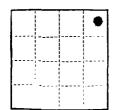
AZTEC TOTAH UNIT #1 A-29-29N-13W 30-045-07923

OCD 11917 1I

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Je
Lease No.	47-079063
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SUNDRY NOTICES AND REPORTS ON WELLS

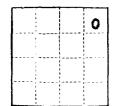
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Secti	on A.					Date	October 4	, 196	0
Opera	itor <u>Aztec C</u>	il and Gas Cor	npany	Lease	Hagood		· · · · · · · · · · · · · · · · · · ·		
Well	No. 7-G	Unit Letter A Feet From	Section_	29	Township	2 9N	Range East	13W	NMP:
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Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office Santa Fe Lease No. SF - 079065 Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-O	FF XX
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Address	Crower # 570		
	Fermington, S. v. Mexico	Ву	de to the
11 1	ECIDI'E		rict Superintendent
	EGIBLE		GPO 46204

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec 011 and Gas Comp	any	Lease	lingood.	
Well No. 7-0 Unit Letter A S 29 T	29 R 13 Poo	Total Ga	llup	
County San Juan Kind of Lease	(State, Fed. or	Patented)	Fed.	
If well produces oil or condensate, give locat		-	T	R
Authorized Transporter of Oil or Condensate	Luna-Eaves	Trucking C	cemeny	
Address P.O. 2151, Fermington, New Mexico				
(Give address to which approved	copy of this forr	n is to be	sent)	
Authorized Transporter of Gas				
Address (Give address to which approved lf Gas is not being sold, give reasons and als	copy of this form	te Connec n is to be sent dispo	sent)	
Reasons for Filing:(Please check proper box) Change in Transporter of (Check One): Oil (C'head ()	Condens	XX)
Change in Ownership ()	Other			()
Remarks:	Other	e explanat	ion below	<i>y</i>)
The undersigned certifies that the Rules and I		e Oil Cons	servation	. Com-
Executed this the 7th day of Rovember	19 60			
	By eriginal sign	ED BY JOE C.	SALMON	
		Joe	C. Salmo	NO.
Approved 1919	Title Distric	t Swerint	endent	
OIL CONSERVATION COMMISSION	Company Ast	ec Oil and	Gas Comp	eny
Bv. 1947 and S. C. Frank and Alexander	Addr as Dr	wer # 570.	Farming	on. Nev

REQUEST FOR AND DESCRIBER ALLOWABLE

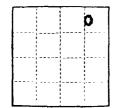
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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4 1/2	5500	400	Ac.d or Fract	ure Treatment	(Give amounts of	materials used, su	ich as acid,	water, pil, and
40			sand): Son	d-Oil fre	ced with 36,	000 # sand and	752 Bb	ls. 011
2 3/8	5368	***	Press.	Press.	oil run to	tanks 11/3/6	io	
			Gil Transport	er Lun	a Eaves Truc	dng Company	,	
	L	 _	Gas Transport	er				
emarks:								
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pproved		ACENTE!	7, 1960 NOV	, 19		(Company or C	Operator \	
OI	L CONSEI	RVATION	N COMMISSIO	N	By:	L SIGNED BY JOE	C. SALMON	Calman
_					•	(Signatu	m Joe C	• Selection
,			ry C. Arnold		Title Disc Send	rict Superint Communications	regarding w	rell to:
itle ⊇u⊋es	rdson Di st	<u>.4. 3</u>			NameAzte	c Oil and Gas	Company	

Address Drewer # 570, Zarmington, New Mex.

Form 9-381 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

Land Office SARTS F9 Lease No. 87 • 079065 Unit Bagood

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

			n Juan					
(14 Sec. and Sec. No	.)	(Twp.)	I	(Range)	(Me	ridian)		
E/ME Section 2	9	T-298	i .	B-134	N.M	P.M.		
good 'ell No. 7-0	is located	710	ft. from	N dine a	nd . 390	_ ft. from	(E) line of	sec. 2
				••••	No	verber 7	, 	, 19
	(INDICATE A	BOVE BY CH	IECK MARK	NATURE OF REPO	ORT, NOTICE,	OR OTHER DA	(A)	
NOTICE OF INTENTION TO	ABANDON WEL							
NOTICE OF INTENTION TO	PULL OR ALTE	R CASING		SUPPLEME	NTARY WELL	HISTORY		
NOTICE OF INTENTION TO	SHOOT OR ACI	DIZE		SUBSEQUE	NT REPORT O	F ABANDONM	ENT	
NOTICE OF INTENTION TO	RE-DRILL OR	REPAIR WEL	-	SUBSEQUE	NT REPORT O	F RE-DRILLIN	G OR REPAIR	
NOTICE OF INTENTION TO	TEST WATER S	HUT-OFF		SUBSEQUE	NT REPORT C	F ALTERING	CASING	
NOTICE OF INTENTION TO	CHANGE PLANS	5		SUBSEQUE	NT REPORT O	F SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO	DRILL			SUBSEQUE	NT REPORT O	OF WATER SHI	Π-0FF	

The elevation of the derrick floor above sea level is 5557 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5500°

Perforated from 5362-5376 with 4 shots per foot

Ran logs: top of Pictured Cliffs - 1279, Point Lookout - 3780, Gallup - 4989

Set 174 jts., 5489° of 4½° casing, landed at 5500°

Cemented lat stage with 250 sacks, 2nd stage with 150 sacks cement

D.V. tool - 1533°

Moved in cable tools and drilled cement10/28/60

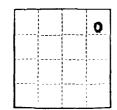
Tested for 2 hours with 500% pressure

Pipe Okay.

7 07.0012121	a that the plan of hold inder to the protection of	,
Company	Aztec Oil and Gas Company	
Address	Drewer # 570	
	Farmington, New Mexico	By Calgival Stoted By 30EC Salmon
		Joe C. Salmon Title District Superintendent

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

Lease No. SF = 079065 Unit Barrood

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Address Drawer # 570	4040
SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO PULL OR ALFER CASING. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT	
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ing points, and all other important proposed work) ortal depth - \$500° P.B.T.D 5456° and-Oil fraced with 36,000# sand and 752 Bbls. oil reaking pressure - 1600# reating pressure - 3000# -ann. shut-in - 900# -a 26 bym -rected nipple - 5358-51 an 168 jts., 5356° of 2 3/8" tubing, landed at 5368° lowing through tubing. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be common and the company Astec Oil and Gas Company Orawar # 570 CRECTANCE CONTROLLER CO	
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Company Astec 0:11 and Gas Company Address Drawer # 570	
Claying State State State	
Formed nervon Borr May	ienced.
Fercington, New Mex. By Joe C. Salt	

Title District Superintendent

Form 9-330

emulsion; ___% water; and ___% sediment.

OIL CON DEPA

U. S. LAND OFFICE Senta Fe SERIAL NUMBER ST 079065

LEASE OR PERMIT TO PROSPECT

Gravity, °Bé.

UNITED STATES

TMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

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ivo. 4, irom _____ to ____

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	and Gas Cos	Dena	Lease_	Hagood	
Well No. 7-6 Unit Letter A	S 29 T	91 R_134_P	ool 5 0	teh Gallum	
County San Juan Kind (of Lease (S	tate, Fed.	or Patent	ed) Federal	L
f well produces oil or condensate, g	give location	n of tanks:U	nit S	T	R
authorized Transporter of Oil or Co	ndensate	Four Come	es Pipe Li	ne Co.	
Address Bor 2648, Rouston 1, Tem	M				
(Give address to which a		py of this fo	rm is to	be sent)	
authorized Transporter of Gas					
Address			Date Con	nected	
(Give address to which a					·
Reasons for Filing:(Please check pro	oper box)	New Well			· ·
Change in Transporter of (Check One	_			() Conde	nsate (
Change in Ownership	()	Other			()
lemarks:			live expla	nation belo	<u>(w)</u>
				ARTOTAL TO	51
The undersigned certifies that the Runission have been complied with.	ıles and Re	gulations of	the Oil O	MARCO 19	on Com
nission have been complied with.		gulations of	the Oil C	onservation	51 on Com
nission have been complied with.		61		Y JOE C. SALM	
nission have been complied with.		61	AL SIGNED B	y joe c. salm	ON
nission have been complied with. Executed this the 1 day of Marc	<u>19</u>	By CRIGIN	AL SIGNED B	y joe c. salm	ON Selmon

Well Location and Acreage Dedication Plat

Section A.				Du	te <u>Oct</u>	ober	4, 19	<u>50</u>
OperatorA	ztec Oil and Oas O	company	Lease	Hagood				
Hall ha. 7-0	Unit Letter	A Section	29	Township	29N F	lange_	13₩	
Located 7	n Juan 1. L.	Tlevation 555	7 Sec. 1	ಗೇಲರ ಸಿದ್ರಾ ಇಂದರ ಸಿನಿನಾರ)		
Name of Promis	eing Formation	Gallup	Posl	Totah	Callup			_ ^ _
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OPERATOR			

199 1 3 1961

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER OIL GAS		1 1				AND AUTHOR! NATURAL GA:	l l
OPERATOR		FILE THE	ORIGINAL	AND 4 CO	PIES WITH TH	E APPROPRIATE O) PFFICE
Company or Operator	AZTEC O	L & CAS CO				Lease MAGOOD	Vell No.
Unit Letter	Section	Township	291	Range	134	County Sun June	3
Pool Total: C	iellup					Kind of Lease (State,	Fed, Fee)
	duces oil or co		Unit Let	ter	Section	Township	Range
Authorized transporte El Paso Rich Four Corner	wel day !	roducts (o.	(0)	c. 90%}-	Box # 116	i, Mi Fago, T 8, Houston, T	
Authorized transporte	e of casing has		Actually C			No dress to which approve	d copy of this form is to be sent)
Authorized transporte	r or casing nea	d gas or dry g	nect				
	·····	<u> </u>					
If gas is not being so	ld, give reason	s and also explain	its present di	sposition:			
		DE 4	SON(S) EOR	EII INC (please check p	forl	
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The undersigned ce	ertifies that th	ne Rules and Reg	ulations of t	the Oil Con	servation Comm	nission have been co	mplied with.
	Execut	ed this the1	Thi day of.	Ayeri	13	, 19 61 .	
0		ATION COMMISS			By CRIGINAL	SIGNED BY JOE O	C. SALMON
Approved by Original	Signed By			-	Title		Joe 9. Sellage
	ENDRIC S					ict Superinten	deni
Title	-				Company		
PETROLEU	M ENGINI	EER DIST N	0_3		DETER	OAL and Gas C	zoniberti.
Date					Address	r # 570. Farnd	ington, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

LAND OFFICE		CERTII	FICATE	OF CO	MPLIANCE	AND AILT	HORIZAT	ION . A	
TRANSPORTER GAS		1 1			T OIL AND				
PROPATION OFFICE		EU S TUS	OBICINAL	440.4.6	OPIES WITH TH	4E ARROAR	LATE OFFICE	<u> </u>	
Company or Operato	or AZTEC	OIL AND GAS			OPIES WITH TE	Lease	Macad "G"	Well No.	
Unit Letter A	Section 29	Township	29N	Range	134	County	San Juar	Co.	
Pool	Notah Gall	utp					(State, Fed, Fed	;)	
	produces oil or c		Unit Let		Section	Township		Range	
Authorized transpor	rter of oil		N	<u> </u>	Address (give as	dress to which	approved copy o	this form is to be sent	:)
Four Corns	_	_			Box # 158	8, Fermin	gton, Mw	Maxico	
		ls Gas	Actually C	Connecte	d? Yes X	No	·		
Authorized transpor		ad gas 🗶 or dry g	as Date	e Con- ted	Address (give ad	dress to which	approved copy o	this form is to be sent)
Jalou (as	Co., Inc.		9/1	5/61	Box # 542	6, Tulsa,	Oklahoma		
If gas is not being	sold, give reason	ns and also explain	its present di	sposition:					
		REA	SON(S) FOR	FILING	(please check p	roper box)	·		
		Transporter (check			Change in Own Other (explain		201	TIVE	
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							OIL	CON. COM. DIST. 3	
) 31.0	
Remarks									
Remarks									
The undersigned	certifies that t	the Rules and Reg	ulations of t	he Oil Co	onservation Com	mission have	been complied	with.	
	Evecu	ted this the 29t	h day of	Nove	mber	, 19 61			
		ATION COMMISS			Ву			······	
Approved by	1 61)							
	aal Signed I . KLNDRIC	-			Title Product	ion Foren		B. M. Perdue	
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9 <u>6</u> 13(DLEUM ENG	RINEER DIST.	NO. 3		Aztec C	dl & Cas	Company		
Date					Address	11 mm = -		<u> </u>	
	1 1961				Drawer	# 570 , F e	rmington,	New Mexico	

NUMBER OF COPI		180	
UH.	THEOTI	JN.	-
BANEA HI			
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U. 8 4 8			
LAND OFFICE			
TRANSPORTER	01L		
THE RES COLUMN	GAB		
PROBATION OFFI	c c		
OPERATOR		1	

_DEC & 1 '962

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER OIL GAS PROMATION OFFICE		1			AND AUTHORIZAT NATURAL GAS	rion /
OPERATOR 7		FILE THE ORIGINAL	AND 4 COPI	ES WITH THE	APPROPRIATE OFFIC	E
Company or Operator	AZTEC UI	L AND GAS COMPAN	Y		LARGE TOTAL UNIT	Well No.
Unit Letter	Section T	ownship 23N	Range	L Jiri	County San Ju	an
Pool T. A.	h Jailup		· · · · · · · · · · · · · · · · · · ·		Kind of Lease (State, Fed F	
	es oil or condens ation of tanks	sate Unit Lett	er	Section 20	Township 271	Range
Authorized transporter of	oil or cond	ensate	Ad	dress (give add	ress to which approved copy	of this form is to be sent)
		Is Gas Actually C	onnected?	Yes	No	
Authorized transporter of	casing head gas	or dry gas Date		dress (give add	ress to which approved copy	of this form is to be sent)
If gas is not being sold, g	ive reasons and	also explain its present dis	sposition:			
11 1	Change in Trans Oil	REASON(S) FOR porter (check one) Dry Gas gas . Condensate	_	hange in Owner ther (explain be	rship [×
Azte. Foush	Jait.	avented to a waterly Hagood 7-3	. ແມ່ນຜູ້ອິດຮົ	lum well	for the	056 21 1962 OIL CON. COM.
The undersigned certif	es that the Ru	les and Regulations of th	ne Oil Conse	rvation Comm	ission have been complied	d with.
	Executed th	is the 19th day of _	Decem	De r	, 19 <u>62</u> .	
OIL O	ONSERVATIO	N COMMISSION	By			
Approved by	<u>. 1</u> 1., 7.	B. Smith	1-5	tle	NED BY JOE C. SALMON	die i. simon
Title		777. 20 7. NO 3	Co	mpany	Cil & Sas Company	
Date			Ac	ldress		

Diswer & 570, Parmington, New Mexico

NUMBER OF COPIES RECEIVED DISTRIBUTION SANT 4 7 1 SILE U.S.G.S. LAND OFFICE TRANSPORTER MASS MRORATION OFFICE PRORATOR

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHORATION OFFICE			<u> </u>	TRANSPOR	RT OIL AND	NATURAL GAS	ł
	1.3		FILE THE OF	RIGINAL AND 4	OPIES WITH TH	E APPROPRIATE OFFICE	
Company or Ope	rator	AZTEC	OIL AND GAS	COSPANY		Lease AZTEC TOTAH U	Well No.
Unit Letter	A	Section 29	Township 291	Range	13N	County San Juan	
Pool	Tota	h Call	p Unit			Kind of Lease (State, Fed, Fee)
If we		s oil or cor		Unit Letter	Section 20	Township 29N	Range 13W
Authorized trans	sporter of c	oil 🕇 or	condensate	·	Address (give ad	dress to which approved copy of	
Four Corn	ers Pi	peline	, Inc.		Box # 158	8, Farmington, Nev	Mexico
			Is Gas Ac	tually Connecte	d? Yes X	_ No	
Authorized trans	sporter of c	asing head	gas 🛣 or dry gas	Date Con-	Address (give ad	dress to which approved copy of	this form is to be sent)
Jalou Ga	3 Co.,	Inc.		9/15/61	Box # 5	426, Tulsa, Oklahom	D.
f and in not hair	na sold a	Ve feesen	and also explain its	present disposition:			
		Casing !	iead gas . 🦳 Cond	ensate	Change in	well StatusXX	
Remarks							
This wel	1 will	be co	nmerted to a s	enter inject	ion well fo	r the Artes Totah U	nit
				-		a tempo residual. Aprocue d	14 a 4
Well men	æ ¥8.8	former.	Ly Hagood 7-G				
			· - <u>-</u> · · · · · · · -			(Corrected	
The undersign	ed certifi					mission have been complied	
		Execute	d this the 12th	_ day ofPeb	By	, <u>19_63</u> .	<u> </u>
	OIL C	ONSERVA	TION COMMISSION		_ By		
Approved by	€	idhal 8 F. Ell	Stand By WMCK		Title Listric	t Engineer	h. Means
Title	<u> </u>				Company		
• .				. 24 -	Aztec v	li & Jus Cumpany	
Date					Address		
		FE3 1	3 (303		Drawer	# 570, Farmington, N	ew Mexico

Budget	Bureau	No.	42-R	358.4	ŧ.
Form A	peroved				

E not	et Bur	eau No.	42-K358.4
F orm	Appro	oved.	

m 9- Feb. 1	881 a 961)	
		 0
		

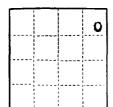
(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Unit Astec	Totah	Umit
Lease No.	079065)
Land Office		

SUNDRY NOTICES A	ND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Conversion to water injection well
(INDICATE ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 10 , 1963
Well No. 1 is located 710 ft. from.	$\left\{\begin{array}{c} N \\ N \end{array}\right\}$ line and $\left\{\begin{array}{c} 390 \\ N \end{array}\right\}$ ft. from $\left\{\begin{array}{c} E \\ N \end{array}\right\}$ line of sec. 29
	134 HoMoPoMa
(,,	Range) (Meridian)
Totak Gallap San Jahn (Field) (County or	Subdivision) (State or Territory)
ing points, and all ot	
I understand that this plan of work must receive approval in Company ACTRO OIL & GAS COMPANY Address FAMILIA #570	writing by the Geological Eurvey before operations may be commenced. By Benjamin Mean
Theresians were brownerd	
	Title

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES '.' DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bure Form Approx	eu No. 42-R358.4. ved.
Land Office	
Lease No.	079065
Unit Aztec	Total Unit

	SUNDRY N	NOTICES A	AND REF	PORTS ON W	ELLS
NOTICE OF IN NOTICE OF IN NOTICE OF IN NOTICE OF IN	NTENTION TO DRILL NTENTION TO CHANGE PLAINTENTION TO TEST WATER NTENTION TO RE-DRILL OR ALT NTENTION TO PULL OR ALT NTENTION TO ABANDON WE	SHUT-OFF	SUBSEQUEN SUBSEQUEN SUBSEQUEN SUBSEQUEN SUPPLEMEN	IT REPORT OF WATER SHUT- IT REPORT OF SHOOTING OR IT REPORT OF ALTERING CA: IT REPORT OF RE-DRILLING IT REPORT OF ABANDONMEN ITARY WELL HISTORY	ACIDIZING OCT 1: 196. SING OR REPAIR T. U.S. CECLOCICAL SUR SING SING SING T. U.S. CECLOCICAL SUR SING SING SING SING SING SING SING SING
	,		Q _c	tober 10	. 19 63
Azte Well No	c Totah Unit is located	710 ft. fro	$m_{-} \begin{Bmatrix} N \\ S \end{Bmatrix}$ line an	ad 390 ft. from $\begin{cases} I \\ I \end{cases}$	line of sec. 29
ne/h	E Sec. 29	T-29N	R-13W	N.M.P.M.	
• -	e. and Sec. No.) the Gallup	(Twp.) S an Juan	(Range)	(Meridian)	ico
1000	(Field)		y or Subdivision)	(State	or Territory)
The elevati	ion of the derrick fl	oor above sea l	evel is 5557	. ft.	
		DETA	AILS OF WO	RK	
(State names of	f and expected depths to ob	ojective sands; show s ing points, and all	izes, weights, and le I other important p	engths of proposed casings; i	ndicate mudding jobs, cement-
plas	ed tubing & rod stic coated) La 5159' RKB; pump	unded at 5160	PREB. Bo	ttom of Baker Mo	bing (internally iel @ "packer
¥ e 11	converted and	water inject	tion commen	ced 12-1-52	OCT 1 5 1963 OIL CON. COM DIST. 3
					DIST. 3
l understan	d that this plan of work m	ust receive approval i	in writing by the G	eological Survey before opera	ations may be commenced.
Company .	ATTEC OIL & G	AU COMPANY			
Address	DRALER #570		_		
	PARMINDION, N	S/ MEXICO		D. E. H. MEANS	BENJAMIN MEANS
			-	Dy	

Title DISTRICT ENGINEER

Form 9-331 (May 1963)	DEPA	UNITED ST RTMENT OF T GEOLOGICAL	HE INT		SUBMIT IN TRIPLICA (Other instructions on verse side)	6.	LEASE DESIGNA	Bureau No.	42-R1424. BRIAL NO.
(Do no		OTICES AND	REPORT:	S ON	WELLS p a different reservoir.		-079065 IF INDIAN, ALL	OTTEE OR TE	SKAN SEL
OIL X	GAS OTH					7.	UNIT AGREEME	T HAMB	
2. NAME OF O		- L				8. 1	FARM OR LEASI	NAME	
	Dil & Gas Com	pany				Az	tec Total	ı Unit	
S. ADDRESS OF	-	•		~~.		9. 1	WELL NO.		
4. LOCATION O	F WELL (Report locat	armington, Ne	W Mexico	8740		#1	FIELD AND POO	L OF WILD	
See also sp At surface	sace 17 below.) Se	ection 26 -29N- 0' FNL & 390'	13W			To1	tah Gallu suc. T., E., M., sucyusy on ction 29	ID OR BLK. ANI	
14. PERMIT NO	•	15. ELEVATIONS	(Show whether	T DF, RT, GI	i, etc.)	12.	COUNTY OR PA	18. s	TATE
	······································		5557	' GR	·	San	n Juan	Nev	w Mexic
16.	Check	Appropriate Box	To Indicate	e Nature	of Notice, Report, o	r Other	Data		
	NOTICE OF I	NTENTION TO:		1	8088	E THEUDER	EPORT OF:		
TEST WAT	ER SHUT-OFF	PULL OR ALTER CA	BING		WATER SHUT-OFF		REPAIR	NO WELL	
FRACTURE	TREAT	MULTIPLE COMPLE	TE		FRACTURE TREATMENT	<u> </u>	ALTER!	NO CABING	
SHOOT OR	<u> </u>	ABANDON*			BHOOTING OR ACIDIZING		ABANDO	NMENT [®]	
REPAIR WI (Other)	Temporarily	CHANGE PLANS Abandon		}	(Other) (Note: Report rest Completion or Reco	alts of m	ltiple complet	ion on Well	<u> </u>
It we	is located i	n a secondary onal secondar	recover	ry pro	der present con ject and is a po tertiary recov	otenti	al		
199 200, 21 <u>J</u> J	7 3/2				JUN 8 1 19	Shank . 1 199			
HENED	ertify that the foregoing	a Kyrin	TITLE	Distr	ict Superintende	ent_	DATE Ju	ne 18,	1976
APPROVE	D BY	IP ANY.	TITLE	 -			DATE		

HO. OF COPIES AZC	EIVED	1	
DISTRIBUTI	ON		7
SANTA FE		/	
FILE			~
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL		1	
TRANSFORTER	GAS		
OPERATOR	4		
PRORATION OF	FICE		

(Title)

(Date)

1 - 1 - 78

I.

V.

110

SANTA FE	, /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104		
FILE	1 4	REQUEST	AND	Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS		
LAND OFFICE	_	1				
TRANSPORTER GAS		-				
OPERATOR	4					
PROPATION OFFICE						
Operator COUTHIAN	ח פר	YALTY COMPANY				
Adaress	D KC	TALII COMPANI				
P. O. DR	AWEF	R 570, FARMINGTON, N	EW MEXICO			
Reason(s) for filing (Check pro	per box,		Other (Please explain)			
New Well Recompletion		Change in Transporter of: Oil Dry Go		NAME CHANGE		
Change in Ownership		Casinghead Gas Conde	F=- 1	NAME CHANGE		
if change of ownership give r and address of previous owns						
DECORIDERON OF HERE						
DESCRIPTION OF WELL Lease Name	AND 1	Well No. Pool Name, Including F	ormation Kind of F	Lease Lease No.		
Aztec Totah Un	it	l Totah Gall	up State, Fe	ederal or Fee SF-079065		
Location	36	Vo nath	700	East		
Unit Letter A		Feet From The North	ne andFeet 7	rom The		
Line of Section 29	Tam	vaship 29N Range	13W , NMPM, Sa	an Juan County		
		Nonge	y control	County		
		TER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter Four Corners P				approved copy of this form is to be sent) Farmington, New Mexico		
Hame of Authorized Transporter				approved copy of this form is to be sent)		
•				,, ,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
If well produces all or liquids,		Unit Sec. Twp. Ege.	Is gas actually connected?	When		
give location of tanks.		1		1		
	led wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty. Diff, Resty.		
Designate Type of Com	pletio	n = (X)		' '		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR,	etc i	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth		
(51, 1115, 111, 111,	e.c.,	•		,		
Periorations				Depth Casing Shoe		
			CENEVENIA DECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE		CASING & 102ING SIZE		SACING CEMENT		
TEST DATA AND REQUE OIL WELL	ST FC	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	loil and must be equal to or exceed top allow-		
Date First New Cil Run To Tan	K3	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
		Takka Danasa	Casing Pressure	Chok* Size		
Length of Test		Tubing Pressure	Cdaing Pressure	Chora size		
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Production Test-MCF/D	 -	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Acti, Piot, 1441-MC:75		Length of Took	Boto, Gottamaro, Italia	Grand, or Gallatina and		
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPI	LIANC	'E	1	RVATION COMMISSION		
			APPROVED JAN	1 2 1978		
To-minaion have been comp	lied wi	egulations of the Oil Conservation ith and that the information given	MI 110 4 P.O	Signed by A. R. Kendrick		
hove is true and complete	to the	best of my knowledge and belief.				
			TITLE SUPREN	VISOR DIST. 13		
		1 1/ -	This form is to be filed	In compliance with RULE 1104.		
		In Ryan	If this is a request for a	illowable for a newly drilled or despend		
District Produ	(Signa:		well, this form must be acco tests taken on the well in a	mpenied by a tabulation of the deviation ocordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

.17	ERGY TOD MIDERALS DOLARD MORE	OIL CONSERV	VATION DIVISIO	N		Revised 10-1-78	
	DISTRIBUTION SANTAFF FILE		00 X 2088 EW MEXICO 87501		A TOI	TIVED	
	U.S.U.S.	FOR ALLOWABLE					
	TPANSPORTER OIL	OiL	C	1301 [1]			
1.	OPERATOR PRODUCT L	AUTHORIZATION TO TRAN	ISPORT OIL AND NATU	IRAL GAS		IA FE	
	Paramount I	Petroleum Corp.					
	P.O. Box 22	~	ton, Tx. 7702		-		
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pleas	e explain)		<u></u>	
	Recompletion Change in Ownership	Oil X Dry (Cosinghead Gas Cond	Gas				
	If change of ownership give name and address of previous owner	Southland Royalty (26. 1000 Ft.	Worth Clu	ıb Tower	, Ft. Worth, 7	ľx.
11.	DESCRIPTION OF WELL AND	Well No. Pool Made, Including	Formation	Kind of Leas			
	Aztec Totah Unit	1 Gallup		State, Federa	t ED	ERAL SF 079	
	Location	70 Feel From The N	ine and 390		. 7		
-	20	ownship 29N Range	13 W , NMPM	_ Feet From San Jua		Co	unty
n.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS				
-	None of Authorized Transporter of Of Plateau Inc.		Address (Give address t		,		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	501 Airport				
	If well produces oil or liquids,	Unit Sec. Twp, Rge.	is gas actually connecte	d?. Who	·n		
	If this production is commingled w	ith that from any other lease or pool,	, give commingling order	number:			
	Designate Type of Completi	O1) We)) Gas We))	New Well Workover	Deepen	Plug Back	Same Res'v. Dill. F	les'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	1 1 1	
	Elevations (D) 9, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas-Pay		Tubing Dep	1h	
	Perforations	<u> </u>			Depth Castr	ng Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD)	L		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Τ	SA	CKS CEMENT	
İ							
					ļ — — — — — — — — — — — — — — — — — — —		
	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume epth or be for full 24 hours)		137 1	real to or exceed top o	allou
Ī	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, gas,Aif.	Man.		
-	Length of Test	Tubing Pressure	Casing Pressure	0/	Choke Sire	130-	
\mathbf{f}	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Goa-MCR	m. k	
Ĺ		<u> </u>			3		
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of C	ondenagle	
L	•						
	Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-		Choke 51xe		
1. C	ERTIFICATE OF COMPLIANC	Œ	} }	NSERVAT	:24	,	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		11	iki na hil		19		
. •	bove is true and complete to the	best of my knowledge and belief.	BY Uriginal Sign	ed by FRANK	I CHAVEZ		
		,	TITLE				
	Moth WHUS	ut	This form is to h	at for allows	ble for a ne	wly drilled or deeps	rne
	V.P. Operations	iwe) 1	well, this form must i	ell in accord	anca with M	ULE 111.	
	03/03/81	(e)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owns.				
	(1101	•)	well name or number,	or (teus boste	r, or other su	ich changa of condit	Hoi
			Separate Forms	C-1114 DIUB(DE THEO IO	••ch pool in mult	(L)



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIQ SRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178 Fex (605)234-6170

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.