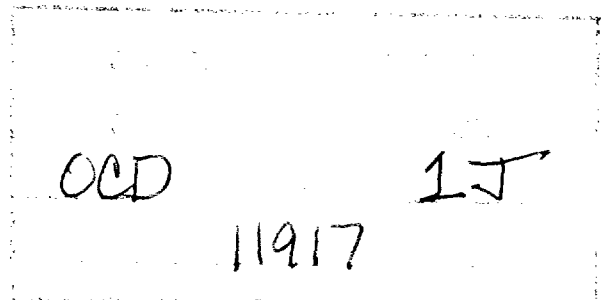
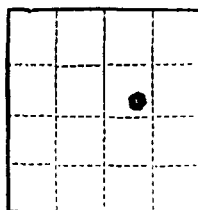


**AZTEC TOTAH UNIT #2**  
**G-29-29N-13W**  
**30-045-07871**





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 22-079064  
Unit ingood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1960

Well No. 8-6 is located 2000 ft. from 34 line and 2110 ft. from 34 line of sec. 29

NE 1/4, Section 29 29N 13W N.M.P.M.  
(1/4 Sec. and 1/2 Sec. No.) (Twp.) (Range) (Meridian)  
Torah Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5728. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Expose In: Set 300 feet of 8 3/8" surface casing and cement to surface. Drill with rotary to approximate total depth of 5775 or through Gallup formation. Set 4 1/2" production casing at total depth and cement with 250 ex. Set two-stage cement collar approximately 100 feet below Pictured Cliffs formation and cement with 150 ex.

Perforate Gallup formation with four shots per foot. Sand-oil free with 50,000 gal. sand and 50,000 gals. oil. Run 2 3/8" tubing.

SW/NE 1/4, 40 acres, Section 29 dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aster Oil and Gas Company

Address Drewer 570

Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON  
By Joe C. Salmon  
Title District Superintendent

ILLEGIBLE

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

## SECTION A.

Date October 21, 1960

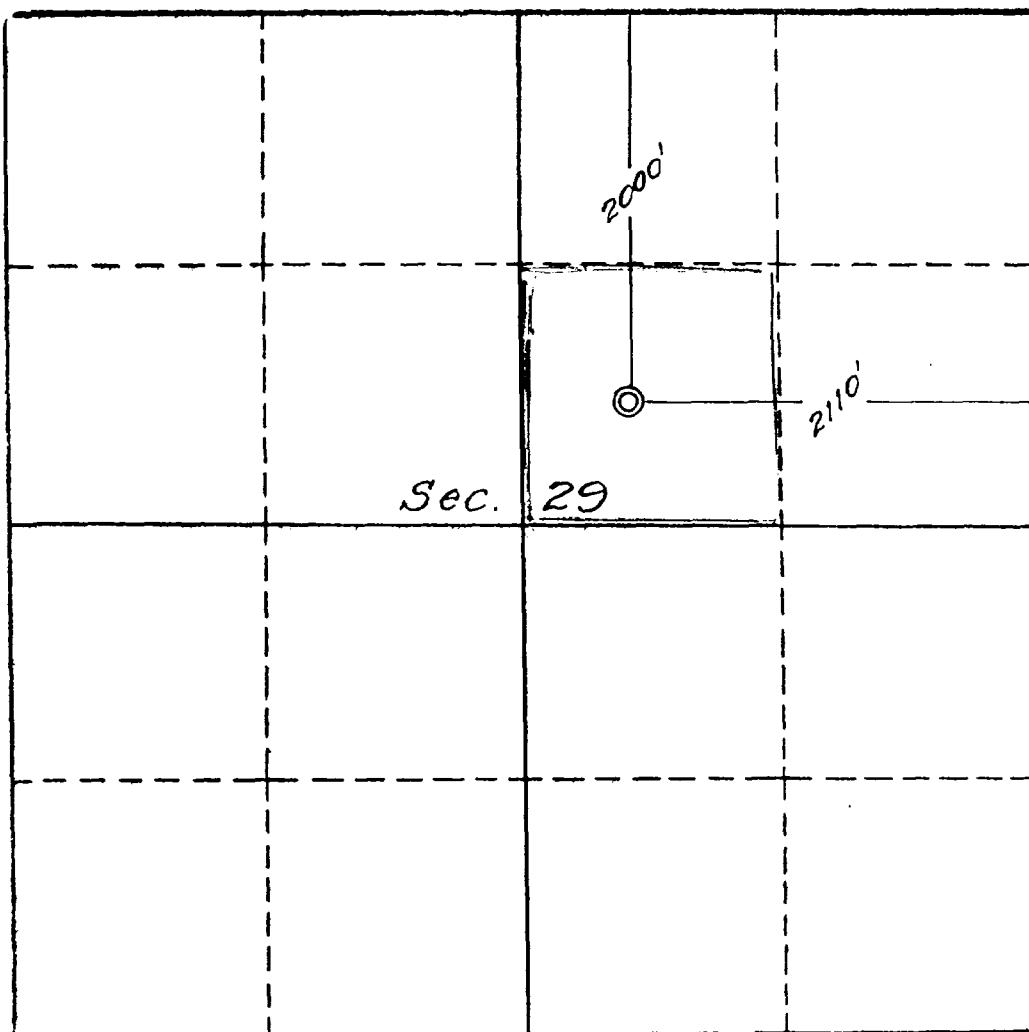
Operator Aztec Oil and Gas Company Lease Hagood  
 Well No. 8-G Unit Letter G Section 29 Township 29N Range 13W NMPM  
 Located 2000 Feet From North Line, 2110 Feet From East Line  
 County San Juan G. L. Elevation 5728 Dedicated Acreage 40 Acres  
 Name of Producing Formation Gallup Pool Total Gallup

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes XX No
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

## SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

**Aztec Oil and Gas Company**  
 (OPERATOR)

ORIGINAL SIGNED BY **JOE C. SALMON**  
 (REPRESENTATIVE)

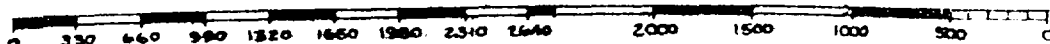
**Drawer 570, Farmington, N.M.**  
 (ADDRESS)

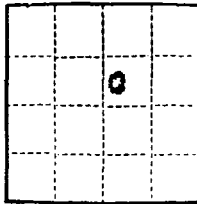
This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 19, 1960

**Four States Engineering Co.**  
 FARMINGTON, NEW MEXICO

*E. L. Votek*  
 REGISTERED ENGINEER OR  
 LAND SURVEYOR

Certificate No. 3084



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. SW 079065  
Unit Hagood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	22
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 11, 1961

Hagood  
Well No. 2-G is located 2000 ft. from N line and 2110 ft. from E line of sec. 29  
NE 1/4 Section 29 T-09N R-13W P.M.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Total 3-114 San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5790 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 1/3/61  
Set 10 jts., 315' of 8 5/8" casing, landed at 325' with 225 sacks cement  
Tested casing with 300# pressure for 30 minutes. It leaks.  
Drilled cement plug 1/4/61  
Tested with 300# pressure for 30 minutes.  
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

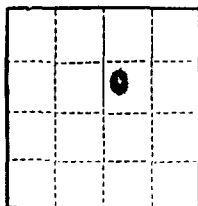
Company Adams Oil and Gas Company

Address Box # 570

Farmington, New Mexico

ILLEGIBLE

By JOE C. SALMON  
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 87 079063  
Unit Magood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 19 61

Magood

Well No. 8-0 is located 2000 ft. from N line and 2110 ft. from E line of sec. 29

NE 1/4 Section 29

T-63N

R-13E

N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Totah Gallup

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5788 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth - 5591' F.B.T.E. - 5556'  
Ran logs; top of Flowered Cliffs - 1461, Cliff House - 3025, Point Lockout - 3955,  
Perforated from 5586-5591 with six shots per foot. Gallup - 5159'  
Set 178 lbs., 5575' of 5/8" casing, landed at 5585'  
Float collar - 5556', D.V. tool - 1549'  
Cemented 1st stage with 250 sacks cement, 2nd stage with 150 sacks cement.  
Moved in completion unit and drilled cement 1/15/61  
Tested for 2 hours with 300# pressure  
Pipe Gray.

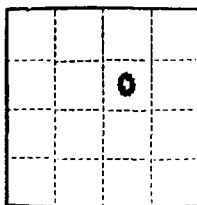
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Antec Oil and Gas Company

Address Drawer # 570,  
Farmington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. ST 079063  
Unit Maguel

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1961

**Maguel**  
Well No. 8-9 is located 8000 ft. from N line and 2110 ft. from E line of sec. 29  
NE 1/4 Section 29 T-29N R-13W T.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Potah Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5788 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**F.B.T.D. - 3536'**  
Sand-Oil fraced with 12,000# 20/40 sand, 10,000# 10/20 sand, 916 Bbls. oil,  
flushed with 190 Bbls. oil. Spotted 500 gals. 15% acid.  
Breakdown pr. - 1400#  
Max. treating pr. - 2150#  
Avg. treating pr. - 2100#  
I.R. - 35 bpm  
5 min. shut-in pr - 800#  
Ran 1 7/8 jts., & 3 pup jts., 5386' of 2 3/8" tubing, landed at 3536'  
Perforated jt. 3000.5 - 3903.5  
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company  
Address Drawer # 570  
Farmington, New Mexico  
By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon  
Title District Superintendent

# ILLEGIBLE

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8rd	J-55	335					
4 1/2	11.5	8rd	J-55	450					
4 1/2	9.5	8rd	J-55	509					
2 3/8	4.7	8rd	J-55	526					
PISTON OF OIL OK CV2 MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	325	225	displacement		
4 1/2	5585	400	two plug		
2 3/8	5536	--			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 12,000# sand (20/40), 10,000# 10/20 sand and 916 Eals. oil, flushed with 100 Eals. oil. Spotted 500 gals. 15% acid. Breakdown pr. - 1400#, Max. treating pr. - 2150#, Avg. treating pr. - 2100#, I.R. - 35 bpm, shut-in pr. 5-min. 800#						

TOOLS USED

Rotary tools were used from 0 feet to 5591 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 0 feet to 5556 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
The production for the first 24 hours was 336 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	330	330	Surface'
330	1855	1525	Sand and Shale
1855	2994	1139	Sand and Shale
2994	3810	816	Sand and Shale
3810	4507	697	Sand and Shale
4507	4944	437	sand and shale
4944	5440	496	sand and shale
5440	5535	95	Coring
5535	5580	45	sand and shale
5580	5591	11	sand and shale



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Leased  
Well No. 8-6 Unit Letter 0 S 29 T 29N R 13W Pool Totah Gallup  
County San Juan Kind of Lease (State, Fed. or Patented) Fed.  
If well produces oil or condensate, give location of tanks: Unit S T R  
Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company  
Address Box # 1161, El Paso, Texas. (via Luna-Harves Trucking)  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas \_\_\_\_\_  
Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership ( ) Other ( )  
Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of January 1961

Approved \_\_\_\_\_ 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By ORIGINAL SIGNED BY JOE C. SALMON  
Joe C. Salmon

Title District Superintendent

Company Astec Oil and Gas Company

Address Dresser # 570, Farmington, New Mex.

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (~~DRILL~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 24, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Leased, Well No. 8-6, in NE 1/4 1/4,  
(Company or Operator) (Lease)

6, Sec. 29, T. 29N, R. 13W, NMPM., Setch Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 1/3/61 Date Drilling Completed 1/12/61

Please indicate location:

Elevation 5728 Total Depth 5991 PBTD 5536

Top Oil/Gas Pay 5129 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5926-5934 with 6 shots per foot

Open Hole Depth Casing Shoe 5929 Depth Tubing 5536

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 336 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-Oil flooded with 22,000# sand and 916 Hbls. oil, flushed

Casing Tubing Date first new 1/21/61 with 190 Hbls. oil  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company (via Luna-Saves Tr

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 24 JAN 27 1961

Astec Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature Joe C. Salmon)

By: Original Signed Emery C. Arnold

Title District Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form G-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Leased  
Well No. 8-6 Unit Letter G S 29 T 29W R 13W Pool Totah Gallup  
County San Juan Kind of Lease (State, Fed. or Patented) Federal  
If well produces oil or condensate, give location of tanks: Unit S T R  
Authorized Transporter of Oil or Condensate Four Corners Pipe Line Co.  
Address P. O. Box 2648, Houston 1, Texas  
(Give address to which approved copy of this form is to be sent)  
Authorized Transporter of Gas \_\_\_\_\_  
Address \_\_\_\_\_ Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)  
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )  
Change in Transporter of (Check One): Oil (☒) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )  
Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1 day of March 19 61

Approved MAR 2 1961 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon  
Title District Superintendent

Company Astec Oil and Gas Company

Address Drawer 570, Farmington, N.M.

# Well Location and Acreage Dedication Plat

## SECTION A.

Date **October 21, 1960**

Operator **Artec Oil and Gas Company** Lease **Hagood**  
 Well No **8-2** Unit Letter **Q** Section **29** Township **29N** Range **13W**  
 Located **2000** Feet From **North** Line **2110** Feet From **East**  
 County **San Juan** G. L. Elevation **5728** Dedicated Acreage **80**  
 Name of Producing Formation  **Gallup** Pool **Total Gallup**

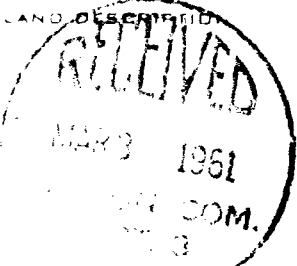
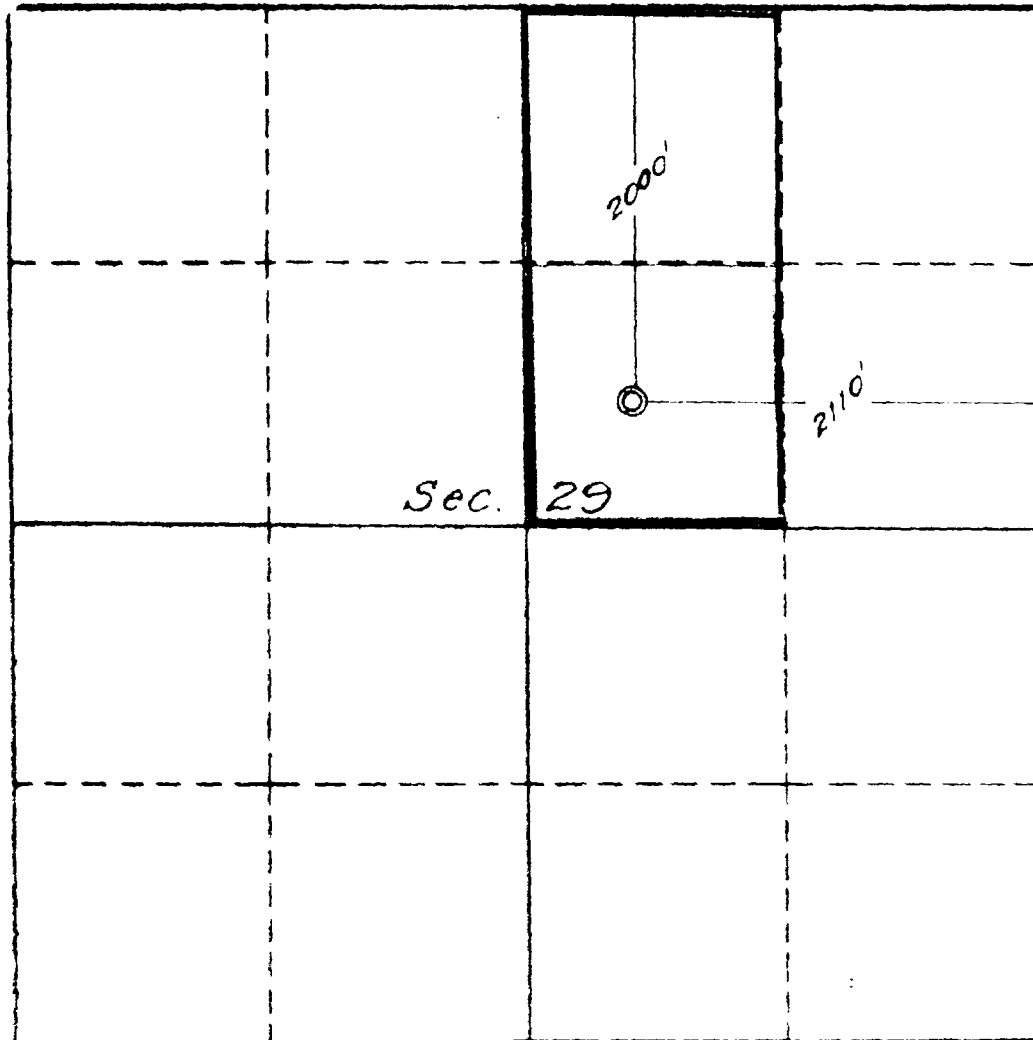
1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes **XX** No
2. If the answer to question One is "No," have the interests of all the owners been consolidated by community agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation

3. If the answer to question Two is "No," list all the owners and their respective interests below

OWNER

LAND DESCRIBED

## SECTION B.



This is to certify that the information in Section A above is true complete to the best of my knowledge and belief

**Artec Oil and Gas Company**  
OPERATOR

ORIGINAL SIGNED BY **JOE G. SALMON**

REPRESENTATIVE

**Drawer 570, Farmington, N.M.**

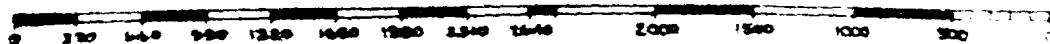
This is to certify that the well location shown on the plat in Section B was located from field notes of the survey made by me or by my agent and that the location is correct to the best of my knowledge and belief

Date Surveyed **Oct. 19, 1960**

**Four States Engineering Co.**  
FARMINGTON, NEW MEXICO

*[Signature]*  
REGISTERED ENGINEER  
 LAND SURVEYOR

Certificate No. **2084**



**ILLEGIBLE**

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

**FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE**

Company or Operator <b>AZTEC OIL AND GAS COMPANY</b>				Lease <b>HAGOOD "D"</b>		Well No. <b>8</b>	
Unit Letter <b>G</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>			
Pool <b>Totah Gallup</b>				Kind of Lease (State, Fed, Fee) <b>Fed.</b>			
If well produces oil or condensate give location of tanks		Unit Letter <b>G</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Four Corners Pipeline, Inc.</b>				Address (give address to which approved copy of this form is to be sent) <b>Box # 1588, Farmington, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected <b>9/15/61</b>	Address (give address to which approved copy of this form is to be sent) <b>Box # 5426, Tulsa, Oklahoma</b>				
<b>Jalou Gas Co., Inc.</b>							

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☐  
 Change in Transporter (check one)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☒ Condensate.. ☐

Change in Ownership ..... ☐  
 Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 1961.

**OIL CONSERVATION COMMISSION**

Approved by  
 Original Signed By  
**A. R. KENDRICK**

Title  
**PETROLEUM ENGINEER DIST NO. 3**

Date  
**DEC 4 1961**

By

Title  
**B. M. Perdus  
 Production Foreman**

Company  
**Aztec Oil & Gas Company**

Address  
**Drawer # 570, Farmington, New Mexico**

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)  
*[Signature]*

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>AZTEC OIL AND GAS COMPANY</b>				Lease <b>AZTEC T-TAH UNIT</b>		Well No. <b>2</b>	
Unit Letter <b>0</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>			
Pool <b>Total Gallup</b>				Kind of Lease (State, Fed, Fee) <b>Fed.</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>0</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... <input type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input type="checkbox"/> Dry Gas ..... <input type="checkbox"/>	<b>Change of Name.....XX</b>
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

**This well was formerly named Hagood 8-0**



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of December, 19 62.

OIL CONSERVATION COMMISSION		By	
Approved by		ORIGINAL SIGNED BY JOE C. SALMON	
Original Signed by W. B. Smith		Title <b>Joe C. Salmon</b>	
Title		<b>District Superintendent</b>	
Commissioner of Oil & Gas Inspector DIST. NO. 3		Company	
Date		<b>Aztec Oil &amp; Gas Company</b>	
		Address	
<b>DEC 21 1962</b>		<b>Drawer # 570, Farmington, New Mexico</b>	

SANTA FE, NEW MEXICO

(Rev. 7-60)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>AZTEC OIL &amp; GAS COMPANY</b>				Lease <b>AZTECOTAH UNIT</b>		Well No. <b># 2</b>	
Unit Letter <b>G</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>			
Pool <b>Totah Gallup Unit</b>				Kind of Lease (State, Fed, Fee) <b>Fed.</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>G</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>13W</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Four Corners Pipeline, Inc.</b>				Address (give address to which approved copy of this form is to be sent) <b>Box # 1588, Farmington, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Jalou Gas Co., Inc.</b>			Date Con- nected <b>9/15/61</b>	Address (give address to which approved copy of this form is to be sent) <b>Box # 5426, Tulsa, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

## REASON(S) FOR FILING (please check proper box)

New Well ..... ☐Change in Ownership ..... ☐

Change in Transporter (check one)

Other (explain below)

Oil ..... ☐ Dry Gas ..... ☐

Change of Name-----XX

Casing head gas . ☐ Condensate . ☐

Remarks

This well was formerly Hagood 8-G

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of February, 19 63.

FEB 13 1963

OIL CONSERVATION COMMISSION

By

Approved by

Title

Title

PETROLEUM ENGINEER DIST. NO 3

Company

Aztec Oil &amp; Gas Company

Date

FEB 13 1963

Address

Drawer # 570, Farmington, New Mexico





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Astec Oil and Gas Co.

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2000' F.M. 2110' F.M.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED

TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Propose To:  
Pull rods, pump and tubing  
set drillable bridge plug at 5400'  
squeeze off holes in casing  
pull out string and well down on production

ILLEGIBLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED

TITLE District Superintendent

DATE 8-18-64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on the  
reverse side)Form Approved  
Budget Bureau No. 42 R14245. LEASE DESIGNATION AND SERIAL NO.  
SF-079065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Totah Unit

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Section 29-29N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Aztec Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

Section 29-29N-13W

2000' FNL &amp; 2110' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5728' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Temporarily Abandon

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting all proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is not economical to produce under present conditions.  
It is located in a secondary recovery project and is a potential  
well for additional secondary recovery or tertiary recovery methods  
if economics change.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

June 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NO. OF COPIES RECEIVED		
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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		4
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Name change	

1. Change of ownership, legal name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Attec Totah Unit	Well No. 2	Pool Name, Including Formation Totah Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-079065
Location Unit Letter G 2000 Feet From The North Line and 2110 Feet From The East Line of Section 29 Township 29N Range 13W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Four Corners Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevation (DF, R.R.B., RT, GP, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, shut-in, etc.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Mgr.

1-1-78

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

NO. OF COPIES REQUIRED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO STATE

Revised 10-1-78

I. OPERATOR

Operator

Paramount Petroleum Corp.

Address

P.O. Box 22763

Houston, Tx.

77027

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

Southland Royalty Co.

1000 Ft. Worth Club Tower, Ft. Worth, Tx.

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Aztec Totah Unit

Well No.

2

Pool Type, Including Formation

100 Gallup

Kind of Lease

FEDERAL

Lease No.

SF 07920

Location

Unit Letter

G

2000

Feet From The

N

Line and

2110

Feet From The

E

Line of Section

29

Township

39N

Range

13W

NMPM,

San Juan Co.,

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Plateau Inc.

Address (Give address to which approved copy of this form is to be sent)

501 Airport #151

Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or fluids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DT, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

V.P. Operations

03/03/81

Date

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

June 23, 1997

Rand Carroll  
Oil Conservation Division Attorney  
2040 S Pacheco  
Santa Fe NM 87505

RE: Paramont Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson  
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.