

Frank O. Cox  
Mc Clain Ranch # 1  
Sec 15-2S-28E- Ut.M

1. Perforate 4 1/2 csg. @ 2370' & 400'.
2. Run in hole with tbg. & tag CIBP @ 2730'.
3. Spot a 30sx. plug @ 2680'. WOC & tag plug.
4. Pull up hole to 2370' & squeeze 25sx of cement behind csg. leaving 25sx inside of csg. WOC & tag plug.
5. Pull up hole to 400' & squeeze & circulate cement to surface behind 4 1/2 csg. & leave csg full to surface.
6. Set P&A marker, clean & level location.
7. Mud shall be placed between plugs @ 25lb. per/bbl. of brine.

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION  
OOD EXHIBIT NO. 1  
CASE NO. 11943

COMPANY Frank O. Cox		PROPERTY NAME McClain Ranch	WELL NO. 1
DATE	LOCATION (ULSTR) Sec 15-25-28E UTM	FOOTAGE 330 F5 + WL	
API NO. 30-011-20051	POOL Wildcat - Glorietta		

There is no record of TD + how  
much 4 1/2 csg is run. APD is  
for a TD of 3000'. TOC is 2380'  
by CBL. Glorita Perforated @  
2737-51. CIBP Set @ 2730 + capped  
w/ 14' of cmt. San Andres perforated  
@ 2679-81 + tested. Well temporarily  
abandoned.

Before

8 5/8" 345'

CASING RECORD:

8 5/8" = 345' c

4 1/2" c No record of TD. PBTD @  
2800'.

TOC 2380

S.A.  
Perforations  
2679-81  
CIBP @ 2730  
PBTD 2800'

Glo Perfs  
2737

4 1/2" = 3000' ?

COMPANY Frank O. Cox		PROPERTY NAME McClain Ranch #1	WELL NO. 1
DATE	LOCATION (ULSTR) Sec 15-25-28E 21+M	FOOTAGE 330 FS + WL	
API NO. 30-011-20051		POOL Wildcat-Glorietta	

There is no record of TD + how much 4 1/2 csg is run. APD is for a TD of 3000'. TOC is 2380' by CIBL. Glorita Perforated @ 2737-51. CIBP Set @ 2730 + capped w/ 14' of cmt. San Andres perforated @ 2679-81 + tested. Well temporarily abandoned.

After



8 5/8" 345'

Perforate 400'

CASING RECORD:

8 5/8" @ 345' c

4 1/2" c No record of TD. PBTD @ 2800'

Perforate @ 2370

TOC 2380

S.A.  
Perforations  
2679-81  
CIBP @ 2730  
PBTD 2800'

Glor. Perfs  
2737

4 1/2" @ 3000' ?

ILLEGIBLE



9-3-97

Ravot

Please add this photo  
to the file sent to you  
for Frank O Cox  
Mc Clair Ranch #1  
M-15-2-28

Oil Conservation Division  
811 South First St.  
Artesia, New Mexico 88210

**CERTIFIED**

MAIL

~~Frank O. Cox  
718 Byrd Drive  
Abilene TX 79608~~

Pub. Oct. 1919

100

100

65-15361-100

200

261

1935

4-21-77

77

100

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

January 8, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

Re: Well Plugging, Frank O. Cox, McClain Ranch #1, Ut M-15-2S-28E

Dear Rand;

We recommend the above captioned well be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Yours Truly



D. Ray Smith  
Field Rep II

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBU  
CABINET SECRETARY

November 22, 1996

Frank O. Cox  
718 Byrd Drive  
Abilene TX 79608

Re: Properly Abandoned Wells, Frank O. Cox, McClain Ranch #1  
Sec 15-2-28, De Baca County, NM

Dear Mr. Cox;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

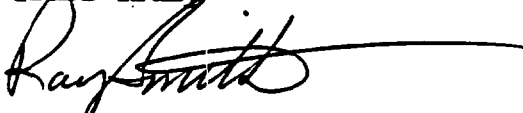
Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please forward to the NMOCDD Artesia office by January 3, 1997 a plan to bring this well into compliance with Rule 201.

Yours Truly,



Ray Smith  
Deputy Oil & Gas Inspector

Frank O. Cox  
718 Byrd Drive  
Abilene, TX 79601

7,500 Single Well Cash Bond  
330' FSL & 330' FWL of Sec. 15,  
T-2-S, R-28-E, DeBaca County  
Bond No. OCD-291

APproved: July 22, 1991





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

October 3, 1996

Frank O. Cox  
2323 Bryan Street, LB 159  
Dallas, TX 75201

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

McClain Ranch #1 M 15-2S-28E (DeBaca County)

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum  
Supervisor District II

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

AUG 9 5 1991

**I. OPERATOR**

Operator Frank O. Cox	Well API No. 30-115-22051
Address 2323 Bryan Street LB 159, Dallas, Texas 75201	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Esperanza Energy Corporation, Suite 210, 17400 Dallas Parkway, Dallas, TX 75201	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Mc Clain Ranch	Well No. 1	Pool Name, including Formation Wildcat - Glorietta	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>2 South</u> Range <u>28 East</u> , <u>NMPM</u> , <u>De Baca</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) -----					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) -----					
If well produces oil or liquids, give location of tanks. N/A	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: None						

**IV. COMPLETION DATA**

Temporarily Abandoned Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X					
Date Spudded 11/20/88	Date Compl. Ready to Prod. Temp. Abandon 12/28/88		Total Depth 3000'		P.B.T.D. 2800'			
Elevations (DF, RKB, RT, GR, etc.) 4198'	Name of Producing Formation -----		Top Oil/Gas Pay -----		Tubing Depth 2632'			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11'	8 5/8"		320'		250			
7 7/8"	4 1/2"		3000'		157 Post ID-3 8-16-91 chg up			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank None	Date of Test 12/4/88	Producing Method (Flow, pump, gas lift, etc.) N/A	
Length of Test 5 Hrs.	Tubing Pressure 0	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 0	Oil - Bbls. -----	Water - Bbls. 120	Gas- MCF -----

**GAS WELL**

Actual Prod. Test - MCF/D None	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

✓ Frank O. Cox  
Signature  
Printed Name  
Date JULY 31, 1991  
Title  
(903) 569-2627  
Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved AUG 7 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

LAWRENCE L. BEASON

OF COUNSEL TO:  
CLAYCOMBE & KING  
2424 ALLIANZ FINANCIAL CENTRE  
2323 BRYAN ST. LB 159  
DALLAS, TEXAS 75201

ATTORNEY AT LAW  
416 N. PACIFIC  
MINEOLA, TEXAS 75773

TELEPHONE: (214) 569-2627  
TELECOPY: (214) 569-9674

July 31, 1991

Oil Conservation Division  
State of New Mexico  
P.O. Drawer DD  
Artesia, New Mexico 88210

RECEIVED  
OCT 1 1991  
ARTEZIA, NM

RE: Change of Operator McClain Ranch No. 1  
DeBaca County, New Mexico

Gentlemen:

Enclosed please find the original and four copies of Form C-104 (Change of Operator) that we request be filed and approved by your division for the above described lease. We understand that the Well Bond has previously been approved.

Please return a copy of your approval to 416 North Pacific, Mineola, Texas 75773.

Very truly yours,

*Lawrence L. Beason*  
Lawrence L. Beason

LLB/ms  
Enclosure

cc: Esperanza Energy Corporation  
Suite 210, 17400 Dallas Parkway  
Dallas, Texas 75252  
Attn: J.T. Langford

*J.T. Langford*

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
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SANTA FE	✓	
FILE	✓	✓
U.S.O.S.		
LAND OFFICE		
OPERATOR	✓	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JAN 03 '89

Form C-103  
Revised 10-

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.  
Fee Land

7. Unit Agreement Name  
Ft. Sumner

8. Farm or Lease Name  
McClain RANCH

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat GLORIET

12. County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Wildcat

2. Name of Operator  
Esperanza Energy Corporaiton ✓

3. Address of Operator  
17400 Dallas Pkwy. #210, Dallas, Texas 75287

4. Location of Well  
UNIT LETTER M 330' FEET FROM THE South LINE AND 330' FEET FROM  
THE West LINE, SECTION 15 TOWNSHIP 25 RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU pulling unit & ran CBL - GR - CCL from PBTD 2800' to top of cement @ 2380'. Perf Glorrietta from 2737-51' w/ 15 holes ISPT. Swabbed 120 bbls of saltwater. Set CIBP @ 2730' & dumped 14' of cement on top. Perforated lower San Andres 2679-81' & 2695-2701' w/ ISPT 10 holes. Acidize w/ 2500 gal. of 15% NeFe acid. Swab back w/ no show of oil or gas. Temp abandoned for further evalutation. Shut in well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams

TITLE Engineer

DATE 12/28/88

Original Signed By  
Mike Williams

JAN 5 1989

APPROVED BY

TITLE

DATE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED  
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 25 '88

DEC 06 '88

C. C. D.  
ARTESIA OFFICE

D. C. D.  
SANTA FE OFFICE

Form C-103  
Revised 10-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
Fee Land

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name Ft. Sumner
2. Name of Operator Esperanza Energy Corporaiton	8. Farm or Lease Name McClain RANCH
3. Address of Operator 17400 Dallas Pkwy. #210, Dallas, Texas 75287	9. Well No. 1
4. Location of Well UNIT LETTER M, 330' FEET FROM THE South LINE AND 330' FEET FROM THE West LINE, SECTION 15 TOWNSHIP 25 RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat GLORIET
15. Elevation (Show whether DF, RT, GR, etc.) 4198' G.L.	12. County Debaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/2" hole to 360'. Ran 345' of 8 5/8" - 24# J-55 st&c. Cemented with 200 sacks class -C- w 2% CaCl<sub>2</sub>. WOC 16 hrs. before drilling out. Cement circulated throughout. Put over 50 sacks in reserve pit. Tested csg & BOP's to 1000 psig before drlg out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Will Williams TITLE OPER. MANAGER DATE 11/23/88

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ DATE DEC 7 1988

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 08 '88

30-011-2005,

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

Fee Land

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER Wildcat

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Esperanza Energy Corporation

(214) 931-7331 x43

3. Address of Operator

17400 Dallas Pkwy., #210, Dallas, Texas 75287

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE West LINE

AND 330 FEET FROM THE South LINE OF SEC. 15 TWP. 2-S RGE. 28E NMPM

7. Unit Agreement Name

Et. Sumner

8. Farm or Lease Name

McClain RANCH

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat GLORIET

12. County

Debaca

19. Proposed Depth

3000'

19A. Formation

Glorietta

20. Rotary or C.T.

Rotary

21. Elevations (show whether DF, RT, etc.)

4198' G.L.

21A. Kind & Status Plug. Band

\$10,000 Surety OK

21B. Drilling Contractor

United Drilling

22. Approx. Date Work will start

Nov. 5, 1988

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" ID	8 5/8"	24	320	250	Surface
7 7/8"	4 1/2"	10.5	3000'	157	2200'

MIRU. Drill 11" hole to 350±. Circulate, clean & run 320' - 8 5/8" 24#/ft ST&C csg. w/Texas pattern shoe & 3 centralizers. Cement w/250 sks Class C. Wait 18 hrs & GIH w/7 7/8" bit & drill w/fresh water to 2200' & mud up w/salt gel. Drill to 3000± & run CDL-CNL-GR w/DLL. Run 4 1/2" 10.5 #/ft csg. w/shoe & insert float & 5 centralizers & cement w/160 sks Class C.

POST 1D-1  
NL & API  
11-18-88

APPROVAL VALID FOR 180 DAYS  
PERMIT DATES 5/12/87  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Will Williams Title Engineer Date Nov. 7, 1988

(This space for State Use)

Original Signed By  
Mike Williams

NOV 12 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: As Noted Above

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-7

All distances must be from the outer boundaries of the Section.

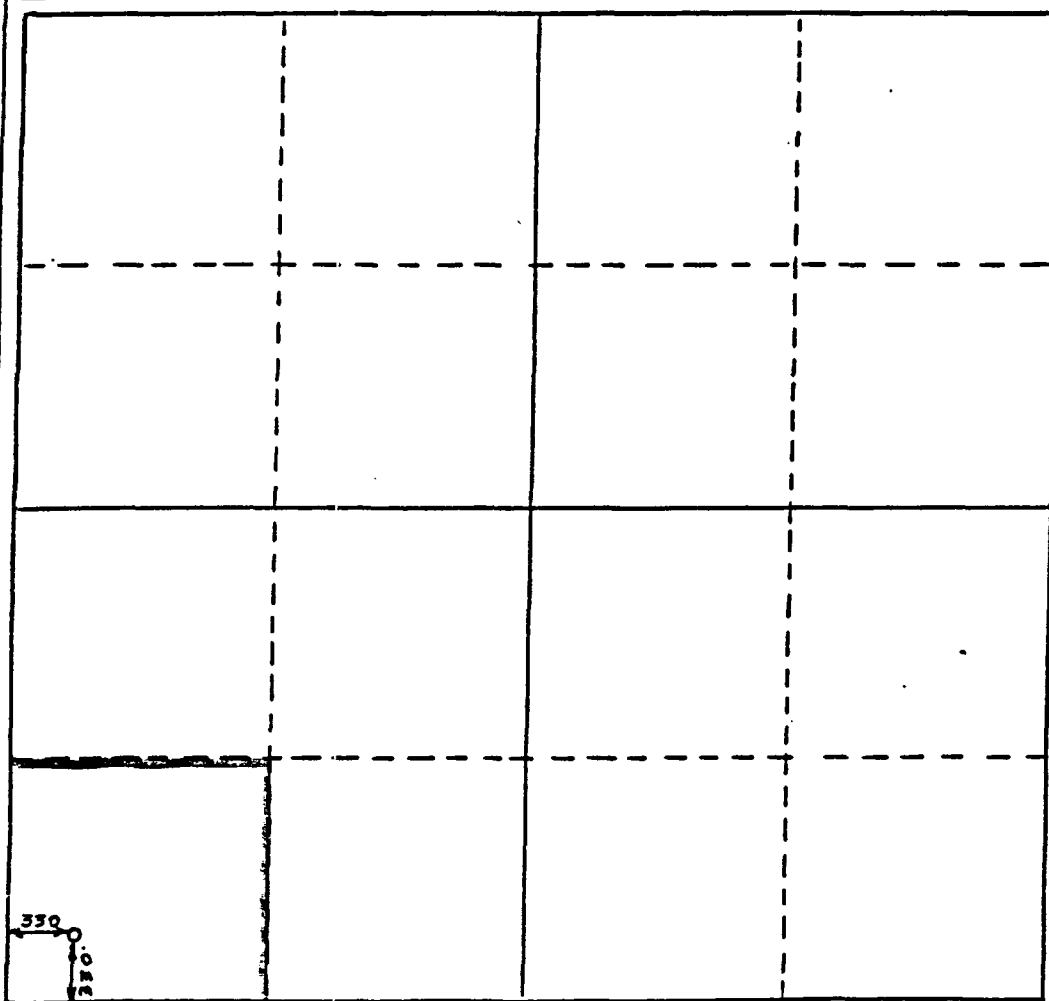
Operator <b>ESPERANZA ENERGY CORP.</b>		Lease <b>McClain Ranch</b>		Well No. <b>1</b>
<del>Jackson Petroleum Consulting, Inc.</del>				
Unit Letter <b>M</b>	Section <b>15</b>	Township <b>2 South</b>	Range <b>28 East</b>	County <b>DeBaca</b>
Actual Postage Location of Wells <b>330</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4198</b>	Producing Formation <b>Wildcat GLORIETTA</b>	Pool <b>Wildcat GLORIETTA</b>	Dedicated Acreage <b>40</b>	Ac

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*William W. Jackson*

Name  
**William W. Jackson**

Position  
**Engineer**

Company  
**Esperanza Energy Corp.**

Date  
**Nov. 7, 1988**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**28 October 1988**

Date Surveyed **Q.**  
**P. E. Padon**

Registered Professional Engineer  
**8112**

**8112**  
Certificate No. **PROFESSIONAL LAND SURVEYOR**



