

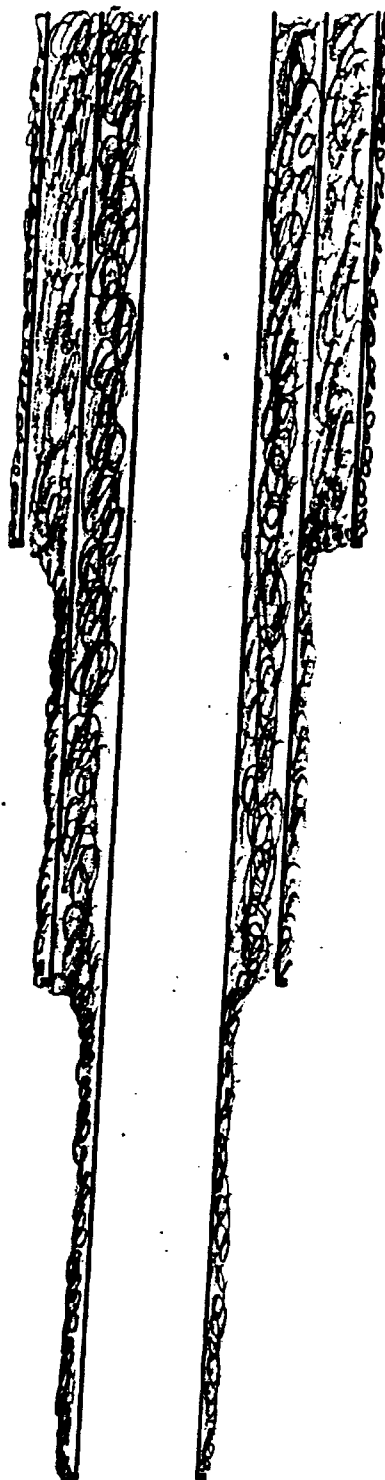
COMPANY <i>RPM Energy Inc</i>		PROPERTY NAME <i>State</i>	WELL NO. <i>1</i>
DATE	LOCATION (ULSTR) <i>Wt I. 16-16-26</i>	FOOTAGE <i>660 FEL 2310 FSL</i>	
API NO. <i>30-015-23466</i>		POOL <i>ESDILP/A S.A.</i>	

CASING RECORD:

12 3/4" e 400' w/ 3255x Hole 14"
8 5/8" e 1061' w/ 8005x Hole 11"
4 1/2" e 1550' w/ 3005x Hole
Perts e 1201

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<i>OCD</i>	EXHIBIT NO. <i>1A</i>
CASE NO: <i>1944</i>	

Before



*12 3/4'
400'*

*8 5/8'
1061'*

*4 1/2' e
1550'*

COMPANY RPM Energy Inc	PROPERTY NAME State	WELL NO. 1
---------------------------	------------------------	---------------

DATE	LOCATION (ULSTR) 217 I. 16-16-26	FOOTAGE 660 FEL 2310 FSL
------	-------------------------------------	-----------------------------

API NO. 30-015-23466	POOL Esperanza S.A.
-------------------------	------------------------

1. RIH w/ tbg to 1210. Circulate cement to surface. Pool with tbg & top of cement.

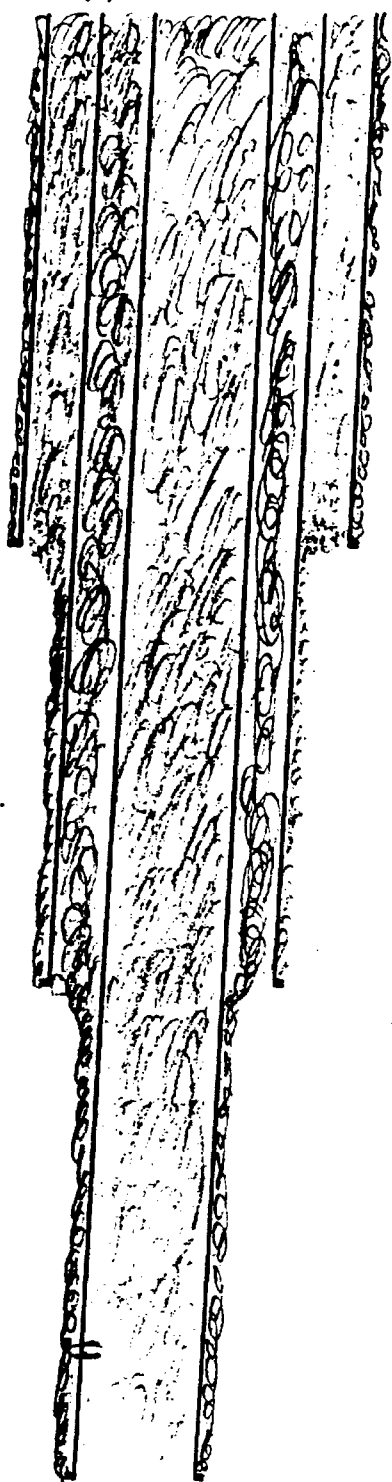
2. Set P & A marker.

3. Cut off anchors, clean & level location.

CASING RECORD:

12 3/4" e 400' w/ 3255x Hole 14"
 8 5/8" e 1061' w/ 8005x Hole 11"
 4 1/2" e 1550' w/ 3005x Hole
 Perts e 1201

After



12 3/4
400'

8 5/8
1061'

4 1/2
1550'

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe NM 87505

Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect
fresh waters of the state of New Mexico, the environment and
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum
District II Supervisor

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

1-9-98

RPM Energy Inc.
613 Commerical Bank Bldg.
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

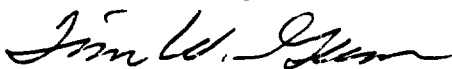
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,


Tim Gum

RPM Energy Inc.

State	# 1	Sec. 16-16-26	Ut. I
State	# 2	Sec. 16-16-26	Ut. J
State	# 3	Sec. 16-16-26	Ut. D
Exxon A	# 1	Sec. 21-16-26	Ut. F
Exxon A	# 2	Sec. 21-16-26	Ut. J
Exxon	# 1	Sec. 21-16-26	Ut. L

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.
P.O. Box 1207
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back into service then they need to be either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982 to 1985. Please forward to the NMOCDD Artesia office by April 15, 1997 a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly



Tim W. Gum
District II Supervisor

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
 2. ☐ Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

RPM Energy Inc.
P.O. Box 1207
Big Spring, TX 79721

4a. Article Number

P 194 615 077

4b. Service Type

- ☐ Registered ☒ Registered Mail
- ☐ Express Mail
- ☒ Return Receipt for Merchandise

7. Date of Delivery

DEC 24 1994

- ☒ Certified
- ☐ Insured
- ☐ COD

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *Maria S. H.*

8. Addressing Address (Only if requested and fee is paid)

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior to
July 20, 1984.

CONSERVATION DIVISION
Artesia, New Mexico

RPM Energy, Inc.

P.O. Box 1207

Big Spring, Tx
79721

October 20, 1986

Re: Wells placed in pool

Gentlemen:

As the result of Division Order R-8317 the following described well (s) ~~has~~-have) been placed in the pool ~~(s)~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Espuela - San Andres Pool

State #1 I-16-16-26
State #2 I-16-16-26
Citco Fed. #1 B-21-16-26
Exxon #1 L-21-16-26

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective November 1, 1986.

Sincerely,
Darrell Moore
Darrell Moore
Geologist

Distribution:

Original - Operator

Xerox - Santa Fe OGP

Each Transporter

Koch Services, Inc.

Well-File's

Mae

PT

NO. OF COPIES RECEIVED	
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TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRORATION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED BY
JUN 11 1986
O. C. D.

Operator	R.P.M. ENERGY
Address	P.O. BOX 1207 BIG SPRING TEXAS 79721
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE	1	UNDESIGNATED SAM ANDRES	State, Federal or Fee STATE	L.4853
Location				
Unit Letter I : 660' Feet From The EAST Line and 2310 Feet From The SOUTH				
Line of Section 16 Township 16 south Range 26 EAST, NMPM, EDDY County				

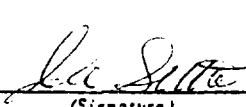
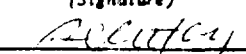
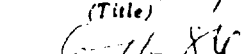
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
KOCK SERVICES INC	P.O. BOX 1558 BRECKENRIDGE TX 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	16	16s	26e		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RJ, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			6-12-36
			Chg LTI PER

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED JUN 13 1986
 (Signature)	BY Original Signed By
 (Title)	Mike Williams
 (Date)	Oil & Gas Inspector
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Supersedes Form C-104 must be filed for each test to be made.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 1 1982

Operator

RPM Energy, Inc.

Address

613 Commercial Bank Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State	Lease
State	1	Undesignated San Andres	State, Federal or Fee		L-48
Location					
Unit Letter	I	660'	Feet From The	East	Line and
					2310
					Feet From The
					South
Line of Section	16	Township	16 South	Range	26 East
					, NMPM, Eddy
					Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent,					
The Permian Corporation	P.O. Box 1142, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent,					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	16	16S	26E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-15-80	12-11-80	1550'	1360'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 3333.2 KB 3335.2	San Andres	1201'	1270'					
Perforations DF 3334.2 Perf	1201, 1203, 1205, 1237, 1243, 1247, 1291, 1293		Depth Casing Shoe					
1295, 1299, 1301			1547'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12-3/4"	400'	325 SXS
11"	8-5/8"	1061'	800 SXS
7-7/8"	4-1/2"	1550'	300 SXS

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Becki C. Dean

Becki C. Dean

Production/Land Secretary

(Title)

March 16, 1982

(Date)

OIL CONSERVATION DIVISION

MAR 30 1982

APPROVED _____, 19____

BY W. G. GussittTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of c
well name or number, or transporter or other such change of

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1981

NO. 2114 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 2, 1981

PURPOSE ALLOWABLE REVISION

Effective June 7, 1981, the allowable to the RPM Energy, Inc. State 1-I,
16-16-26, in the Wildcat-San Andres Pool, is hereby revised as indicated:

INCREASED TO 21 BOPD

6 days at 3 BOPD - 18 bbls current
24 days at 21 BOPD- 504 bbls. current

June Total	- 522 bbls.
July Total	- 651 bbls.
Aug. Total	- 651 bbls.

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

OIL CONSERVATION DIVISION

W. W. Bennett by Valerie B. Korman

DISTRICT SUPERVISOR

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LAND OFFICE	
OPERATOR	

WILDLIFE CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED

Form 2-103
Revised 10-1-

JUN 30 1981

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON W.O.C.D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name -
2. Name of Operator RPM Energy, Inc.	8. Farm or Lease Name State
3. Address of Operator 613 Commercial Bank Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3332.2 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 5-26-81 Fractured perforations between 1291' - 1337' (24 holes) with 20,000 gallons Western's Mini-max 3-30, 10,000 gallons gelled 2% KCL water, 14,000 lbs. 100 mesh sand and 41,000 lbs. of 20-40 sand. ISDP - 700 lbs 600 lbs. in 10 min. Maximum pressure - 3150, minimum pressure - 2000, average pressure - 3000.
 - 5-27-81 Set retrievable Bridge Plug at 1280'. Set Packer at 1150' with frac perforations from 1201' - 1243' (14 holes) with 30,000 gallons of Western's Mini-max 3-30 and used 29,000 lbs. of 20-40 sand. ISDP - 65 600 lbs. in 10 minutes. Maximum pressure - 3000, minimum pressure - 2200, average pressure - 2800. Shut well in overnight.
 - 5-28-81 Flowed well back. Came out of hole with Bridge Plug and Packer. Shut in overnight.
 - 5-29-81 Waiting on pulling unit.
 - 5-30-81 Waiting on pulling unit.
 - 5-31-81 Waiting on pulling unit.
 - 6-1-81 Rigged up pulling unit. Went in hole with pump, rods and tubing. Put on pump jack for production test.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Billy R. Jones</u>	TITLE <u>President</u>	DATE _____
APPROVED BY <u>Mike Nathan</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 2 1981</u>

CONDITIONS OF APPROVAL, IF ANY:

6-2-81 Well pumping. Pumped 42 bbls. of oil, 30 bbls. of water.
6-3-81 Well pumping. Pumped 25 bbls. of oil and 22 bbls. of water.
6-4-81 Pumped 24 bbls. of oil and 30 bbls. of water.
6-5-81 Pumped 24 bbls of oil and 26 bbls. of water.
6-6-81 Pumped 24 bbls. of oil and 25 bbls. of water.
6-7-81 Pumped 21 bbls of oil and 18 bbls. of water.

REG.	
LAND OFFICE	
OPERATOR	X

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
R P M Energy, Inc.

3. Address of Operator
613 Commercial Bank Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMP.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat SA

15. Elevation (Show whether DF, RT, GR, etc.)
3332-2GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any part of work) SEE RULE 1103.

ILLEGIBLE

We fractured with 24 perforations at 1291' to 1337' 50,000 gallons of 55,000# 20-40 Sand. I.S.D.P. 700 per minute; 600 in 10 minutes. Treating pressure 2,000, Max. 2,150, Average 3,000. Set retrievable bridge plug at 1,280'. Frac Perforation from 1201' to 1243'. 30,000 gallons of 29,000# 20-40 sand I.S.D.P. 650, 600 in 10 minutes. Treating Pressure 11,000, Max. 3,800, Average 3,000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy S. Jones TITLE VICE PRESIDENT DATE MAY 25, 1981

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1981

COPIES OF APPROVAL, IF ANY:

DATE	FILED
RECEIVED	ON
DATE	FILED
RECEIVED	ON
DATE	FILED
RECEIVED	ON
DATE	FILED
RECEIVED	ON

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

MAY 25 1981

O. C. D.
ARTESIA, OFFICE

1. Immediate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
L-4853

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REENTER OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REENTER OR PLUG A WELL FOR SUCH PURPOSES.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

R P M Energy, Inc.

Address of Operator

613 Commercial Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 165 RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3332-2GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Additional Perforations & Treatment Report ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We added perforations in existing producing zones at 1218.0, 1219.15, 1220.5, 1221.75, 1221, 1231, 1232.25, 1234.75 and, acidized with 1600 gallons of special clear fork acid mix, dropped twenty-three (23) balls. I.S.D.P. at 800 per minute; F.S.I.P. was 600 after fifteen (15) minutes; Treating Pressure: Min. 1600 Max. 3300 Average 2000; Inj. Rate on Treating Fluid 4.0 bbl. per minute; Flow back acid and put on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray J. Jones

TITLE VICE PRESIDENT

DATE May 20, 1981

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 26 1981

NOTATIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
18293 L 4853

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy Inc.

Address of Operator

613 Commercial Bank Towers, Midland TX 79701

Location of Well

UNIT LETTER II 2310 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 165 RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

1
WILDCAT SA

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3332-2GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Additional Perforations ☒

OTHER ☐

8. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations to be added in existing producing zones at 1218.0, 1219.25, 1220.5
1221.75, 1223, 1231, 1232.25, 1232.5, 1234.75

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray J. Jones TITLE Vice President

DATE 5-6-81

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II

DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Drawer 00 Artesia, NM
DISTRICT OFFICE 2

Dec., 1980

NO. 1215

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE December 23, 1980

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (NVS)

Effective December 11, 1980, an Allowable Assignment (NVS) is hereby assigned to the RPN Energy, Inc. (RPN) in the Wildcat San Andres Pool.

Dec. Total: 1215

ILLEGIBLE

WAG:ar
RPN Energy, Inc.
Cities Service Trucks
P -- None

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

District 00

DISTRICT OFFICE

First Apr., 1961

NO. 1000 1/2

SUPPLEMENT TO THE OIL PRODUCTION SCHEDULE

DATE January 2, 1961

PURPOSE ALLOWABLE ASSIGNMENT (SECOND PERIOD)

Effective January 1, 1961, an allowance of 200 bbls. of oil per day is hereby assigned to the NPM Energy, Inc. (NPM) for use in the Wilcox San Andres Pool.

Jan. Total - 20 bbls.
Feb. Total - 24 bbls.
Mar. Total - 21 bbls.
Apr. Total - 20 bbls.

ILLEGIBLE

OIL CONSERVATION DIVISION

WAG:ar

NPM Energy, Inc.

Cities Service Trucks

DISTRICT SUPERVISOR

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED

DEC 23 1980

C. C. D.

Operator RPM Energy, Inc.	
Address 613 Commercial Bank Tower Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AT ANY TIME 2-11-81 Rule 306
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner	N/A
	EX # 2-474

DESCRIPTION OF WELL AND LEASE			
Lease Name State	Well No. 1	Pool Name, including Formation Wildcat San Andres	Kind of Lease State, Federal or Fee State
Location Unit Letter I ; 660' Feet From The East Line and 2310' Feet From The South		Lease No. L-4853	
Line of Section 16 Township 16S Range 26E , NMPM, Eddy		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Cities Service Trucks, ATTN: B. Shelton	P. O. Box 1919 Midland, TX 79702		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Cities Service Trucks, ATTN: B. Shelton	P. O. Box 1919 Midland, TX 79702		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16	Twp. 16S
			Rge. 26E
	Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:	
---	--

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐	Plug Back ☐ Same Res.v. ☐ Diff. Res.v. ☐
Date Spudded 9-15-80	Date Compl. Ready to Prod. 12-11-80	Total Depth 1550'	P.B.T.D. 1360'
Elevations (DF, RAB, RT, GR, etc.) GL3333.2 KB 3335.2	Name of Producing Formation San Andres	Top Oil/Gas Pay 1200'	Tubing Depth 1270'
Perforations DF 3334.2 Perf 1201, 1203, 1205, 1237, 1243, 1247, 1291, 1293, 1295, 1299, 1301	Depth Casing Shoe 1547'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12 3/4"	400'	325 SXS
11"	8 5/8"	1061'	800 SXS
7 7/8"	4 1/2"	1550'	300 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
--	---

Date First New Oil Run To Tanks 12-11-80	Date of Test 12-17-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 3.0	Casing Pressure	Choke Size 1 1/2" + Comp. Book 12-24-80
Actual Prod. During Test 2.875 bbls	Oil - Bbls. 2.875	Water - Bbls. .375	Gas - MCF 3.192

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED DEC 23 1980
	BY W. A. Gressett
	TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.	
In this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

J. A. Baca (Date) 12/22/80 Geologist

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Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Free ☐
2. State of Lease No.
L-4853

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Wildcat

4. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5. Name of Operator

RPM Energy, Inc.

6. Address of Operator

613 Commercial Bank Tower Midland, TX 79701

7. Location of Well

8. LETTER I LOCATED 2310' FEET FROM THE South LINE AND 660 FEET FROM

9. East LINE OF SEC. 16 TWP. 16S RGE. 26E NMPM

10. Date Spudded 9-15-80 11. Date T.D. Reached 10-11-80 12. Date Compl. (Ready to Prod.) 12-11-80 13. Elevations (DF, RAB, RT, GR, etc.) 3332.2GL 14. Elev. Casinghead

15. Total Depth 1550' 16. Plug Back T.D. 1360' 17. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

18. Producing Interval(s), of this completion - Top, Bottom, Name Top (San Andres), Bottom (San Andres) - 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1299, 1301 24. Was Directional Survey Made No

19. Type Electric and Other Logs Run GR/Neu, Sidewall/Neu, DI/ Guard Log, GR Correlation 25. Was Well Cored No

20. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35# X-42	400'	14"	325 sxs Class H	25 sxs
8 5/8"	24# J-55	1061'	11"	800 sxs Class C	150 sxs
4 1/2"	9.5# X-42	1550'	7 7/8"	300 sxs Class C	25 sxs

21. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	1550'	300 sxs	N/A

22. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1270'	N/A

23. Perforation Record (Interval, size and number)

Perf 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1297, 1299, 1301, 2SPF (.41") 24 shots

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1201-1301	2000 gal 15% HCl

25. PRODUCTION

26. First Production 12-11-80 27. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 28. Well Status (Prod. or Shut-in) Producing

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24 hrs.	1/2"	2.875	3.192	375	1,110	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
3.0		2.875	3.192	375	33.4°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for heater treater 30. Test Witnessed By T. Scharborough

31. List of Attachments

Gamma Ray Correlation Log, Sidewall/Neu Log, Forxo-Guard Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Baca TITLE Geologist DATE 12/18/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple formations, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 805'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1050' to 1120'	No. 4, from _____ to _____
No. 2, from 1200' to 1520'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155		Drilled pea-size gravel, sand fine-grain, medium				
155	185		Drilled pea gravel with one stringer of large gravel				
185	805		Drilled pea gravel and sand fine-grain to medium				
805	TD		Drilled Dolomite, fine crystalline stringer of vuggy porosity.				

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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

State	☒	Fee	☐
State Oil & Gas Lease No. L-4853			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR ANY OTHER PURPOSES. IT IS TO BE USED ONLY FOR THE PURPOSES OF THIS FORM. IT IS NOT TO BE USED FOR ANY OTHER PURPOSES.

WELL	☐	CAL	☐	OTHER	Wildcat
RPM Energy, Inc. ✓					
613 Commercial Bank Tower Midland, TX 79701					
UNIT LETTER	I	2310	FEET FROM THE	South	LINE AND 660 FEET FROM
THE	East	LINE, SECTION	16	TOWNSHIP	16S RANGE 26E N.M.P.M.

7. Unit Agreement Name
8. Name of Lease Name
State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3332.2 GL

11. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☒
OTHER	☐

ALTERING CASING
PLUG AND ABANDONMENT

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-80 Ran 1550' 4 1/2" 9.50# X-42 casing. Cemented w/300 sxs Class "C" cement. Circ 25 sxs to surface. WOC.

10-11-80 TD 1550'. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy G. Robison

TITLE Geologic Technician

DATE 10/15/80

For Record Only

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 28 1980

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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-4853	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO RELOCATE OR RE-ENTER OR GO BACK TO A DIFFERENT RESERVOIR. IT IS INTENDED FOR PERMIT OF A WILDCAT FOR FIELD PROPOSALS.	
1. Unit Agreement Name Wildcat	
2. Name of Lessee Name RPM Energy, Inc. ✓	
3. Well No. 1	
4. Field and Foot, or Wildcat Wildcat	
5. Location (Show whether DE, RT, GR, etc.) 3332.2 GL	
6. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

7. Describe in brief or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-80 Ran 1550' 4 1/2" 9.50# X-42 casing. Cemented w/300 sxs Class "C" cement. Circ 25 sxs to surface. WOC.

10-11-80 TD 1550'. Rig released.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy D. Robison TITLE Geologic Technician DATE 10/15/80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 28 1980

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

October 10, 1980

P.O. DRAWER DD
ARTESIA, NEW MEXICO 8821
(505) 745-4864
748-1283

RPM Energy, Inc.
613 Commercial Bank Tower
Midland, Texas 79701

Re: State
#1-I-16-16-26
Eddy County, NM

Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show casing weight for both the 12 3/4" and 8 5/8", the pressure test and results of same for both strings of casing, and submit in triplicate. Also, please sign the form above the double lines. The "Approved By" space is for Commission approval.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script, reading "W. A. Gressett".

W. A. Gressett
Supervisor, District II

WAG:ar

Encl.

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 8 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Wildcat</u>	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Lessee <u>RPM Energy, Inc. ✓</u>	5. State Oil & Gas Lease No. <u>L-4853</u>
3. Address of Lessee <u>613 Commercial Bank Tower Midland, TX 79701</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.	8. Farm or Lease Name <u>State</u>
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3332.2 GL</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
---	--	--	---

17. Descriptive Notes on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

9-24-80 Set 12 3/4" casing at 400'.
 9-25-80 Cemented 12 3/4" casing w/325 sxs Class "H" cement. Circ. 25 sxs cement to surface. WOC 18 hrs.
 10-4-80 Ran 8 5/8" casing set @ 1061'. Cemented w/800 sxs Class "C". Circ 150 sxs to surface. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Andy Robison TITLE Geologic Technician DATE 10/6/80
 APPROVED BY [Signature] TITLE Geologist DATE 10/6/80
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>RPM Energy Inc</u>		Lease <u>State</u>		Well # <u>1</u>	
Location of Well	Unit <u>23109 660E I</u>	Section <u>16</u>	Township <u>16</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Sinclair Operations</u>			Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14"	12 3/4	33 #		400'	120 SX Circ
11"	8 5/8	24 #		1100'	350 SX Circ
7 7/8"	4 1/2	9.5 #		1700' TD	275 SX

Casing Data:

Surface 25 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 10-3-80

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 800 SX

Type of Shoe used Guide Float collar used inst. Btm 3 jts welded yes

TD of hole 1060 Set 1060 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1060 with 800 sacks neat cement around shoe C.I. H.
+ sack additives

Plug down @ 6:15 (AM) (PM) Date 10-4-80

Cement circulated yes No. of Sacks 150

Cemented by Morphree Serv. Inc. Witnessed by Larry Brooks

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Centralizers — 1046', 928', 840'

Last drlng. bk - 1018

RECEIVED

SEP 22 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

NOTE: THIS FORM IS TO BE USED FOR ALL NOTICES AND REPORTS ON WELLS, REGARDLESS OF THE TYPE OF WELL OR THE TYPE OF RESERVOIR. IT IS TO BE USED FOR ALL WELLS, REGARDLESS OF THE TYPE OF WELL OR THE TYPE OF RESERVOIR. IT IS TO BE USED FOR ALL WELLS, REGARDLESS OF THE TYPE OF WELL OR THE TYPE OF RESERVOIR.

WELL TYPE	OTHER	Wildcat
OPERATOR	RPM Energy, Inc. ✓	
ADDRESS	613 Commercial Bank Tower Midland, TX 79701	
UNIT LETTER	I	2310
FELT FROM THE	South	660
FELT FROM	East	16
TOWNSHIP	16S	RANGE 26E

7. Unit Agreement Name

8. Name of Lease Name

State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3332.2 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM MECHANICAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

MECHANICAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

If the well is not completed, state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

9-15-80 Spudded @ 11:40 PM 9/15/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cindy Heathouse

TITLE Geologic Technician

DATE 9/19/80

D. C. Baca

TITLE Geologist

DATE 9/19/80

AND FROM DEPARTMENTAL, IF ANY, ONLY

NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23466

Form C-101
Revised 1-1-65

SEP 8 1980

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-4853

7. Unit Agreement Name

8. Firm or Lease Name

State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

19. Proposed Depth

1700'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Production (Show whether DP, RL, etc.)

3332.2 GL

21A. Kind & Status Plug. Bond

One well plugging

21B. Drilling Contractor

Sinclair Operations

22. Approx. Date Work will Start

9/12/80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14"	12 3/4"	33.0#	400'	120 sx Class H	
11"	8 5/8"	24.0#	1100'	350 sx Class H	
7 7/8"	4 1/2"	9.5#	TD	275 sx Class C, Neat	

Posted ID-1
API 4-11.3

New Wildcat

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 12-11-80

APPROVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD. ZONE. GIVE RIGGING PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Baca Title GeologistDate 9/3/80

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT IIDATE SEP 11 1980

CONDITIONS OF APPROVAL, IF ANY:

Use adequate BOP

Cement must be circulated to

Notify N.M.O.C.C. in sufficient
time to witness completion

...and all casing

WELL LOCATION AND ACREAGE DEDICATION PLAT

All data on this form is to be filled in by the owner of the Section

RPM Energy, Inc.

State

1

I

16

16 South

26 East

County

Eddy

16 South

660

East

San Andres

Wildcat

40

1. The acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to work interest and royalty

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, for pooling, etc?

☐ Yes ☒ No If answer is "yes" type of consolidation

ILLEGIBLE

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary)

No acreage will be assigned to the well until all interests have been consolidated (by communitization, unitization, for pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief

Roy L. Jones

Roy L. Jones

Vice President

RPM Energy, Inc.

Date

9/9/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

August 29, 1980

Registered Professional Engineer and or Land Surveyor

John W. West

Certificate No. 10000 WEST

