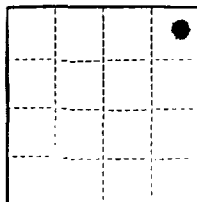


AZTEC TOTAH UNIT #1
A-29-29N-13W
30-045-07923

00D

11917

1I



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **87-079063**
Unit **Engood**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 4, 1960

Well No. **7-0** is located **710** ft. from **N** line and **390** ft. from **E** line of sec. **29**
NE/NE Section 29 **29N** **13W** **S.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Totah Gallup **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5557** ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose To: Set 300 feet of 8 1/8" surface casing and cement to surface.

Drill with rotary to approximate total depth of 7450 feet or through Gallup formation. Run 4 1/2" production casing to total depth and cement with 250 cu. Set two-stage cement collar approximately 100 feet below Pictured Cliffs formation and cement with 150 cu.

Perforate Gallup formation with four shots per foot.
Sand-oil frac with approximately 50,000# sand and 50,000 gals. oil.

Run 2 3/8" tubing.
NE/NE, 40 acres dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **As-tac Oil and Gas Company**

Address **P. O. Drawer 570**

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

By **Joe C. Salmon**
District Superintendent

Title

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

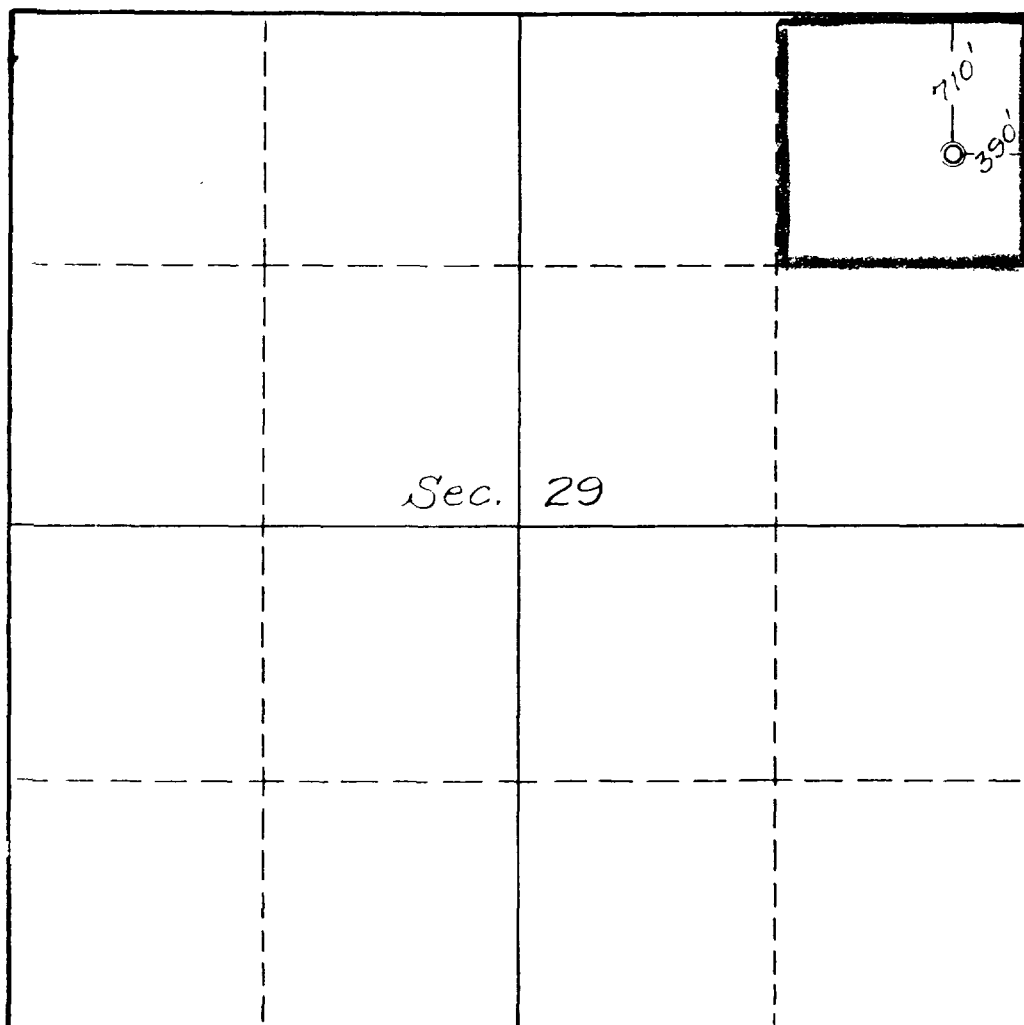
Date October 4, 1960

Operator Aztec Oil and Gas Company Lease Hagood
 Well No. 7-G Unit Letter A Section 29 Township 29N Range 13W NMP:
 Located 710 Feet From North Line, 390 Feet From East Line
 County San Juan G. L. Elevation 5557 Dedicated Acreage 40 Acres
 Name of Producing Formation Gallup Pool Totah Gallup

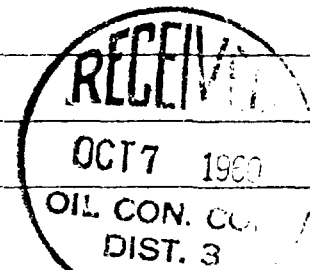
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes XXX No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
 Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

OwnerLand Description

Section B



Scale 1" = 1000'



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Company
 (Operator)

ORIGINAL SIGNED BY JOE C. SALMON
 (Representative)

Drawer 570, Farmington, N.M.
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Ernest V. Echolaw
 Ernest V. Echolaw
 Registered Land Surveyor.

Certificate No. 1545

		0

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SE - 079065
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1960

Hagood

Well No. 7-0 is located 710 ft. from N line and 390 ft. from E line of sec. 29

NE/NE Section 29
(1/4 Sec. and Sec. No.)

T-29N
(Twp.)

R-13W
(Range)

N.M.P.M.
(Meridian)

Totah Gallup
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5557 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 10/11/60

Set 10 jts., 310' of 8 5/8" surface casing, landed at 301' with 225 sacks cement

Tested casing with 500# pressure for 30 minutes.

No leaks.

Drilled cement plug 10/12/60

Tested casing with 500# pressure for 30 minutes.

No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer # 570

Parasington, N. M. Mexico

By Joe E. Salinas

Title District Superintendent

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Hagood

Well No. 7-0 Unit Letter A S 29 T 29 R 13 Pool Total Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Fed.

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Luna-Eaves Trucking Company

Address P.O. 2151, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well XX

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of November 19 60

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Approved _____ 19 _____

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By James Earl Gentry, Jr. Arnold

Address Drawer # 570, Farmington, New Mex.

Title Secretary

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ALLOWABLE~~ ALLOWABLE
OIL

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

November 7, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Magood

Well No. 7-0

in NE

1/4

1/4

(Company or Operator)

(Lease)

A

Sec. 29

T. 29N

R. 13W

NMPM.

Total Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 10/11/60

Date Drilling Completed 10/23/60

Please indicate location:

Elevation 5557 G.L.

Total Depth 5500

FBTD 5456

Top Oil/Gas Pay 4989

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 5362 - 5376

Open Hole

Depth

Casing Shoe 5500

Depth

Tubing 5368

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 202.22 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Size 1"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-Oil fraced with 35,000# sand and 752 Bbls. Oil

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks 11/3/60

Oil Transporter Luna Eaves Trucking Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	321	225
4 1/2	5500	400
2 3/8	5368	---

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 7, 1960 NOV 7 1960

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

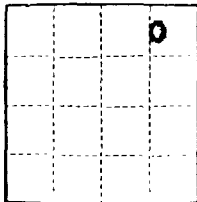
Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. 43

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP - 079065
Unit Bigood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	xx
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 7, 1960

Bigood

Well No. 7-0 is located 710 ft. from N line and 390 ft. from E line of sec. 29

NE/NE Section 29
(¼ Sec. and Sec. No.)

T-29N
(Twp.)

R-13W
(Range)

N.M.P.M.
(Meridian)

Totah Gallup
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5557 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5500'

Perforated from 5362- 5376 with 4 shots per foot

Ran logs: top of Pictured Cliffs - 1279, Point Lookout - 3780, Gallup - 4989

Set 174 jts., 5489' of 4½" casing, landed at 5500'

Cemented 1st stage with 250 sacks, 2nd stage with 150 sacks cement

D.V. tool - 1533'

Moved in cable tools and drilled cement 10/28/60

Tested for 2 hours with 500# pressure

Pipe Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

Title District Superintendent

		0

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF - 079065
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 7, 1960

Hagood
Well No. 7-0 is located 710 ft. from N line and 390 ft. from E line of sec. 29
NE/NE Section 29 T-29N R-13E H.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Total Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5557 ft. G.L.

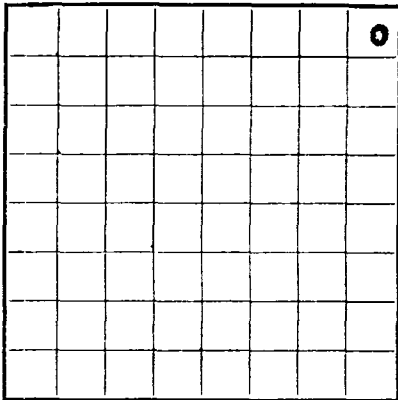
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5500' P.B.T.D. - 5456'
Sand-Oil fraced with 36,000# sand and 752 Bbls. oil
Breakdown pressure - 1600#
Treating pressure - 3000#
5-min. shut-in - 900#
I.R. - 26 bpm
Perforated nipple - 5358-61
Ran 168 fts., 5356' of 2 3/8" tubing, landed at 5368'
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company
Address Drawer # 570
Farrington, New Mex.
By Joe C. Salmon
Title District Superintendent



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER SP 079065
LEASE OR PERMIT TO PROSPECT Hagood

LOG OF OIL OR GAS WELL

Company Artec Oil and Gas Company Address Drawer # 570, Farmington, New Mex.
Lessor or Tract Hagood Field Totah Gallup State New Mexico
Well No. 7-0 Sec. 29 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 710 ft. N of N Line and 390 ft. W of E Line of Section 29 Elevation 5557 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMONDate November 9, 1960 Title Joe C. Salmon
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/11/60, 19 Finished drilling 10/23/60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5362 to 5376 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	322	285	285	285	displacement				
4 1/2	5900	400	400	400	two plug				
2 3/8	5368	—	—	—					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	322	285	displacement		
4 1/2	5900	400	two plug		
2 3/8	5368	—			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 36,000# sand and 752 lbs. oil. Breakdown pr. 1600#, Treating pressure - 3000#, 5-min. Shut-in - 900#, I.R. 28 bps						

TOOLS USED

Rotary tools were used from 0 feet to 5500 feet, and from feet to feet
Cable tools were used from 0 feet to 5456 feet, and from feet to feet

DATES

10/30/60, 19 Put to producing , 19

The production for the first 24 hours was 202.22 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

ILLEGIBLE

FOLD MARK

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32.1	8	32.1	225	displacement				
4 1/2	5500	4	5500	400	two plug				
2 3/8	5368	2	5368						
HISTORIA OF OIL OF CYS MEET									
10-42004-3									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	321	225	displacement		
4 1/2	5500	400	two plug		
2 3/8	5368				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 36,000# sand and 752 lbs. oil. Breakdown pr. 1600#, Treating pressure - 3800#, 5- min. Shut-in - 900#, I.R. 28 bpm						

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

..... 10/30/60 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1591	1591	Sand and Shale
1591	2047	456	Shale
2047	2369	322	Sand and Shale
2369	2651	282	Shale
2651	2966	315	Sand and Shale
2966	3044	78	Shale
3044	3377	333	Sand and Shale
3377	3767	390	Sand and Shale
3767	3908	141	Shale
3908	4520	612	Sand and Shale
4520	4646	126	Shale
4646	4700	54	Sand and Shale
4700	5036	336	Shale
5036	5187	151	Sand and Shale
5187	5300	113	Shale
5300	5500	200	Sand and Shale

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Hagood

Well No. 7-6 Unit Letter A S 29 T 29N R 13W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Four Corners Pipe Line Co.

Address Box 2648, Houston 1, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

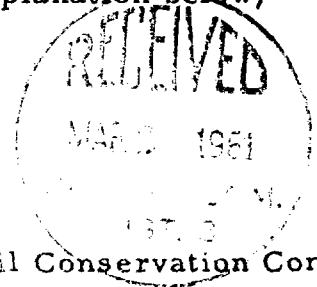
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil ☒ Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1 day of March 19 61

By ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

Approved MAR 2 1961 19

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By Original Signed Emery C. Arnold

Address Drawer 570, Farmington, N.M.

Title Supervisor Dist. # 3

NEW MEXICO OIL CONSERVATION FORM 13100

Well Location and Acreage Dedication Plat

Section A.

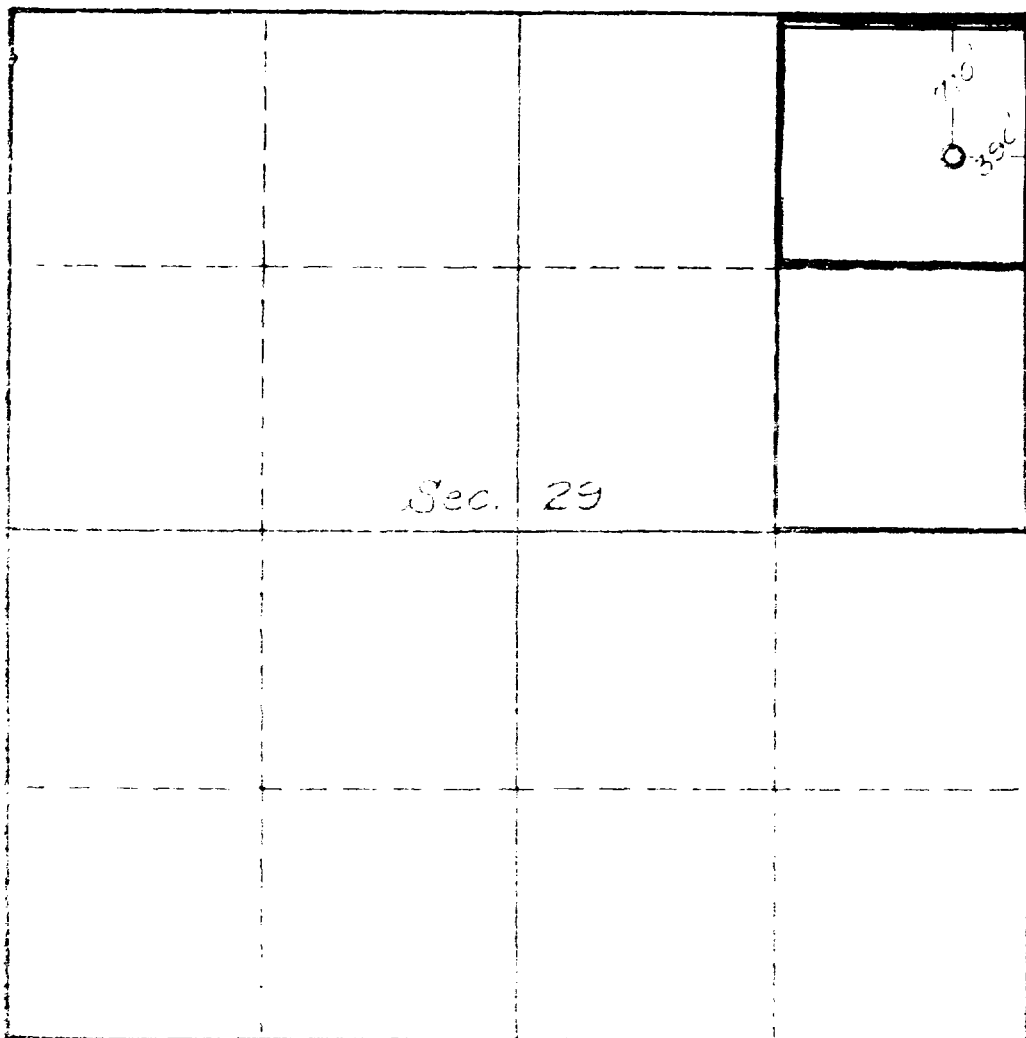
Date October 4, 1960

Operator Aztec Oil and Gas Company Lease Hagood
 Well No. 7-G Unit Letter A Section 29 Township 29N Range 13W S
 Located 710 Feet From North Line, 390 Feet From East Line
 County San Juan P. L. Elevation 5557 Dedicated Acreage 80 Ac
 Name of Producing Formation Gallup Pool Total Gallup

1. Is the operator the only owner in the dedicated acreage outlined on the plat below?
 Yes XXX No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
 Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

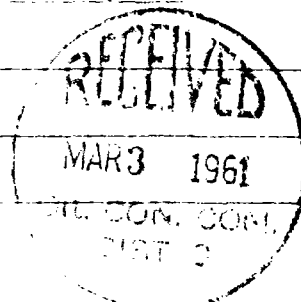
OwnerUnit Description

Section B



Sec. 29

Scale 1"=1000'



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Company
 (Operator)

ORIGINAL SIGNED BY JOE C. SALMON
 (Representative)

Drawer 570, Farmington, N.M.
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that it is true and correct to the best of my knowledge and belief.

Date Surveyed _____

[Signature]
James F. Buchanan
 Registered Land Surveyor

License No. 111
 Certificate No. _____

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL & GAS COMPANY				Lease REGOOD		Well No. 7-8	
Unit Letter A	Section 29	Township 29N	Range 13W	County San Juan			
Pool Total Gallup				Kind of Lease (State, Fed, Fee) Fed.			

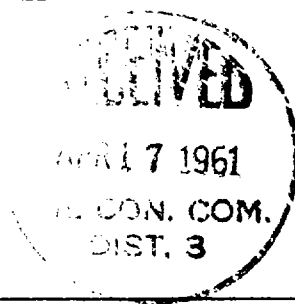
If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> El Paso Natural Gas Products Co. (approx. 90%) Four Corners Pipeline (approx. 50%) Indian Wells Pipeline (approx. 10%)	Address (give address to which approved copy of this form is to be sent) Box # 1161, El Paso, Texas Box # 2648, Houston, Texas			

Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>	
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected
Address (give address to which approved copy of this form is to be sent)	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- | | |
|--|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |



Remarks ILLEGIBLE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of April, 19 61.

OIL CONSERVATION COMMISSION		By ORIGINAL SIGNED BY JOE C. SALMON
Approved by Original Signed By A. R. KENDRICK	Title Joe C. Salmon District Superintendent	
Title PETROLEUM ENGINEER DIST NO 3	Company Astec Oil and Gas Company	
Date APR 13 1961	Address Dresser # 570, Farmington, New Mexico	

NUMBER OF COPIES RECEIVED	
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FILE	
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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY				Lease BAGOOD "G"		Well No. 7	
Unit Letter A	Section 29	Township 29N	Range 13W	County San Juan Co.			
Pool Total Gallup				Kind of Lease (State, Fed, Fee) Fed.			
If well produces oil or condensate give location of tanks		Unit Letter N	Section 20	Township 29N	Range 13W		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.				Address (give address to which approved copy of this form is to be sent) Box # 1588, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Co., Inc.		Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas ☒ Condensate.. ☐

Change in Ownership ☐
 Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 1961.

OIL CONSERVATION COMMISSION		By	
Approved by Original Signed By R. KLNDRICK		Title Production Foreman	
Title PETROLEUM ENGINEER DIST. NO. 3		Company Aztec Oil & Gas Company	
Date DEC 4 1961		Address Drawer # 570, Farmington, New Mexico	

NUMBER OF COPIES RECEIVED	
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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY				Lease AZTEC TOTAL UNIT		Well No. 1	
Unit Letter A	Section 29	Township 29N	Range 13W	County San Juan			
Pool Tush Gallup				Kind of Lease (State, Fed, Fee) Fed.			
If well produces oil or condensate give location of tanks			Unit Letter H	Section 20	Township 29N	Range 13W	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

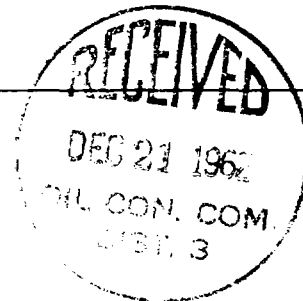
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Name Change.....XX
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Change in well Status.....XX

ILLEGIBLE

Remarks

This well will be converted to a water injection well for the Aztec Total Unit.

well name was formerly Hagood 7-3



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of December, 19 62.

OIL CONSERVATION COMMISSION

Approved by

JOE C. SALMON, District Superintendent

Title

DEPUTY DISTRICT SUPERINTENDENT DIST. NO. 3

Date

DEC 21 1962

By

ORIGINAL SIGNED BY JOE C. SALMON

Title

District Superintendent

Company

Aztec Oil & Gas Company

Address

Drawer # 270, Farmington, New Mexico

NUMBER OF COPIES RECEIVED	
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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY				Lease AZTEC TOTAH UNIT		Well No. 1	
Unit Letter A	Section 29	Township 29N	Range 13W	County San Juan			
Pool Totah Gallup Unit				Kind of Lease (State, Fed, Fee) Fed.			
If well produces oil or condensate give location of tanks			Unit Letter H	Section 20	Township 29N	Range 13W	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.				Address (give address to which approved copy of this form is to be sent) Box # 1588, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Co., Inc.			Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Name Change-----XX
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	Change in well Status-----XX

Remarks
This well will be converted to a water injection well for the Aztec Totah Unit
Well name was formerly Hagood 7-G

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **12th** day of **February**, 19 **63**.

OIL CONSERVATION COMMISSION

Approved by
 Original Signed By
L. R. HENDRICK

Title

Date

FEB 13 1963

By

Title

Company

Address

H. H. Means

District Engineer

Aztec Oil & Gas Company

Drawer # 570, Farmington, New Mexico

		0

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **079065**
Unit **Astec Total Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Conversion to water injection well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1963

Astec Total Unit
Well No. **1** is located **710** ft. from **(N)** line and **390** ft. from **(E)** line of sec. **29**
NE/4 Sec. 29 **T-29N** **R-13W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Total Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

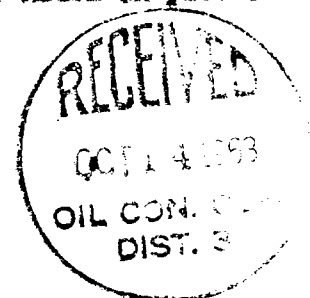
The elevation of the derrick floor above sea level is **5557** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing & rods. Ran 168 jts 2 3/8" EUE 4.7# J55 tubing (internally plastic coated) landed at 3160' RKB. Bottom of Baker Model 81 packer at 3159' RKB; pump seating nipple 3160' RKB

Well converted and water injection commenced 12-1-62



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **ASTEC OIL & GAS COMPANY**
Address **DRAWER #570**
FARMINGTON, NEW MEXICO
By **B. E. MEARS BENJAMIN MEANS**
Title **SUPERVISOR**

		0

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office _____
Lease No. **079065**
Unit **Aztec Totah Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Conversion to water injection well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1963

Aztec Totah Unit
Well No. **1** is located **710** ft. from **[N]** line and **390** ft. from **[E]** line of sec. **29**
NE/NE Sec. 29 **T-29N** **R-13W** **N.M.P.M.**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Total Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

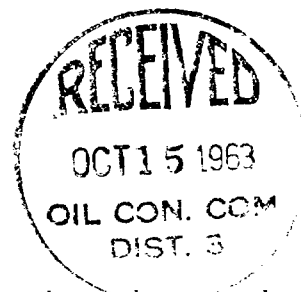
The elevation of the derrick floor above sea level is **5557** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing & rods. Ran 168 jts 2 3/8" EUE 4.7# J55 tubing (internally plastic coated) Landed at 5160' RKB. Bottom of Baker Model CR packer at 5159' RKB; pump seating nipple 5160' RKB

Well converted and water injection commenced 12-1-62



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **ATLCO OIL & GAS COMPANY**

Address **DRAWER #570**

FARMINGTON, NEW MEXICO

By **B. E. MEANS BENJAMIN MEANS**

Title **DISTRICT ENGINEER**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

SF-079065

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company		8. FARM OR LEASE NAME Aztec Totah Unit	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 29-29N-13W 710' FNL & 390' FEL		10. FIELD AND POOL, OR WILDCAT Totah Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29-29N-13W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5557' GR	12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Temporarily Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is not economical to produce under present conditions.
It is located in a secondary recovery project and is a potential
well for additional secondary recovery or tertiary recovery methods
if economics change.

RECEIVED

JUN 21 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

June 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		4
PRORATOR OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		SOUTHLAND ROYALTY COMPANY	
Address		P. O. DRAWER 570, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	NAME CHANGE
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Aztec Totah Unit	1	Totah Gallup	State, Federal or Fee SF-079065	
Location				
Unit Letter	A	Feet From The	North	Line and 390
Line of Section		29	Township	29N
		Range	13W	San Juan
		County		

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Four Corners Pipeline	P. O. Box 1588, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

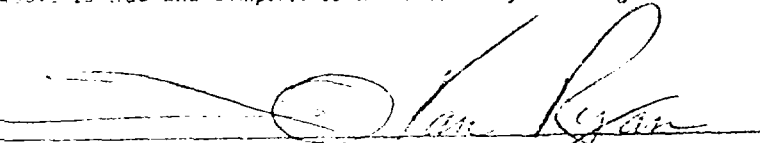
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Mgr.
1-1-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1978, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

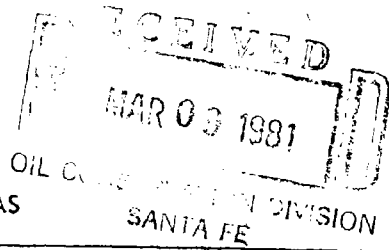
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiply

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
Paramount Petroleum Corp.
Address
P.O. Box 22763 Houston, Tx. 77027
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
Southland Royalty Co. 1000 Ft. Worth Club Tower, Ft. Worth, Tx.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Atec Totah Unit Well No. 1 Pool Name, including Formation
Gallup Kind of Lease
FEDERAL Lease No.
SF 07906
Location
Unit Letter A : 710 Feet From The N Line and 390 Feet From The E
Line of Section 29 Township 29N Range 13W , NMPM, San Juan Co. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Plateau Inc. Address (Give address to which approved copy of this form is to be sent)
501 Airport #151 Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF/OM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robert W. H. (Signature)
V.P. Operations
03/03/81 (Date)

OIL CONSERVATION DIVISION
APPROVED MAR 11 1981
BY Original Signed by FRANK J. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramount Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.