHOOT OR ACIDIES	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion on Well
	ily Abandon	Completion or Recomp	oletion Report and Log form.) Including estimated date of starting any all depths for all markers and sones perti-
It is located :	in a secondary recover ional secondary recove	nce under present condi- ry project and is a pote ery or tertiary recovery	ential
	· · · · · · · · · · · · · · · · · · ·	TO RECE	
	KU	MAN 2	
Tarin ki ing 1944 Pratasi ing	JUN 3	2 1976 J	1 1010
1 70,	0.57	6 90M	en en en en en en en en en en en en en e
	10		
18. I hereby certify that the fores	of the true and correct An Yan TITLE	District Superintende	ent DATE June 18. 1976
(This space for Federal or Sta	te office use)		
APPROVED BYCONDITIONS OF APPROVAL	TITLE _		DATE

DISTRIBUTION SARTA FE // FILE U.S.G.S. LAND OFFICE IRAF PORTER OIL // GAS OPERATOR 44	REQUEST	CONCERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 4-1-65	
PROBATION OFFICE.	TALLY COMPANY			
L 570	TALLI CUMPANY			
raining on the	. 874/1			
Reason(s) for living (Check proper box		Other (Please explain)		
Recompletion	Cil Dry G	Name Change		
Change in Ownershif	Castnghead Gas Conde	nsate Name Change		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Central Totah Unit	Well No. Pool Name, Including F 21 Totah Gall		Lease No. eral or Fee Federal SF-079065	
Lecation			•	
Unit Letter P : 6	60 Feet From The South Lir	no and 660 Feet Fro	m The East	
Line of Section 34 To	waship 29 N Range	13 W , NMPM,	San Juan County	
DESIGNATION OF TRANSPOR Manage of Authorized Transporter of Gill Four Corners Pipeline Plateau Name of Authorized Transporter of Ca		Address (Give address to which app	roved copy of this form is to be sent) New Mexico New Mexico roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	(hen	
give location of tanks.	1 1 1 1	rius compigalies order number		
COMPLETION DATA	th that from any other lease or pool,	New Weil Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Completion		New Well Wolkove: Deepen.	Preg Buck Suite Nes V. Ditt. Nes V.	
Date Spaaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			· · · · · · · · · · · · · · · · · · ·	
			<u> </u>	
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	illi, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actual Prod. During Test	Oil-Bbia.	Water-Bbls.	Gan-MCF	
GAS VELL	Length of Test	Bbls. Condensate/MM/CF	Gravity of Condensate	
Period, 2100, 1860-900170	·			
Testing & street (pitot, back pr.)	Tuting Pressure (Ehut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION	
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	11 & 1370	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Rendrick		
		TITLE SUPERVISOR DIST.		
Dlan kelan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		If this is a request for allowable for a newly drilled of doubtion well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Production M (Tit		All sections of this form rable on new and recompleted	nust be filled out completely for allow-	
1-1-78 (Dute)		Fill out only Sections !, well name or number, or transport	II. III, and VI for changes of owner, orter, or other such change of condition. ist be filed for each pool in multiply	

GAS WELL Teeting kiethod (pitot, back pr.) Tubing Presews (Shut-in) Casing Pressure (Shut-in) Choke Size

TITLE _

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

NOV 21 1000 APPROVED_ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

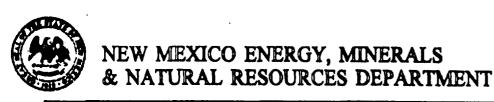
able on new and recompleted wells.

This form is to be filed in compliance with MULE 1104.

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (805)234-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.