

RC 3/18/98

MC 310
M 9

LW 3/23
See Division
in P. 2

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING ROCKY MOUNTAIN RESOURCES, INC. TO PROPERLY PLUG ITS BORDER HILLS STATE WELL NO. 1 LOCATED IN UNIT O OF SECTION 17, TOWNSHIP 11 SOUTH, RANGE 20 EAST, LINCOLN COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELL, AND ORDERING A FORFEITURE OF THE PLUGGING BOND, IF ANY.

Case No. 11942
ORDER NO. R-10909

ORDER OF THE DIVISION

BY THE DIVISION:

and on March 19, 1998

This cause came on for hearing at 8:15 a.m. on March 5, 1998, at Santa Fe, New Mexico, before the New Mexico Oil Conservation Division (the "Division") before Examiners David R. Catanach and Michael E. Clavin, respectively.

NOW, on this ^{April}th day of ~~March~~, 1998, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Rocky Mountain Resources, Inc. is the last known owner and operator of the Border Hills State Well No. 1 located in Unit O of Section 17, Township 11 South, Range 20 East, Lincoln County, New Mexico.
WMPM
- (3) In compliance with Division Rules and Regulations, the operator of said well posted a plugging bond in the amount of \$7,500.00 issued by United States Fidelity and Guaranty Company.
- (4) The purpose of said bond is to assure the Division that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (5) Neither the operator, the surety, nor any other interested party appeared at the

hearing or introduced any evidence indicating that ~~these~~ ^{this} well ~~were~~ ^{was} not in need of plugging. The surety did send the Division a letter requesting that documentation be provided to it regarding this well and bond. ~~Such~~ ^{The} record contains uncontroverted evidence that the well is in need of plugging.

(6) The subject well has not produced hydrocarbon substance ^S or has otherwise been inactive for more than one year, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(7) By virtue of the ^{operator's} failure to use the subject well for a beneficial purpose or to have an approved current temporary abandonment permit, the well is presumed to have been abandoned.

(8) The current condition of the subject well is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.

(9) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the well should be plugged and abandoned in accordance with a program approved by the supervisor of the Artesia District Office of the New Mexico Oil Conservation Division.

(10) At this time, the Division seeks an order directing the operator to plug the well and, if the operator fails to do so, make demand upon the surety to pay the Division so much of the bond amount (up to amount of the bond) as is necessary to pay the costs of plugging the well.

and pursue the operator for any costs incurred in excess of the bond amount.

IT IS THEREFORE ORDERED THAT:

authorizing the Division to plug the well.

- (1) The operator is hereby ordered to plug and abandon the subject well.
- (2) The operator, prior to plugging and abandoning the well, shall obtain from the supervisor of the Division Artesia District Office an approved program for said plugging and abandoning and shall notify said Artesia Office of the date and time said work is to commence whereupon the Division may, at its option, witness such work.
- (3) Should the operator either fail or refuse to carry out the provisions of this order, the Division shall then take such action as is deemed necessary to have the well properly plugged and abandoned at which time the Division Director shall make demand upon the surety to pay so much of the bond amount as is necessary to pay the costs of plugging said well, and to pursue the operator for any costs incurred in excess of the bond amount.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the ~~Commission~~ may deem necessary.

[Signature]

within 30 days of the entry of this order.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Lori Wrotenbery
Director

SEAL