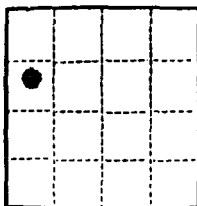


AZTEC TOTAH UNIT # 6
E-29-29N-13W
30-045-07890

BEFORE EXAMINING FOLIO	
SILVER PLATE PHOTOGRAPH	
OCD	EXACTED. 1N
CASE NO.	11917



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 87-07965
Unit Engel

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 10, 1961

Well No. 19-6 is located 1370 ft. from N line and 1130 ft. from W line of sec. 29
N 1/4, Section 29 SPN 13N N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 999 ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose To: Set 350 feet of 8 1/8" surface casing and cement to surface.

Drill with rotary to approximately 3170 feet or through Gallup formation. Set 4 1/2" production casing at total depth and cement with 250 cu., set two-stage cement collar approximately 100 feet below Pictured Cliffs formation and cement with 150 cu.

Perforate Gallup formation.. Sand-Oil free with 30,000# sand and 30,000 gals. oil. Run 2 1/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Anteo Oil and Gas Company
 Address Drummer 570
Farmington, New Mexico

By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
 Title District Superintendent

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

Date February 9, 1961

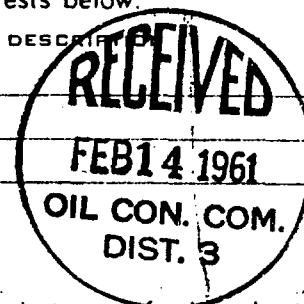
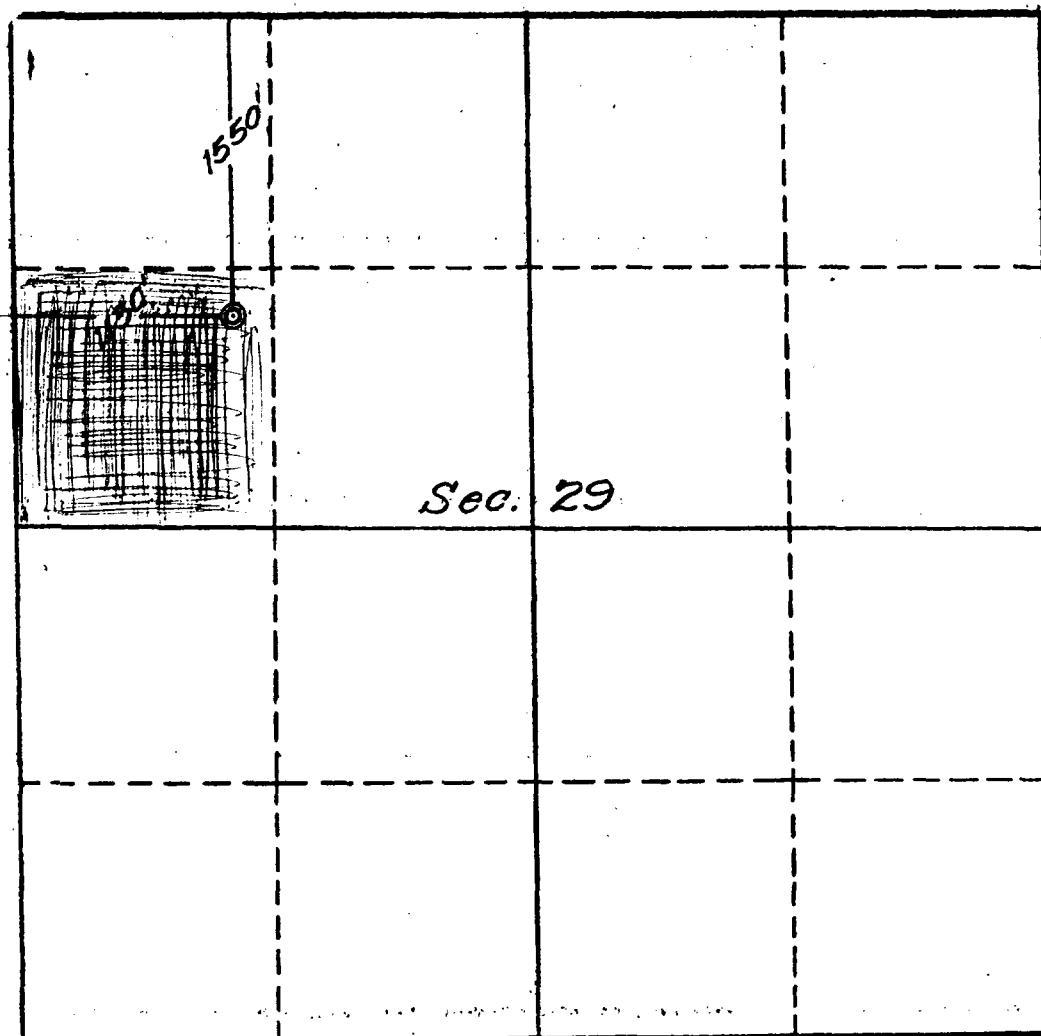
Operator Artec Oil and Gas Company Lease Hagoed
 Well No. 19-0 Unit Letter B Section 29 Township 29N Range 13W NMPM
 Located 1550 Feet From North Line, 1130 Feet From West Line
 County San Juan G. L. Elevation 5454 Dedicated Acreage 40 Acres
 Name of Producing Formation Gallup Pool Total

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes XXX No _____
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Artec Oil and Gas Company
(OPERATOR)

ORIGINAL SIGNED BY JOE C. SALMON
(REPRESENTATIVE)

Drawer 570, Farmington, N.M.
(ADDRESS)

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1-20-61

Four States Engineering Co.
FARMINGTON, NEW MEXICO

E. V. Echohawk
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 1545

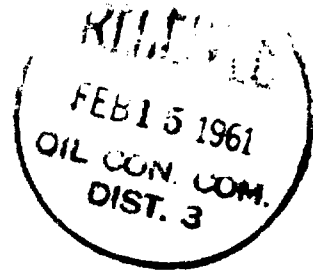
OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

NO CARD
2-15-61

February 13, 1961



C
O
P
Y

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Kenneth A. Swanson

Administrative Order NSL-242

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Hagood Well No. 19-G to be located 1550 feet from the North line and 1130 feet from the West line of Section 29, Township 29 North, Range 13 West, Totah-Gallup Oil Pool, San Juan County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in said Section 29.

By authority granted me under provisions of Rule 104 (f) of the Commission Rules and Regulations, you are hereby granted an exception for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 87 07005
Unit Regood

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1961

Regood
Well No. 19-8 is located 1550 ft. from N line and 1130 ft. from E line of sec. 29

1/4 Section 29 T-27N R-13W N.M.P.M.
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
Totah Gulch San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3455 ft. G.L.

DETAILS OF WORK

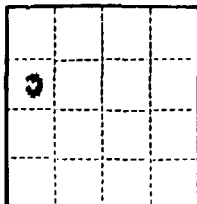
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 2/13/61
Set 6 jts., 188' of 8 5/8" casing, landed at 198' with 170 sacks cement
Tested casing with 900# pressure for 30 minutes
No leaks
Drilled cement plug 2/14/61
Tested with 900# pressure for 30 minutes
No drop in pressure.

ILLEGIBLE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company
Address Drawer # 570
Farrington, New Mexico
By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **W 079063**
Unit **Magood**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 23, 19**61**

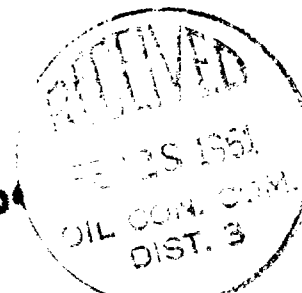
Well No. **19-G** is located **1950** ft. from **[N]** line and **1130** ft. from **[E]** line of sec. **29**
W 1/4 Section 29 **T-29N R-13W** **R.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Totah Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5450** ft. **S.L.**

DETAILS OF WORK

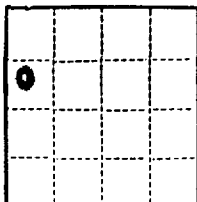
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 3874'
Sand-Oil Faced with 15,000# 20/40 sand, 5,000# 10/20 sand, 900 lbs. oil,
Flushed with 185 lbs. oil.
Breakdown pr. - 1800#
Maximum - 2600#
Avg. treating pr. - 2600#
I.R. - 30.5 bpm
dropped 14 rubber ball sealers
15 min. shut-in pr. - 1400#
Run 177 jts., 5250' of 2 1/8" tubing, landed at 3260'
Flowing through tubing.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Artec Oil and Gas Company**
Address **Dresser # 570**
Farmington, New Mexico
ORIGINAL SIGNED BY **JOE C. SALMON**
By **Joe C. Salmon**
Title **District Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **SP 079069**
Unit **Regerd**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

February 23, 19**61**

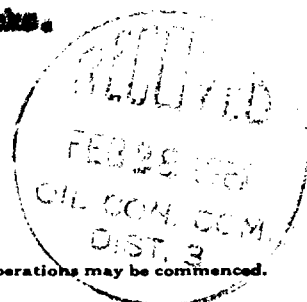
Well No. **19-4** is located **1970** ft. from **[N]** line and **1130** ft. from **[W]** line of sec. **29**
SW 1/4 Section 29 (1/4 Sec. and Sec. No.) **T-63N** (Twp.) **R-13W** (Range) **E.M.F.M.** (Meridian)
Total Gallup (Field) **Santa Juan** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the derrick floor above sea level is **5494** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth- **5303'** P.B.T.B. - **2774'**
Run logs: top of Pictured Cliffs- **1163** Cliff House-**2730** Point Lookout- **3660**
Perforated from **2840-48**, **2860-64**, with **4** shots per foot **Gallup - 4057**
Run **168** jcs., **2852'** of **4 1/2"** casing, landed at **5312'**
cemented first stage with **250** sacks, 2nd stage with **150** sacks.
D.V. tool - **1322'**
Moved in completion unit and drilled cement **2/22/61**
Tested for **2** hrs., with **3004** pressure.
Pipe Clay.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Artac Oil and Gas Company**
Address **Drawer 4 570**
Farmington, New Mexico
ORIGINAL SIGNED BY JOE C. SALMON
By **Joe C. Salmon**
Title **District Superintendent**

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

SECTION A.

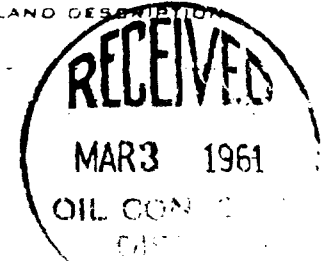
Date **February 9, 1961**

Operator **Astec Oil and Gas Company** Lease **Bagood**
Well No. **19-0** Unit Letter **E** Section **29** Township **29N** Range **13W** NMPA
Located **1550** Feet From **North** Line **1130** Feet From **West** Line
County **San Juan** G. L. Elevation **5454** Dedicated Acreage **80** Acre
Name of Producing Formation **Gallup** Pool **Total**

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes **XXX** No
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "Yes" Type of Consolidation
3. If the answer to question Two is "No," list all the owners and their respective interests below

OWNER

LAND DESCRIPTION



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief

Astec Oil and Gas Company
(OPERATOR)

ORIGINAL SIGNED BY **JOE C. SALMON**
REPRESENTATIVE

Drawer 570, Farmington, N.M.
(ADDRESS)

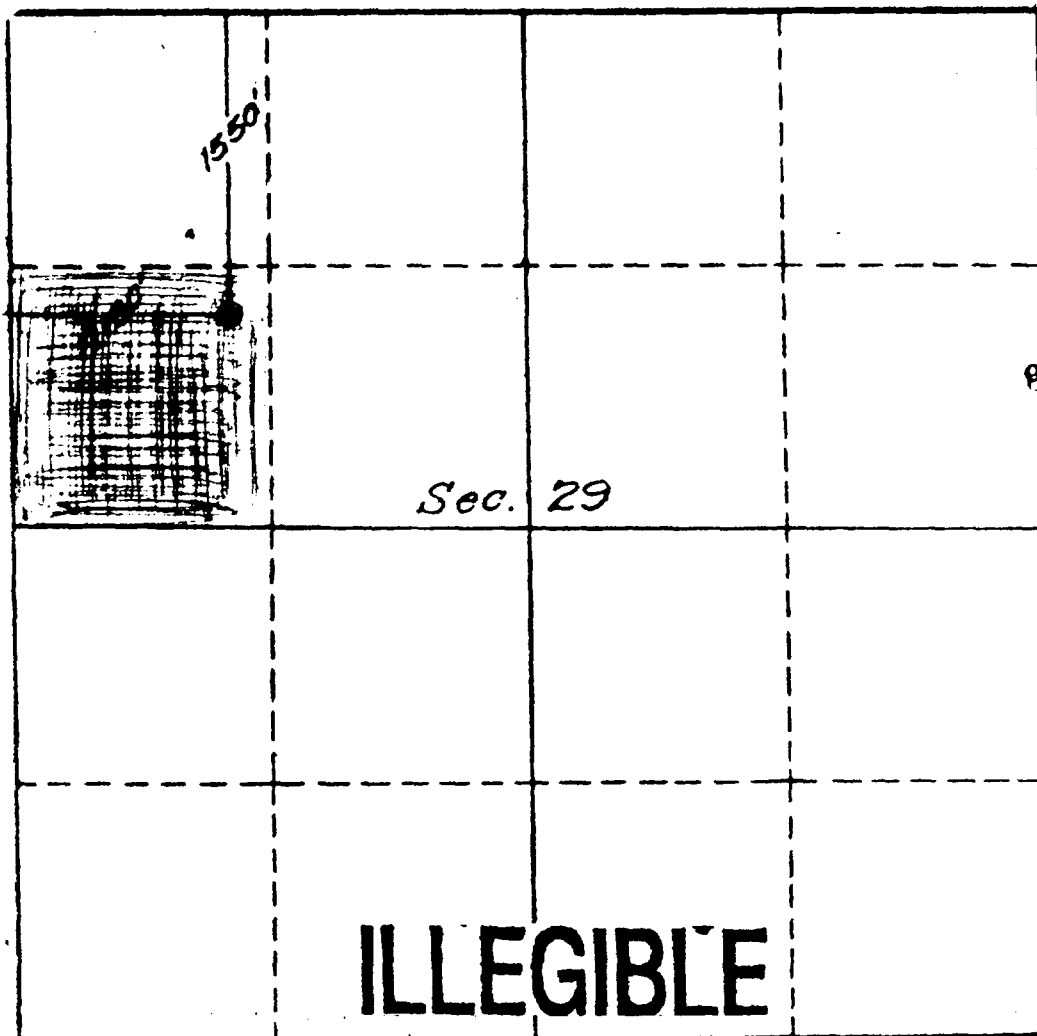
This is to certify that the well location shown on the plat in Section A was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

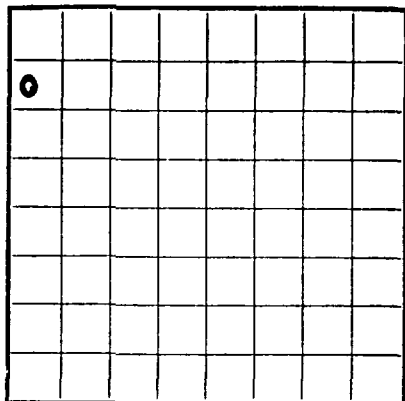
Date Surveyed **1-20-61**
Four States Engineering Co.
FARMINGTON, NEW MEXICO

E. V. Echols
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No **1545**

SECTION B.





LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **87 079065**

LEASE OR PERMIT TO PROSPECT

Regood

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Artec Oil and Gas Company** Address **Dresser # 570, Farmington, New Mex.**
 Lessor or Tract **Regood** Field **Totah Valley** State **New Mexico**
 Well No. **19-6** Sec. **29** T. **29N** R. **13W** Meridian **N.M.P.M.** County **San Juan**
 Location **1550** ft. **S** of **N** Line and **1130** ft. **E** of **W** Line of **Section 29** Elevation **5450** **O.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY JOE C. SALMON**
 Title **District Superintendent**

Date **March 3, 1961**

The summary on this page is for the condition of the well at above date.

Commenced drilling **2/12/61**, 19..... Finished drilling **2/20/61**, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5240** to **5248** No. 4, from to
 No. 2, from **5260** to **5264** No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/8	4.7	8	J-55	188					
4 1/2									
2 3/8									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/8	198	170	displacement		
4 1/2	5302	400	two plug		
2 3/8	5263				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

ILLEGIBLE

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/8	198	170	displacement		
4 1/2	3302	400	two plug		
2 3/8	3263	--			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil fraced with 20,000% sand, 900 Bbls. oil, flushed with 185 Bbls. oil, Breakdown pr. - 1800%, Maximum - 2800%, Avg. treating pr. - 2600%, I.R. - 30.5 bpm dropped 14 rubber ball sealers, 15 min. shut-in pr. - 1400%						

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 3/1/61....., 19.....

The production for the first 24 hours was 341 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	surface
200	1178	978	sand and shale
1178	2743	1565	sand and shale
2743	3700	957	sand and shale
3700	4259	559	sand and shale
4259	4644	385	sand and shale
4644	5095	451	sand and shale
5095	5303	208	sand and shale

PICTURED CLIFFS- 1163
 CLIFF HOUSE - 2730
 POINT LOOKOUT- 3660
 GALLIE- 4867

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
Description

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 3, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company
(Company or Operator)

Signed
(Name)

Well No. 19-6, in NW 1/4, 1/4,

Sec. 29, T. 29N, R. 13W, NMPM, Total Gallon Pool

Unit Letter

San Juan

County Date Spudded 2/12/61

Date Drilling Completed 2/20/61

Please indicate location:

Elevation 5254 Total Depth 5303 PBD 5274

Top Oil/Gas Pay 4867 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2840 - 2848, 2860 - 2864 with 4 shots per foot

Open Hole Depth 5302 Casing Shoe 5302 Tubing 2863

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 341 bbls. oil, 0 bbls water in 24 hrs, min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-oil fraced with 20,000 sand, 200 bbls. oil, flushed with 185 bbls. oil

Casing Press. Tubing Press. Date first new oil run to tanks 3/1/61

Oil Transporter El Paso Natural Gas Products Company (via Luna Eaves)

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 3, MAR 8 1961

Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Astec Oil & Gas Company

Address: Drawer # 570, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Astec Oil and Gas Company Lease Exempt

Well No. 19-8 Unit Letter E S 29 T 29N R 13W Pool Totah Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Fed.

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address Box # 1161, El Paso, Texas. (via Luna-Daves Trucking)

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well XX

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of March 19 61

By ORIGINAL SIGNED BY JOE C. SALMON

Joe C. Salmon

Approved MAR 8 1961 19 61

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Astec Oil and Gas Company

By Original Signed Emery C. Arnold

Address Drawer # 570, Farmington, New Mex.

Title Supervisor Dist. # 3

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

B.T.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

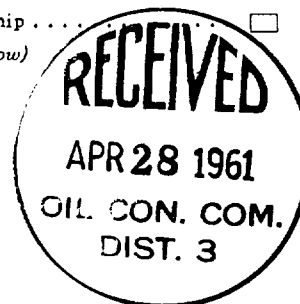
Company or Operator ASTEC OIL AND GAS COMPANY				Lease IRACON		Well No. 19-6	
Unit Letter E	Section 29	Township 29N	Range 13W	County San Juan			
Pool Totah Gallup				Kind of Lease (State, Fed, Fee) Fed.			
If well produces oil or condensate give location of tanks			Unit Letter	Section	Township	Range	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline				Address (give address to which approved copy of this form is to be sent) Box # 2648, Houston, Texas			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☒ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of April, 19 61.

OIL CONSERVATION COMMISSION

By

Approved by

Title

(Original Signed Emery C. Arnold)

L. M. Stevens
District Engineer

Title

Company

Supervisor Dist. # 3

Astec Oil and Gas Company

Date

Address

Drawer # 570, Farmington, New Mexico

APR 28 1961

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

BT

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL & GAS COMPANY				Lease HAGOOD "U"		Well No. 19	
Unit Letter E	Section 29	Township 29N	Range 13W	County San Juan			
Pool Totah Gallup				Kind of Lease (State, Fed Fee) Fed.			
If well produces oil or condensate give location of tanks			Unit Letter H	Section 20	Township 29N	Range 13W	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.				Address (give address to which approved copy of this form is to be sent) Box # 1588, Farmington, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Jalou Gas Company, Inc.			Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☒ Condensate.. ☐

Change in Ownership ☐
 Other (explain below)



Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 19 61.

OIL CONSERVATION COMMISSION		By	
Approved by Original Signed By A. R. KENDRICK		Title E. M. Perdue	
Title PETROLEUM ENGINEER DIST. NO. 3		Company Astec Oil & Gas Company	
Date DEC 4 1961		Address Drawer # 570, Farmington, New Mexico	

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

A

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL & GAS COMPANY				Lease AZTEC TOTAL UNIT		Well No. #6	
Unit Letter E	Section 29	Township 29N	Range 13W	County SAN JUAN			
Pool TOTAL GALLUP				Kind of Lease (State, Fed, Fee) FED.			
If well produces oil or condensate give location of tanks		Unit Letter E	Section 20	Township 29N	Range 13W		
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	NAME CHANGE X
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

THIS WELL FORMERLY NAMED HAGOOD "G" - 19
NOW CHANGED TO AZTEC TOTAL UNIT # 6



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of DECEMBER, 19 62.

OIL CONSERVATION COMMISSION

Approved by

Original Signed by **W. E. Smith**

Title

DEPUTY OIL & GAS DIRECTOR DIST. NO. 3

Date

DEC 21 1962

By

ORIGINAL SIGNED BY JOE C. SALMON

Title

JOE C. SALMON

DISTRICT SUPERINTENDENT

Company

AZTEC OIL & GAS COMPANY

Address

P. O. DRAWER 570
FARMINGTON, NEW MEXICO

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator AZTEC OIL AND GAS COMPANY				Lease AZTEC TOTAL UNIT		Well No. 6
Unit Letter E	Section 29	Township 29 N	Range 13W	County San Juan		
Pool Total Gallup				Kind of Lease (State, Fed, Fee) Fed.		
If well produces oil or condensate give location of tanks		Unit Letter N	Section 20	Township 29N	Range 13W	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Four Corners Pipeline, Inc.				Address (give address to which approved copy of this form is to be sent) Box # 1588, Farmington, New Mexico		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 9/15/61	Address (give address to which approved copy of this form is to be sent) Box # 5426, Tulsa, Oklahoma			
If gas is not being sold, give reasons and also explain its present disposition:						

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐ **Name Change-----XX**
Casing head gas . ☐ Condensate.. ☐

Remarks

This well formerly named Hagoal "G" -19
Now changed to Aztec Total Unit # 6

(Corrected Copy)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with

Executed this the **12th** day of **February**, 19 **63**.

OIL CONSERVATION COMMISSION

By

Approved by

Original Signed by W. B. Smith

Title

District Engineer

B. H. Means

Title

DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Company

Aztec Oil & Gas Company

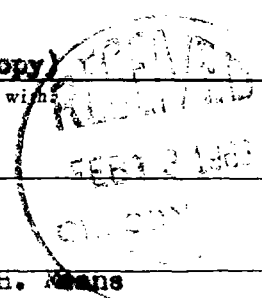
Date

FEB 13 1963

FEB 16 1963

Address

Drawer # 570, Farmington, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

SF-079065

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Totah Unit

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Totah Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 29-29N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Section 29-29N-13W

1350' FNL & 1130' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5454' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Temporarily Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

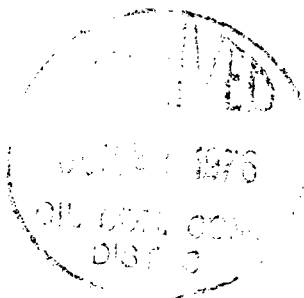
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is not economical to produce under present conditions.
It is located in a secondary recovery project and is a potential
well for additional secondary recovery or tertiary recovery methods
if economics change.

TEMPERATURE DOCUMENT
EXPIRES

JUN 1 1977



JUN 21 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE June 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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	GAS	
OPERATOR		4
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Name Change	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec Totah Unit	Well No. 6	Pool Name, including Formation Totah Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-079065
Location				
Unit Letter E	1550 1350	Feet From The North	Line and 1130	Feet From The West
Line of Section 29	Township 29N	Range 13W	San Juan County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Four Corners Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmingotn, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

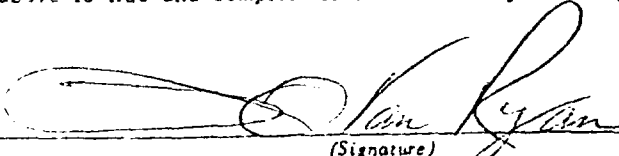
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Mgr.
(Title)

1-1-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1978, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

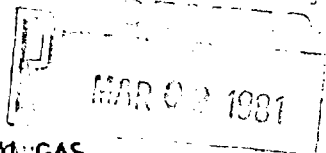
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATION	
PROMOTION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator Paramount Petroleum Corp.

Address P.O. Box 22763 Houston, Tx. 77027

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of:	
Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Southland Royalty Co. 1000 Ft. Worth Club Tower, Ft. Worth, Tx.

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Aztec Totah Unit</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Gallup</u>	Kind of Lease <u>FEDERAL</u>	Lease No. <u>SF 079065</u>
Location				
Unit Letter <u>E</u>	<u>1550</u>	Feet From The <u>N</u>	Line and <u>1130</u>	Feet From The <u>W</u>
Line of Section <u>29</u>	Township <u>29 N</u>	Range <u>13 W</u>	San Juan Co., NMPM, County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Plateau Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>501 Airport #151 Farmington, N.M. 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D ₁ , RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed app allow- able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Wharton
(Signature)

V.P. Operations

(Title)

03/03/81

(Date)

OIL CONSERVATION DIVISION

MAR 10 1981

APPROVED Original Signed by FRANK T. CHAVEZ, 19
BY _____

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Rand Carroll
Oil Conservation Division Attorney
2040 S Pacheco
Santa Fe NM 87505

RE: Paramount Petroleum Inc., Federal Orphan Wells

Dear Rand:

The following Aztec Totah Unit wells are Federal orphan wells:

#1	A-29-29N-13W	30-045-07923	#2	G-29-29N-13W	30-045-07871
#3	I-29-29N-13W	30-045-07844	#4	C-29-29N-13W	30-045-07919
#5	K-29-29N-13W	No API	#6	E-29-29N-13W	30-045-07890
#8	K-20-29N-13W	30-045-08011	#9	M-20-29N-13W	30-045-07965
#10	I-19-29N-13W	30-045-08014	#13	C-19-29N-13W	30-045-08156
#15	D-34-29N-13W	30-045-13099	#16	B-34-29N-13W	30-045-07738
#17	F-34-29N-13W	30-045-07706	#18	H-34-29N-13W	30-045-07683
#19	L-34-29N-13W	30-045-07665	#20	J-34-29N-13W	30-045-07656
#21	P-34-29N-13W	30-045-07612	#22	N-34-29N-13W	30-045-07608

Steve Mason with the BLM asked that we plug and abandon the wells using the reclamation fund. I have enclosed his plugging procedures for each well. Our inspection didn't find any wells that would be classified as emergency wells but due to the location of the wells (close to Farmington) and the deteriorating conditions of the wellbore, I would like to plug the wells as soon as possible.

Please notify me of your schedule and when I may expect to begin work. If there is any other paper work needed feel free to contact me at 334-6178.

Sincerely,

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: Steve Mason BLM well files

enc.