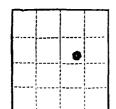
AZTEC TOTAH UNIT #2 G-29-29N-13W 30-045-07871

OCD

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Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land	Office	- Sauto 70
Loass	No	49-079063
Unit .	·	Magazd

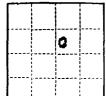
NOTICE OF I	NTENTION TO DRILL	SUBSEC	QUENT REPORT OF WATER SHUT-OFF
	NTENTION TO CHANGE PLANS		QUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF I	NTENTION TO TEST WATER SHUT-OFF	SUBSEC	QUENT REPORT OF ALTERING CASING
NOTICE OF I	NTENTION TO RE-DRILL OR REPAIR WE	1 11	DUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF I	NTENTION TO SHOOT OR ACIDIZE	1 1	QUENT REPORT OF ABANDONMENT
NOTICE OF I	NTENTION TO PULL OR ALIER CASING.	SUPPLE	MENTARY WELL HISTORY
NOTICE OF I	NTENTION TO ABANDON WELL		
			1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1
	(INDICATE ABOVE BY C	HECK MARK NATURE OF F	REPORT, NOTICE, OR OTHER DATA)
			Reventer 29, , 19 6
Well No		ft. from N line	e and 1110 ft. from E line of sec.
(¾ 8ec	e, and Sec. No.) (Twp.)	(Range)	(Meridian)
	Total Callup	(County or Subdivision)	
	(Field)	(County or Subdivision)	(State of Territory)
(State names o	f and expected depths to objective sand ing poin	ds; show sizes, weights, a ts, and all other importa	nd lengths of proposed casings; indicate mudding jobs, cement nt proposed work)
(State names o	Repose In: Set 100 for Reill with retary to sealing formation. Se	ts, and all other imports per of 8 5/8" approximate to t by" producti astage coment formation and attion with fou	surface casing and coment to surface tal depth of 5575 or through on cosing at total depth and coment collar approximately 160 feet i consect with 150 ex.
(State names o	Repose In: Set 300 for Reill with retary to a Gallup fermation. Se with 250 ex. Set two below Fictured Cliffs Perforate Callup form Sand-oil free with 50 tubing.	ts, and all other imports per of 8 5/8" approximate to t by producti atops conset formation and attica with for ,000f cand and	surface casing and coment to surface that depth of 5575 or through an ensing at total depth and coment collar approximately 190 feet coment with 150 ex. If shots per feet. 150,000 gals. oil. Run 2 3/8"
	Regions In: Set 300 for Reill with retary to a Gallup formation. Set two below Flatured Chiffs Perforate Callup form Sand-oil free with 50 tubing.	te, and all other imports set of 8 5/8" approximate to t 44" producti astage coment formation and atton with for ,000f cand and	surface casing and coment to surface tal depth of 5575 or through on casing at total depth and coment collar approximately 160 feet coment with 150 ex. or shots per feet. 150,000 gale. oil. Run 2 3/8"
I understan	Impose In: Set 100 for Reill with rotary to a Callup formation. Se with 250 ex. Set two below Fictured Cliffs Perforate Callup form Sand-oil free with 50 tubing. SW/MEt, 40 seres, Second that this plan of work must receive	ts, and all other imports bet of 8 5/8* approximate to t of producti attack remains attack remains attack with four ,000f sand and approval in writing by the	surface casing and coment to surface that depth of 5575 or through an ensing at total depth and coment collar approximately 190 feet coment with 150 ex. If shots per feet. 150,000 gals. oil. Run 2 3/8"
I understan Company	Regions in: Set 300 for Revisit with retary to a callup formation. Set two below Pictured Chiffs Perforate Chilup form Sand-oil free with 50 tubing. Sw/Mat, to seres, See and that this plan of work must receive Aster Cil and Gas C	ts, and all other imports bet of 8 5/8* approximate to t of producti attack remains attack remains attack with four ,000f sand and approval in writing by the	surface casing and coment to surface tal depth of 5575 or through on casing at total depth and coment collar approximately 160 feet coment with 150 ex. or shots per feet. 150,000 gale. oil. Run 2 3/8"
I understan Company	Repose In: Set 300 for Revisit with retary to a Gallup formation. Se with 250 ex. Set two below Pictured Cliffs Perforate Callup form Sand-oil free with 50 tubing. Sw/MEt, 40 seres, See and that this plan of work must receive Aster Cil and Gas Contract Side Contract Contr	te, and all other imports per of 8 5/8* approximate to t of producti attage coment forwartion and attage vith for ,000f sand and tion 29 dedice approval in writing by the	surface casing and coment to surface that depth of 5575 or through on casing at total depth and coment collar approximately 160 feet i subset with 150 ex. If shots per fuel. 150,000 gale. Oth. Run 2 3/5" Leted to well. ORIGINAL SIGNED BY JOE C. SALMON
I understan Company	Regions in: Set 300 for Revisit with retary to a callup formation. Set two below Pictured Chiffs Perforate Chilup form Sand-oil free with 50 tubing. Sw/Mat, to seres, See and that this plan of work must receive Aster Cil and Gas C	te, and all other imports per of 8 5/8* approximate to t of producti attage coment forwartion and attage vith for ,000f sand and tion 29 dedice approval in writing by the	surface casing and coment to surface that depth of 5575 or through on casing at total depth and coment collar approximately 160 foot is made with 150 ex. If shots per foot. If 50,000 gale. oil. Run 2 1/8" California Survey before operations may be commenced.
I understan Company	Repose In: Set 300 for Revisit with retary to a Gallup formation. Se with 250 ex. Set two below Pictured Cliffs Perforate Callup form Sand-oil free with 50 tubing. Sw/MEt, 40 seres, See and that this plan of work must receive Aster Cil and Gas Contract Side Contract Contr	te, and all other imports per of 8 5/8* approximate to t of producti attage coment forwartion and attage vith for ,000f sand and tion 29 dedice approval in writing by the	enrioce casing and coment to surface that depth of 5575 or through on casing at total depth and coment coller approximately 160 feet i subset with 150 ex. If shots per fuel. 150,000 gale. Oil. Run 2 3/5" Calculated to well. Calculated to the commenced.
I understan Company . Address	Impose In: Set 300 for Reill with rotary to a Gallup formation. Se with 250 ex. Set two below Flatured Chiffs Perforate Callup form Sand-oil free with 50 tubing. SW/MEt, 40 seres, See and that this plan of work must receive Aster Cil and Gas Contract States Cil and Gas Contract Cil and C	te, and all other imports per of 8 5/8* approximate to t of producti attage coment forwartion and attage vith for ,000f sand and tion 29 dedice approval in writing by the	surface casing and coment to surface that depth of 5575 or through on casing at total depth and coment collar approximately 160 foot is made with 150 ex. If shots per foot. If 50,000 gale. oil. Run 2 1/8" California Survey before operations may be commenced.
I understan Company _ Address	Repose In: Set 300 for Revisit with retary to a Gallup formation. Se with 250 ex. Set two below Pictured Cliffs Perforate Callup form Sand-oil free with 50 tubing. Sw/MEt, 40 seres, See and that this plan of work must receive Aster Cil and Gas Contract Side Contract Contr	te, and all other imports per of 8 5/8* approximate to t of producti attage coment forwartion and attage vith for ,000f sand and tion 29 dedice approval in writing by the	enrioce casing and coment to surface that depth of 5575 or through on casing at total depth and coment coller approximately 160 feet i subset with 150 ex. If shots per fuel. 150,000 gale. Oil. Run 2 3/5" Calculated to well. Calculated to the commenced.

NEW MEXICO O'L CONSERVATION COMMISSION

Wall Location and Acreage Dedication Plat

BECTION A.				Date October 2	1, 1960
Operator	Aztec_Oil and Ge	as Company	Lease Hag	ood.	
Located 2000 County Ban J	Feet From	North L. Elevation	Township Line, 2110 5728 Dedica	Feet From East 40	13W NMPM Line Acres
Is the Operator the state of the state	he only owner* in th	e dedicated acreas	ge outlined on the pla	at below? Yes. XX	No
				ers been consolidated by o	
3. If the answer to	question Two is "N	o," list all the ow	vners and their respe		1961
BECTION B.				OIL CON.	COM.
		2000	 	This is to certify the tion in Section A all complete to the besended and belief. Aztec 011 and Ga	nat the informa- bove is true and st of my knowl- s Company
		O	<u></u>	CRIGINAL SIGNED BY JO	E.C. SALMON
	Sec.	29		This is to certify the tion shows on the p	at the well loca- plat in Sections B
				was platted from fi tual surveys trade my supervision and is true lind correct my lowledge and	by me or under I that the take to the best of
			 	Four States Eng	ineering Co.
2 330 660 990 13	20 1660 1980 2310 1	A0 Z000 15	oo 1000 5 00	그 Certificate No.	3084

Form 9-881 a (Feb. 1961)



Address # 570

(SUBMIT IN TRIPLICATE)

Lease No. 89 079065

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TICE OF INTENTION TO CHANGE PLANS TICE OF INTENTION TO TEST WATER SHU TICE OF INTENTION TO RE-DRILL OR REI TICE OF INTENTION TO SHOOT OR ACIDII TICE OF INTENTION TO PULL OR ALIER (TICE OF INTENTION TO ABANDON WELL	T-OFF SUBSPAR WELL SUBSPAR WELL SUBSPAR SUBSPA	SEQUENT REPORT OF SHOOT SEQUENT REPORT OF ALTER SEQUENT REPORT OF RE-DRI SEQUENT REPORT OF ABAND PLEMENTARY WELL HISTORY	
(INDICATE ABO	VE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHER	R DATA)
No. is located a	ft. from. No line (County or Subdivision	Palla Balla (Meridian)	line of sec.
elevation of the derrick floor	above sea level is	7790 ft. G.L.	
	DETAILS OF	WORK	
names of and expected depths to object f	ng points, and all other impo	rtant proposed work)	25 sacks cesent
il was specified 1/3/61 t 10 jts., 315' of 8 5/ sted costing with 500% y	resours for 10 a	经经济的现在分词 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	-
il was specified 1/3/61 to 10 jts., 315' of 8 5/6 tod costing with 9000 y liled comment plug 1/4/6 sted with 3000 preserve drop in preserve.	reserv e for 30 m L		•

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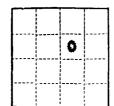
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

B A	udget Bureau No. 42-R368.4. pproval expires 12-31-60.
Land Offic	Seata Pe
Lease No.	87 079065
Unit	Magnod

NOTICE OF INTENTION TO DRILL		SUBSEQUENT F	REPORT OF WATER SHI	UT-0FF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT R	REPORT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF		REPORT OF ALTERING		
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT R	EPORT OF RE-DRILLIN	IG OR REPAIR∴	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE		REPORT OF ABANDONM		
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTAL	RY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON	I WELL				
(INDIC	ATE ABOVE BY CHECK MARK	C NATURE OF REPORT,	NOTICE, OR OTHER DA	TA)	
			Jenusy	18	19 61
agoed _			-------	·	, 17
'ell Nois loca	ited	1 N line and	and ft. from	dine of	sec. 29
联表 Section 29	T-03#	3-13 :	Mary. M.	()	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Dotah Gallup	San Juin	.	Now Handle	O	
he elevation of the derrick	DETAI	ILS OF WORK tes, weights, and leng	ths of proposed casing	s; Indicate muddi	ng jobs, cement-
tate names of and expected depths to trul depth - 5591° an logs; top of Plo arrorated from 5596-	DETAI to objective sands; show six ing points, and all of F.B.T.B. = 5556 tweet Cliffs = 553 with air a	ILS OF WORK 100 per important properties 100 per income in per income	tha of proposed casing osed work)		
utal dayth - 5991° na logs; top of Pio erforated from 5595° et 175 jts., 5575° o loat collar - 5556°,	DETAI to objective sands; show six ing points, and all of P.B.T.P 5756 Russel Cliffs - 775 with six of C.V. tool -	ILS OF WORK tes, weights, and leng other important prop 1461, Cliff decks per for anded at 5%	ths of proposed casing seed work) Recipe # 1025	Point Los Gallup -	ho ut- 1955, 51 59'
utal dayth - 5591° an logs; top of Plo erforated from 5586- et 178 jts., 5575° o	DETAI to objective sands; show size ing points, and all of y.B.T.D 5756 tured Cliffs - 575 with six of D.V. tool -	ILS OF WORK 1461, Cliff thots per for 2169	ths of proposed casing osed work) Recte - 3225,	Point Los Gallup -	ho ut- 1955, 51 59'
utal dayth - 5991° an logs; top of Pio erforated from 5505° o to 178 jts., 5575° o loat collar - 5556°, entroed let stage vi	DETAI to objective sands; show six ing points, and all of F.B. T.B 5556 towed Cliffs - 5535 with aim a f bi casing, 1 D.V. tool - th 250 sacks on iii and drilled	ils OF WORK 1861, Cliff thots per for anded at 5% ment, 2nd at commet 1/15	ths of proposed casing osed work) Recte - 3225,	Point Los Gallup -	ho ut- 1955, 51 59'
utal dayth - 5991* hu logs; top of Pio erforated from 5596- et 178 jts., 5575* o loat coller - 5556*, enerted let stage vi	DETAI to objective sands; show six ing points, and all of F.B. T.B 5556 towed Cliffs - 5535 with aim a f bi casing, 1 D.V. tool - th 250 sacks on iii and drilled	ils OF WORK 1861, Cliff thots per for anded at 5% ment, 2nd at commet 1/15	ths of proposed casing osed work) Recte - 3225,	Foint los Gallup -	ho ut-1955, 51 59'
tate names of and expected depths to trai depth - 5991* an logs; top of Pio- erforated from 5986- et 178 jts., 5575* o lost collar - 5556*, enterted let stage vi oved in completion use seted for 2 hours vi	DETAI to objective sands; show six ing points, and all of F.B. T.B 5556 towed Cliffs - 5535 with aim a f bi casing, 1 D.V. tool - th 250 sacks on iii and drilled	ils OF WORK 1861, Cliff thots per for anded at 5% ment, 2nd at commet 1/15	ths of proposed casing osed work) Recte - 3225,	Point Los Gallup -	ho ut- 1955, 51 59'
tate names of and expected depths to trai depth - 5991* an logs; top of Pio- erforated from 5986- et 178 jts., 5575* o lost collar - 5556*, enterted let stage vi oved in completion use seted for 2 hours vi	DETAI to objective sands; show six ing points, and all of F.B. T.B 5556 towed Cliffs - 5535 with aim a f bi casing, 1 D.V. tool - th 250 sacks on iii and drilled	ils OF WORK 1861, Cliff thots per for anded at 5% ment, 2nd at commet 1/15	ths of proposed casing osed work) Recte - 3225,	Foint los Gallup -	ho ut- 1955, 51 59'
tate names of and expected depths to the legs; top of Pio exformined from 5506-et 178 jts., 5579° of lost coller - 5556°, escrited let stage vioued in completion unsted for 2 hours wilpe Glesy.	DETAI to objective sands; show six ing points, and all of F.B. T.D 5756 towed Cliffs - 5730 with six s C by casing, 1 D.V. tool - th 250 sacks or nit and drilled th 500¢ pressur	ils OF WORK 1861, Cliff 1861, Cliff thots per for anded at 5% 1869; ment, 2nd st comment 1/15	tha of proposed casing osed work) Reces # 1025, 15. 16. 16. 16. 16. 16.	Point Los Gallup -	10000-1955, 5159'
tate names of and expected depths to the length - 5591 and length - 5591 and length - 5555 and length and length at stage will be characted for 2 hours will be characted that this plan of world understand the plan of world underst	DETAIL of the objective sands; show six ing points, and all of the objective sands; show six objective of the objective of th	ils OF WORK 1861, Cliff 1861, Cliff thots per for anded at 5% 1869; ment, 2nd st comment 1/15	tha of proposed casing osed work) Reces # 1025, 15. 16. 16. 16. 16. 16.	Point Los Gallup -	10000-1955, 5159'
tate names of and expected depths to the length - 5591 and length - 5591 and length - 5555 and length and length at stage will be characted for 2 hours will be characted that this plan of world understand the plan of world underst	DETAI to objective sands; show six ing points, and all of F.B. T.D 5756 towed Cliffs - 5730 with six s C by casing, 1 D.V. tool - th 250 sacks or nit and drilled th 500¢ pressur	ils OF WORK 1861, Cliff 1861, Cliff thots per for anded at 5% 1869; ment, 2nd st comment 1/15	tha of proposed casing osed work) Reces # 1025, 15. 16. 16. 16. 16. 16.	Point Los Gallup -	10000-1955, 5159'
tate names of and expected depths to the legs; top of Picerforeted from \$305-et 178 jts., \$575° of lost coller = \$550°, escented let stage viouet in completion wasted for 2 hours will be chay. I understand that this plan of wor ompany	DETAIL to objective sands; show six ing points, and all of the sands; show six ing points, and all of the sand cliffs and the sand critical the sand critica	ils OF WORK 1861, Cliff 1861, Cliff thots per for anded at 5% 1869; ment, 2nd st comment 1/15	tha of proposed casing osed work) Reces # 1025, 15. 16. 16. 16. 16. 16.	Point Los Gallup -	10000-1955, 5159'
tate names of and expected depths to the large; top of Pio exformed from 5506 of 178 jtm., 5575 of lost coller = 5556, anented let stage will be charge will be charge. I understand that this plan of wor Awhor CH1 a	DETAIL to objective sands; show six ing points, and all of the sands; show six ing points, and all of the sand cliffs and the sand critical the sand critica	ils OF WORK 1861, Cliff 1861, Cliff thots per for anded at 5% 1869; ment, 2nd st comment 1/15	the of proposed casing oved work) Reuse - 1025, R	Point los Gallup - sacks com rations may be o	Mout-1955, 5159'

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Lease No. ST 079065

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	Title District Sworintendent
Peralagion, New Hexico	By
Address 570	CRIGINAL SIGNED BY JOE C. SALMON
Company Astec VII and Gas Conyany	
•	riting by the Geological Survey before operations may be commenced.
Performed je. 9000.5 - 9903.5 Ploving through tubing.	
5 mir. shut-in pr - 800# Ran 174 jts., & 3 pup jts., 5586° of 8	2 3/8" tubing, landed at 4526#
lvg. treaing pr 2100# L.R 35 bpm	····································
ian. treating pr 2150s	
flushed with 190 Bble. cdl. Spotts Bronkdown pr 14006	ed 500 gale. 15% acid.
P.B.T.D 5556* Sand-Oil freced with 12,000# 80/40 see	mi, 10,000# 10/20 mood, 916 Ebls. c41.
ing points, and all oth	ner important proposed work)
(State names of and expected depths to objective sands: show sizes	S OF WORK , weights, and lengths of proposed casings; indicate mudding jobs, cemen
The elevation of the derrick floor above sea leve	el is . 5728 ft. G.L.
	Subdivision) (State or Territory)
	Range) (Meridian)
Well No. 3-9 is located 2009 ft. from	line and 210 ft. from E line of sec. 29
Ingood.	(N), (E), (E), (2)
(INDICATE ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE, OR OTHER DATA)
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF

Gravity, °Bé.

Callona goading non 1 000 on ft of goa

The same of house

_						•	from			
lo. 2,	from		to				from	t	0	
				CA	SIN	G RECOR	RD			
Size easing	Weight per foot	Threads per inch	Make	Amoun	t 1	Kind of shoe	Cut and pulled from		To-	Purpose
5/8	24 die 14	ar bil ged were	CH (31.55°	et for 362 2	L' ธ เป	te kind of m	iterial used, positio	al sugressio	ir of huml	יוָטוּן בּט אָשׁוּן:
1/2	11.6	T 18 Marie Park Park	Harles De	1,00	<u> </u>	vay change	s made in the cash s been dammifed	ricatorial gir, date, si	sis, nosister	iny castric n. and unio
1/8 1/8	4.7	Ord.	J-55.	5526	isior	v of the well	. Please state in d	orail the dat	as of redu	Hing, toget
					U	····	SAS WELL	19	U S. SOVEPAME:	PRINTING CELL
									<u> </u>	<u> </u>
		·	MUDI	DING AN	VD (CEMENTI	NG RECORD			
Size asing	Where s	et Numt	er sacks of c	ement	M	Lethod used	Mud gravity	A	mount of m	nud used
5/8	325	22				placemen				
1/2	5585	40	X		two	plug				
3/8	5536		•			<u> </u>				
	I					ND ADAP	··			
[eavin	ng plug	Material				1		Depth set	;	
dapte	ers—Mat	erial			Siz	e				
				SHO	OTI	NG RECO	ORD			
Size	S	hell used	Explosive u	ısed	Qua	ntity D	ate Depth sho	t	Depth clear	ned out
and-	-011 TM	seed with l	2,000#	sand (2	10/4	9), 10,6	00# 10/ 20 /ee	ad and 9	16 Phle	- 011
lus	red with	h 190 Bhls.	011.	Spotted	. 50	9 3	15% said Be	andrilenm :	ror 1	hoos
·	tools we	ere used from	0	ר feet	to to	LS USED 5591	feet, and from		feet to	i
able t Tr mulsic	tools were tools were produced on; of gas well,	ere used from e used from etion for the to	0 0 0 6irst 24 ho 0 % se	feet feet ours was	to to D	5591 5556 ATES Put to barre	feet, and from	hich	feet to feet to	f f 19 oil; O
able t	tools were tools were ne produced on; ogas well, ock press	ere used from used from etion for the to water; and cu. ft. per 24	0 0 0 6irst 24 ho 0 % se hours	feet feet ours was ediment.	to to to 33	5591 5556 ATES Put to 6 barre Gallons	feet, and from feet, and from producing feets of fluid of whe Gravity, °2	hich	feet to feet to % was of gas	f , 19 oil;
able t	tools were tools were ne production; on; of gas well, ock press	ere used from e used from etion for the to water; and cu. ft. per 24 ure, lbs. per s	0 0 0 6irst 24 ho 0 % se hours	feet feet ours was ediment.	to to to 33	5591 5556 ATES Put to barre Gallons	feet, and from feet, and from producing feet, and from Gravity, of Gravity, of gasoline per 1,0	hich Bé 000 cu. ft.	feet to feet to was of gas	, 19 oil; Dri
able t	tools were tools were ne production; on; of gas well, ock press	ere used from etion for the to water; and cu. ft. per 24 ure, lbs. per s	0 0 0 6irst 24 ho 0 % se hours	feet feet ours was ediment. , Driller	to	5591 5556 ATES Put to barre Gallons	feet, and from feet, and from producing feet, and from gravity, or gasoline per 1,0	hich Bé 000 cu. ft.	feet to feet to was of gas	, 19 oil;
The mulsion Ro	tools were tools were ne production; on; of gas well, ock press	ere used from etion for the to water; and cu. ft. per 24 ure, lbs. per s	0 0 0 first 24 ho 0 % se hours	feet feet ours was ediment. , Driller	to to to to to D	5591 5556 ATES Put to barre Gallons	feet, and from feet, and from producing feet, and from feet, and f	hich Bé 000 cu. ft.	feet to feet to was of gas	f f 19 oil; Dril

FOLD | MARK

PICHERED CLIFFS - 1461, COMMINSION 3415, PARTY CONSULT 3955, GALLUP- 5159

FORMATION

TOTAL FEET

3.6

LEGM

Form C-110

NEW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/55 SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS

Company or Operator Asteo	011 and Gas Company	Lease Deco	4
Well No. 8-6 Unit Lett	er 6 S 29 T 293 R	13 Pool Total Gallup	
County San Juan	Kind of Lease (State,	Fed. or Patented)	Ped.
If well produces oil or conder			R
Authorized Transporter of Oi			Company
Address Box # 1161, El Par			
		this form is to be sent)	
Authorized Transporter of Ga	18 <u>_</u>		•
Address (Give address to		Date Connected	
lf Gas is not being sold, give	which approved copy of	this form is to be sent)	
Reasons for Filing: (Please che Change in Transporter of (Che		**************************************	engate ()
Change in Ownership	() Other		. 1
Remarks:	, , omer	Give explanation bel	low)
į			
1			
The undersigned certifies that mission have been complied w	9	ons of the Oil Conservati	ion Com-
Executed this the 24th day of	30mary IAN 2 7 49661		
	Ву	CRIGINAL SIGNED BY JOE S	More Imon
Approved	19Title	District Superintenden	t
OIL CONSERVATION CO	OMMISSION Com	pany Astec Oil and Gas	Company
By Original Signed Emery C	A	vice in Hamman	
	AITIOIR	ress Drawer # 570, Parm	ington, New Me

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (XXXX) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	· 400-20 · - 100-10	11,60		(Date)
			NG AN ALLOWABLE					
(Co	mpany or Ope	rator)	iny Re	ease)	0-6	, in		1/4
Unit Le	, Sec.	. 29	., T #9# , R	34, NMPM.,	Doto	p collin)	Poo
•			County. Date Spudd	ed 1/3/61	Date	Drilling C	cmpleted	1/12/61
	e indicate le		Elevation 5786					
D	СВ	A	Top Oil/Gas Pay	Name_	of Prod.	Form.	Calling	
		"	PRODUCING INTERVAL -					
E	F G	H	Perforations 5	.99 th with 6 she	h per	foot	Depth	
	I	"	Open Hole	Casi	ng Shoe	5565	Tubing_	5536
L	K J	Ī	OIL WELL TEST -					Choke
"	.	-	Natural Prod. Test:	bbls.oil,	bb1	ls water in	hrs,	
V -	N O	P	Test After Acid or Fr	acture Treatment (aft	er recove	ry of volum	e of oil eq	qual to volume of
М	N O	F	load oil used):	bbls,oil,0	bbls wa	ater in'	hrs, 🕳	min. Size
			GAS WELL TEST -					
			_ Natural Prod. Test:	MCF/	Day; Hours	s flowed	Choke	Size
ubing ,Cas	ing and Ceme	nting Reco	rd Method of Testing (pi	tot, back pressure, e	tc.):			
Size	Feet	SAX	Test After Acid or Fr	acture Treatment:		MCF,	/Day: Hours	flowed
8 5/8	325	225	Choke Size	Method of Testing:				
4 1/2		400	Acid or Fracture Trea		f material	s used, suc	b as acid	and and
				tment (Give amounts o			on as acra,	water, oil, and
	5585	700	- sand. Sand-Oll 1	reced with 20.0	200d an	na and S	26 Mhla	. edl. flumb
	5536	***	- sand. Sand-Oll 1	reced with 20.0	200d an	na and S	26 Mhla	. edl. flood
		***	sand): Tubi Press. Pres		t new o tanks	n4 and 9	n6 Bhla With	. cdl. flood 190 Hole. o
2 3/8		***	sand): Tubi Press. Pres	ng Date firs soil run to	t new o tanks	n4 and 9	n6 Bhla With	. cil, flumb 190 Mbls. c
2 3/8		***	sand): Casing Tubi Press. Pres Cil Transporter	ng Date firs soil run to	t new o tanks	n4 and 9	n6 Bhla With	. cdl. flood 190 Hole. o
		•••	sand): Casing Tubi Press. Pres Cil Transporter Gas Transporter	ng Date firs s. oil run t	t new o tanks Produ	1/21/61 ota Comp	26 Bhla with	190 Bale. o
2 3/8 emarks:	5536	•••	sand): Casing Tubi Press. Pres Cil Transporter Gas Transporter	ng Date firs s. oil run t	t new o tanks	1/91/61	26 Bhla with	190 Bale. o
emarks:	5536	at the info	Sand): Casing Tubi Press. Pres Gil Transporter Gas Transporter	ng Date firs so oil run to	t new o tanks Produ	1/91/61 ota Com	vith with wary (vi	190 Hole. o
2 3/8 emarks:	5536	at the info	sand): Casing Tubi Press. Pres Cil Transporter Gas Transporter	ng Date firs so oil run to	t new o tanks Produ	1/91/61 ota Com	vith with wary (vi	190 Hole. o
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emarks: I hereboproved OI	by certify the Server L CONSER	at the info	Sand): Casing Tubi Press. Pres Cil Transporter Gas Transporter Drmation given above is JAN 2 7 196119	true and complete to By: Title	t new o tanks	of my kno mpany or C NED BY JO (Signatur	with with with with wledge. Perstor) E. C. SALM C. Mant	190 Sala. C
I hereboproved	by certify the Server L CONSER	at the info	sand): Casing Tubi Press. Pres Cil Transporter Gas Transporter Ormation given above is JAN 2 7 196119	true and complete to By: Title	t new o tanks	of my kno mpany or C	with with with wilder (vi. perator) E. C. SALM (vi. perator) E. C. SALM (vi. perator)	190 Sala. c

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astes VII and VI	Lease
Well No. 8-6 Unit Letter 5 S 29 T	29W R 13W Pool Total Callup
County for Juan Kind of Lease	(State, Fed. or Patented) Federal
f well produces oil or condensate, give location	
uthorized Transporter of Oil or Condensate	
ddress P. O. Box 2648, Houston 1, T	
(Give address to which approved	copy of this form is to be sent)
uthorized Transporter of Gas	
ddress (Give address to which approved	Date Connected
Gas is not being sold, give reasons and als	so explain its present disposition:
casons for Filing:(Please check proper box)	* * * * * * * * * * * * * * * * * * *
hange in Transporter of (Check One): Oil (Ty Dry Gas () C'head () Condensate (
hange in Ownership()	Other company (
emarks:	Give explanation below).
1	A Committee of the Comm
	the state of the s
he undersigned certifies that the Rules and lission have been complied with. Executed this the	Regulations of the Oil Conservation Com
	By CRIGINAL SIGNED BY 102 C. SALMON
proved MAR 2 1961 19	Joe C. Salmon Title District Superintendent
OIL CONSERVATION COMMISSION	Company Astec 011 and Gas Compa
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold	Company Astec 011 and Gas Company Address Dreser 570, Parsington, N.M.

Wall Location and Acreage Dedication Plat

BESTION A.						Date	October 2	21, 1960
Operator	_ Antec Ot			L e a	se B	agood.		
_	Unit Letter		Section 2		Township	2 9N	Range	13M 1
	1900 Feet In Juan	From	Morth	E TROOP	5110		From Bat _ 8 0	
County	***	السال	L. Elevation	1. 7.1	Dedi- Pool	cated Acreag Totah (e -	
							_	
 Is the Opera 	tor the only own	er" in th	e dedicated a	creage outlin	ned on the p	olat below? Y	e. XX	No
	er to question Q							communiti
agreement o	or otherwise? Y	eş	. N o	If answer i	s "Yes," Ti	ipe of Cansal	idation	
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3 If the answe	er to question T		lo," list all th	ie owners ar	id their res	pective intere	ests below	
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PILK		
U. S. Q. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	0.48	
PROBATION OFFI	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)



TRANSPORTER OIL GAS PRORATION OFFICE		TO TRANSPORT OIL AND NATURAL GAS							
OPERATOR		FILE TH	EORIGINAL	AND 4	COPIES WITH	THE	APPROPRIATE OFFIC	E	
Company or Operator	AZTEC	OIL AND GA	S COMPANY	<u> </u>			Lease BAGOOD "G"	Well No.	
Unit Letter G	Section 29	Township	29N	Range	134		County San Juan		
Pool Total	h (sallup					1	Kind of Lease (State, Fed.		
If well produces oil or condensate give location of tanks					Section 29	on	Township 29%	Range 134	
Authorized transporter	of oil X or	condensate			Address (giv	e add	ress to which approved cop	y of this form is to be sent)	
Four Corner	e Pipelin	e, Inc.			Box # 1.	588,	, Farmington, Her	r Masci.co	
		ls Gas	Actually (Connecte	d? Yes X		No		
Authorized transporter		gas 🗶 or dry į	nect	e Con- ted 15/61			ress to which approved cop S, Tulse, Oklaho	y of this form is to be sent)	
If gas is not being sole	d eive reasons	and also explain	its present di	sposition:	:				
Remarks	Change in T	RE.	one)		Change in Chec Other (expl	Owner	rship	DEC 4 1961 IL CON. COM. DIST. 3	
The undersigned cer	tifies that the	e Rules and Reg	gulations of t	the Oil Co	onservation C	Commi	ission have been complic	ed with.	
		d this the			vember		, 19 61		
Oll		TION COMMISS			Ву				
Approved by Original S	Signed By				Title			B. M. Perdus	
A. R. KE					1	odu	ction Foreman		
Title		NEER DIST	NO. 3		Company As	itec	Oil & Gas Compa	ny	
Date		+:_(;, () () ()			Address Dr	e ve	r # 570, Farming	ton, New Mexico	
196 ل ال	· \$				_1				

NUMBER OF COPIE		E 0	
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CAND OFFICE			
TRANSPORTER	OIL		
THANSPORTER	948)	1
PROBATION OFFI	•		
OPERATOR		2.	

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)



TRANSPORTER OIL GAS		T	TRAI	NSPOR	TO T	AND	NATURAL GAS	5	77.
OPERATOR 2		FILE THE O	RIGINAL	AND 4	COPIES	WITH TH	E APPROPRIATE O	FFICE	
Company or Operator	AZTEC	OIL AND GAS	COMPAN	ſΥ			Lease AZTEC T	TAR URIT	₩ell No.
Unit Letter	Section 29	Township 293		Range	134		County San	Juan	
Pool		Gallup					Kind of Lease (State,		
If well produc			Unit Let			Section	Township	Range	
	cation of tan			G .	Addres	29	dress to which approve	d copy of this fo	13W
Authorized transporter of	oil or	condensate				0 (8000 000		a cop, o,, ,o,	10 10 10 00 00
		Is Gas A	ctually (Connect	d? Y	es	No		
Authorized transporter of	casing head	l gas or dry gas	Date nece	e Con-	Addres	s (give add	lress to which approve	d copy of this for	m is to be sent)
			1						
77	-	. 1 . 1			<u> </u>				
If gas is not being sold,	give reasons	and also explain its	present di	spo si tion:	•				
			 						
						check pr			
		 Гran sporter (check on				ge in Owne. (explain b	rship	• • • □	
	Oil	Dry	Gas		_	•	Name	XX	
	Casing l	head gas Con	densate						
								(05)	111/
D 1								_/KU	
Remarks								nee:	94 W
This well	was form	merly named H	agood.	8-0				1 DO C	21 1962 ; ON. COM
								Di Di	ON, COM St 9
									Commence of the contract of th
The undersigned certi	fies that the	e Rules and Regula	tions of t	he Oil C	onserva	ion Comm	ission have been co	mplied with.	
The understance certi							4-		
·	Execute	ed this the 18th	_ day of.	£ the c	By				
	CONSERVA	TION COMMISSION	· ———		CRIG	INAL SIC	NED BY JOE C. EA	TMON	
Approved by					Title			Joe C. S	almon
	gaci by	W. B. Smith					lst Superinter	dent	
Title					Compa	-	1381 A M- 0		
DIFFUR OF A	0/3/322	ESTOR DIST. NO.	3				Oil & Cos Cos	beril.	
Date	-				Addre			,	
* * *						Drawer	* # 570, Parmi	ngton, New	Mexico

FILE U.E J.S. LAND OFFI'E PRONATION OFFICE OPERATOR

SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	 _		FILE T	HE ORIG	INAL	AND 4 C	OPIES	WITH TH	E APPROPRIATE OFFICE		
							AZTECTOTAH UNIT	Well No. #2			
Unit Letter	G	Section 29	Township	29N		Range	13	W	County San Juan		
Pool	Totah	Gallup U	nit					-	Kind of Lease (State, Fed	[) •	
1		uces oil or conclocation of tank		Ū	nit Lett G			Section 29	Township 29N	Range 13	3W
Authorized t	ransporter	of oil X or c	ondensate [Addres	s (give add	dress to which approved copy o	f this form i	s to be sent)
Four	Corner	s Pipelin	e, Inc.				Box	# 1588	8, Farmington, New	Mexico	
			Is G	as Actu	ally C	onnecte	d? Y	es <u>X</u>	No		
Authorized t	ran sporter o	of casing head	gas 💢 or dr	ry gas	Date	Con-	Addres	s (give ada	dress to which approved copy o	f this form i	s to be sent)
Jal ou	Gas Co	., Inc.			1	5/61	В	ox # 5 ¹	+26, Tulsa, Oklahom	ıa.	
If gas is not	being sold	, give reasons	and also expla	ain its pre	sent dis	sposition:	<u> </u>				
		Change in Tr	Ransporter (che	eck one) Dry Gas			Chan, Other	ge in Owne (explain b	rship		
Remarks This V	well wa	s formerl	y Hagood	8 - G							
									(Corrected Copy	·)	
The unders	igned cert	ifies that the	Rules and R	egulation	ns of th	ne Oil Co	nservat	ion Comm	ission have been complied	with.	
		Executed	this the	12th_d	ay of _	Fe]	bruar	у	, 19 <u>_63</u> .	==31	3 1:03
	OIL	CONSERVAT			-		Ву				
Approved by	(n)	7		7/1			Title	B. 3	7. 977 ians B.	H. Mean	is .
	//4	05/1	1111	1/10	1/-				ict Engineer		
Title F	PETROL	EUM ENGI	INEER DI	ST. NO	3		Compa		Oil & Gas Company		
Date	7.5	0 1 8 1933					Addres		r # 570, Farmingtor	ı, New N	Mexico

UNITED STATES THE IN TRUBER VEH! DEPARTMENT OF THE INTERIOR Series sales The State of the

GEOLOGICAL SURVEY

Cerm approved Budget Bureau No. 42 R1424

F JF 079065

1. 6. BUINDIAN, ALLOTTLE OR THIBE NAME.

SUNDRY NOTICES AND REPORTS ON WELLS

a Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

If e "APPLICATION FOR PERMIT." for such proposals.)

7. INTRAGRED TENT NAME OIL (X) CAN WELL CO. HAGOOD OTHER 2. NAME OF OPERATOR S. FARM OR LEAST NAME. Aztec Mil & Jos Jompany AUTEC TOTAH UNIT 3. ADDRESS OF OPERATOR 9. NELL NO. Drawer 570, Familiation, New Mexico 2 tocarrox or with a Report i cation clearly and in accordance with any State requirements. See also space 17 below, i. At surface 10. SIELD AND POOL, OR WILDCAT Total Gallup 5000 . BMT 2110' FIL 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE

14. PURSON NO.

15, ELEVATIONS (Show whether bf. 81, 68, etc.)

3ec. 29, T29N, R13M N

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHI T-OFF PULL OR ALTER CASING . THAT IT RESTRESS T ALTERING CASING ERACTURE THEAT. LTHER COME FOR reservate waster. TOTAL PLANS

(Norm: Report results of multiple completion on Well Corndefied or Rochapletian Report and Log form.) 17 parameters, or a result of subtractors of early state a portroped details and the portional lates are alling estimated date of starting and proportional of Provides a rectionally defined, give subsurface locations and reasoned and cross-order depths for all markers and zones perform to this work.

Rigged up Workover Rig. Pulled rods & purp and tubing. Rigged up McCullough. Ran junk basket & gauge ring. Set Baker cast iron bridge plug at 3400. Ran Casing Inspection log located holes, squeezed w/150 sacks Class "0" 2% cacl to 1500%. WOC 12 hrs Drilled out and pressured up. - held O.K. Drilled out Bridge Plug and circ to TD. Ram tubing a rods. But back on production.

ILLEGIBLE

RECEIVED	i. uskijstalisk
7:36 21 1864	ACTORNACION LAND
S. S. CEOL GICAL SURVEY	-

8. I hereby certify that the foregoing is true a	nd correct				
SIGNED GRIGINAL SIGNED BY JOE C.	SALMON TITLE	<u> </u>	Superintendent	$_{\text{DATE}}$ \mathfrak{S}	<u>30-64</u>
(This space for Pederal or State office use)					
APPROVED BY	TITLE			DATE	

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42 R1425

UNITED STATES

UNITED STATES

Teverse 4

DEPARTMENT OF THE INTERIOR

1 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY F 079065 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK La LYPE OF WORK 7. UNIT AGREEMENT NAME DRILL | DEEPEN PLUG BACK b TYPE OF WELL PACKOOD SINGLE MULTIPLE WELL F S. FARM OR LEASE NAME 1. 1 OTHER ZONE 2. NAME OF OPERATOR ALEEC TOTAL UNIT Astec CLL 9. WELL NO 11 1317.7 3. ADDRESS OF OPERATOR Dresser 570, Paradiagton, New Moxico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) nouse calling At surface 2110° FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 29, 729N, RLJA 18671 14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13, STATE How Head as والمحتوال والماني 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT TO THIS WELL ି ଓଠ (Also to nearest drlg, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NUMBERT WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19 PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT Propose To: Pull rods, passy and tubing et drillable bridge plug at 5400 busens off holes in casing . Thin our mother is not well with our personalities. ILLEGIBLE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, CRIGINAL SICNED BY JUE C. SALMON SIGNED ___________ (This space for Federal or State office use) PERMIT NO. APPROVAL DATE _

DATE

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Form (Ma			D	EPAR	TMEN	TOF	IAIES THE INT L SURVE
	(Do no		is fore	n for prot	OTICES	AND	REPOR
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	ztec (Gas	Compa	ıny		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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01 07.2003
6. IF INDIAN, ALLOTTEE OR THINE NAME

DATE _____

	5. LEARE DENIGNATION AND BERIAL NO. SF - 079065			
(Do not use this fo	ORY NOTICES AND R	eepen or plug ba	ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR THIRE NAME
OIL X GAR WELL X	OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	- Willen			8. FARM OR LEABE NAME
Aztec Oil & Ga	s Company			Aztec Totah Unit
3. ADDRESS OF OPERATOR				9. WELL NO.
P. C. Drawer 5	70, Farmington, New	Mexico 8	7401	#2
See also space 17 below At surface	ourt location clearly and in accord	ance with any S	tate requirements.•	Totah Gallup
	Section 29-29N-13V	W		11. SEC., T., R., M., OR BLE, AND BURVEY OR AREA
	2000' FNL & 2110'			Section 29-29N-13W
14. PERMIT NO.	15. ELEVATIONS (S	show whether DF, I	RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
		57281	GR	San Juan New Mexi
16.	CL -1 A D T	- I. J 4 - NI	(N) D	
	Check Appropriate Box To	o indicate i va		
NO	TICE OF INTENTION TO:		SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON® CHANGE PLANS		SHOOTING OR ACIDIZING	ABANDONMENT*
_	rarily Abandon	!	(Other)(Nore: Report rest	ults of multiple completion on Well mpletion Report and Log form.)
It is located well for a	is not economical tated in a secondary additional secondary ics change.	recovery p	project and is a po	otential
			j lega en en	
			4	
			•	• •
15. I hereby certify that th	e foregolis is true and correct	n; e	trict Superintende	ent DATE June 18, 197
SIGNED	1600 1 gan	TITLE DIS	crice orbetimedide	DATE June 18, 19.
(This space for Federa	(r State officeuse)			

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OPERATOR	GAS	4	
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Cpetator .		·	
Southland	Roy	alt	y (

1	DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROPATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ANSPORTER OIL / GAS ERATOR 4 ORATION OFFICE				
	Southland Royalty	Company				
	P. O. Drawer 570,	Farmington, New Mex	i co			
	Resson(s) for filing (Check proper both New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	Other (1	lease explain) Name chai	nge	
	In this against owners by given rising and address of previous owner.					
II	DESCRIPTION OF WELL AND Lease Name Acted Totah Unit Leasure G 20	Well No. Fool Name, Including F 2 Totah Galls 000 North		Kind of Lease State, Federal o	Eact	
	Line of Section 29 To	waship 29N Bange	13W ,,	_{MEM} , San Ji		
111.	DESIGNATION OF TRANSPOR Note of Authorized Transporter of Corners Pipel Name of Authorized Transporter of Co	X, or Condensate C ine stn/head Gas C or Day Gas	Address (Give add P. O. Box	(1588, Farn	I copy of this form is to be sent) In ington, New Mexico I copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	is gas detually cor	nnested? When		
ĮV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completi	on = (X)	New Well Works		Plug Back Same Resty, Diff. Resty,	
	Dare Spidded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RnB, R1, 6P, etc.)	Name of Producing Formation	Top Off 'Gas Pay		Tubing Depth	
	, Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	1	CORD H SET	SACKS CEMENT	
			,			
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total pth or be for full 24	valume of load oil and hows)	I must be equal to or exceed top allow-	
	Data Firet New Cit Pun To Tanks	Date of Test	Productny Method	Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Prosture	Casing Pressure		Chake Size	
	Actual From During Teat	C(1-3bla.	Water - Dbla.		Gan - MCF	
	GAS WELL,					
		Length of Test	Bbls, Condensate∧	VAYOF	Gravity of Condensate	
	Testing Method (putot, Said po.)	Tucing Pressure (Shut-in)	Casing Pressure (6	ihnt-in)	Choke Size	
VI.	CHRIFICATE OF COMPLIAN	CE.	01	IL CONSERVAT	ION COMMISSION	
	I hereby contify that the rules and a Commission have took complied was an accomplete to the	with and that the information given	BYTITLE	is to be filed in com	npliance with RULE 1104.	
	District Productio 1-1-78	n Mgr. (1)	well, this form tests taken on All section able on new an	must be accompanie the well in accordance a of this form must d recompleted walls dv. Sections I. H. I	d by a tabulation of the deviation and with MULE 111. be filled out completely for allow-	

Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Hote)

V.P. Operations

(i sil

03/03/81

tions (inle)

BY_____

Sa)

This form is to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a labulation of the deviation tests taken on the well in accompanies with BULE fift.

All sections of the form most be folled out completely for allow aids on new and secompleted wells.

1411 out only factions %, H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Froms C-104 upst to filed for each pool in right; '...



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE:

Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I- 19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If their is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM

well files

enc.