

COMPANY RPM Energy Inc.		PROPERTY NAME State	WELL NO. 1
DATE	LOCATION (ULSTR) J-16-16-26	FOOTAGE 1650 FEL + 2310 FSL	
API NO. 30-015-23588	POOL UND. S.A.		

1. Spot a 455x plug & 1200' WDC & tag
2. Perforate or cut & pull 4 1/2" & 416'
3. Leave everything full of cement to surface.
4. Set P+H marker.
5. Cut anchors, clean & level location

**CASING RECORD:**

12 3/4" & 395' w/475 SX. Hole 17 1/2"  
 8 3/4" & 1038' w/430 SX. Hole 11"  
 4 1/2" & 1700' w/215 SX. Hole 7 7/8"  
 Est TOC 432'  
 Perts 1194'



12 3/4" &  
395'

Est TOC  
432'

8 3/4" &  
1038'

Perts 1194'

4 1/2" & 1700'

BEFORE EXAMINER CATANACH  
 OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1B

CASE NO: 11944

COMPANY <i>RPM Energy Inc</i>		PROPERTY NAME <i>State</i>	WELL NO. <i>1</i>
DATE	LOCATION (ULSTR) <i>J- 16-16-26</i>	FOOTAGE <i>1650 FEL + 2310 FSL</i>	
API NO. <i>30-015-23588</i>		POOL <i>UND. S.A.</i>	

*Before*

**CASING RECORD:**

*1 2 3/4" e 395' w/475 sx. Hole 17 1/2"*  
*8 3/4" e 1038' w/430 sx. Hole 11"*  
*4 1/2" e 1700' w/215 sx. Hole 7 7/8"*  
*Est TOC 432'*  
*Perts 1194'*

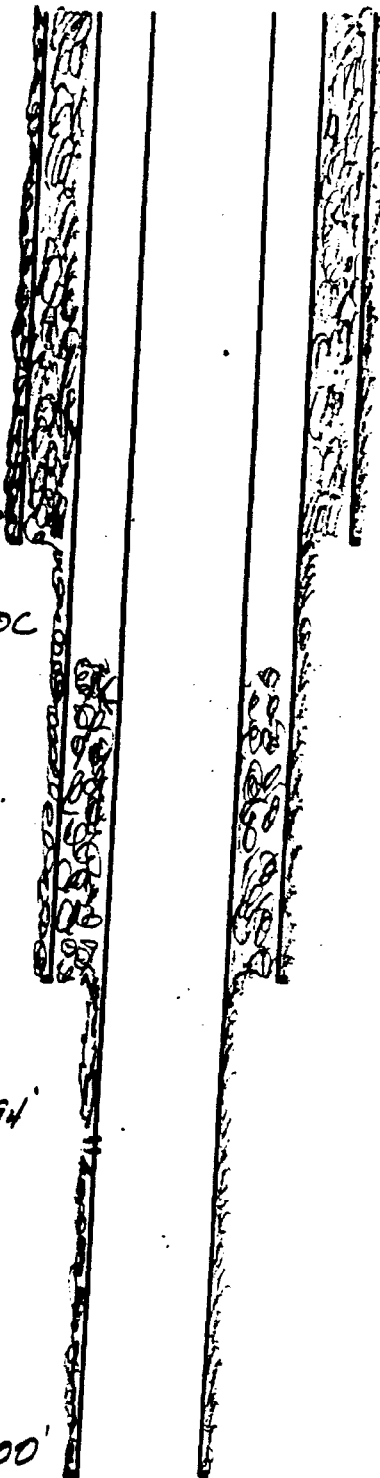
*1 2 3/4" e  
395'*

*Est TOC  
432'*

*8 3/4" e  
1038'*

*Perts 1194'*

*4 1/2" e 1700'*



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

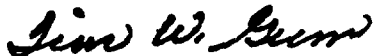
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.  
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum  
District II Supervisor

New Mexico  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
Governor

JENNIFER SALISBURY  
Cabinet Secretary

1-9-98

RPM Energy Inc.  
613 Commerical Bank Bldg.  
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

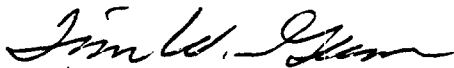
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

  
Tim Gum

RPM Energy Inc.

State	# 1	Sec. 16-16-26	Ut. I
State	# 2	Sec. 16-16-26	Ut. J
State	# 3	Sec. 16-16-26	Ut. D
Exxon A	# 1	Sec. 21-16-26	Ut. F
Exxon A	# 2	Sec. 21-16-26	Ut. J
Exxon	# 1	Sec. 21-16-26	Ut. L

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.  
P.O. Box 1207  
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing  
leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or  
injection, for seismic, core or other exploration, or for a service  
well, whether cased or uncased, shall be responsible for the plugging  
thereof.

Rule 201 B. states a well shall be either properly plugged and  
abandoned or temporarily abandoned in accordance with these rules  
within 90 days after (1) a 60 day period following suspension of  
drilling. (2) a determination that the well is no longer usable  
for beneficial purposes. (3) a period of 1 year in which a well  
has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some  
tax incentives for wells put back in production. However, if there  
are no plans to put these wells back into service then they need to be  
either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982  
to 1985. Please forward to the NMOCDD Artesia office by April 15, 1997  
a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in  
Santa Fe to schedule a hearing so you may appear and show cause why  
these wells should not be plugged.

Yours Truly



Tim W. Gum  
District II Supervisor

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,

Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,  
started, or drilled after that date.  
However, the subject bond will remain  
in effect as to any property or wells  
acquired, started, or drilled prior to  
July 20, 1984.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

RPM Energy Inc.  
P.O. Box 1207  
Big Spring, TX 79721

**4a. Article Number**

P 194 615 077

**4b. Service Type**

- ☐ Registered ☒ Registered
- ☐ Express Mail ☐ Insured
- ☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery Dec 21 1994

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *Maria Smith*

8. Addressee's Address (Only if requested and fee is paid) 018

Domestic Return Receipt

PS Form 3811, December 1994

Thank you for using Return Receipt Service.



WIL CONSERVATION DIVISION  
Artesia, New Mexico

RPM Energy, Inc.  
P.O. Box 1207  
Big Spring, Tx  
79721

October 20, 1986

Re: Wells placed in pool

Gentlemen:

As the result of Division Order R-8317 the following described well (s) ~~(have)~~ been placed in the pool ~~(s)~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Espuela - San Andres Pool

State #1 I-16-16-26  
State #2 I-16-16-26  
Citco Fed. #1 B-21-16-26  
Exxon #1 L-21-16-26

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective November 1, 1986.

Sincerely,  
*Darrell Moore*  
Darrell Moore  
Geologist

Distribution:  
Original - Operator  
cc: Santa Fe ODP  
Each Transporter  
Koch Services, Inc.  
Well-File's ✓  
Mae  
PI

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

RECEIVED BY AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 11 1986

O. C. D.

ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

Operator  
R.P.M. ENERGY ✓

Address  
P.O. BOX 1207 BIG SPRING, TEXAS 79721

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

#### DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE	2	undesignated san andres	State, Federal or Fee STATE	L-4853
Location				
Unit Letter J ; 1650 Feet From The EAST Line and 2310. Feet From The SOUTH				
Line of Section 16 Township 16S Range 26EAST , NMPM, EDDY County				

#### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
KOCK SERVICES INC	P.O. BOX 1558 BRECKENRIDGE TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	16	16S	26E		

If this production is commingled with that from any other lease or pool, give commingling order number:

#### COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			LAST ID-3
			6-13-86
			Chg. LITTEP

#### TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

*[Signature]*  
(Title)

*[Signature]*  
(Date)

#### OIL CONSERVATION COMMISSION

APPROVED JUN 13 1986 , 19

BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 30 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
DISTRIBUTION	
SANTA FE	7
FILE	1
U. S. S.	
LAND OFFICE	
TRANSPORTER	
OIL	1
OAS	
OPERATOR	1
PRODUCTION OFFICE	
BY	

RPM Energy, Inc.

Address

613 Commercial Bank Tower, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	2	Undesignated San Andres	State, Federal or Fee State	L-4853
Location				
Unit Letter	J	1650 Feet From The East Line and 2310 Feet From The South		
Line of Section	16	Township 16S Range 26 East	NMPM, Eddy	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 1142, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 16 16S 26E	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'tv. <input type="checkbox"/> Diff. Res <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-22-81	6-27-81	1700'	1340'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR 3335.6 KB 3340.6	San Andres	1185	1270'
Perforations	1292, 1296, 1300		Depth Casing Shoe
1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232, 1234, 1288			1697

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	12-3/4"	400'	475 SXS
11"	8-4/8"	1038'	430 SXS
7-7/8"	4-1/2"	1700	215 SXS

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-29-81	7-16-81	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	3.0		1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
5.85	5.85	.375	96.0

## GAS WELL

Actual Prod. Test-MCF/D.	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Beckie C. Dean  
(Signature)Production/Land Secretary  
(Title)

3/29/82

## OIL CONSERVATION DIVISION

APPROVED

MAR 30 1982

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviated  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condition.





OIL CONSERVATION DIVISION

Drawer DD      Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1981

NO. 2156 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 27, 1981

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective July 1, 1981, an allowable of 6 barrels of oil per day is hereby assigned to the RPM Energy, Inc. State #2-J-16-16-26 in the Uni-San Andres Pool. (TUA 80)

L - S  
NP - P

July Total - 186 bbls.  
Aug. Total - 186 bbls.

**ILLEGIBLE**

WAG:ar

RPM Energy, Inc.

Cities Service Trucks

P - None

OIL CONSERVATION DIVISION

  
DISTRICT SUPERVISOR

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

I. Operator  
RPM Energy, Inc. ✓  
Address  
613 Commercial Bank Tower, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 9-1-81  
UNLESS AN EXEMPTION TO Rule 306  
IS OBTAINED  
Ex # 2-543 until 11-4-81  
Ex # 2-573

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 2	Pool Name, including Formation Wildcat (San Andres)	Kind of Lease State, Federal or Fee	Lease No. L-485
Location Unit Letter I J, 1650 Feet From The East Line and 2310 Feet From The South Line of Section 16 Township 16S Range 26 East, NMPM, Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Cities Service Trucks, Attn: B Shelton	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1919, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16	Twp. 16S	Rge. 26E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1-22-81	Date Compl. Ready to Prod. 6-27-81		Total Depth 1700		P.B.T.D. 1340			
Elevations (DF, RAB, RT, GR, etc.) GR 3335.6 KB 3340.6	Name of Producing Formation San Andres		Top Oil/Gas Pay 1185		Tubing Depth 1270'			
Perforations 1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232		1234, 1288, 1292, 1296, 1300		Depth Casing Shoe 1697				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14"	12 3/4"		400'		475 SXS			
11"	8 5/8"		1038'		430 SXS			
7 7/8"	4 1/2"		1700		215 SXS			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tank 6-29-81	Date of Test 7-16-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 3.0	Casing Pressure	Choke Size 1/2"
Actual Prod. During Test 5.85	Oil - Bbls. 5.85	Water - Bbls. .375	Gas - MCF 96.0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Vice-President

(Title)

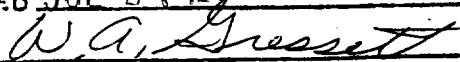
07/22/1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1981

BY



TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completion wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4853
7. Unit Agreement Name	
8. Farm or Lease Name	State
9. Well No.	2
10. Field and Pool, or adjacent	Under San Andres

10. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERV. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	RPM Energy, Inc.
3. Address of Operator	613 Commercial Bank Tower, Midland, Texas 79701
4. Location of Well	

RECEIVED

JUL 23 1981

O. C. D.

ARTESIA, OFFICE

UNIT LETTER X-1 LOCATED 1650 FEET FROM THE East LINE AND 2310 FEET FROM

THE <u>South</u> CORNER OF SEC. <u>16</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM	12. County
	<u>Eddy</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-22-81	1-29-81	6-27-81	GR 3335.6	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1700'	1340			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Top (San Andres), Bottom (San Andres) 1194, 1196, 1200, 1202, 1210, 1230, 1232, 1234, 1288, 1292, 1296, 1300	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/NEU, Sidewall/NEU, DI/Guard Log, GR Correlation	YES

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35 IIX-42	400'	14"	475 SXS	25 SXS
8 3/8	24 II J-55	1038	11"	430 SXS	100 SXS
4 1/2	9.5# X-42	1700	7 7/8"	215 SXS	25 SXS

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<del>1 1/2</del>	<del>84.50</del>	<del>1700</del>	<del>215</del>	<del>N/A</del>	2 3/8	1270	N/A

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf 1194, 1196, 1198, 1200, 1202, 1210, 1222, 1224, 1230, 1232, 1234, 1288, 1292, 1296, 1300 1 SPF(.41") DPJSPF 15 shots	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	1194-1300      2500 gal 2070 HCl
	1194-1300      24000 gal Titan III-30 Ge
	1194-1300      5000# 100 Mesh Sand
	1194-1300      36000 # 20/40 Sand

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-29-81		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-81	24			5.85	96.0	13.5	16.4/10
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3.			5.85	96.0	13.5	35.6	

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for heater treater	D. Adamson

List of Attachments
Gamma Ray Correlation Log, Sidewall/NEU Log, Forxu-Guard Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>Roy D. Jore</u>	<u>V.P.</u>	<u>07/22/81</u>



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Selt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Selt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menelee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>810</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from <u>1190</u> to <u>1320</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155		Drilled pea-size gravel sand fine-grain, medium				
155	185		Drilled pea gravel with one stringer of large gravel				
185	805		Drilled pea gravel and sand fine-grain to medium				
805	TD		Drilled Dolomite, fine crystalline stringer of vuggy porosity				

# ARTESIA FISHING TOOL COMPANY

P. O. BOX 613 PHONE SH 613651  
EAST MAIN STREET  
ARTESIA, NEW MEXICO

February 12, 1981

RPM Energy  
613 Commercial Towers  
Midland, TX 79701

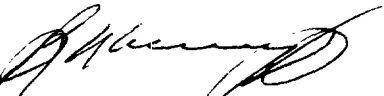
Re: State #2  
2310' FSL & 1650' FEL ✓  
Sec. 16, T26S, R26E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
430'	1/2°
1024'	1/2°
1570'	1/2°
1700'	1/2°

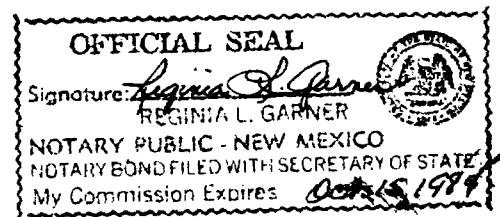
Very truly yours,

  
B. N. Muncy Jr.  
Secretary

rlg

STATE OF NEW MEXICO }  
COUNTY OF EDDY }

The following was acknowledged before me this 12th day of February, 1981.



OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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OPERATOR	<input checked="" type="checkbox"/>

JUL 16 1981

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4853	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

RPM Energy Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

3. Location of Well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

2

10. Field and Pool, or Wildcat

Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3335.6GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-81	Pumped 25 barrells oil 30 barrells water
6-30-81	Pumped 22 barrells oil 29 barrells water
7-1-81	Pumped 22 barrells oil 28 barrells water
7-2-81	Pumped 21 barrells oil 28 barrells water
7-3-81	Pumped 20 barrells oil 25 barrells water
7-4-81	Pumped 20 barrells oil 23 barrells water
7-5-81	Pumped 20 barrells oil 23 barrells water
7-6-81	Pumped 19 barrells oil 19 barrells water
7-7-81	Well Shut Down
7-8-81	Pumped 22 barrells oil 19 barrells water
7-9-81	Pumped 18 barrells oil 15 barrells water
7-10-81	Pumped 18 barrells oil 16 barrells water

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice-President

DATE

7-15-81

For Record Only

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

JUL 27 1981

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO **JUL 6 1981**

Form C-103  
Revised 10-1-

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OPERATOR	

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-4853**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

**RPM ENERGY INC.**

Address of Operator

**613 Commercial Bank Tower Midland, Texas 79701**

Location of Well

UNIT LETTER **F** **2310** FEET FROM THE **south** LINE AND **1650** FEET FROM  
THE **east** LINE, SECTION **16** TOWNSHIP **16S** RANGE **26E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

**2**

10. Field and Pool, or Wildcat

**Und. San Andres**

15. Elevation (Show whether DF, RT, GR, etc.)

**3335.6 GL**

12. County

**Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-81 Flowed well back for 6 hours. Shut in overnite  
6-22-81 Well shut in. Waiting on pulling unit.  
6-23-81 Came out of hole with RBP and packer. Shut in over nite  
6-24-81 Waiting on pulling unit crew.  
6-25-81 Waiting on pulling unit crew.  
6-26-81 Went in hole with pump, rods, and tubing.  
6-27-81 put well on pump jack for pump test.  
6-28-81 Well pumping. Made 38 barrells water, and 29 barrells oil in 24 hours.

B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy J. Jones* TITLE **Vice President**

DATE **6-29-81**

APPROVED BY *Mike Williams* TITLE **OIL AND GAS INSPECTOR**

DATE **JUL 7 1981**

NOTATIONS OF APPROVAL IF ANY:



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

July 20, 1981

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 882  
(505) 748-1283

RPM Energy Inc.  
613 Commercial Bank Tower  
Midland, Texas 79701

Re: State  
#2-X, 16-16-26  
Eddy County, NM

Gentlemen:

We hereby acknowledge receipt of Form C-103 on the subject well reporting pumping oil and water for the period of 6-29 to 7-10-81.

To date we have not received the completion reports, therefore; the well has no allowable.

Upon receipt of Form C-104, and the deviation tests an allowable will be assigned.

If you have any questions concerning this matter please feel free to call me.

Sincerely yours,

W. A. Gressett  
Supervisor, District II

WAG:jw

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OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUL 6 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-3

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM ENERGY INC.

Address of Operator

613 Commercial Bank Tower Midland, Texas 79701

Location of Well

UNIT LETTER I 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

2

10. Field and Pool, or Wildcat

Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3335.6GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15-81 Came out of hole with rods and tubing and prepared to drill out BP.
- 6-16-81 Rig up Star Tool and commenced to drill out BP.
- 6-17-81 Drilling BP.
- 6-18-81 Drilling BP. Drilled out at 2p.m. Came out of hole with drill string and went back in hole with packer on 2 7/8" tubing. Set packer at 1275'.
- 6-19-81 Rigged up Western Co. and fractured perfs from 1365 to 1690(27 holes) with 20,000 gal Mini-Max III-30, 10,000 gal geled 2% KCL, 1250 gal special clearfork acid, 4000# 100 mesh sand, and 20,000# 20/40 sand. ISDP 1250#, 750# in 15 min., max pressure 3300#, min pressure 2200#, avg. pressure 2900#. Shut well in for 4 hours, flowed back and came out of hole with packer. Went back in hole with packer and RBP. Set RBP at 1260 and packer at 1170.
- 6-20-81 Rig up Western Co. And fractured perfs from 1194 to 1234(12holes) with 15000 gal. Mini Max III-30, 22,000# 20/40 sand. ISDP 850,600 in 10 min. Max pressure 3300#, min. pressure 3000#, avg. pressure 3150#. Shut in overnite

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jones

TITLE Vice pres.

DATE 6-29-81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY:

REGISTRATION DIVISION  
P.O. BOX 2000  
SANTA FE, NEW MEXICO 87501

APR 13 1981

L-4853

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO REOPEN EXISTING WELLS FOR A DIFFERENT PURPOSE.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN EXISTING WELLS FOR SUCH PURPOSES.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy, Inc.

Address of Operator

613 Commercial Bank Tower *Midland TX 79701*

Location of Well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3335.6 GL

16. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/4/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.  
4/5/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.  
4/6/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.  
4/7/81 Layed flow line from well to battery & hooked up.  
4/8/81 Pmpd 50 BW, 1 BO.  
4/9/81 Pmpd 45 BW, 3 BO.  
4/10/81 Pmpd 40 BW, 1/2 BO.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cindy Todd

TITLE Production Clerk

DATE 4/14/81

APPROVED BY Mr. Williams

TITLE OIL AND GAS INSPECTOR

DATE APR 20 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.  
**L-4853**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>RPM Energy, Inc.</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>613 Commercial Bank Tower</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>16S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Whdcat <b>Und. San Andres</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3335.6 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/31/81 SI/Sunday.  
4/1/81 WIH w/tbg, flushed out sd, ran pump & rods, started ppg well.  
4/2/81 P/30 bbls frac fluid, no oil.  
4/3/81 P/30 bbls frac fluid, no oil.  
4/4/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.  
4/5/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.  
4/6/81 P/30 bbls frac fluid, 1 BO, SD/WO/crew to lay flow line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd TITLE Production Clerk DATE 4/10/81  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 15 1981  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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MINERAL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

ARTESIAN OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4853

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RPM Energy, Inc.	8. Form or Lease Name State
3. Address of Operator 613 Commercial Bank Tower Midland TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3335.6 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work) SEE RULE 1703.

3/25/81 Sqzd off perfs 1194', 1196', 1198', 1200', 1202', w/130 sx class C light cmt, RU rev. ut., prep/drill out, set cmt retainer @ 1140'.  
3/26/81 Drld out cmt retainer, drld out cmt.  
3/27/81 Set BP @ 1340', reperf 1194-1234 as follows: 1194', 1196', 1198', 1200', 1202', 1210', 1222', 1224', 1230', 1232', 1234', set 15' cmt on top of BP, SION.  
3/28/81 RU Western, started frac treatment, ran gel pad, started sd @ 1/4"/gal, worked up to 1#/gal, screened out, SD, consulted w/Western engineers, ran temp survey to determine perfs taking treatment, determined perfs @ 1300', 1234', 1232', 1202', 1200', 1198', 1196', 1194' taking treatment, will frac @ higher rate, SION.  
3/29/81 Frac treatment as follows: 24,000 gals titan III-30, 36,000# 20/40 + 5000# 100 mesh, ran 12 bbl pad, started 100 mesh @ 1#/gal, worked up to 1-1/2 #/gal, injection rate 25 BPM, P/48 BF @ 2600 psi, started pad, 25 BPM, P/14 bbls @ 2800 psi, started 20/40 @ 1/4#/gal, worked up to 3#/gal, injection rate 25 BPM, 222 bbls @ 2800 psi, started acid 8 bbls 15% NEFE @ 12 BPM, 1450 psi, dropped 5 balls, started 100 mesh @ 1#/gal, worked to 1-1/2 #/gal, injection rate 20 BPM, 1800 psi, P/38 bbls, balls hit formation - 250 psi incr, started pad, P/24 bbls 24 BPM, 2600 psi, started 20/40 @ 1/4#/gal, worked 3/4#/gal, 24 BPM, 2650 psi, 216 BF, flushed 21 bbls, ISDP 850, 5 mins 750, 10 mins 750, SION.  
4/30/81 Flwd back 100 bbls frac fluid, no oil.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.  
SIGNED Candy Todd TITLE Production Clerk DATE 4/10/81  
APPROVED BY Mike Williams TITLE  DATE APR 15 1981  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-4853**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>RPM Energy, Inc.</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>613 Commercial Bank Tower Midland, TX 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>1650'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>16S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Und. San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3335.6 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1508.

3/17/81 Well pumping, rec 50 bbls frac fluid.  
3/18/81 Rec 30 bbls frac fluid.  
3/19/81 Rec 20 bbls frac fluid, pumped off, no oil.  
3/20/81 Rec 5 bbls frac fluid, pumped off.  
3/21/81 RU WO Ut., pulled rods & pumped out hole, ran temperature survey, determined only perfs @ 1194', 1196', 1198', 1200', 1202' were open, temp sur indicates frac went up pipe to 1070', prep/size off & re-perf & frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd TITLE Production Clerk DATE 4/10/81  
APPROVED BY Mike Williams TITLE APR 15 1981 DATE OIL AND GAS INSPECTOR  
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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LAND OFFICE	
OPERATION	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-4853

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE FORM C-101 FOR SUCH PROPOSALS.

RECEIVED

FEB 18 1981

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy, Inc. /

O. C. D.

ARTESIA, OFFICE

Address of Operator

613 Commercial Bank Tower Midland, TX 79701

8. Form or Lease Name

State

9. Well No.

2

Location of Well

UNIT LETTER X 2310' FEET FROM THE South LINE AND 1650' FEET FROM

10. Field and Pool, or Wildcat

Unders. San Andres

East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3335.6 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REM DIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/12/81 Run Gr-CCL from PBDT to 900', correlated log to Welex Gr-SNP dated 1/29/81. Perforated San Andres pay as follows: 1365', 1371', 1384', 1407', 1410', 1433', 1443', 1490', 1495', 1498', 1500', 1508', 1510', 1556', 1558', 1574', 1576', 1583', 1594', 1596', 1618', 1620', 1648', 1650', 1682', 1684' & 1690' w/1 DP JSPF (27 holes).

2/13/81 RU pulling unit.

2/14/81 Ran pkr in hole on 2-3/8" tbg, spotted 20% NEFE acid over perfs, set pkr @ 1300', acidized w/2500 gals 20% NEFE acid, dropped IRCN ball sealers after each 1-1/2 bbl acid (44 balls), SI/30 mins, (formation broke @ 2800# & acid went in @ 4 bbls/min, SIP held 1100#, released acid to pits & started to swab, hole swabs down very fast, waited 15 mins & rec 100' fluid, making some gas, SION.

2/15/81 450# gas press, started swbg, swbd down in 4 swab runs, no show of oil, waited 30 mins, swbd 100' remainder of day, rec 10 bbls treatment fluid out of 74 bbls put in, will pull pkr out of hole & put on pump for 1 week and evaluate for frac job.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cindy Todd

TITLE Production Clerk

DATE 2/16/81

PROVED BY Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE FEB 20 1981

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4853
7. Unit Agreement Name <del>State</del>
8. Form or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Under <del>S.</del> San Andres
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator RPM Energy, Inc.
Address of Operator 613 Commercial Bank Tower Midland, TX 79701
Location of Well UNIT LETTER <u>I</u> <u>2310'</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NEARBY

15. Elevation (Show whether OF, RT, GR, etc.)  
3335.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe (continued or completed) Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/81 Move in rig. Spud 17 1/2" hole @ 2:15 PM. Ran 10 jts 12 3/4" 39# casing. Set & cmt @ 395' w/475 sxs Class "C" w/2% calcium chloride.

1/23/81 Plug down @ 3:30 AM 1/23/81. WOC. Depth 430' in Redbed and gravel. Vis. 44.

1/24/81 Circ for coring. Depth 1024' in sand, anhydrite, & lime. Vis. 33.

1/25/81 Coring. Depth 1048' in anhydrite and shale. Mud Wt 9#. Vis. 39. Wtr loss 10. PH 9.5.

1/26/81 \*\*WOC. Depth 1097'. Mud Wt 9. Vis. 39. Wtr Loss 13. PH 9.5. Ran 27 jts 8 5/8" 24# casing. Set & cemented @ 1038' w/230 sxs of Halliburton Lite and 1/4# flow cell plus 200 sxs of Class "C" w/2% calcium chloride. Plug down @ 11:00 PM 1/25. Circulated 45 sxs to pits. WOC 18 hrs, 85/8 pressure tested to 2700#, WOC 12 hrs. on 12 3/4" casing

\*\*Cores taken from 1038'-1048', 1048'-1051', 1051'-1097'.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 02 1981

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE TRANSMITTALION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name State
8. Firm or Lease Name RPM Energy, Inc. ✓	State
9. Well No. 613 Commercial Bank Tower Midland, TX 79701	2
10. Field and Pool, or Wildcat Undev. San And	
11. Elevation (Show whether DP, RT, GR, etc.) 3335.6 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/81 Move in rig. Spud 17 1/2" hole @ 2:15 PM. Ran 10 jts 12 3/4" 39# casing. Set & cmt @ 395' w/475 sxs Class "C" w/2% calcium chloride.

1/23/81 Plug down @ 3:30 AM 1/23/81. WOC. Depth 430' in Redbed and gravel. Vis. 44.

1/24/81 Circ for coring. Depth 1024' in sand, anhydrite, & lime. Vis. 33.

1/25/81 Coring. Depth 1048' in anhydrite and shale. Mud Wt 9#. Vis. 39. Wtr loss 10. PH 9.5.

1/26/81 \*\*WOC. Depth 1097'. Mud Wt 9. Vis. 39. Wtr Loss 13. PH 9.5. Ran 27 jts 8 5/8" 24# casing. Set & cemented @ 1038' w/230 sxs of Halliburton Lite and 1/4# flow cell plus 200 sxs of Class "C" w/2% calcium chloride. Plug down @ 11:00 PM 1/25. Circulated 45 sxs to pits.

\*\*Cores taken from 1038'-1048', 1048'-1051', 1051'-1097'. 8 5/8" casing was then set & cmt @ 1038'. One more core sample was taken from 1131'-1138'.

1/27/81 Depth 1131' in anhydrite and shale. Tripping. MW 8.9#. Vis. 31. Wtr Loss 12. PH 8.

1/28/81 Drilling @ 1378' in anhydrite and shale. MW 8.1. Vis. 32. Wtr. loss 14. PH 9.5.

1/29/81 Drilling @ 1672' in anhydrite and shale. MW 8.5. Vis. 32. Wtr loss 17. PH 9.5.

1/30/81 Ran 41 jts. 4 1/2" 9.5# casing 1/29/81. Set & cmt @ 1700' w/215 sxs 50/50 POZ w/2% calcium chloride. Plug down 8:30 PM 1/29/81. Did not circ to pits. Ran DIG Log from 1040' to 1705' and Sidewall Neutron Log from 1040' to 1706'. TD 1700' Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robison TITLE Geologic Technician DATE 1/30/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <b>RPM Energy Inc.</b>		Lease <b>State</b>		Well # <b>2</b>	
Location of Well	Unit <b>23103 1650E I</b>	Section <b>16</b>	Township <b>16</b>	Range <b>26</b>	County <b>Eddy</b>
Drilling Contractor	<b>J.D. Adamson</b>		Type of Equipment <b>Rotary 1/7/81</b>		
<p>★ Witness</p> <p style="text-align: center;"><u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	12 3/4"	35 #		400'	350 Sx. Circ.
11"	8 5/8"	24 #		1060'	875 Sx. Circ.
7 7/8"	4 1/2"	9.5 #		1550'	325 Sx.
Casing Data:					
Surface <u>30</u> joints of <u>8 5/8"</u> inch <u>24</u> # Grade <u>K-55</u>					
(Approved) (Rejected)					
Inspected by <u>Larry Brooks</u> date <u>1/25/81</u>					
Cementing Program					
Size of hole <u>11"</u> Size of Casing <u>8 5/8"</u> Sacks cement required <u>430</u>					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>Yes</u>					
TD of hole <u>1047</u> Set <u>1053</u> Feet of <u>8 5/8"</u> inch <u>24</u> # Grade <u>K-55</u>					
(New) used csg. @ <u>1047</u> with <u>200</u> sacks neat cement around shoe Caci 2% + <u>230</u> sax <u>Halliburton Lite</u> additives <u>1</u> # sk. flocele.					
Plug down @ <u>11:00</u> (AM) (PM) Date <u>1-25-81</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>25</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Larry Brooks.</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>3 centralizers: 1 on middle of 1st jt.</u> <u>1 on every other collar.</u> <u>Had full returns while drilling</u>					

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease  
STATE ☒ FEDERAL ☐  
6. State Oil & Gas Lease No.  
L-4853

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name State
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Term or Lease Name State
c. Name of Operator RPM Energy, Inc.		9. Well No. 2
d. Address of Operator 613 Commercial Bank Tower Midland, Texas 79701		10. Field and Pool, or Wildcat SA Field Development
e. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE 1650 FEET FROM THE East LINE OF SEC. 16 TWP. 16S RGE. 26E NEPM		11. County Eddy
19. Proposed Depth 1700		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Kind & Status Plug. Bond Blanket Bond		22. Approx. Date Work will start 1-7-81

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17'	12 3/4"	35#	400'	350	
11'	8 5/8"	24#	1060'	875	
7 7/8"	4 1/2"	9.5#	1550'	325	

Field Development (San Andres)

Posted ID-1  
API + NL Book  
1-2-81

APPROVAL BY  
DATE  
SIGNATURE

3-30-81

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Cindy Robison Title Geologic Technician Date 12/18/80

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 30 1980

CONDITIONS OF APPROVAL, IF ANY:

all

8 3/8"

ILLEGIBLE

MEXICAN LAND CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervised by  
J. L. ...

All distances shall be from the outer boundaries of the Section

R.P.M. Energy, Inc.

State

2

J 16 16 South 26 East Eddy

2310 feet from the south 1650 feet from the east

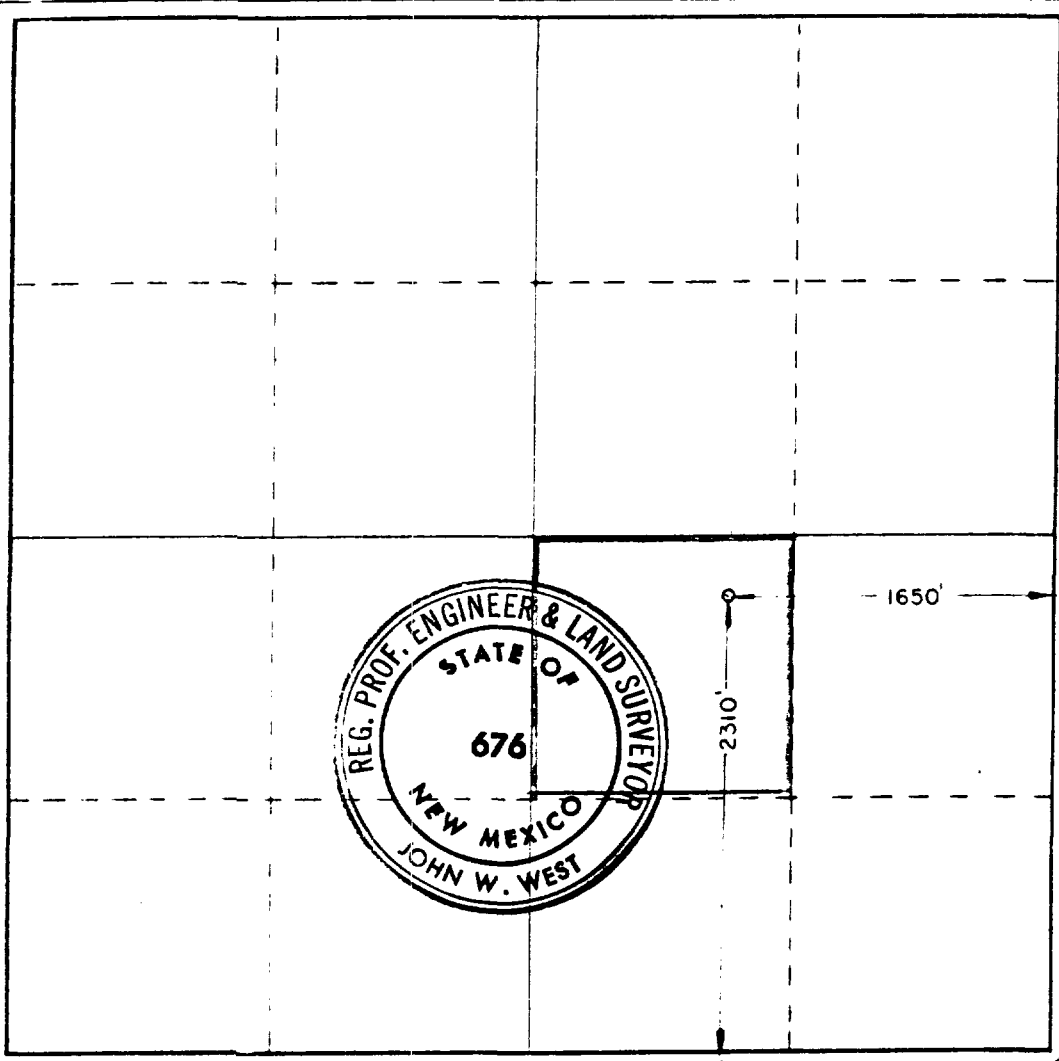
3335.6 San Andres Und. SA 40

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name J. A. Baca

Position Geologist

Company RPM Energy, Inc.

Date 12/24/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed Dec. 18, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6668  
Ronald J. Edgson 3232



**WRS COMPLETION REPORT**REISSUES  
PI# 30-T-0003 11/10/86 SEC 16 TWP 16S RGE 26E  
30-015-23588-0000 PAGE 1

NMEX EDDY \* 2310FSL 1650FEL SEC NW SE  
STATE COUNTY FOOTAGE SPOT  
RPM ENERGY D DO  
OPERATOR WELL CLASS INIT FIN  
2 STATE  
WELL NO. LEASE NAME  
3336GR ESPUELA  
OPER ELEV FIELD/POOL AREA  
API 30-015-23588-0000  
LEASE TYPE/NO. PERMIT OR WELL LD. NO.  
01/22/1981 07/16/1981 ROTARY OIL  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
1700 SN ANDRS NOT RPTD  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 1700 PB 1340 FM/TD SN ANDRS  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

5 MI N ARTESIA, NM

**WELL IDENTIFICATION/CHANGES**

FIELD CHGD FROM UNDESIGNATED

**CASING/LINER DATA**

CSG 12 3/4 @ 400 W/	475 SACKS	01
CSG 8 5/8 @ 1038 W/	430 SACKS	02
CSG 4 1/2 @ 1700 W/	215 SACKS	07

**TUBING DATA**

TBG 2 3/8 AT 1270

**INITIAL POTENTIAL**

IPP 6BOPD	13BW	24HRS
SN ANDRS PERF	1194- 1300	010
GTY 35.6 GOR 16		

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SN ANDRS		810 2526	

**CORES**

CORE 1 1038- 1048 REC . FT SN ANDRS CONV D003

CONTINUED IC# 300157050280

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CORPORATIONPI-WRS-GET  
Form No 187

REISSUES  
PI# 30-T-0003 11/10/86 SEC 16 TWP 16S RGE 26E  
30-015-23588-0000 PAGE 2

RPM ENERGY D DO  
2 STATE

CORES

NO DESCRIPTION AVAILABLE

CORE 2 1048- 1051 REC . FT SN ANDRS CONV D004  
NO DESCRIPTION AVAILABLE

CORE 3 1051- 1097 REC . FT SN ANDRS CONV D005  
NO DESCRIPTION AVAILABLE

CORE 4 1131- 1138 REC . FT SN ANDRS CONV D006  
NO DESCRIPTION AVAILABLE

PRODUCTION TEST DATA

SN ANDRS PERF W/ 27/IT 1365- 1690 008  
PERF 1365- 1690  
ACID 1365- 1690 2500GALS  
BRPG 1365- 1690 DEPTH 1340  
SWBD W/NS

PTP 1UO 1UW  
SN ANDRS PERF W/ 15/IT 1194- 1300 009  
PERF 1194- 1300  
ACID 1194- 1300 2500GALS  
SGFR 1194- 1300 24000GALS 41000LBS SAND  
PPD WTR W/SO

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GRNL	SNP	DI
LOGS	GRDL	GR	CORL
LOGS	CCL		

DRILLING PROGRESS DETAILS

	RPM ENERGY
	1308 N MAIN
	FT STOCKTON, TX 79735
	915-336-3366
01/05	LOC/1981/
04/10	1700 TD, PB 1340, TOP
08/08	1700 TD, PB 1340

CONTINUED

REISSUES  
PI# 30-T-0003 11/10/86 SEC 16 TWP 16S RGE 26E  
30-015-23588-0000 PAGE 3

RPM ENERGY  
2

STATE

D DO

DRILLING PROGRESS DETAILS

11/06 COMP 7/16/81, IPP 6 BO, 13 BWPD,  
GOR 16, GTY 35.6  
PROD ZONE - SAN ANDRES 1194-1300  
FOUR CORES, NO DSTS RPTD  
REISSUED TO CORRECT FIELD  
REPLACEMENT FOR CT ISSUED 8/8/81