

New Mexico  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
Governor

JENNIFER SALISBURY  
Cabinet Secretary

1-9-98

RPM Energy Inc.  
613 Commerical Bank Bldg.  
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

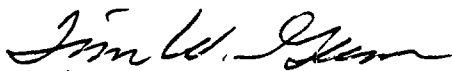
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following suspension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temporary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

  
Tim Gum

RPM Energy Inc.

|         |     |               |       |
|---------|-----|---------------|-------|
| State   | # 1 | Sec. 16-16-26 | Ut. I |
| State   | # 2 | Sec. 16-16-26 | Ut. J |
| State   | # 3 | Sec. 16-16-26 | Ut. D |
| Exxon A | # 1 | Sec. 21-16-26 | Ut. F |
| Exxon A | # 2 | Sec. 21-16-26 | Ut. J |
| Exxon   | # 1 | Sec. 21-16-26 | Ut. L |

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.  
Certified mail was signed for on March 4, 1997.

Yours Truly,

*Tim W. Gum*

Tim W. Gum  
District II Supervisor

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,  
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,  
started, or drilled after that date.  
However, the subject bond will remain  
in effect as to any property or wells  
acquired, started, or drilled prior to  
July 20, 1984.

|                        |     |   |
|------------------------|-----|---|
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| SANTA FE               |     | ✓ |
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| LAND OFFICE            |     |   |
| TRANSPORTER            | OIL | ✓ |
|                        | GAS |   |
| OPERATOR               |     | ✓ |
| PRORATION OFFICE       |     |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

RECEIVED BY  
JUN 11 1986  
O. C. D.  
ARIZONA OFFICE

Operator R.P.M. ENERGY  
Address P.O. BOX 1207 BIG SPRING TEXAS 79721

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                      |                      |                                                                  |                                                   |           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|------------------------------------------------------------------|---------------------------------------------------|-----------|
| Lease Name<br><u>EXXON</u>                                                                                                                                                                                           | Well No.<br><u>1</u> | Pool Name, Including Formation<br><u>UNDESIGNATED SAN ANDRES</u> | Kind of Lease<br>State, Federal or Fee <u>FEE</u> | Lease No. |
| Location<br>Unit Letter <u>L</u> ; <u>520</u> Feet From The <u>WEST</u> Line and <u>2310</u> Feet From The <u>SOUTH</u><br>Line of Section <u>21</u> Township <u>16S</u> Range <u>26E</u> , NMPM, <u>EDDY</u> County |                      |                                                                  |                                                   |           |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                    |                                                                                                                        |                    |
|------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br><u>KOCK SERVICES INC.</u> | Address (Give address to which approved copy of this form is to be sent)<br><u>P.O. BOX 1558 BRECKENRIDGE TX 76024</u> |                    |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                      | Address (Give address to which approved copy of this form is to be sent)                                               |                    |
| If well produces oil or liquids, give location of tanks.                                                                           | Unit<br><u>I</u>                                                                                                       | Sec.<br><u>16</u>  |
|                                                                                                                                    | Twp.<br><u>16S</u>                                                                                                     | Rge.<br><u>26E</u> |
|                                                                                                                                    | Is gas actually connected? When                                                                                        |                    |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |             |              |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.,) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |             |              |

|                                      |                      |           |                  |
|--------------------------------------|----------------------|-----------|------------------|
| TUBING, CASING, AND CEMENTING RECORD |                      |           |                  |
| HOLE SIZE                            | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT     |
|                                      |                      |           | <u>Last ID-3</u> |
|                                      |                      |           | <u>6-13-86</u>   |
|                                      |                      |           | <u>Chg WIPER</u> |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

La Sutter  
(Signature)  
Reed  
(Title)  
6-14-86  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUN 13 1986, 19  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

RECEIVED

FEB 19 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                       |   |
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| OIL                   |   |
| GAS                   |   |
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| PROMOTION OFFICE      |   |

|                                                                          |                                                                             |
|--------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator<br>RPM Energy, Inc.                                             |                                                                             |
| Address<br>613 Commercial Bank Tower, Midland, TX 79701                  |                                                                             |
| Reason(s) for filing (Check proper box)                                  | Other (Please explain)                                                      |
| New Well <input checked="" type="checkbox"/>                             | Change in Transporter of:                                                   |
| Recompletion <input type="checkbox"/>                                    | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>                             | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of ownership give name and address of previous owner           |                                                                             |
| Casinghead Gas MUST NOT BE FLARED AFTER 4-1-82<br>IS OBTAINED BY # 2-597 |                                                                             |

## DESCRIPTION OF WELL AND LEASE

|                                                                          |               |                                                           |                                        |     |           |
|--------------------------------------------------------------------------|---------------|-----------------------------------------------------------|----------------------------------------|-----|-----------|
| Lease Name<br>Exxon                                                      | Well No.<br>1 | Pool Name, Including Formation<br>Undesignated San Andres | Kind of Lease<br>State, Federal or Fee | Fee | Lease No. |
| Location                                                                 |               |                                                           |                                        |     |           |
| Unit Letter L : 520 Feet From The West Line and 2310 Feet From The South |               |                                                           |                                        |     |           |
| Line of Section 21 Township 16S Range 26E, NMPM, Eddy County             |               |                                                           |                                        |     |           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Cities Service Trucks                                                                                            | P.O. Box 1919, Midland, TX 79702                                         |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks.                                                         | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| L 21 16S 26E                                                                                                     |                                                                          |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                                                                     |                                              |                                   |                                              |                                   |                                 |                                    |                                      |                                   |
|-------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|-----------------------------------|
| Designate Type of Completion - (X)                                                  | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Re <input type="checkbox"/> |
| Date Spudded<br>10-1-81                                                             | Date Compl. Ready to Prod.<br>11-27-81       | Total Depth<br>1390               | P.B.T.D.<br>1385                             |                                   |                                 |                                    |                                      |                                   |
| Elevations (DF, RKB, RT, CR, etc.)<br>3366 GL                                       | Name of Producing Formation<br>San Andres    | Top Oil/Gas Pay<br>1175           | Tubing Depth<br>1206'                        |                                   |                                 |                                    |                                      |                                   |
| Perforations<br>1175, 1186, 1198, 1211½, 1216, 1225, 1226, 1229, 1231, 1234, 1252', |                                              |                                   | 1258, 1261, 1271, 1278                       |                                   |                                 | Depth Casing Shoe<br>1387          |                                      |                                   |
| TUBING, CASING, AND CEMENTING RECORD                                                |                                              |                                   |                                              |                                   |                                 |                                    |                                      |                                   |
| HOLE SIZE                                                                           | CASING & TUBING SIZE                         | DEPTH SET                         | SACKS CEMENT                                 |                                   |                                 |                                    |                                      |                                   |
| 9-7/8"                                                                              | 7"                                           | 1022                              | 560                                          |                                   |                                 |                                    |                                      |                                   |
| 6-1/8"                                                                              | 4½"                                          | 1387                              | 160                                          |                                   |                                 |                                    |                                      |                                   |
|                                                                                     | 2 7/8                                        | 1206                              |                                              |                                   |                                 |                                    |                                      |                                   |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

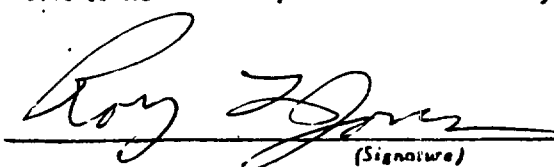
|                                             |                           |                                                          |                  |
|---------------------------------------------|---------------------------|----------------------------------------------------------|------------------|
| Date First New Oil Run To Tanks<br>11-27-81 | Date of Test<br>01-30-82  | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                  |
| Length of Test<br>24 hrs                    | Tubing Pressure<br>10 psi | Casing Pressure                                          | Choke Size<br>¾" |
| Actual Prod. During Test<br>6               | Oil-Bble.<br>5            | Water-Bble.<br>1                                         | Gas-MCF<br>8.3   |

## GAS WELL

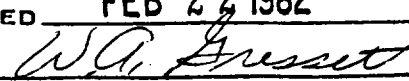
|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bble. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Vice-President  
(Title)  
2-18-82  
(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 22 1982  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION

Crawford Artesia, NM

DISTRICT OFFICE #2

NO. Jan. thru Apr. 1982  
2113 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 5 barrels of  
oil per day is hereby assigned to RPM Energy, Inc.,  
Exxon #1-L-21-16-26 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 140 bbls.  
Mar. Total - 155 bbls.  
Apr. Total - 150 bbls.

WAG:mmm

RPM Energy, Inc.

CSC

P - none

*Perf*  
1175-1228

OIL CONSERVATION DIVISION

  
\_\_\_\_\_  
DISTRICT SUPERVISOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| FILE                   |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

|                                                                         |
|-------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                              |
| State <input type="checkbox"/> Pool <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                            |

a. TYPE OF WELL

RECEIVED

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

FEB 19 1982

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

Name of Operator

RPM Energy, Inc.

O. C. D.  
ARTESIA, OFFICE

Address of Operator

Commercial Bank Tower, Midland, TX 79701

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated San Andres

WIT LETTER L LOCATED 520 FEET FROM THE West LINE AND 2310 FEET FROMNE South LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM

12. County

Eddy

5. Date Spudded 10-1-81 16. Date T.D. Reached 10-9-81 17. Date Compl. (Ready to Prod.) 11-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 3366 GL 19. Elev. Casinghead

0. Total Depth 1390 21. Plug Back T.D. 1385 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name  
T(1175) to B(1278) San Andres

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Correlated

27. Was Well Cored  
No

## 8. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 7"          | 17#            | 1022      | 9-7/8"    | 560 sxs class C  | 200 sxs       |
| 4 1/2"      | 9.5#           | 1387      | 6-1/8"    | 160 sxs Class C  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 9. LINER RECORD

## 30. TUBING RECORD

| SIZE   | TOP     | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|--------|---------|--------|--------------|--------|--------|-----------|------------|
| 4 1/2" | Surface | 1387   | 160          |        | 2-3/8" | 1206      |            |
|        |         |        |              |        |        |           |            |
|        |         |        |              |        |        |           |            |

## 11. Perforation Record (Interval, size and number)

1175, 1186, 1198, 1211 1/2, 1216, 1225, 1226, 1229, 1231, 1234, 1252, 1258, 1261, 1271, and 1278

15 holes w/HSC

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED   |
|----------------|---------------------------------|
| 1175-1278      | A/1500 gal 15% NEHCL, Frac      |
|                | W/5000 gal westpad A, 14000 gal |
|                | Polaris Gel, 10,000# 100 Mesh   |
|                | salt, 10,000# 20/40 Sand        |

## PRODUCTION

|                                                                      |                                                                             |                                          |                         |               |                |                                  |                      |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------|------------------------------------------|-------------------------|---------------|----------------|----------------------------------|----------------------|
| 1st Production 11-27-81                                              | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | Well Status (Prod. or Shut-in) Producing |                         |               |                |                                  |                      |
| Date of Test 1-30-82                                                 | Hours Tested 24                                                             | Choke Size 1 1/4"                        | Prod'n. For Test Period | Oil - Bbl. 5  | Gas - MCF 8.3  | Water - Bbl. 1                   | Gas - Oil Ratio 1660 |
| Flow Tubing Press. 10#                                               | Casing Pressure                                                             | Calculated 24-Hour Rate                  | Oil - Bbl. 5            | Gas - MCF 8.3 | Water - Bbl. 1 | Oil Gravity - API (Corr.) 33.1   |                      |
| Disposition of Gas (Sold, used for fuel, vented, etc.) Used on Lease |                                                                             |                                          |                         |               |                | Test Witnessed By Dwight Adamson |                      |

List of Attachments

Dual Induction Guard Log, Sidewall, Neutron Correlated, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Vice-President

DATE 2-18-82



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| T. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>810</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qizte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinobry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

|                                        |                            |
|----------------------------------------|----------------------------|
| No. 1, from <u>1170</u> to <u>1380</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____             | No. 5, from _____ to _____ |
| No. 3, from _____ to _____             | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |            |
|----------------------------|------------|
| No. 1, from _____ to _____ | feet _____ |
| No. 2, from _____ to _____ | feet _____ |
| No. 3, from _____ to _____ | feet _____ |
| No. 4, from _____ to _____ | feet _____ |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation                                                  | From | To | Thickness in Feet | Formation |
|------|------|-------------------|------------------------------------------------------------|------|----|-------------------|-----------|
| 0    | 810  |                   | Pea size gravel to large gravel, fine grain to medium sand |      |    |                   |           |
| 810  | 1148 |                   | Limestone                                                  |      |    |                   |           |
| 1148 | 1390 |                   | Dolomite                                                   |      |    |                   |           |

# S & B DRILLING COMPANY

4500 W. Illinois, Suite 104  
Midland, Texas 79703  
(915) 699-4944

RECEIVED

FEB 19 1982

February 5, 1982

O. C. D.  
ARTESIA OFFICE

RPM ENERGY, Inc. - Exxon No. 1  
2310' FSL & 520' FWL  
Sec. 21, T-16-S, R-26-E  
Eddy County, New Mexico

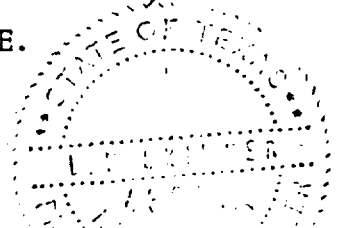
## DEVIATION SURVEY

| <u>Depth<br/>ft</u> | <u>Deviation<br/>Degree</u> | <u>Sine of<br/>Angle x 10<sup>3</sup></u> | <u>Vertical<br/>Displacement, ft</u> | <u>Horizontal<br/>Displacement, ft.</u> | <u>Cumul. Horizontal<br/>Displacement, ft</u> |
|---------------------|-----------------------------|-------------------------------------------|--------------------------------------|-----------------------------------------|-----------------------------------------------|
| 400                 | $\frac{1}{2}$               | 8.7265                                    | 400                                  | 3.49                                    | 3.49                                          |
| 841                 | $\frac{1}{4}$               | 4.3633                                    | 441                                  | 1.92                                    | 5.41                                          |
| 1020                | $\frac{3}{4}$               | 13.0895                                   | 179                                  | 2.34                                    | 7.76                                          |
| 1394                | 1                           | 17.4524                                   | 374                                  | 6.53                                    | 14.29                                         |

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.



Les Skinner, P. E.



GAS - OIL RATIO TESTS

|                                             |          |                                                                                   |    |        |              |            |             |                  |                    |                   |            |           |                           |            |      |
|---------------------------------------------|----------|-----------------------------------------------------------------------------------|----|--------|--------------|------------|-------------|------------------|--------------------|-------------------|------------|-----------|---------------------------|------------|------|
| PM Energy, Inc.                             |          | Pool                                                                              |    | County |              |            |             |                  |                    |                   |            |           |                           |            |      |
| 13 Commercial Bank Tower, Midland, TX 79701 |          | Undesignated San Andres                                                           |    | Eddy   |              |            |             |                  |                    |                   |            |           |                           |            |      |
| TYPE OF TEST - (X)                          |          | Conservation <input checked="" type="checkbox"/> Special <input type="checkbox"/> |    |        |              |            |             |                  |                    |                   |            |           |                           |            |      |
| LEASE NAME                                  | WELL NO. | LOCATION                                                                          |    |        | DATE OF TEST | CHOKE SIZE | TAG. PRESS. | DAILY ALLOW. AGL | TEST OF TEST HOURS | PROD. DURING TEST |            |           | GAS - OIL RATIO CU.FT/BBL |            |      |
|                                             |          | U                                                                                 | S  | T      |              |            |             |                  |                    | R                 | WATER BLS. | GRAV. OIL |                           | GAS M.C.F. |      |
| KON                                         | 1        | L                                                                                 | 21 | 16S    | 26E          | 1-30-82    | P           | 1/4"             | 10psi              | 24                | 1          | 33.1      | 5                         | 8.3        | 1660 |

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No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.013 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and applicable pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

  
Vice-President

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 27 1982

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SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

M Energy, Inc.

Address of Operator

13 Commercial Bank Tower, MIDland, TX 79701-6398

Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM  
THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3366 GL

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report

ALTERING CASING  
PLUG AND ABANDONMENT

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1703.

|         |         |               |
|---------|---------|---------------|
| 1/17/82 | 1.16 BO | 1 bbl wtr     |
| 1/18/82 | 1 BO    | 1 bbl wtr     |
| 1/19/82 | .96 BO  | 1.16 bbl wtr  |
| 1/20/82 | 1.32 BO | 1.16 bbl wtr  |
| 1/21/82 | 1 BO    | 1 bbl wtr     |
| 1/22/82 | .48 BO  | .64 bbls wtr  |
| 1/23/82 | .80 BO  | .96 bbls wtr  |
| 1/24/82 | 1.48 BO | 1.64 bbls wtr |
| 1/25/82 | 1 BO    | 1 bbl wtr     |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bucki Dean

TITLE Production Secretary

DATE 1/25/82

M. B. Williams

OIL AND GAS INSPECTOR

DATE FEB 2 1982

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER:

7. Unit Agreement Name

8. Firm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

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TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report

ALTERING CASING  
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1105.

12/12/81 1 BO 3 bbls wtr  
12/13/81 0 BO 2 bbls wtr  
12/14/81 1 BO 4 bbls wtr  
12/15/81 SD  
12/16/81 1 BO 10 bbls wtr  
12/17/81 1 BO 1.16 bbls wtr  
12/18/81 .48 BO 1 bbls wtr  
12/19/81 1.16 BO 1 bbl wtr  
12/20/81 .32 BO .48 bbls wtr  
12/21/81 .48 BO .64 bbls wtr  
12/22/81 1 BO 1 bbl wtr  
12/23/81 .80 BO .96 bbls wtr  
12/24/81 1.16 BO 1 bbl wtr  
12/25/81 1 BO 1.48 bbls wtr  
12/26/81 1.32 BO 1.16 bbls wtr  
12/27/81 .80 BO 1 bbl wtr  
12/28/81 .64 BO .80 bbls wtr  
12/29/81 .96 BO .96 bbls wtr

12/30/81 1 BO 1.16 bbl wtr  
12/31/81 1.16 BO 1 bbl wtr  
1/1/82 1.32 BO 1.16 bbl wtr  
1/2/82 .80 BO 1.16 bbl wtr  
1/3/82 1 BO 1 bbl wtr  
1/4/82 1.16 BO 1.16 bbl wtr  
1/5/82 .48 BO 1 bbl wtr  
1/6/82 .80 BO .80 bbl wtr  
1/7/82 1 BO 1.16 bbl wtr  
1/8/82 1.16 BO 1.16 bbls wtr  
1/9/82 1 BO 1 bbl wtr  
1/10/82 .80 BO .96 bbls wtr  
1/11/82 1 BO 1.16 bbl wtr  
1/12/82 1.16 BO 1 bbl wtr  
1/13/82 .96 BO 1 bbl wtr  
1/14/82 1 BO .80 bbl wtr  
1/15/82 .64 BO .80 bbl wtr  
1/16/82 .80 BO .96 bbl wtr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki Dean

TITLE Production Secretary

DATE 1/25/82

OIL AND GAS INSPECTOR

FEB 2 1982

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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DEC 14 1981

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesig. San Andres

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report

ALTERING CASING  
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

|          |                                                 |        |
|----------|-------------------------------------------------|--------|
| 12/3/81  | 11 bbls wtr                                     | 1 BO   |
| 12/4/81  | SD                                              |        |
| 12/5/81  | 17 bbls wtr                                     | 1 BO   |
| 12/6/81  | 6 bbls wtr                                      | 2 BO   |
| 12/7/81  | 12 bbls wtr                                     | 1 BO   |
| 12/8/81  | SD ran out of butane.                           |        |
| 12/9/81  | 3 bbls wtr                                      | 2 BO   |
| 12/10/81 | Dn this morning. Produced 1.5 bbl oil overnight |        |
| 12/11/81 | 2.5 bbls wtr                                    | 2.5 BO |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/11/81

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Well Report ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/10/81 thru 10/18/81 WOCU  
0/19/81 Ru to Perf. Cmt job inadequate. Perf for sqz job. WOPU.  
0/20/81 to 10/30/81 WOPU  
0/31/81 Set frac tank, fill w/FW. MIRU PU, install WH. RU CRC, perf sq shot @ 1360'. Set HOWCO cmt retainer @ 1328'. RIH w/tbg & seal assembly. SION. SI.  
1/1/81 Tried to pmp in. Couldn't spot ac to ret. Still wouldn't break over.  
1/2/81 Spot ac to top perfs. Wouldn't break. Released Helco. SDON.  
1/3/81 POH w/tbg & stingers. RU WL truck. Perf well w/select fire gun, 15 shots, @ 1175', 1186', 1198', 1211½', 1216', 1225', 1226', 1229', 1231', 1234', 1252', 1258', 1261', 1272' & 1278'. RIH w/pkr. Sptd acd. Set pkr @ 1146'. A/1500 gal 15% NEHCL ac. Min P 2,000#. Max P 5,000#. Avg P 2300#. Got gd ball action. Pmp in @ 2 BPM. Avg ISDP 900#. 5 min ISDP 800#. SION. Set split tank. Fill w/frs wtr.  
1/4/81 Prep to acd. Prog last 24 hrs. Opn well up @ 430# TP; bled off; ran dn hole, knock balls off, reset pkr. RU CRC WL & Dresser Titan; had trouble correlating WL; pmp 2,000 gal dummy frac (gel frac) without sd @ 8 BPM, 2300#. Pmpd trial sur. Didn't work well but showed fl going from 1220' to 1280'. Started to frac; got approx 600# in, screened out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean

TITLE Production Secretary

DATE 12/7/81

APPROVED BY Mike Williams

OIL AND GAS INSPECTOR

DATE DEC 9 1981

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OIL AND MINERALS DEPARTMENT

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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504

Form C-103  
Revised 10-1-

DEC 8 1981

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesig. San Andres

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |
|                                                |                                           | OTHER <u>Well Report</u>                            |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/81

Avg P 3500#. Max rate 19 BPM. Min 9 BPM. Avg 17 BPM.  
RTG. Opn well up. 500 # TP. Bled well to pit. Flowed approx 20 bbls.  
RIH w/swab. S/30 bbls. Started getting very little oil & gas. No sd.  
Well swbd dn to 1000'. Unseated pkr. Wash 70' of sd. Cleaned out to  
rtnr. Start out of hole w/ 2-7/8" tbg. SDON.

1/7/81

Pres SI. Opn well w/230# SITP. Bled to pit. Finished TOH w/2-7/8" tbg.  
TIH w/prod string as follows: 1 jt 2-3/8" tbg, BP, 1 perf nip, SN,  
37 jts 2-3/8" tbg to sfc. End of tbg @ 1206'. SN @ 1175'. Flgd well  
up. TIH w/pmp & rods as follows: 1 ea 2"x1/2"x12' pmp w/stinger nip;  
1 ea 2'x5-1/8" pony, 45 ea 5/8" rods, 1 ea 8'x5/8" pony; 1 PR/lin  
Seated pmp. Clamps off. RD & MO.

1/8/81

Set PJ & mot.

1/9/81

Started pmpg.

1/10/81 thru 11/18/81

Since frac, recd 87 bbls wtr. 8 bbls oil. Well stopped pmpg on 11/18/81.

1/19/81

No report-well not pmpg.

1/20/81

No report-well not pmpg. WOPU.

1/21/81

Presently prep to frac. Remarks: MIRU PU. TOH w/ rods & pmp and lay  
dn same. TOH w/tbg & lay dn same. picked up & TIH w/2-7/8" tbg & pkr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Buckie C. Dean TITLE Production Secretary DATE 12/7/81



STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
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USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

M Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

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15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Well Report ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/81

Prep to flo back. Opn well. 50# TP. Bled to pit. Unseated pkr. Washed sd out to T/ret. POH w/tbg- pkr. RIH w/2-7/8" tbg & pkr. Set @ 1152'. A/4,000 gals 15% ac @ 8BPM. Drpd 2 balls every 9 bbls. Fm balled out @ 4800 bbls w/16 balls. Max P 4800# Min P 2400# Avg P 2800# ISDP 1400. 5 min ISDP 1,000. Wait 30 min. Started frac as follows:

| Injection Rate | BBLS Pumped            | Remarks                                       |
|----------------|------------------------|-----------------------------------------------|
| 16 BPM         | 24 bbls                | Start Pad                                     |
| 19 BPM         | 48 bbls                | Start 1/2 bbls per gal 20/40 s increased rate |
| 16 BPM         | 24 bbls (1# sd)        | Increased sd to 1#/gal                        |
| 16 BPM         | 120 bbls (1/2# sd/gal) | Cut sd back to 1/2#/gal                       |
| 18 BPM         | 24 bbls                | Cut sd. Run 1000 gal ac & resumed pad         |
| 17 BPM         | 48 bbls                | Resumed pad                                   |
| 9 BPM          | 36 bbls                | Resumed sd. 1#/gal                            |
| 9 BPM          | 20 bbls                | 1#/gal. Cut sd. Sanding out                   |
|                |                        | Flush pmp in. SD                              |

ISI TP 1600#. 5 min 1150. 10min-1100#. 15 min 1000#. 30 min 950#. Tot of 6500# 20/40 sd. 482 bbls tot load on frac. Max P 4600. Min P 2800#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki c. Dean TITLE Production Secretary DATE 12/7/81

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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| OPERATOR               |  |

DEC 8 1981

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

Name of Operator

Energy, Inc.

Address of Operator

3 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3366 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Well Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/21/81

11/22/81

Set pkr @ 1150'. RD & MO.

Presently RU to frac. Remarks: RU Western to frac as follows: Pmp 5,000 gal West-Pad "A" @ 20 BPM @ 2700#. Pmpd 5000 gals West Pad "A" w/2# per gal 100 mesh salt @ 20 BPM & 3500#. Pmpd 6000 gal Polaris gel @ 24 BPM & 3600#. Pmpd 4000 gal Polaris gel w/1# per gal 2/40 sd @ 24 BPM & 3600#. Start 2000 gal Polaris gel w/1# per gal 20/40 sd @ 24 BPM & 6000#. Screen out, flush, pmpd 1000 gal 15% NESE ac @ 3500# @ 18 BPM. Break to 3300#. Start 1/2# per gal sd & Polaris gel. Worked up to 3/4# per gal. Flushed & SION. ISDP 1100#, 5 min-1000#, 15 min 850#. Avg P 3600#, Avg rate 20 BPM.

11/23/81

11/24/81

11/25/81

No Report-WOPU

Flowing to pits & preparing to RU.

Presently pmpg. Remarks: MIRU PU. Unseat pkr, clea out sd to TD-approx 50'. POH w/tbg & pkr. RIH w/1 BP, perf nip, SN, 37 jts tbg to sfc. End of tbg @ 1206'. SN @ 1175'. RU & RIH w/pmp & rods as follows: 1 each 2"x1 1/2"x8' Loc-no pump, 2' sub, PR w/ladders. Seat pmp, hang well on. Start pmpg, RD & MO. Well pmpd 1 bbl oil, 13.5 bbls wtr.

11/26 thru 12/2/81

2 1/2 bbls oil, 11 bbls wtr daily

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/7/81

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 1 1981

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFECH OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                        |                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                       | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>RPM Energy, Inc. /                                                                                                                                                              | 8. Farm or Lease Name<br>Exxon                       |
| 3. Address of Operator<br>613 Commercial Bank Tower, Midland, Texas 79701-6398                                                                                                                         | 9. Well No.<br>1                                     |
| 4. Location of Well<br>UNIT LETTER <u>L</u> <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> MAPM. | 10. Field and Pool, or Whicat<br>Undesig. San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3366 GL                                                                                                                                               | 12. County<br>Eddy                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                        |                                                      |                                               |
|------------------------------------------------|--------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>              | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                  | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/> Amended Drilling Report | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/81 MIRU. Spudded @ 2:30 p.m. Drld to 20'.  
10/2/81 Drlg @ 74'. Frs wtr mud, wt 9.0 Vis 42. Drlg in sd & gvl.  
10/3/81 Drld to 790' li. Mud wt 9.7 Vis 46.  
10/4/81 Drld to 1020' li. Mud wt 9.7, Vis 46. Prep to run csg.  
10/5/81 1020' in li. Mud wt 9.7 Vis 46. Fsg. Lost 3 jts of drl colr in hole. Rmg hole to 10 1/2". Presently @ 920'.  
10/6/81 Drld to 1024' in dolo. Set 7" 17# csg @ 1022. Cmt w/560 sx Class "C" cmt & 2% CaCl. Circ 200 sx to sfc. Pressur test csg & BOP to 700 lbs for 30 min. Mud wt 9.6 Vis 46. WOC 7 hrs.  
10/7/81 WOC 12 hrs. Drld cmt & shoe. Drlg @ 1130'. Mud wt 9.2 Vis 42.  
10/8/81 Drlg @ 1312' in dolo. Frs wtr mud, wt 9.0 Vis 37 Bit #2, 6-1-8" F3 Smith in @ 1020'.  
10/9/81 TD 1390'. Ran DI/Grd & SWN Logs. Set 35 jts of 4 1/2" 9.5# csg @ 1390'. RU to cmt. Bump plug tested to 600 lbs. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Dore TITLE Vice President DATE 10/16/81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

|                                                                                            |                         |                       |                                            |                    |                       |
|--------------------------------------------------------------------------------------------|-------------------------|-----------------------|--------------------------------------------|--------------------|-----------------------|
| Operator<br><u>RPM Energy Inc</u>                                                          |                         | Lease<br><u>Exxon</u> |                                            | Well #<br><u>1</u> |                       |
| Location of Well                                                                           | Unit<br><u>2310 S L</u> | Section<br><u>21</u>  | Township<br><u>16</u>                      | Range<br><u>26</u> | County<br><u>Eddy</u> |
| Drilling Contractor                                                                        | <u>S+B Drilling Co</u>  |                       | Type of Equipment<br><u>Rotary 10-1-81</u> |                    |                       |
| * Witness                                                                                  |                         |                       |                                            |                    |                       |
| <u>APPROVED CASING PROGRAM</u>                                                             |                         |                       |                                            |                    |                       |
| Size of Hole                                                                               | Size of Casing          | Weight Per Foot       | New or Used                                | Depth              | Sacks Cement          |
| * <u>9 7/8"</u>                                                                            | <u>7"</u>               | <u>17 #</u>           |                                            | <u>1050'</u>       | <u>360 SX Circ</u>    |
| <u>6 7/8"</u>                                                                              | <u>4 1/2"</u>           | <u>9.5 #</u>          |                                            | <u>1450'</u>       | <u>160 SX</u>         |
| Casing Data:                                                                               |                         |                       |                                            |                    |                       |
| Surface _____ joints of _____ inch _____ # Grade _____                                     |                         |                       |                                            |                    |                       |
| (Approved) (Rejected)                                                                      |                         |                       |                                            |                    |                       |
| Inspected by _____ date _____                                                              |                         |                       |                                            |                    |                       |
| Cementing Program                                                                          |                         |                       |                                            |                    |                       |
| Size of hole <u>10 1/2</u> Size of Casing <u>7</u> Sacks cement required <u>550</u>        |                         |                       |                                            |                    |                       |
| Type of Shoe used <u>Garde</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>Yes</u> |                         |                       |                                            |                    |                       |
| TD of hole <u>1024</u> Set <u>1040</u> Feet of <u>7</u> Inch <u>17</u> # Grade <u>J-SS</u> |                         |                       |                                            |                    |                       |
| New-used csg. @ <u>1024</u> with <u>550</u> sacks neat cement around shoe                  |                         |                       |                                            |                    |                       |
| + _____ sac _____ additives <u>270 CC</u>                                                  |                         |                       |                                            |                    |                       |
| Plug down @ <u>12:30</u> <u>(AM)</u> (PM) Date <u>10-6-81</u>                              |                         |                       |                                            |                    |                       |
| Cement circulated <u>Yes</u> No. of Sacks <u>250</u>                                       |                         |                       |                                            |                    |                       |
| Cemented by <u>Halliburton</u> Witnessed by <u>mw</u>                                      |                         |                       |                                            |                    |                       |
| Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____                           |                         |                       |                                            |                    |                       |
| Casing test @ _____ (AM) (PM) Date _____                                                   |                         |                       |                                            |                    |                       |
| Method Used _____ Witnessed by _____                                                       |                         |                       |                                            |                    |                       |
| Checked for shut off @ _____ (AM) (PM) Date _____                                          |                         |                       |                                            |                    |                       |
| Method used _____ Witnessed by _____                                                       |                         |                       |                                            |                    |                       |
| Remarks: <u>Btm wtr @ 950' 8 Centralizers btmjt + over 4th Jt</u>                          |                         |                       |                                            |                    |                       |

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-015-2394

Form C-101  
Revised 10-1-78

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*Amended Location*  
SEP 30 1981

5A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                              |                                               |                                                                                         |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------------------------------------------------|
| 1a. Type of Work<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>                                                                             |                                               | 7. Unit Agreement Name                                                                  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |                                               | 8. Term or Lease Name<br>Exxon                                                          |
| 2. Name of Operator<br>RPM Energy Inc.                                                                                                                                                                       |                                               | 9. Well No.<br>1                                                                        |
| 3. Address of Operator<br>613 Commercial Bank Tower, Midland, TX 79701-6398                                                                                                                                  |                                               | 10. Field and Pool, or Wildcat<br><input checked="" type="checkbox"/> Undesig. San Andr |
| 4. Location of well<br>UNIT LETTER <u>L</u> LOCATED <u>520</u> FEET FROM THE <u>West</u> LINE<br>AND <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>21</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM      |                                               | 12. County<br>Eddy                                                                      |
| 19. Proposed Depth<br>1450                                                                                                                                                                                   |                                               | 19A. Formation<br>San Andres                                                            |
| 20. Rotary or C.T.<br>Rotary                                                                                                                                                                                 |                                               |                                                                                         |
| 21. Elevations (Show whether Dr, RT, etc.)<br>3366 GL                                                                                                                                                        | 21A. Kind & Status Plug. Bond<br>Blanket Bond | 21B. Drilling Contractor<br>S & B Drilg Co.                                             |
| 22. Approx. Date Work will start<br>10-01-81                                                                                                                                                                 |                                               |                                                                                         |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9-7/8"       | 7"             | 17#             | 1050          | 360             |          |
| 6-1/8"       | 4 1/2"         | 9.5             | 1450          | 160             |          |

APPROVAL VALID FOR LYO  
PERMIT EXPIRES 4-1-82  
UNLESS DRILLING UNDER

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 9-30-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

Notify NEMA

All distances must be from the outer boundaries of the Section.

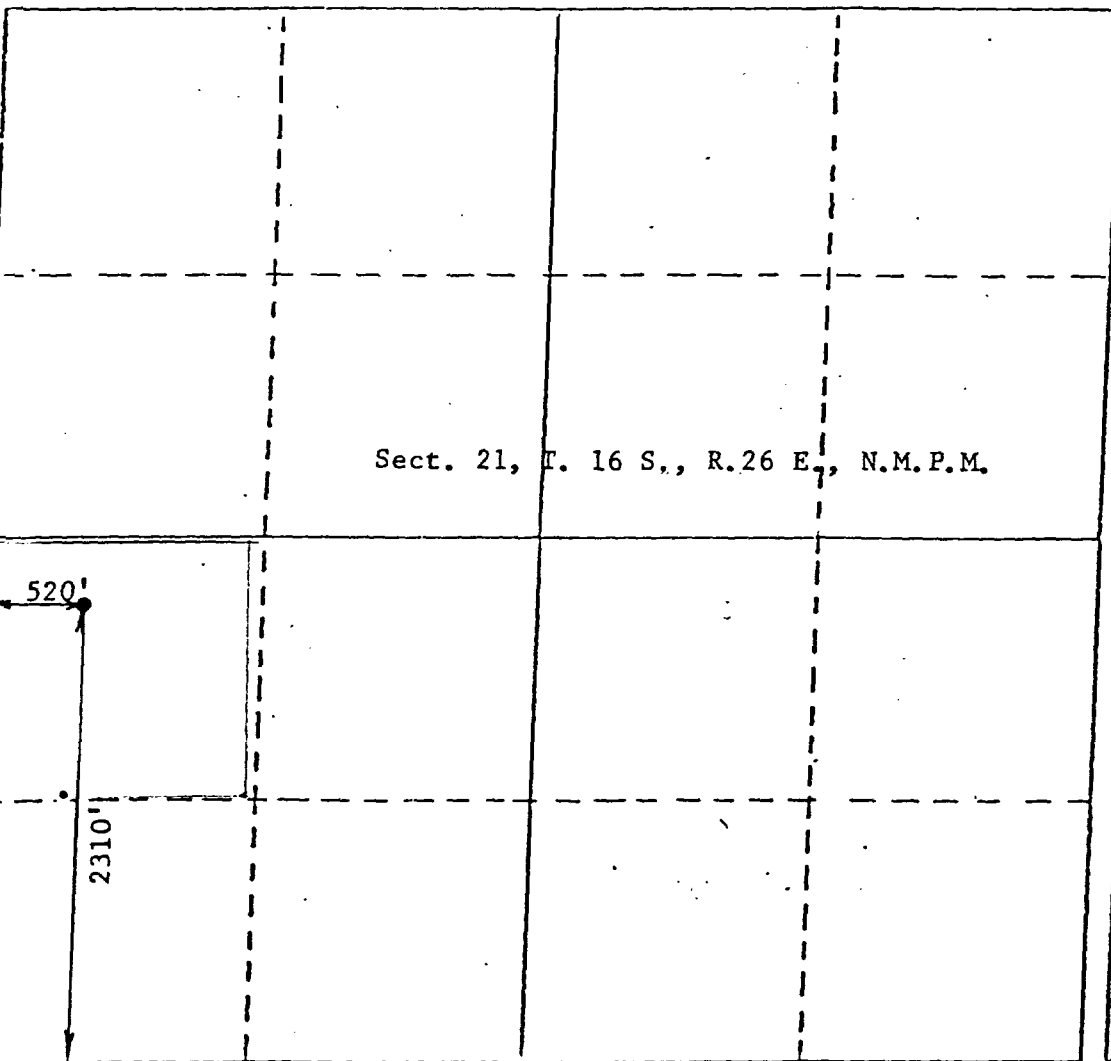
|                                  |                                |                   |                        |                     |                       |             |  |
|----------------------------------|--------------------------------|-------------------|------------------------|---------------------|-----------------------|-------------|--|
| RPM Energy                       |                                | Lease             |                        | Exxon               |                       | Well No. #1 |  |
| Section Letter L                 | Section 21                     | Township 16 South | Range 26 East          | County Eddy         |                       |             |  |
| Actual Footage Location of Well: |                                |                   |                        |                     |                       |             |  |
| 520                              | feet from the West             | line and          | 2310                   | feet from the South | line                  |             |  |
| Ground Level Elev. 3366          | Producing Formation San Andres |                   | Pool Undesignated - SA |                     | Dedicated Acreage: 40 |             |  |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Roy Jones  
Position Vice President  
Company RPM Energy Inc.  
Date 9-30-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept. 29, 1981  
Registered Professional Engineer and/or Land Surveyor  
John D. Jaquess  
Certificate No. 6290

SEP 28 1981

O. C. D.

ARTESIAL OFFICE

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               |                                                                                                                                                                                                                                                                                                      |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Type of Work<br>Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/><br>Name of Operator<br>PM Energy, Inc.<br>Address of Operator<br>13 Commercial Bank Tower, Midland, TX 79701-6398<br>Location of Well<br>UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE<br><u>2310</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>21</u> TWP. <u>16S</u> RGE. <u>26E</u> NADPM |                                               | 5A. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/><br>5. State Oil & Gas Lease No.<br>7. Unit Agreement Name<br>8. Farm or Lease Name<br>Exxon<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Undesignated San And<br>12. County<br>Eddy |
| 19. Proposed Depth<br>1450'                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 19A. Formation<br>San Andres                  | 20. Rotary or C.T.<br>Rotary                                                                                                                                                                                                                                                                         |
| Elevations (show whether DF, RT, etc.)<br>3363 GL                                                                                                                                                                                                                                                                                                                                                                                                                               | 21A. Kind & Status Plug. Bond<br>Blanket Bond | 21B. Drilling Contractor<br>Stewart Bros. Drilling                                                                                                                                                                                                                                                   |
|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                               | 22. Approx. Date Work will start<br>10-01-81                                                                                                                                                                                                                                                         |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| -7/8         | 7"             | 17#             | 1050          | 360             |          |
| -1/8         | 4 1/2"         | 9.5             | 1450          | 160             |          |

Field Development San Andres

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-29-82  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Roy Jones Title Vice President Date 9/25/81  
(This space for State Use)

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1981  
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

surface behind 7' x 4 1/2" casing

Notify N.M.O.C.C. in sufficient time to witness cementing

7" casing

Posted ID-1  
API + NL Book  
10-2-81

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

RPM Energy Inc.

Lease

Exxon

Well No.

#1

Section

21

Township

16 South

Range

26 East

County

Eddy

Actual Pastage Location of Well:

990 feet from the

West

line and

2310

feet from the

South

line

Ground Level Elev.

3366

Producing Formation

SAN ANDRES

Pool

UNDESIGNATED-SA

Dedicated Acreage:

40

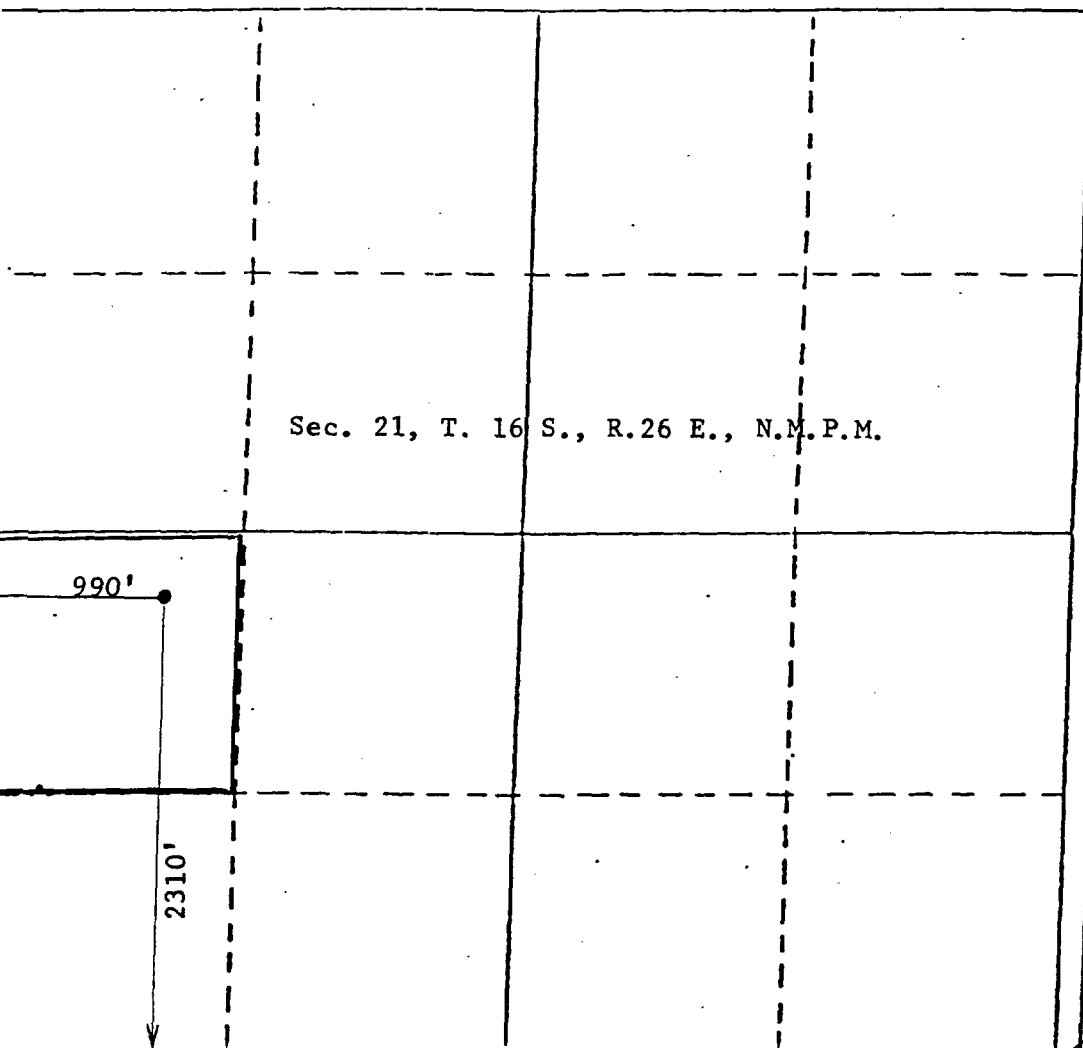
Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 26, 1981

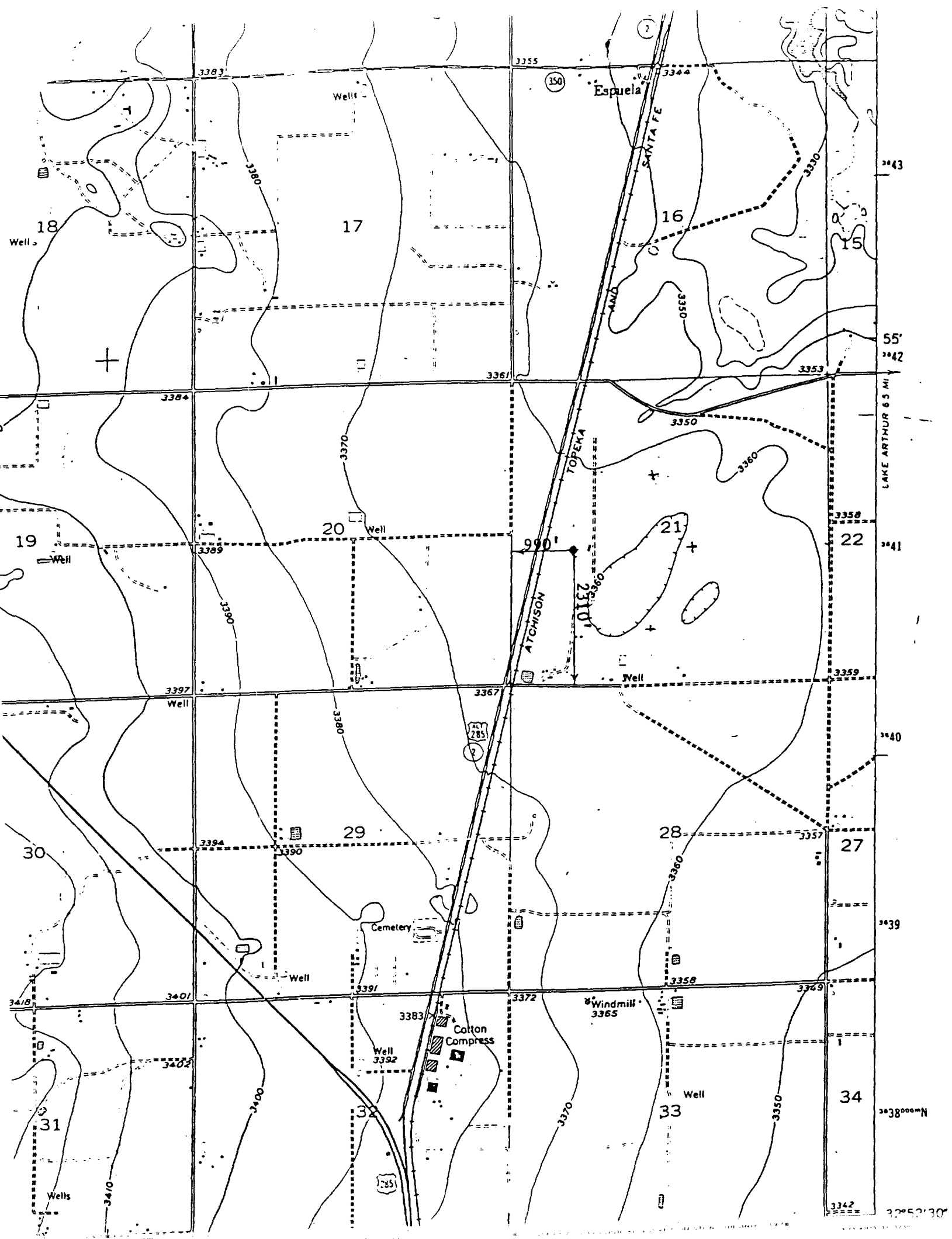
Registered Professional Engineer and/or Land Surveyor

John D. Jaquess, E. &amp; L. S.

Certificate No.

6290







# RPM Energy, Inc.

613 COMMERCIAL BANK TOWER  
OFFICE (915) 684-7811  
MIDLAND, TEXAS 79701



OCT 10 1981

O. C. D.  
ARTESIA OFFICE

October 9, 1981

State of New Mexico  
Energy & Mineral Dept.  
District II Office  
P.O. Drawer DD  
Artesia, New Mexico 88210

Re: Exxon #1  
Section 21, T-16-S, R-26-E  
L 520' FWL 2310' FSL  
Eddy County, New Mexico

Dear Sir:

Please find enclosed a copy of Form C-103, Sundry  
Notices and Reports on Wells, for the above captioned  
well.

Sincerely,

*Becki Dean*

Becki C. Dean  
Production Secretary

Encl. 1

cc: Exxon Company U.S.A.  
Santa Fe Dept.

**WRS COMPLETION REPORT**REISSUES SEC 21 TWP 16S RGE 26E  
PI# 30-T-0005 11/10/86 30-015-23947-0000 PAGE 1NMEX EDDY \* 2310FSL 520FWL SEC NW SW  
STATE COUNTY FOOTAGE SPOTRPM ENERGY D DO  
OPERATOR WELL CLASS INIT FIN1 EXXON  
WELL NO. LEASE NAME3366GR ESPUELA  
OPER ELEV FIELD/POOL/AREA  
API 30-015-23947-0000LEASE TYPE/NO. PERMIT OR WELL I.D. NO.  
10/01/1981 01/30/1982 CABLE OILSPUD DATE COMP. DATE TYPE TOOL STATUS  
1450 SN ANDRS S & B DRLG 1PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 1390 PB 1385 FM/TD SN ANDRS

DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

5 MI NE ARTESIA, NM

**WELL IDENTIFICATION/CHANGES**

FIELD CHGD FROM UNDESIGNATED

**CASING/LINER DATA**CSG 7 @ 1022 W/ 560 SACKS 01  
CSG 4 1/2 @ 1387 W/ 160 SACKS 02**TUBING DATA**

TBG 2 3/8 AT 1206

**INITIAL POTENTIAL**IPP 5BOPD 1BW 24HRS  
SN ANDRS PERF W/ 15/IT 1175- 1278 GROSS 005  
GTY 33.1 GOR 1660

TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB

LOG SN ANDRS 810 2556

**PRODUCTION TEST DATA**SN ANDRS PERF W/ 15/IT 1175- 1278 GROSS 003  
PERF 1175, 1186, 1198, 1211, 1216, 1225, 1226, 1229

CONTINUED IC# 300157044881

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CORPORATIONPI-WRS-GST  
Form No 187

REISSUES SEC 21 TWP 16S RGE 26E  
PI# 30-T-0005 11/10/86 30-015-23947-0000 PAGE 2

RPM ENERGY D DO  
1 EXXON

PRODUCTION TEST DATA

PERF 1231, 1234, 1252, 1258, 1261, 1271, 1278  
ACID 1175- 1278 1500GALS  
SGFR 1175- 1278 2000GALS 600LBS SAND ADDTVGEL

PERFED @ 1211 1/2

PTS 1 UG  
SN ANDRS PERF 1175- 1278 GROSS 004  
ACID 1175- 1278 4000GALS  
SGFR 1175- 1278 19000GALS 20000LBS SAND ADDTVGEL  
SWFR 1175- 1278 27000GALS 14000LBS SAND  
SALT AMT NOT RPTD  
SWBD 30 BF W/SG  
PERF SCREENED OUT

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS DI GRDL SN  
LOGS CORL

DRILLING PROGRESS DETAILS

RPM ENERGY  
1308 NORTH MAIN  
FT STOCKTON, TX 79735  
915-336-3366  
10/05 LOC/1981/  
10/06 1024 TD, WOC  
10/13 1390 TD, WOC  
10/20 1390 TD, WOCT  
11/03 1390 TD, PB 1385, PREP ACID  
11/10 1390 TD, PB 1385, FLWG LD  
12/01 1390 TD, PB 1385, PPG  
03/13 1390 TD, PB 1385  
COMP 1/30/82, IPP 5 BO, 1 BWPD, GOR  
1660, GTY 33.1  
PROD ZONE - SAN ANDRES 1175-1278  
NO CORES OR DSTS RPTD  
11/06 REISSUED TO CORRECT FIELD & ADD NO  
CORES STMT  
REPLACEMENT FOR CT ISSUED 3/13/82

New Mexico  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
Governor

JENNIFER SALISBURY  
Cabinet Secretary

1-9-98

RPM Energy Inc.  
613 Commerical Bank Bldg.  
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

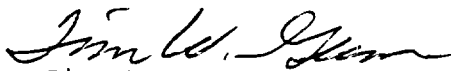
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

  
Tim Gum

RPM Energy Inc.

|         |     |               |       |
|---------|-----|---------------|-------|
| State   | # 1 | Sec. 16-16-26 | Ut. I |
| State   | # 2 | Sec. 16-16-26 | Ut. J |
| State   | # 3 | Sec. 16-16-26 | Ut. D |
| Exxon A | # 1 | Sec. 21-16-26 | Ut. F |
| Exxon A | # 2 | Sec. 21-16-26 | Ut. J |
| Exxon   | # 1 | Sec. 21-16-26 | Ut. L |

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,  
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,  
started, or drilled after that date.  
However, the subject bond will remain  
in effect as to any property or wells  
acquired, started, or drilled prior to  
July 20, 1984.



Is your **RETURN ADDRESS** completed on the reverse side?

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                                                                                                                                |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>SENDER:</b> <ul style="list-style-type: none"><li>■ Complete items 1 and/or 2 for additional services.</li><li>■ Complete items 3, 4a, and 4b.</li><li>■ Print your name and address on the reverse of this form so that we can return this card to you.</li><li>■ Attach this form to the front of the mailpiece, or on the back if space does not permit.</li><li>■ Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>■ The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul> |  | <p>I also wish to receive the following services (for an extra fee):</p> <p>1. <input type="checkbox"/> Addressee's Address</p> <p>2. <input type="checkbox"/> Restricted Delivery</p> <p>Consult postmaster for fee.</p>                                                                      |  |
| <b>3. Article Addressed to:</b><br><br>RPM Energy Inc.<br>P.O. Box 1207<br>Big Spring, TX 79721                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |  | <b>4a. Article Number</b><br><br>P 194 615 077                                                                                                                                                                                                                                                 |  |
| <b>5. Received By: (Print Name)</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |  | <b>4b. Service Type</b><br><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Registered 120<br><input type="checkbox"/> Express Mail <input type="checkbox"/> Insured<br><input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD |  |
| <b>6. Signature: (Addressee or Agent)</b><br><br>X <i>W. M. Smith</i>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |  | <b>7. Date of Delivery</b><br><br>DEC 11 1994                                                                                                                                                                                                                                                  |  |
| <b>8. Addressee's Address (Only if requested and fee is paid)</b><br><br>018                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |  | <b>8. Addressee's Address (Only if requested and fee is paid)</b><br><br>018                                                                                                                                                                                                                   |  |
| <b>PS Form 3811, December 1994</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |  |                                                                                                                                                                                                                                                                                                |  |
| <b>Domestic Return Receipt</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |  |                                                                                                                                                                                                                                                                                                |  |

Thank you for using Return Receipt Service.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

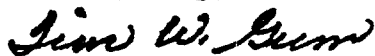
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.  
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum  
District II Supervisor

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.  
P.O. Box 1207  
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

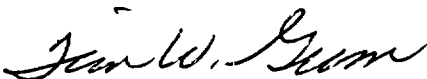
Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put these wells back into service then they need to be either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982 to 1985. Please forward to the NMOCDD Artesia office by April 15, 1997 a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours Truly



Tim W. Gum  
District II Supervisor

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
APR 30 1982

Form C-103  
Revised 10-1-7

|                        |   |
|------------------------|---|
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O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

RPM Energy, Inc. /

Address of Operator

613 Commercial Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 16 South RANGE 26 East NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Esperanza  
Undesignated San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 13, 1982

Perf from 1242' to 1267' w/ 8-0.52" SPF. Tailored Pulse Frac Complex by TPL, Albuquerque, New Mexico. Hole cleaned w/ 100 gal 15% NE and circ. w/75 BBLS 2% KCL wtr. 2-3/8" tubing set w/SN @ 1205'.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Drilling, Production Mgr.

DATE 4/27/82

19. CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE MAY 3 1982

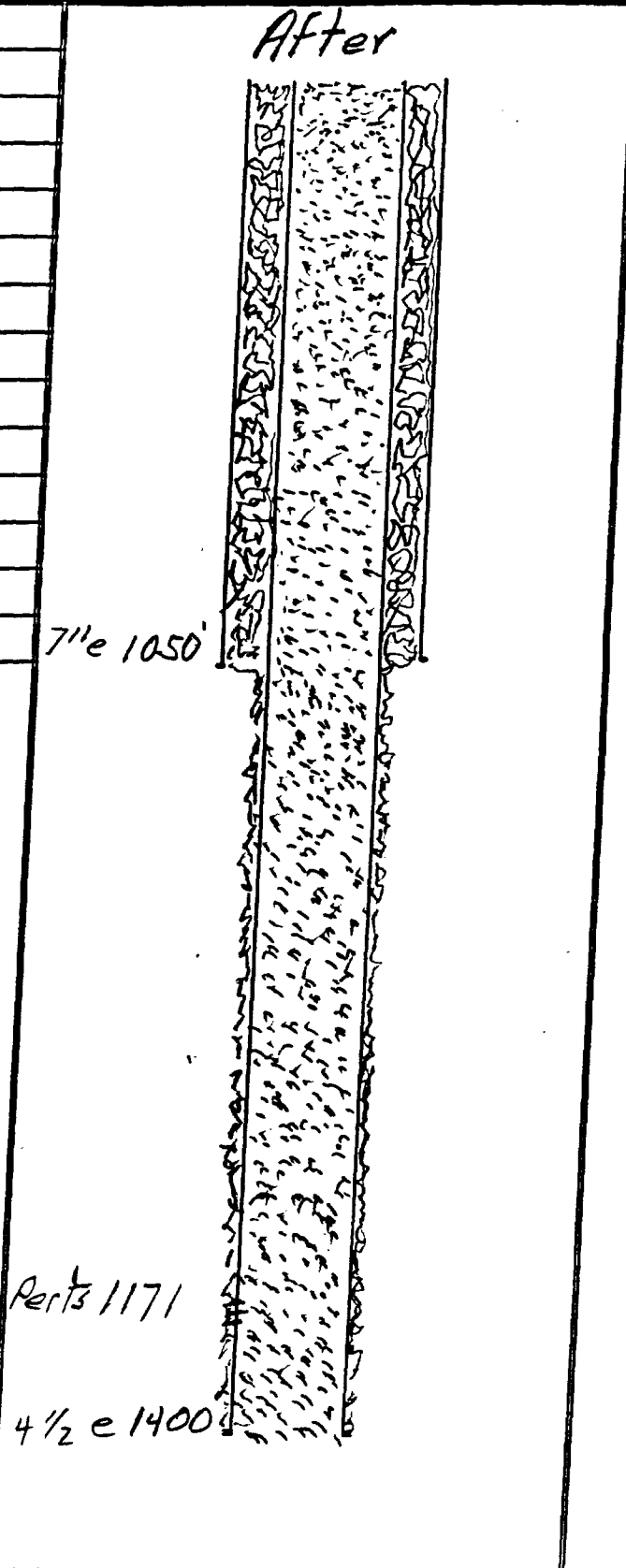


|                                  |                              |                                     |  |                      |
|----------------------------------|------------------------------|-------------------------------------|--|----------------------|
| COMPANY<br><i>RPM Energy Inc</i> |                              | PROPERTY NAME<br><i>Exxon A</i>     |  | WELL NO.<br><i>1</i> |
| DATE<br><i>21-16-26</i>          | LOCATION (ULSTR)<br><i>F</i> | FOOTAGE<br><i>2310 FWL 1650 ENL</i> |  |                      |
| API NO.<br><i>30-015-23955</i>   |                              | POOL<br><i>Es. Omela S.A.</i>       |  |                      |

- ① Fill 4 1/2 csg with cement from 1300' to surface
- ② Set P+A marker
- ③ Clean + level location

CASING RECORD:

7" e 1050' 360 SX<sup>c</sup>  
 4 1/2" e 1400' 190 SX<sup>c</sup>  
 Perts e 1171'



This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.

OIL CONSERVATION DIVISION

Drawer 3D      Artesia, NM

DISTRICT OFFICE      #2

Jan. thru Apr. 1982

NO. 2111 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 6 barrels of  
oil per day is hereby assigned to RPM Energy, Inc.,  
Exxon A #1-F-21-16-20 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 168 bbls.  
Mar. Total - 186 bbls.  
Apr. Total - 180 bbls.

WAG:mm

RPM Energy, Inc.

CSC

P - none

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

RECEIVED

FEB 19 1982

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.  
ARTESIA, OFFICE

|                        |     |
|------------------------|-----|
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| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PROMOTION OFFICE       |     |

Operator  
RPM Energy, Inc.Address  
613 Commercial Bank Tower, Midland, TX 79701

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED TO AIRIf change of ownership give name  
and address of previous ownerUNDER A CONTRACT TO PAGE 300  
IS OBTAINED

EX # 2-596

## DESCRIPTION OF WELL AND LEASE

|                                                                           |          |                                |                           |           |
|---------------------------------------------------------------------------|----------|--------------------------------|---------------------------|-----------|
| Lease Name                                                                | Well No. | Pool Name, including Formation | Kind of Lease             | Lease No. |
| Exxon A                                                                   | 1        | Undesignated San Andres        | State, Federal or Fee Fee |           |
| Location                                                                  |          |                                |                           |           |
| Unit Letter F : 2310 Feet From The West Line and 1650 Feet From The North |          |                                |                           |           |
| Line of Section 21 Township 16S Range 26E, NMPM, Eddy County              |          |                                |                           |           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Cities Service Trucks                                                                                            | P.O. Box 1919, Midland, TX 79702                                         |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids,<br>give location of tanks.                                                      | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|                                                                                                                  | F 21 16S 26E No                                                          |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                                                            |                             |                            |                   |          |        |           |             |              |
|----------------------------------------------------------------------------|-----------------------------|----------------------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion -- (X)                                        | Oil Well                    | Gas Well                   | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|                                                                            | X                           |                            | X                 |          |        |           |             |              |
| Date Spudded                                                               | Date Compl. Ready to Prod.  | Total Depth                | P.B.T.D.          |          |        |           |             |              |
| 10/10/81                                                                   | 11/21/81                    | 1400 feet                  |                   |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)                                         | Name of Producing Formation | Top Oil/Gas Pay            | Tubing Depth      |          |        |           |             |              |
| 3362 GL                                                                    | Undesignated San Andres     | 1171'                      | 1211'             |          |        |           |             |              |
| Perforations                                                               |                             | 1255, 1257, 1266, 1268 1/2 | Depth Casing Shoe |          |        |           |             |              |
| 1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251 1/2 |                             |                            | 1400'             |          |        |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |                   |
|-----------|----------------------|-----------|-------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT      |
| 9-7/8"    | 7"                   | 1050'     | 360 sx Class "C"  |
| 6-1/8"    | 4-1/2"               | 1400'     | 190 sxs Class "C" |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

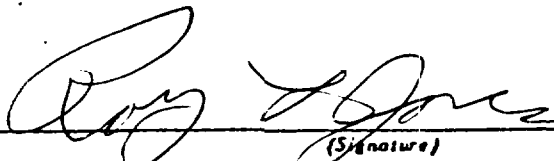
|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 11/21/81                        | 2-3-82          | Pump                                          |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hours                        | 27 PSI          |                                               | 3/2        |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 9 bbls                          | 6               | 3                                             | 15.7 MCF   |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Vice-President  
(Signature)  
(Title)  
2-18-82  
(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 22 1982, 19

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5g. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

## b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

FEB 19 1982

## Name of Operator

RPM Energy, Inc. ✓

## Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

## Location of Well

WIT LETTER F LOCATED 2310 FEET FROM THE West LINE AND 1650 FEET FROM

ME North LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM

|                 |          |                       |          |                                  |          |                                        |         |                      |      |
|-----------------|----------|-----------------------|----------|----------------------------------|----------|----------------------------------------|---------|----------------------|------|
| 5. Date Spudded | 10/10/81 | 16. Date T.D. Reached | 10/15/81 | 17. Date Compl. (Ready to Prod.) | 11/21/81 | 18. Elevations (DF, RKB, RT, GR, etc.) | 3362 GL | 19. Elev. Casinghead | 3362 |
|-----------------|----------|-----------------------|----------|----------------------------------|----------|----------------------------------------|---------|----------------------|------|

|                 |           |                    |  |                                  |  |                          |              |             |
|-----------------|-----------|--------------------|--|----------------------------------|--|--------------------------|--------------|-------------|
| 20. Total Depth | 1400 feet | 21. Plug Back T.D. |  | 22. If Multiple Compl., How Many |  | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
|                 |           |                    |  |                                  |  |                          | X            |             |

## 4. Producing Interval(s), of this completion - Top, Bottom, Name

T(1171) B(1268½) San Andres

## 25. Was Directional Survey Made

Yes

## 6. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Corr.

## 27. Was Well Cored

no

## 8. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 7"          | 17#            | 1050      | 9-7/8"    | 360 sxs Class "C" | 10 sxs        |
| 4½"         | 9.5#           | 1400      | 6-1/8"    | 190 sxs Class "C" | 10 sxs        |
|             |                |           |           |                   |               |
|             |                |           |           |                   |               |

## 9. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE  | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
|      |     |        |              |        | 2-3/8 | 1211      |            |
|      |     |        |              |        |       |           |            |
|      |     |        |              |        |       |           |            |

## Perforation Record (Interval, size and number)

1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251½, 1255, 1257, 1266, 1268½

Total 17 shots w/HSC

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                                                                  |
|----------------|------------------------------------------------------------------------------------------------|
| 1171-1268      | 10,000 gal Westpad A and 40,000 gal Polaris 30 w/10,000# 100 mesh salt and 47,000# 20/40 sand. |
|                |                                                                                                |
|                |                                                                                                |

## PRODUCTION

|                  |          |                                                                     |         |                                |            |
|------------------|----------|---------------------------------------------------------------------|---------|--------------------------------|------------|
| First Production | 11/13/81 | Production Method (Flowing, gas lift, pumping - Size and type pump) | pumping | Well Status (Prod. or Shut-in) | production |
|------------------|----------|---------------------------------------------------------------------|---------|--------------------------------|------------|

|                    |        |                 |    |                         |      |                         |            |           |           |              |              |                           |                 |         |
|--------------------|--------|-----------------|----|-------------------------|------|-------------------------|------------|-----------|-----------|--------------|--------------|---------------------------|-----------------|---------|
| Time of Test       | 2-3-82 | Hours Tested    | 24 | Choke Size              | 1/2" | Prod'n. For Test Period | Oil - Bbl. | 6         | Gas - MCF | 15.7         | Water - Bbl. | 3                         | Gas - Oil Ratio | 2616.67 |
| Flow Tubing Press. | 27 PSI | Casing Pressure |    | Calculated 24-Hour Rate |      | Oil - Bbl.              | 6          | Gas - MCF | 15.7      | Water - Bbl. | 3            | Oil Gravity - API (Corr.) | 33.8            |         |

## Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to pump well

## Test Witnessed By

J. Savoie

## List of Attachments

Dual Induction Guard, Sidewall Neutron, Neutron Corr. and Directional Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

02-16-1982

# INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>805</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qizte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Dinebry _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

|                                        |                            |
|----------------------------------------|----------------------------|
| No. 1, from <u>1170</u> to <u>1380</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____             | No. 5, from _____ to _____ |
| No. 3, from _____ to _____             | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                 |       |
|---------------------------------|-------|
| No. 1, from _____ to _____ feet | _____ |
| No. 2, from _____ to _____ feet | _____ |
| No. 3, from _____ to _____ feet | _____ |
| No. 4, from _____ to _____ feet | _____ |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation                                                       | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-----------------------------------------------------------------|------|----|-------------------|-----------|
| 0    | 805  |                   | Pea size gravel to large gravel, fine grain sand to medium sand |      |    |                   |           |
| 805  | 1145 |                   | Limestone                                                       |      |    |                   |           |
| 1145 | 1400 |                   | Dolomite                                                        |      |    |                   |           |

# S & B DRILLING COMPANY

4500 W. Illinois, Suite 104  
Midland, Texas 79703  
(915) 699-4944

February 5, 1982

RECEIVED

FEB 19 1982

O. C. D.  
ARTESIA, OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 1  
1650' FNL & 2310' FWL  
Sec. 21 , T-16-S, R-26-E  
Eddy County, New Mexico

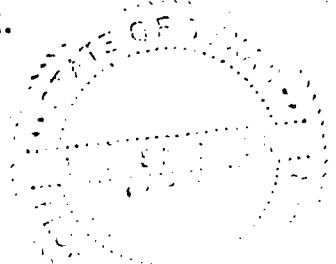
## DEVIATION SURVEY

| <u>Depth</u><br><u>ft</u> | <u>Deviation</u><br><u>Degree</u> | <u>Sine of</u><br><u>Angle x 10<sup>3</sup></u> | <u>Vertical</u><br><u>Displacement, ft</u> | <u>Horizontal</u><br><u>Displacement, ft.</u> | <u>Cumul. Horizontal</u><br><u>Displacement, ft</u> |
|---------------------------|-----------------------------------|-------------------------------------------------|--------------------------------------------|-----------------------------------------------|-----------------------------------------------------|
| 496                       | $\frac{1}{2}$                     | 8.7265                                          | 496                                        | 4.33                                          | 4.33                                                |
| 1054                      | $\frac{1}{2}$                     | 8.7265                                          | 558                                        | 4.87                                          | 9.20                                                |
| 1400                      | 1                                 | 17.4524                                         | 346                                        | 6.04                                          | 15.24                                               |

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.



Les Skinner, P. E.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
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| OPERATOR               |  |

5g. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

FEB 19 1982

## 2. Name of Operator

RPM Energy, Inc.

O. C. D.

## 3. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

ARTESIA, OFFICE

## 4. Location of Well

UNIT LETTER F LOCATED .2310 FEET FROM THE West LINE AND 1650 FEET FROMTHE North LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM

|                              |                                   |                                              |                                                   |                              |
|------------------------------|-----------------------------------|----------------------------------------------|---------------------------------------------------|------------------------------|
| 15. Date Spudded<br>10/10/81 | 16. Date T.D. Reached<br>10/15/81 | 17. Date Compl. (Ready to Prod.)<br>11/21/81 | 18. Elevations (DF, RKB, RT, GR, etc.)<br>3362 GL | 19. Elev. Casinghead<br>3362 |
|------------------------------|-----------------------------------|----------------------------------------------|---------------------------------------------------|------------------------------|

|                              |                    |                                  |                                                                                          |
|------------------------------|--------------------|----------------------------------|------------------------------------------------------------------------------------------|
| 20. Total Depth<br>1400 feet | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools |
|------------------------------|--------------------|----------------------------------|------------------------------------------------------------------------------------------|

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

T(1171) B(1268½) San Andres

## 25. Was Directional Survey Made

Yes

## 26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Corr.

## 27. Was Well Cored

no

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 7"          | 17#            | 1050      | 9-7/8"    | 360 sxs Class "C" | 10 sxs        |
| 4½"         | 9.5#           | 1400      | 6-1/8"    | 190 sxs Class "C" | 10 sxs        |

## 29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE  | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
|      |     |        |              |        | 2-3/8 | 1211      |            |

## 30. TURING RECORD

## 31. Perforation Record (Interval, size and number)

1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251½, 1255, 1257, 1266, 1268½

Total 17 shots w/HSC

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                                                                  |
|----------------|------------------------------------------------------------------------------------------------|
| 1171-1268      | 10,000 gal Westpad A and 40,000 gal Polaris 30 w/10,000# 100 mesh salt and 47,000# 20/40 sand. |

## 33. PRODUCTION

|                                   |                    |                                                                                |                                 |                   |                   |                                              |                          |
|-----------------------------------|--------------------|--------------------------------------------------------------------------------|---------------------------------|-------------------|-------------------|----------------------------------------------|--------------------------|
| Date First Production<br>11/13/81 |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>pumping |                                 |                   |                   | Well Status (Prod. or Shut-in)<br>production |                          |
| Date of Test<br>2-3-82            | Hours Tested<br>24 | Choke Size<br>1/2"                                                             | Prod'n. For<br>Test Period<br>→ | Oil - Bbl.<br>6   | Gas - MCF<br>15.7 | Water - Bbl.<br>3                            | Gas-Oil Ratio<br>2616.67 |
| Flow Tubing Press.<br>27 PSI      | Casing Pressure    | Calculated 24-<br>Hour Rate<br>→                                               | Oil - Bbl.<br>6                 | Gas - MCF<br>15.7 | Water - Bbl.<br>3 | Oil Gravity - API (Corr.)<br>33.8            |                          |

## 4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to pump well

## Test Witnessed By

J. Savoie

## 5. List of Attachments

Dual Induction Guard, Sidewall Neutron, Neutron Corr. and Directional Survey

## 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

02-16-82

# S & B DRILLING COMPANY

4500 W. Illinois, Suite 104  
Midland, Texas 79703  
(915) 699-4944

February 5, 1982

RECEIVED

FEB 19 1982

O. C. D.

ARTESIA, OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 1  
1650' FNL & 2310' FWL  
Sec. 21 , T-16-S, R-26-E  
Eddy County, New Mexico

## DEVIATION SURVEY

| <u>Depth</u><br><u>ft</u> | <u>Deviation</u><br><u>Degree</u> | <u>Sine of</u><br><u>Angle x 10<sup>3</sup></u> | <u>Vertical</u><br><u>Displacement, ft</u> | <u>Horizontal</u><br><u>Displacement, ft.</u> | <u>Cumul. Horizontal</u><br><u>Displacement, ft</u> |
|---------------------------|-----------------------------------|-------------------------------------------------|--------------------------------------------|-----------------------------------------------|-----------------------------------------------------|
| 496                       | $\frac{1}{2}$                     | 8.7265                                          | 496                                        | 4.33                                          | 4.33                                                |
| 1054                      | $\frac{1}{2}$                     | 8.7265                                          | 558                                        | 4.87                                          | 9.20                                                |
| 1400                      | 1                                 | 17.4524                                         | 346                                        | 6.04                                          | 15.24                                               |

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

*Les Skinner, P.E.*

Les Skinner, P. E.







STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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JAN 3

O. C. D.

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County...

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Well Report ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

|          |                           |         |         |              |
|----------|---------------------------|---------|---------|--------------|
| 12/12/81 | SD to Shoot fluid level   | 1/1/82  | 1.16 BO | 1 bbl wtr    |
| to       |                           | 1/2/82  | 1.16 BO | 1.16 bbl wtr |
| 12/16/81 |                           | 1/3/82  | 1 BO    | 1.16 bbl wtr |
| 12/17/81 | Started pump this morning | 1/4/82  | 1 BO    | 1 bbl wtr    |
| 12/18/81 | 1.16 BO 2 bbls wtr        | 1/5/82  | 1 BO    | 1 bbl wtr    |
| 12/19/81 | 1 BO 1.16 bbl wtr         | 1/6/82  | 1.16 BO | 1.50 bbl wtr |
| 12/20/81 | .5 BO 1 bbl wtr           | 1/7/82  | 1.5 BO  | 2 bbls wtr   |
| 12/21/81 | 1 BO 1.5 bbl wtr          | 1/8/82  | 1.32 BO | 1.5 bbl wtr  |
| 12/22/81 | 1.32 BO 1.16 bbl wtr      | 1/9/82  | 1.16 BO | 1 bbl wtr    |
| 12/23/81 | 1.16 BO 1.5 bbl wtr       | 1/10/82 | 1 BO    | 1 bbl wtr    |
| 12/24/81 | 1 BO 1.16 bbl wtr         | 1/11/82 | .5 BO   | 1.5 bbl wtr  |
| 12/25/81 | 1 BO 1 bbl wtr            | 1/12/82 | 1.64 BO | 2 bbls wtr   |
| 12/26/81 | 1 BO 1 bbl wtr            | 1/13/82 | 1 BO    | 1 bbl wtr    |
| 12/27/81 | 1.16 BO 1.5 bbl wtr       | 1/14/82 | 1 BO    | 1 bbl wtr    |
| 12/28/81 | .64 BO 1 bbl wtr          | 1/15/82 | 1 BO    | 1.16 bbl wtr |
| 12/29/81 | 1 BO 1.16 bbl wtr         | 1/16/82 | 1.32 BO | 1.5 bbl wtr  |
| 12/30/81 | 1.5 BO 2 bbls wtr         | 1/17/82 | .64 BO  | .98 bbls wtr |
| 12/31/81 | 1.32 BO 1.64 bbls wtr     | 1/18/82 | 1.16 BO | 1 bbl wtr    |
|          |                           | 1/19/82 | 1 BO    | 1 bbl wtr    |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Erica Dean

TITLE Production Secretary

DATE 1/26/82

By Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982



STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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3a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesig. San Andres

Name of Operator

M Energy, Inc.

Address of Operator

3 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

11. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/81 5 bbls wtr 0 BO  
2/9/81 2 bbls wtr 1 BO  
2/10/81 1.5 bbls wtr 1 BO. No pumping properly. Plan to SD to work on pump.  
2/11/81 SD to shoot the fluid level.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Beckie Dean

TITLE Production Secretary

DATE 12/11/81

OIL AND GAS INSPECTOR

DATE DEC 15 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

DEC 11 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

MPM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/17/81 thru 10/19/81  
10/19/81

WOCU

RU to perf. Ran CBL. Found cmt job inadequate. Perf @ 1170 for sqz job. WOPU.

10/20/81 thru 10/29/81  
10/30/81  
10/31/81

WOPU

Set frac tank, fill w/frs wtr. Check well, weld on slip colr. WOPU. MIRU plg un, install wellhead, RU CRC, perf sqz shot @ 1320. Set Howco cmt rtnr @ 1300, RIH w/tbg & seal assembly. Att to circ, couldn't Spot 100 gal 15% ac. Still couldn't pmp in. Over spot ac to top of top perfs. PI top perfs via csg. Slight circ, but didn't brk dn.

11/1/81  
11/2/81

SI for Sunday

Spot 125 GA. Still wouldn't brk dn the tbg. Over spot ac. Pmp in 1 BPH dn csg. Didn't brk. Rel Helco. SDON.

11/3/81  
11/4/81

SI. POH w/tbg & stringers. RDMO

SD. Prog last 24 hrs. MIRU plg un; WO perf: RU CRC WL; perf csg w/ select fire gun @ 1171', 1191', 1206', 1213', 1218', 1221', 1227', 123 1234', 1242', 1245', 1251½', 1255', 1257', 1264', 1266', 1268½', SDON.

11/5/81  
11/6/81

MI split frac tank, fill w/frs wtr.

SI. RDMO Plg Un.

SI-no report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

MOVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 11 1981

STATE OF NEW MEXICO  
LAND AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DEC 10 1981

3a. Indicate Type of Lease  
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

M Energy, Inc.

Address of Operator

3 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

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7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

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3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PLUG OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/81

Pres SI. Prog last 24 hrs: MIRU Plg Un. TIH w/2-7/8" tbg & pkr; RU Dresser Titan; sptd 2 bbls 15% NE ac. Set pkr @ 1152'. A/4,000 gal 15% NEHCL ac as follows: brk @ 4200#. Pmp in @ 8BPM; drpd 2 balls every 6 bbls. Balled out to 5000# w/22 balls in. Surged ball sealers & resumed ac @ 2200# Max P 5000#, Min P 2000#, Avg P 2500#. ISDP 900. 15 min SIP 600#. Let well set for 30 min. Flowed back. Swbd well dn in 3 runs. recd 20 bbls load wtr & SION. Pres SI. Opn well up. Had 300# TP. Bled to pit RIH w/swab. Hit fl 200' dn. Made 1 swab run from 1100'. Recd 50' free oil & ac wtr. Clsd well in. RDMO. SI

1/8/81

1/9 thru 11/10/81

1/11/81

SI. RU Western. Frac well as per recommendation. Pmp in @ 3000# press. Start 1/2#/gal sd @ 26 BPM. Increased to 1#/gal. Pmp approx 60 bbls. Start screen out. Shut off sd till press drpd. Lower rate to 16 BPM. Start 1/2#/gal sd. Increased to 1#/gal sd @ 16 BPM. 4000# press. Flush to perfs. Clsd well in. SI

1/12/81

1/13/81

Flowing back. Remarks: MIRU. Opn well @ 300# on tbg. Start well flowing back slow. Still flowing back.

1/14/81

Flowing @ 160# press to pit; making some oil; hooked up well to frac tank; flowing @ 1/4" choke 3-3-1/2 BPH; 10% oil; left well flowing to tank.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

Mik Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 11 1981

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                  |  |
|------------------|--|
| NAME OF OPERATOR |  |
| DISTRIBUTION     |  |
| SANTA FE         |  |
| FILE             |  |
| U.S.G.S.         |  |
| LAND OFFICE      |  |
| OPERATOR         |  |

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well ☒ Casing ☐ OTHER ☐

2. Name of Operator

Energy, Inc.

3. Address of Operator

Commercial Bank Tower, Midland, TX 79701-6398

4. Location of Well

5. Section F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

6. North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐  
2. TEMPORARILY ABANDON ☐  
3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐  
5. CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

6. REMEDIAL WORK ☒  
7. COMMENCE DRILLING OPERATIONS ☐  
8. CASING TEST AND CEMENT JOBS ☐  
9. OTHER Well Report ☐

10. ALTERING CASING ☐  
11. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/15/81 thru 11/16/81  
12/17/81

No Report

SI. Unseated pkr. Tagged sd. Well came in flg. Killed well. Circ 47' of sd. Cleaned out to 1300'. POH w/2-7/8" tbg & pkr. RIH w/prod string as follows: 1 jt. 2-3/8" tbg, BP, 1 perf sub, 1 SN, 37 jts 2-3/8" tbg to sfc. End of tbg @ 1211'. SN @ 1180'. RIH w/rods as follows: 1 - 2"x1 1/2"x8' pmp, 1 - 2' sub, 45 - 5/8" rods, 2 - 4' subs, 1 - 6' sub, 1 - 8' sub & PR/lin. Seated pmp, clamped well off.

12/18/81

RD & MO Plg Un. WO PJ. Tot recd - 146 bbls wtr, 19 bbls oil.

12/19/81

No report WO PJ.

12/20/81

Set PJ. WO engine.

12/21/81

Pmpg thru bridle & SI.

12/22/81

Pmpg to frac tank.

12/23/81

No report

12/24/81

Straightened head. Align un. Install BPV.

12/25/81

Produced 1 1/2 bbls oil, 28 bbls wtr.

12/26/81 thru 12/1/81

Produced 2 1/2 bbls of oil daily

12/27/81

Gas locked 1 bbl wtr.

12/28/81

2 bbls wtr 1 bbl oil

12/29/81

4 bbls wtr 0 bbl oil

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

STATE OF NEW MEXICO  
AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/5/81 4 bbls wtr 1 bbl oil  
2/6/81 2½ bbls wtr 0 bbl oil  
2/7/81 WOPU--Well dn

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

By Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 2 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| OPERATOR               | 1 |   |

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 19 1981

C. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

RPM Energy, Inc. /

7. Address of Operator

613 Commercial Bank Tower, Midland, Texas 79701-6398

8. Location of Well

UNIT LETTER GF 2310 FEET FROM THE West LINE AND 1650 FEET FROM  
THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

11. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐ Drilling Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/81 Spudded @ 10:00 p.m. Drlg @ 96' sd & gvl. Md wt 9.0 Vis 30 ph 8.5.  
10/11/81 Drlg @ 950' li. Md wt 9.0 Vis 38.  
10/12/81 Drld to 1052'. Set 7" csg to 1050'. Cmt w/360 sc Class "C" cmt. Did not circ. Temperature tst. Cmt was down 330. Set 1" Pipe. Cmt w/100 sx cmt. Circ to sfc. Circ 10 sx to pit. WOC 8 hrs.  
10/13/81 WOC 10 hrs. Pressure tst csg & BOP to 700 lbs for 30 min. No pressure drop. Drld cmt & shoe. Drlg @ 1094' li & dolo. Frs wtr mud. Mud wt 9.0 Vis 32. Bit #2 in @ 1052'. 6-1/8" Reed P-62.  
10/14/81 Drlg @ 1328'. Mud wt 9.0 Vis 34 Ph 10.5.  
10/15/81 TD 1400' dolo. Ran DI/Grd & SWN Logs. Set 1400' 4 1/2" 9.5# csg. Cmt w/190 sx Class "C" cmt. & 2% CaCl. Circ 10 sx to sfc. Bumped plug tested to 600 lbs. WOC. RD Rig released.  
10/16/81 WO Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Dean

TITLE Production Secretary

DATE 10/16/81

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT 4

DATE OCT 20 1981



BENNE, F-CATHEY WIRE LINE SERVICE

P. O. BOX 787

ARTESIA, NEW MEXICO 88210

Phone 746-3281



# TEMPERATURE SURVEY

OPERATOR R.P.M. ENERGY

**LEASE** EXXON 'A'

WELL NO. 1

**POOL \_\_\_\_\_ FORMATION \_\_\_\_\_**

**DATE & TIME CEMENT JOB COMPLETED** 10-11-81 1100 HOURS

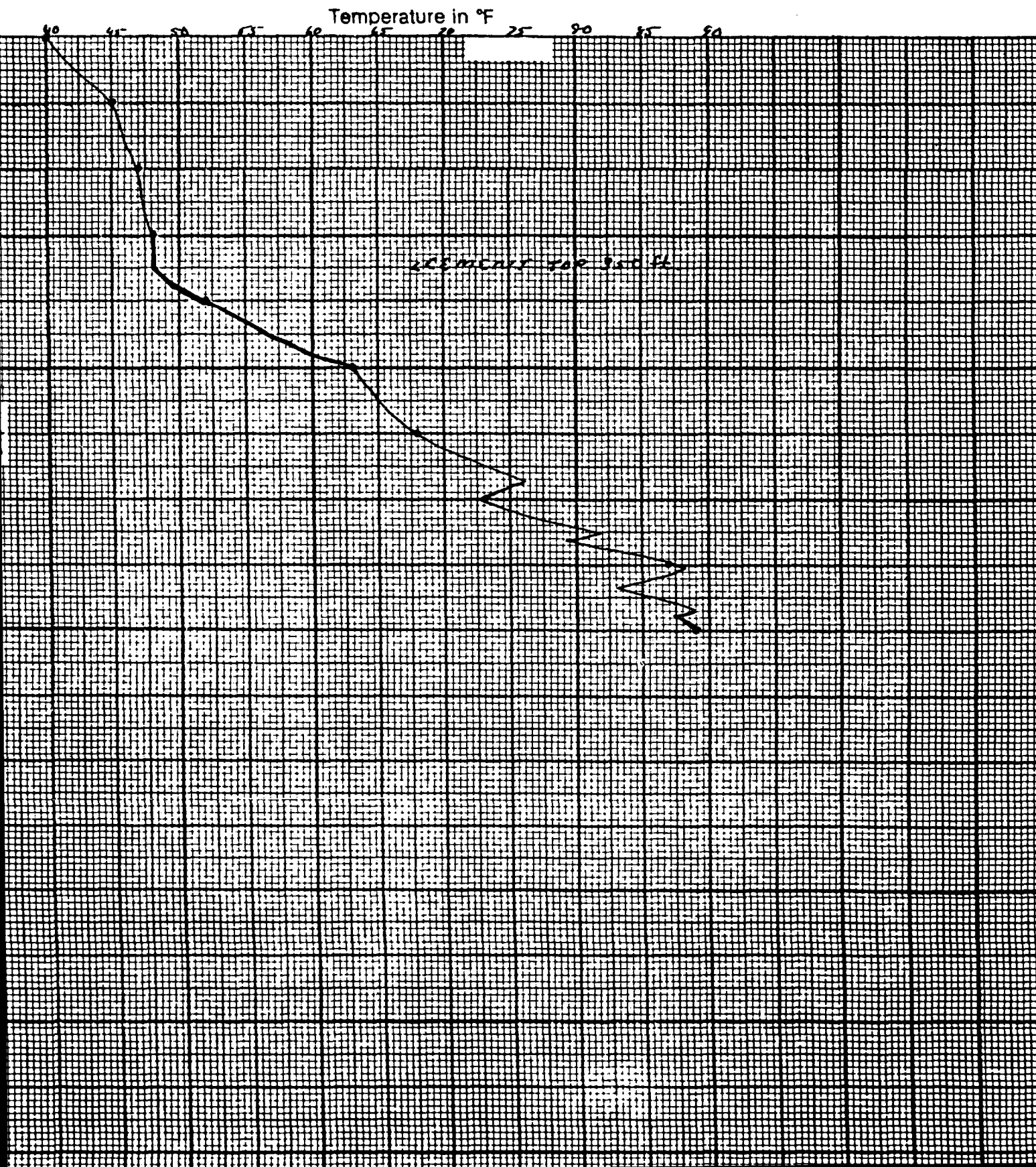
DATE & TIME SURVEY MADE 10-12-81 1900 HOURS

**SURVEY RUN BY** BO FAULKENBERRY

**DATUM** \_\_\_\_\_

**WELL DATA** CEMENT TOP: 350 FEET

TOTAL DEPTH: 934 FEET



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| OPERATOR               |  |

OCT - 5 1981

|                                                                        |
|------------------------------------------------------------------------|
| 5A. Indicate Type of Lease                                             |
| STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                    |                                 |                                    |                                              |                                   |                                |
|----------------------------------------------------------------------------------------------------|---------------------------------|------------------------------------|----------------------------------------------|-----------------------------------|--------------------------------|
| Type of Work                                                                                       | Type of Well                    |                                    |                                              | 7. Unit Agreement Name            |                                |
| DRILL <input checked="" type="checkbox"/>                                                          | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | OIL WELL <input checked="" type="checkbox"/> | CAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator                                                                                   |                                 |                                    | 8. Farm or Lease Name                        |                                   |                                |
| RPM Energy, Inc. ✓                                                                                 |                                 |                                    | Exxon A                                      |                                   |                                |
| Address of Operator                                                                                |                                 |                                    | 9. Well No.                                  |                                   |                                |
| 613 Commercial Bank Tower, Midland, Texas 79701-6398                                               |                                 |                                    | 21                                           |                                   |                                |
| Location of Well                                                                                   |                                 |                                    | 10. Field and Pool, or Wildcat               |                                   |                                |
| UNIT LETTER <u>B F</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE                          |                                 |                                    | Undesig. San Andres                          |                                   |                                |
| <u>1650</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>21</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM |                                 |                                    | 12. County                                   |                                   |                                |
|                                                                                                    |                                 |                                    | Eddy                                         |                                   |                                |
| 19. Proposed Depth                                                                                 |                                 | 19A. Formation                     | 20. Rotary or C.T.                           |                                   |                                |
| 1450                                                                                               |                                 | San Andres                         | Rotary                                       |                                   |                                |
| Elevations (Show whether DF, RI, etc.)                                                             |                                 | 21A. Kind & Status Plug. Bond      | 21B. Drilling Contractor                     | 22. Approx. Date Work will start  |                                |
| 3362 GL                                                                                            |                                 | Blanket Bond                       | Stewart Bros. Drilling                       | 10-08-81                          |                                |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9-7/8        | 7"             | 17#             | 1050          | 360             |          |
| 6-1/8        | 4 1/2"         | 9.5             | 1450          | 160             |          |

Field Development San Andres

POSTED 10-1  
API + NLB  
10-16-81APPROVAL VALID FOR 180 DA  
PERMIT EXPIRES 4-8-82  
UNLESS DRILLING UNDERWAY

GIVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

Ray Z. Jones Title Vice President Date 9/25/81  
(This space for State Use)

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE 10-8-81

REASONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 7" x 4 1/2" casingNotify N.M.O.C.C. in sufficient  
time to witness cementing  
7"



## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-7

All distances must be from the outer boundaries of the Section.

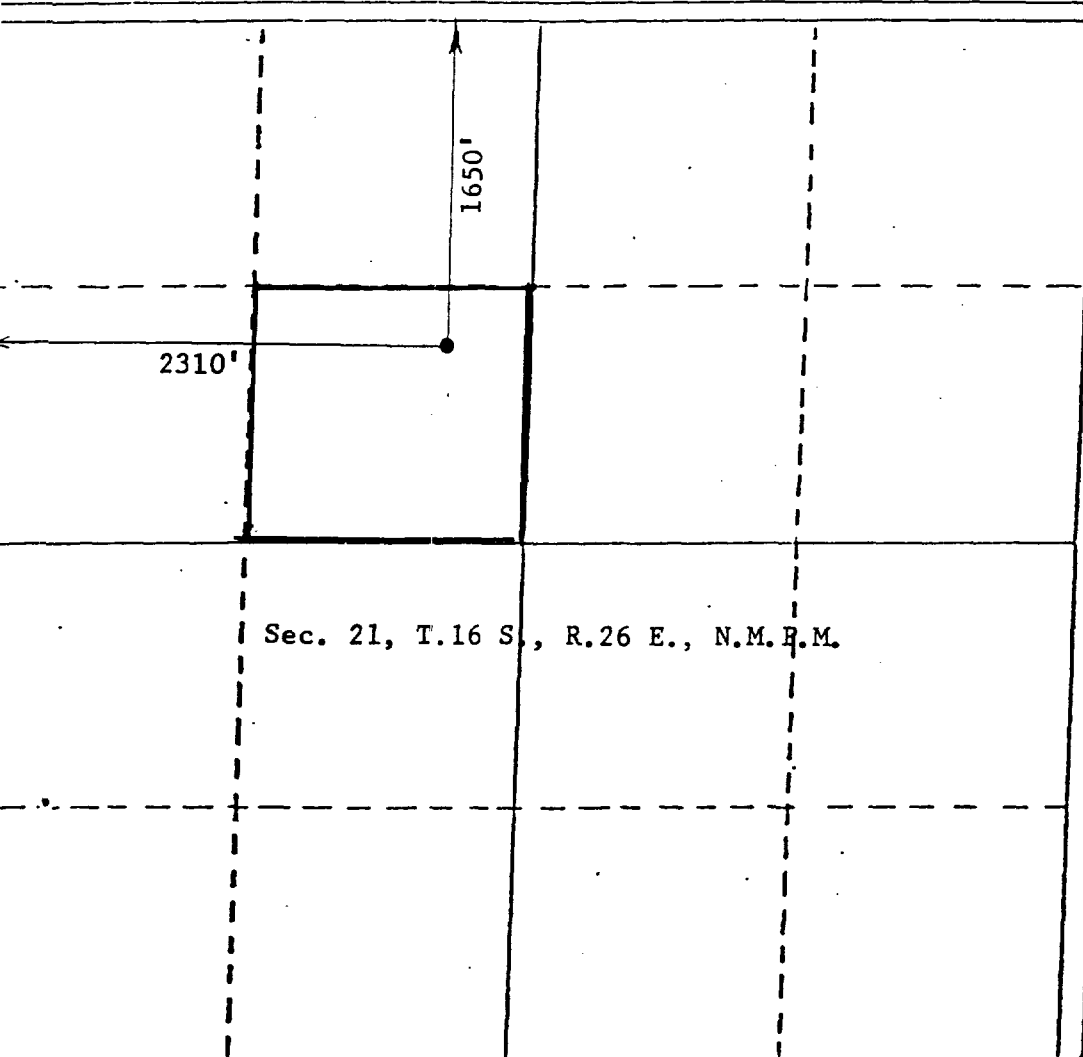
|                                                                                                                                |                                          |                             |                                       |                         |
|--------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|-----------------------------|---------------------------------------|-------------------------|
| Operator<br><b>RPM Energy</b>                                                                                                  |                                          | Lease<br><b>Exxon A</b>     |                                       | Well No.<br><b>#2 /</b> |
| Well Letter<br><b>F</b>                                                                                                        | Section<br><b>21</b>                     | Township<br><b>16 South</b> | Range<br><b>26 East</b>               | County<br><b>Eddy</b>   |
| Actual Footage Location of Well:<br><b>2310</b> feet from the <b>West</b> line and <b>1650</b> feet from the <b>North</b> line |                                          |                             |                                       |                         |
| Ground Level Elev.<br><b>3362</b>                                                                                              | Producing Formation<br><b>San Andres</b> | Pool<br><b>Undesignated</b> | Dedicated Acreage:<br><b>40</b> Acres |                         |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Roy L. Jones

Position

Vice President

Company

RPM Energy, Inc.

Date

9/28/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

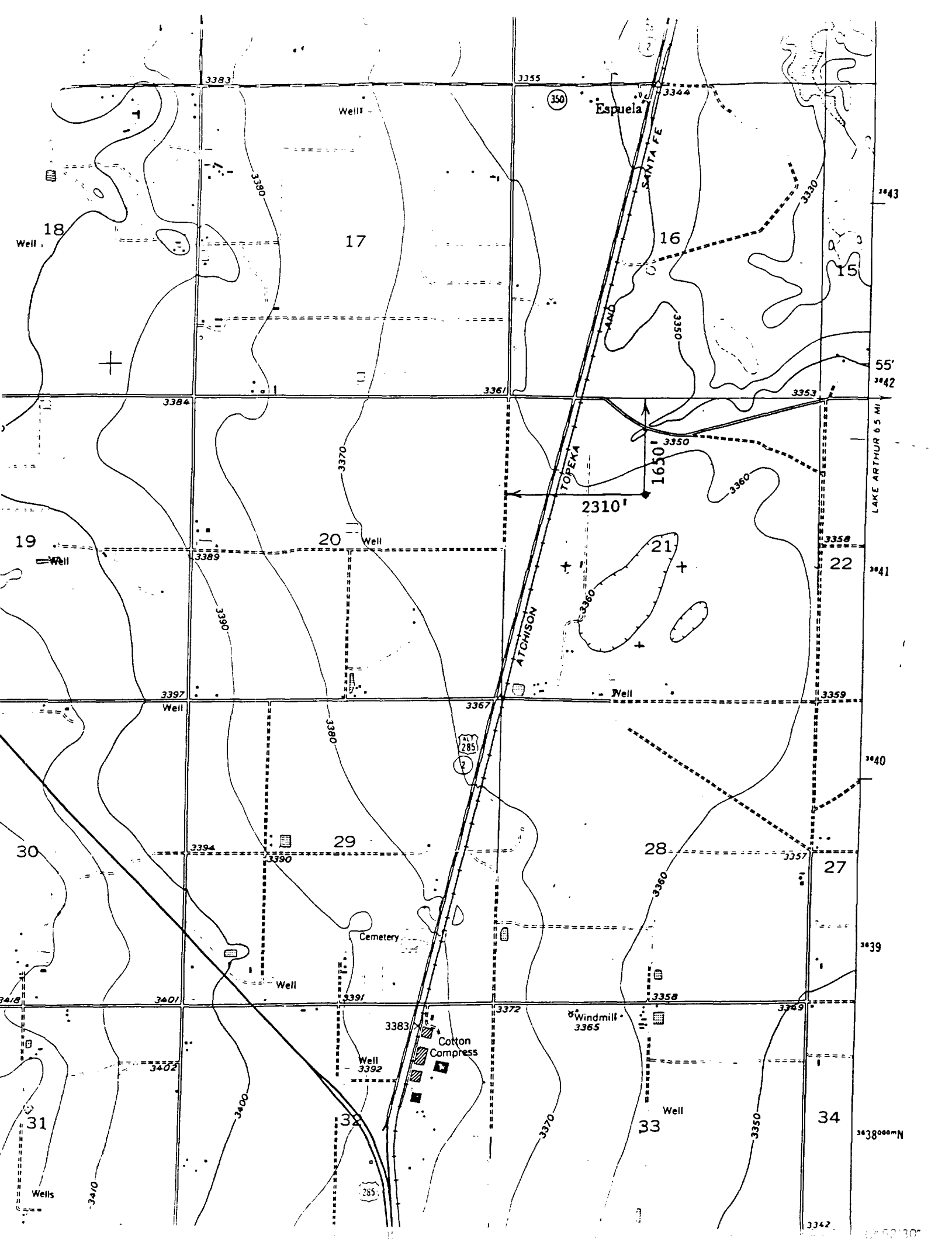
September 28, 1981

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess, P.E. &amp; L.S.

Certificate No.

6290





COMPANY

RPM Energy Inc.

PROPERTY NAME

Exxon A

WELL NO.

2

DATE

LOCATION (ULSTR)

J-21-16-24

FOOTAGE

2310 FS + EL

API NO.

30-015-23964

POOL

Und. S.A.

- ① Port to 4 1/2" @ 450' + break circulation
- ② RIH w/ tkg to 1250' + bring cement to surface.
- ③ Close csg valve + circulate cement to surface up back side at 4 1/2"
- ④ Set P + A marker
- ⑤ Clean + level location, cut at anchors under ground.

## CASING RECORD:

10 3/4" @ 400' w/ 350 SX 14 3/4" hole  
 7" @ 1140' w/ 360 SX 9 7/8" hole  
 4 1/2" @ 1370' w/ 50 SX 6 1/8" hole  
 Est. TOC on 4 1/2" @ 602'  
 Perts @ 1239'

10 3/4" @  
 400'

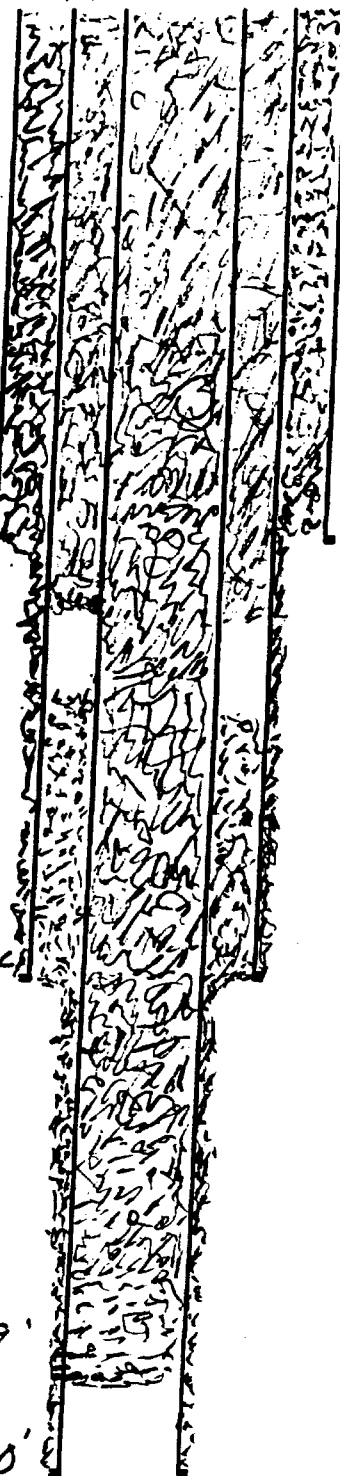
TOC 602

7" @ 1140'

Perts 1239'

4 1/2" @ 1370'

After



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 13, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

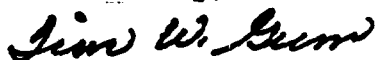
Re: Well Plugging, RPM Energy, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2

Dear Rand;

We recommend the above captioned well's be plugged to protect  
fresh waters of the state of New Mexico, the environment and  
correlative rights in the area.

Our records show Bond #610 0802 478 for \$50,000.00 to be in effect.  
Certified mail was signed for on March 4, 1997.

Yours Truly,



Tim W. Gum  
District II Supervisor

New Mexico  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
Governor

JENNIFER SALISBURY  
Cabinet Secretary

1-9-98

RPM Energy Inc.  
613 Commerical Bank Bldg.  
Midland, Texas 79701- 6398

Re; Properly Abandoned Wells;

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

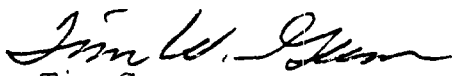
Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following suspension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by March 9,1998 a plan to bring the following list of wells into compliance with rule 201.

Yours truly,

  
Tim Gum

RPM Energy Inc.

|         |     |               |       |
|---------|-----|---------------|-------|
| State   | # 1 | Sec. 16-16-26 | Ut. I |
| State   | # 2 | Sec. 16-16-26 | Ut. J |
| State   | # 3 | Sec. 16-16-26 | Ut. D |
| Exxon A | # 1 | Sec. 21-16-26 | Ut. F |
| Exxon A | # 2 | Sec. 21-16-26 | Ut. J |
| Exxon   | # 1 | Sec. 21-16-26 | Ut. L |

RPM Energy, Inc.  
613 Commercial Bank Tower  
Midland, TX 79701

\$50,000 BLANKET PLUGGING

United States Fire Ins. Co.,  
Surety

Bond No. 610 0802 478

App. 12-22-80

Cancelled: July 20, 1984

As to any property or wells acquired,  
started, or drilled after that date.  
However, the subject bond will remain  
in effect as to any property or wells  
acquired, started, or drilled prior to  
July 20, 1984.





Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
  - ☐ Restricted Delivery
- Consult postmaster for fee.

**3. Article Addressed to:**

RPM Energy Inc.  
P.O. Box 1207  
Big Spring, TX 79721

**4a. Article Number**

P 194 615 077

**4b. Service Type**

- ☐ Registered ☒ Registered
- ☐ Express Mail ☐ Insured
- ☐ Registered Mail ☐ COD
- ☐ Registered Mail ☐ Signature Required

7. Date of Delivery 12/11/94

**5. Received By: (Print Name)**

**6. Signature: (Addressee or Agent)**

X *Maria Smith*

**Domestic Return Receipt**

PS Form 3811, December 1994

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

February 26, 1997

RPM Energy Inc.  
P.O. Box 1207  
Big Spring TX 79721

Re: Properly Abandoned Wells, State #1, 2 & 3, Exxon #1, Exxon A #1  
and #2, Eddy County New Mexico.

The state of New Mexico is in the process at this time of reviewing  
leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or  
injection, for seismic, core or other exploration, or for a service  
well, whether cased or uncased, shall be responsible for the plugging  
thereof.

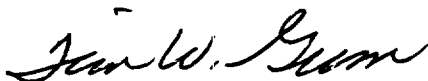
Rule 201 B. states a well shall be either properly plugged and  
abandoned or temporarily abandoned in accordance with these rules  
within 90 days after (1) a 60 day period following suspension of  
drilling. (2) a determination that the well is no longer usable  
for beneficial purposes. (3) a period of 1 year in which a well  
has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some  
tax incentives for wells put back in production. However, if there  
are no plans to put these wells back into service then they need to be  
either plugged or properly temporarily abandoned.

The last reported production on the above captioned wells was 1982  
to 1985. Please forward to the NMOCDD Artesia office by April 15, 1997  
a plan to bring these wells into compliance with Rule 201.

Failure to respond will result in us asking our legal department in  
Santa Fe to schedule a hearing so you may appear and show cause why  
these wells should not be plugged.

Yours Truly



Tim W. Gum  
District II Supervisor

OIL CONSERVATION DIVISION

Artesia, New Mexico

DATE: January 26, 1989

RPM Energy

P.O. Box 1207

Big Spring, Tx 79720

Re: Wells placed in pools

Gentlemen:

As the result of Division Order R-8847 the following described well ~~(a)~~ (has ~~have~~) been placed in the pool ~~(a)~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Espuela - San Andres Pool

Exxon A #2 J-21-16-26

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective February 1, 1989.

Sincerely,

*Darrell Moore*

Darrell Moore  
Geologist

cc: Each transporter Cities Service  
Mae  
PI  
Well file /  
Joe Chism  
Santa Fe

## OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

APR 13 1982

REQUEST FOR ALLOWABLE  
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
ARTESIA, OFFICE

RPM ENERGY, Inc ✓

613 COMMERCIAL BANK, MIDLAND, TX 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

|                     |                          |                           |                                     |
|---------------------|--------------------------|---------------------------|-------------------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                                     |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input checked="" type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Crude/Heated Gas          | <input type="checkbox"/>            |
|                     |                          | Dry Gas                   | <input type="checkbox"/>            |
|                     |                          | Condensate                | <input type="checkbox"/>            |

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|            |          |                                |                            |           |
|------------|----------|--------------------------------|----------------------------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease              | Lease No. |
| EXXON A    | 2        | UNDESIGNATED SAN ANDREAS       | State, Federal or Free FEE |           |

|          |             |               |          |               |        |
|----------|-------------|---------------|----------|---------------|--------|
| Location | Unit Letter | Feet From The | Line and | Feet From The | County |
|          | J           | 2310          | SOUTH    | 2310          | EDDY   |
|          | 21          | 16S           | Range    | 26E           |        |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| PERMIAN CORPORATION Permian (EX. 9/1/87)                                                                         | P.O. Box 1183 Houston, TX 77001                                          |
| Name of Authorized Transporter of Crude/Heated Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>  | Address (Give address to which approved copy of this form is to be sent) |

|                                                          |      |      |      |      |                            |      |
|----------------------------------------------------------|------|------|------|------|----------------------------|------|
| If well produces oil or liquids, give location of tests. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|                                                          | J    | 21   | 16S  | 26E  | NO                         |      |

If this production is commingled with that from any other lease or pool, give commingling order number

## COMPLETION DATA

|                                    |                             |          |                 |          |                   |           |              |             |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|--------------|-------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Some Rest'v. | Diff. Rest' |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |              |             |
| Elevations (DF, RAB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |              |             |
| Perforations                       |                             |          |                 |          | Depth Casing Shoe |           |              |             |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

Posted ID-3  
Very, Transport  
4-16-82

## GAS WELL

|                                    |                           |                           |                       |
|------------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D            | Length of Test            | Prod. Condensate/MWCF     | Gravity of Condensate |
| Producing Method (flow, back prod) | Tubing Pressure (Shot-in) | Casing Pressure (Shot-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)  
MGR DRILL & PRODUCTION  
4-13-82  
(Title)  
(Date)

## OIL CONSERVATION DIVISION

APPROVED APR 13 1982, 19  
BY W. A. Sussert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviate  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all  
wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well  
name or number, or transporter, or other such change of conditions.  
Form C-104 must be filled for each pool in multi-

OIL CONSERVATION DIVISION

Hyman, NM Artesia, NM

DISTRICT OFFICE

#2

Jan. thru Apr. 1982

NO. 2110 4

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 2 barrels of  
oil per day is hereby assigned to RPM Energy, Inc.,  
Exxon A 2-J-21-16-26 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 56 bbls.  
Mar. Total - 62 bbls.  
Apr. Total - 60 bbls.

WAG:mm

*Perf. 1239-1319*

RPM Energy, Inc.

CSC

P - none

OIL CONSERVATION DIVISION

*[Signature]*

DISTRICT SUPERVISOR

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 19 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |  |
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| TRANSPORTER            |  |
| OPERATOR               |  |
| PRODUCTION OFFICE      |  |

|                                                            |                                                                             |
|------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator<br>RPM Energy, Inc.                               |                                                                             |
| Address<br>613 Commercial Bank Tower, Midland, Texas 79701 |                                                                             |
| Reason(s) for filing (Check proper box)                    | Other (Please explain)                                                      |
| New Well <input checked="" type="checkbox"/>               | Change in Transporter oil <input type="checkbox"/>                          |
| Recompletion <input type="checkbox"/>                      | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>               | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner

IS OBTAINED

EX # 2-596

## DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                       |               |                                                           |                                            |           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-----------------------------------------------------------|--------------------------------------------|-----------|
| Lease Name<br>EXXON A                                                                                                                                 | Well No.<br>2 | Pool Name, Including Formation<br>Undesignated San Andres | Kind of Lease<br>State, Federal or Fee FEE | Lease No. |
| Location<br>Unit Letter J ; 2310 Feet From The South Line and 2310 Feet From The East<br>Line of Section 21 Township 16S Range 26E, NMPM, Eddy County |               |                                                           |                                            |           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                           |                                                                                                              |
|-------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Cities Service Trucks | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1919 Midland Tx. 79702  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Cities Service Trucks    | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1919, Midland, TX 79702 |
| If well produces oil or liquids,<br>give location of tanks.                                                                               | Unit J Sec. 21 Twp. 16S Rge. 26E<br>Is gas actually connected? NO When                                       |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                                                                                                      |                                                                                                                                                                                                                                                                                                             |                            |                           |
|----------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|---------------------------|
| Designate Type of Completion - (X)                                                                                   | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/> |                            |                           |
| Date Spudded<br>11/7/81                                                                                              | Date Compl. Ready to Prod.<br>12/2/81                                                                                                                                                                                                                                                                       | Total Depth<br>1370        | P.B.T.D.                  |
| Elevations (DF, RKB, RT, CR, etc.)<br>3365 GL                                                                        | Name of Producing Formation<br>Undesignated San Andres                                                                                                                                                                                                                                                      | Top Oil/Gas Pay<br>T(1239) | Tubing Depth<br>1211      |
| Perforations 1239, 1244, 1258, 1260, 1268, 1272, 1275, 1276, 1282, 1289, 1292, 1300, 1301, 1311, 1319, 15 shots 3/8" |                                                                                                                                                                                                                                                                                                             |                            | Depth Casing Shoe<br>1370 |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 14-3/4"   | 10-3/4"              | 400       | 350 sx       |
| 9-7/8"    | 7"                   | 1140      | 360 sx       |
| 6-1/8"    | 4-1/2"               | 1370      | 50 sx        |
|           | 2 3/8                | 1211      |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                            |                           |                                                          |                   |
|--------------------------------------------|---------------------------|----------------------------------------------------------|-------------------|
| Date First New Oil Run To Tanks<br>12-2-81 | Date of Test<br>2-9-82    | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                   |
| Length of Test<br>24 hrs                   | Tubing Pressure<br>35 PSI | Casing Pressure                                          | Choke Size<br>3/8 |
| Actual Prod. During Test<br>1.7            | Oil-Bbls.<br>1.2          | Water-Bbls.<br>.5                                        | Gas-MCF<br>5.5    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Vice-President

(Title)

2-18-82

(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 22 1982

BY W. A. Gussert  
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Forms C-104 must be filed for each pool in multi-

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
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| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated San Andres

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

FEB 19 1982

Name of Operator

RPM Energy, Inc.

Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

Location of Well

O. C. D.  
ARTESIA, OFFICE

11. LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

East LINE OF SEC. 21 (WP. 16S RGE. 26E NMPM)

13. Date Spudded 11/7/81 16. Date T.D. Reached 11/13/81 17. Date Compl. (Ready to Prod.) 12/2/81 18. Elevations (DF, RKB, RT, GR, etc.) 3365 GL 19. Elev. Casinghead 3365

20. Total Depth 1370 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name T(1239) B(1319) San Andres 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run SWN, DIGL, CBL-GR 27. Was Well Cored NO

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 10-3/4"     | 22.5#          | 400       | 14-3/4"   | 350 sx Class C   |               |
| 7"          | 17#            | 1140      | 9-7/8"    | 360 sx Class C   | 60 sx         |
| 4-1/2"      | 9.5#           | 1370      | 6-1/8"    | 50 sx            |               |

## LINER RECORD

| SIZE   | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|--------|-----|--------|--------------|--------|------|-----------|------------|
| 2-3/8" | 6ft | 1211   |              |        |      |           |            |

## 31. Perforation Record (Interval, size and number)

1239, 1244 1/2, 1258, 1260, 1268, 1272, 1275, 1276, 1282 1/2, 1289, 1292, 1300, 1301, 1311, 1319

5 shots w/ HSC 3/8"

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  |
|----------------|--------------------------------|
| 1239-1319      | a/4,000 gal 15% NEA, frac      |
|                | w/10,000 gal Westpad A, 40,000 |
|                | gals Polaris 3, 10,000# mesh   |
|                | salt, 47,000 # 20/40 sand      |

## PRODUCTION

33. First Production 12/9/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Productive

34. Date of Test 2-9-82 Hours Tested 24 Choke Size 1/2 Prod'n. For Test Period 1.2 Oil - Bbl. 5.5 Gas - MCF .5 Water - Bbl. 4583.33

35. Flow Tubing Press. 5 PSI Casing Pressure Calculated 24-Hour Rate 1.2 Oil - Bbl. 5.5 Gas - MCF .5 Water - Bbl. 34.1 Oil Gravity - API (Corr.)

36. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By J. Savoie

37. List of Attachments SWN, DIGL, Directional Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Vice-President

DATE 2-18-82

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                         |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____            | T. Alaka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____        |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____      |
| T. San Andres <u>801</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____        |
| T. Paddeck _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____                |
| T. Blincoy _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____                |
| T. Tubb _____            | T. Granite _____       | T. Todillo _____            | T. _____                |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____                |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____                |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____                |
| T. Cisco (Fough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____                |

## OIL OR GAS SANDS OR ZONES

|                                        |                            |
|----------------------------------------|----------------------------|
| No. 1, from <u>1239</u> to <u>1319</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____             | No. 5, from _____ to _____ |
| No. 3, from _____ to _____             | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |      |
|----------------------------|------|
| No. 1, from _____ to _____ | feet |
| No. 2, from _____ to _____ | feet |
| No. 3, from _____ to _____ | feet |
| No. 4, from _____ to _____ | feet |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation                            | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|--------------------------------------|------|----|----------------------|-----------|
| 0    | 801  |                      | Pea size gravel, fine to medium sand |      |    |                      |           |
| 801  | 1145 |                      | Limestone                            |      |    |                      |           |
| 1146 | 1370 |                      | Dolomite                             |      |    |                      |           |



# S & B DRILLING COMPANY

4500 W. Illinois, Suite 104  
Midland, Texas 79703  
(915) 699-4944

RECEIVED

February 5, 1982

FEB 13 1982

O. C. D.  
ARTESIA OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 2  
2310' FSL & 2310' FEL  
Sec. 21, T-16-S, R-26-E  
Eddy County, New Mexico

## DEVIATION SURVEY

| <u>Depth</u><br><u>ft</u> | <u>Deviation</u><br><u>Degree</u> | <u>Sine of</u><br><u>Angle x 10<sup>3</sup></u> | <u>Vertical</u><br><u>Displacement, ft</u> | <u>Horizontal</u><br><u>Displacement, ft.</u> | <u>Cumul. Horizontal</u><br><u>Displacement, ft</u> |
|---------------------------|-----------------------------------|-------------------------------------------------|--------------------------------------------|-----------------------------------------------|-----------------------------------------------------|
| 405                       | 1/4                               | 4.3633                                          | 405                                        | 1.77                                          | 1.77                                                |
| 952                       | 3/4                               | 13.0895                                         | 547                                        | 7.16                                          | 8.93                                                |
| 1140                      | 3/4                               | 13.0895                                         | 188                                        | 2.46                                          | 11.39                                               |
| 1370                      | 1                                 | 17.4524                                         | 230                                        | 4.01                                          | 15.40                                               |

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

*Les Skinner, P.E.*

Les Skinner, P. E.



## GAS-OIL RATIO TESTS

| LEASE NAME |   | WELL NO. |     | LOCATION |  |  | DATE OF TEST | CHOKE TBG. SIZE | DAILY ALLOW. ABLE | TEST COUNTS | PROD. DURING TEST |           |          | SPECIES    |                 |
|------------|---|----------|-----|----------|--|--|--------------|-----------------|-------------------|-------------|-------------------|-----------|----------|------------|-----------------|
| U          | S | T        | R   |          |  |  |              |                 |                   |             | WATER BLS.        | GRAV. OIL | OIL BLS. | GAS M.C.F. | GAS - OIL RATIO |
| 2          | J | 21       | 16S | 26E      |  |  | 2-9-82       | 1" 1/2          | 35PSI             | 24          | .5                | 34.1      | 1.2      | 5.5        | 4583.5          |

RECEIVED  
 FEB 19 1982  
 O. C. D.  
 ARTESIA OFFICE

Now we will be in a position to produce a film that will be as allowable greater than the amount of oil produced on the official level.

During gas-salt raille test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned to allowables when authorized by the Division.

Gas volumes must be reported in NCT measured at a pressure base of 15.03 psia and a temperature of 60° F. Specific gravity base 0.60.

Report casing pressure in "lb. of tubing pressure for any well producing through casing."

Mail original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with 3) and appropriate 2001 rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

Vice-President.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |   |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 27 1982  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-

3a. Indicate Type of Lease  
State ☐ For ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

|                                                                |                                |
|----------------------------------------------------------------|--------------------------------|
| Name of Operator                                               | 7. Unit Agreement Name         |
| MPM Energy, Inc.                                               | 8. Farm or Lease Name          |
| Address of Operator                                            | Exxon A                        |
| 13 Commercial Bank Tower, Midland, TX 79701-6398               | 9. Well No.                    |
| Location of Well                                               | 2                              |
| UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM | 10. Field and Pool, or Wildcat |
| THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.      | Undesignated San Andre         |
| 15. Elevation (Show whether DF, RT, GR, etc.)                  | 12. County                     |
| 3365 GL                                                        | Eddy                           |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
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|                                                |                                           |                                                      |                                               |
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| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| NULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
|                                                |                                           | OTHER Well Report <input type="checkbox"/>           |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

|         |         |               |
|---------|---------|---------------|
| 1/17/82 | 1 BO    | 1.16 bbls wtr |
| 1/18/82 | 1 BO    | 1.32 bbls wtr |
| 1/19/82 | 1.16 BO | 1 bbl wtr     |
| 1/20/82 | 1.32 BO | 1.48 bbl wtr  |
| 1/21/82 | 1 BO    | 1.16 bbl wtr  |
| 1/22/82 | 1.64 BO | 2 bbls wtr    |
| 1/23/82 | 1.5 BO  | 1.80 bbls wtr |
| 1/24/82 | 1.32 BO | 1.48 bbls wtr |
| 1/25/82 | 1.16 BO | 1.64 bbls wtr |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki Dean TITLE Production Secretary DATE 1/26/82

Mik Williams

OIL AND GAS INSPECTOR

FEB 2 1982

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

DEC 14 1981

M Energy, Inc.

Address of Operator

O. C. D.

3 Commercial Bank Tower, Midland, TX 79701-6398

ARTESIA, OFFICE

Location of Well

UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat  
Undesignated San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3365 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Well Report ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

|        |                                                      |          |
|--------|------------------------------------------------------|----------|
| /3/81  | 36 bbls wtr                                          | 0 BO     |
| /4/81  | 34 bbls wtr                                          | 0 BO     |
| /5/81  | 34 bbls wtr                                          | 0 BO     |
| /6/81  | 35 bbls wtr                                          | 0 BO     |
| /7/81  | 35 bbls wtr                                          | 0 BO     |
| /8/81  | 15 bbls wtr                                          | 0 BO     |
| /9/81  | 51 bbls wtr                                          | 10.37 BO |
| /10/81 | 26.27 bbls wtr                                       | 4.80 BO  |
| /11/81 | Started Bridle this morning. 5.7 bbls fluid in tank. |          |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Beckie Dean

TITLE Production Secretary

DATE 12/11/81

by Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 15 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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JAN 2

O. C. G.  
APTESIA, CFF

5a. Indicate Type of Lease  
State ☐ For ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

MP Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3365 GL

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat  
Undesignated San Andre

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well Report

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/12/81 SD produced 1 bbl wtr  
12/13/81 1 BO 4.16 bbls wtr  
12/14/81 1 BO 4.14 bbls wtr  
12/15/81 2 BO 6.34 bbls wtr  
12/16/81 3 BO 1 bbl wtr-well pumped off-SD  
12/17/81 pumped off on the 16th. Started pump  
12/18/81 2.5 BO 3 bbls wtr  
12/19/81 2 BO 3.16 bbls wtr  
12/20/81 1.5 BO 2.34 bbls wtr  
12/21/81 1.32 BO 2.16 bbls wtr  
12/22/81 1.16 BO 2.64 bbls wtr  
12/23/81 2.26 BO 1.64 bbls wtr  
12/24/81 1 BO 1.16 bbls wtr  
12/25/81 1 BO 1 bbl wtr  
12/26/81 1.16 BO 1.32 bbls wtr  
12/27/81 .50 BO .64 bbls wtr  
12/28/81 1 BO 1.16 bbls wtr  
12/29/81 1.32 BO 1.64 bbls wtr

12/30/81 2 BO 2.32 bbls wtr  
12/31/81 1.64 BO 2 bbls wtr  
1/1/82 1.16 BO 1.5 bbls wtr  
1/2/82 1.16 BO 1.32 bbls wtr  
1/3/82 1 BO 1.16 bbls wtr  
1/4/82 1.32 BO 1.64 bbls wtr  
1/5/82 1.16 BO 1 bbl wtr  
1/6/82 1 BO 1.32 bbls wtr  
1/7/82 1 BO 1 bbl wtr  
1/8/82 1.16 BO 1.16 bbls wtr  
1/9/82 SD  
1/10/82 1 BO 1.16 bbls wtr  
1/11/82 1.16 BO 1 bbl wtr  
1/12/82 1 BO 1.32 bbl wtr  
1/13/82 1 BO 1.16 bbls wtr  
1/14/82 1.32 BO 1.64 bbls wtr  
1/15/82 1.16 BO 1 bbl wtr  
1/16/82 1.48 BO 1.80 bbls wtr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki Dean

TITLE Production Secretary

DATE 1/26/82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 2 1982

OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED  
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3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
PM Energy, Inc.  
Address of Operator  
3 Commercial Bank Tower, Midland, TX 79701-6398  
Location of Well  
UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Exxon A  
9. Well No.  
2  
10. Field and Pool, or Wildcat  
Undesignated San Andres  
12. County  
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)

3365 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
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|                                              |                                           |                                                      |                                               |
|----------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| FORM REMEDIAL WORK <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| OR ALTER CASING <input type="checkbox"/>     | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
| OTHER <input type="checkbox"/>               |                                           | OTHER Well Report <input type="checkbox"/>           |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/21/81 thru 11/22/81 SI  
11/23/81 Flowing back. Remarks: Opn well up. Flow well to pit. Made approx 70 bbls load wtr.  
11/24/81 Hook up well to frac tank. Pits full. Well flowing to frac tank. Flowing approx 100 bbls frac fl. Tot from frac job 170 bbls.  
11/25/81 Presently Swbg. MIRU PU. RIH w/ 2-3/8" tbg. No sd fill. RU, swbd well. S/24 bbls wtr. Tot recd from frac job-214 bbls frac wtr.  
11/26/81 Presently SD for holiday. @/30 bbls wtr-no sd. Tot recd since frac-244 bbls wtr. TOH w/tbg & ran prod string as follows: BP, 1 jt tbg, perf nip SN, 39 jts 2-3/8" tbg 4.7# J-55. Tot lg of tbg-1278'. SN @ 1242'. TIH w/rods & pmp as follows: 1 each-2"x1 1/2"x8' pmp, 5/8"x2' pony. 48--5/8" sucker rods 1 each 8"x5/8" pony, 5/8"x4' pony, PR/lin. Clamped off. Seated pmp. RDCU. WO pmp unit & mot.  
11/27/81 thru 11/30/81 WO pmp un & mot.  
12/1/81 Pmp mot being installed.  
12/2/81 Started pmp.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean TITLE Production Secretary DATE 12/7/81

Mike Williams

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DEC 8 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
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|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                              |                                   |                                |
|----------------------------------------------|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
|----------------------------------------------|-----------------------------------|--------------------------------|

Name of Operator  
PM Energy, Inc.

Address of Operator  
13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well  
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

|                                                           |
|-----------------------------------------------------------|
| 7. Unit Agreement Name                                    |
| 8. Farm or Lease Name<br>Exxon A                          |
| 9. Well No.<br>2                                          |
| 10. Field and Pool, or Wildcat<br>Undesignated San Andres |

15. Elevation (Show whether DF, RT, GR, etc.)  
3365 GL

|                    |
|--------------------|
| 12. County<br>Eddy |
|--------------------|

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| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| NULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |                                               |
|                                                |                                           | OTHER Well Report <input checked="" type="checkbox"/> |                                               |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

11/15/81 thru 11/17/81 WOCU  
11/18/81 SI. Rigged up CRC. Had trouble getting equipment to work. Set 2 frac tanks and filled with frs wtr. Ran CBLGR & CCL from TD to 900'. Bond looked fair. Perf well with 3/8" select fire csg. gun @ 1239', 1244½', 1258', 1260', 1268', 1272', 1275', 1276', 1282½', 1289', 1292', 1300', 1301', 1311', 1319'. 15 shots.

11/19/81 Swbg. MIRU PU. RIH w/ tbg & pkr. RU Dresser Titan. Circ hole w/2% KCL. Sptd 2 bbls ac across perfs. Set pkr @ 1211'. A/4,000 gal 15% NEA @ 4 bbls/min. Fm broke @ 2,500#. Started ac. Dropped 2 balls every 6 bbls. Balled out, surged balls. Finished pmpg ac @ 6 bbls/min, 1550#. Flushed w/KCL, let set for 1 hr. Flowed & swbd back to pit. Tot load recd-107 bbls. Recd 25 bbls load wtr. ISDP-1050#, 15 min 1000#.

11/20/81 Presently SI. Remarks: Opn well up. 50# TP. Bleed to pit. Swbd well, S/20 bbls wtr. Swbd well dn. Unseated pkr. POH w/tbg. RD. MOPU. RU Western Fraced well w/10,000 gal West-pad "A" mix 10# brine, 40,000 gal Polaris 3, 10,000# 100 mesh salt, 47,000# 20/40 sd. Pmpd in @ 25 bbls/m Max P 28,000#. Avg P 1900#. Flushed to perfs. ISDP 950#, 5 min-900#, 15 min-800#. Clsd well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Becki C. Dean TITLE Production Secretary DATE 12/2/81

By Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SUNDRY NOTICES AND REPORTS ON WELLS

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|-----------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                              | 7. Unit Agreement Name                                    |
| 2. Name of Operator<br>RPM Energy, Inc. ✓                                                                                                     | 8. Farm or Lease Name<br>Exxon A                          |
| 3. Address of Operator<br>613 Commercial Bank Tower, Midland, TX 79701-6398                                                                   | 9. Well No.<br>2                                          |
| 4. Location of Well<br>UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat<br>Undesignated San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3365 GL                                                                                      | 12. County<br>Eddy                                        |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
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|                                                |                                           |                                                      |                                               |
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| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/81 Spd @ 9:00 p.m. Drld to 80', Clay. Bit #1, 9-7/8". Frs wtr mud.  
11/8/81 Drld to 405', Clay, gvl, chk. Drld to 405' with 9-7/8" bit for pilot hole. Bit #2, 14-3/4" size, in @ 405'. Rmd hole. Frs wtr mud. Md wt 9.7, Vis 45.  
11/9/81 Set sfc csg. 10 jts of 10-3/4" 22.5# csg to 400'. Size of hole 14-3/4". Cmt w/350 sx Class C 2% CaCl<sub>2</sub> Flo-Seal. WOC 11.5 hrs. Bump plug and press test to 500#. Drld to 496', Clay. Frs wtr mud. Md wt 10.2, Vis 47.  
11/10/81 Drld to 1107', li. Changed to 9-7/8" bit. Frs wtr mud. Md wt 10.2, Vis 39.  
11/11/81 Drld to 1140', li and dolo. Circ. TOH. Ran 29 jts of 7" 17# csg to 1140'. Hole size 9-7/8". Cmt w/360 sx Class C. Circ. WOC 10 hrs. Frs wtr mud. Md wt 10.2, Vis 40.  
11/12/81 WOC 8 hrs. Nip up BOP. TIH. Test BOP-700 psi for 30 min. Held. Drld to 1227', dolo. Frs wtr mud. Md wt 9.1, Vis 37.  
11/13/81 TD 1370', dolo. Bit #3, 6-1/8" size in @ 1056'. Circ. TOH. Log SWN/DIGL. Frs wtr mud. Md wt 9.0, Vis 36.  
11/14/81 Ran 4 1/2" 9.5# csg to 1370'. Hole size 6-1/8". Cmt w/50 sx Class C 50/50 Poz A Mix. Bump plug. Tested to 600 lbs.. WOC. Rig released @ 12:00 p.m. RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beckie Dean TITLE Prod. Secretary DATE 12/2/81

OIL AND GAS INSPECTOR

DEC 9 1981



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
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5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.  
3

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>2. Name of Operator<br>RPM Energy, Inc. /<br>3. Address of Operator<br>613 Commercial Bank Tower, Midland, TX 79701-6398<br>4. Location of Well<br>UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3365 GL | NOV 12 1981<br>8. Farm or Lease Name<br>Exxon A<br>9. Well No.<br>2<br>10. Field and Pool, or Wildcat<br>Undesig. San Andres<br>12. County<br>Eddy |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                  |                                           | SUBSEQUENT REPORT OF:                               |                                               |
|----------------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>           | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>             | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change Casing Program: Add 10-3/4" surface casing to 400'. Cement w/360 sx Halliburton Class C cmt. (Circ.)

The remainder of the casing program applied for in our Application for Permit to Drill on 10/22/81 will remain the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Becki Dean TITLE Production Secretary DATE 11/9/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

AMENDED  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

30-015-23964

Form C-101  
Revised 10-1-78

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OCT 19 1981

APPROVED

3A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                                                     |  |                                                       |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------|--|
| 1a. Type of Work<br>b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 7. Unit Agreement Name                                |  |
| 2. Name of Operator<br>RPM ENERGY, INC.                                                                                                                                                                                             |  | 8. Farm or Lease Name<br>EXXON A                      |  |
| 3. Address of Operator<br>613 Commercial Bank Tower, Midland, Texas 79701-6398                                                                                                                                                      |  | 9. Well No.<br>2                                      |  |
| 4. Location of Well<br>UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE<br>AND 2310 FEET FROM THE East LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM                                                                                    |  | 10. Field and Pool, or Wildcat<br>Undesig. San Andres |  |
| 11. Elevations (show whether DF, RI, etc.)<br>3365                                                                                                                                                                                  |  | 12. County<br>Eddy                                    |  |
| 21A. Kind & Status Plug. Bond<br>Blanket Bond                                                                                                                                                                                       |  | 20. Rotary or C.T.<br>Rotary                          |  |
| 21B. Drilling Contractor<br>S & B Drilling                                                                                                                                                                                          |  | 22. Approx. Date Work will start<br>10-20-81          |  |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9-7/8        | 7"             | 17#             | 1050          | 360             |          |
| 6-1/8        | 4 1/4"         | 9.5             | 1450          | 160             |          |

Field Development San Andres

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4-22-82  
UNLESS DRILLING UNDERWAY

Posted ID  
API + NL B  
10-23-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy A. Jones Title Vice President Date 9/15/81  
(This space for State Use)

APPROVED BY H. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 22 1981  
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

All distances must be from the outer boundaries of this section.

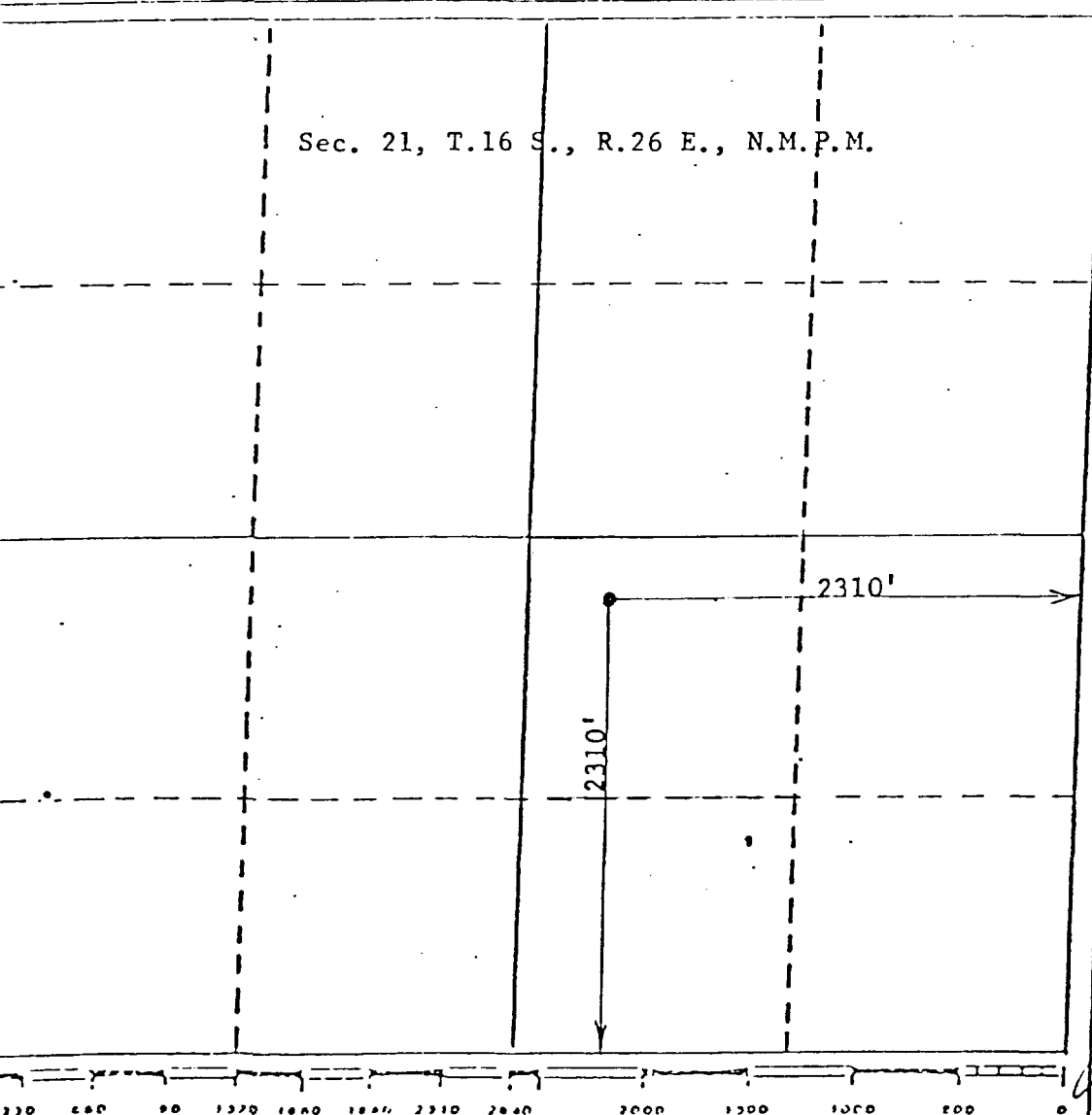
|                                   |                                   |                              |                      |                |                          |
|-----------------------------------|-----------------------------------|------------------------------|----------------------|----------------|--------------------------|
| Lessor<br>RPM Energy Inc          |                                   | Lense<br>Exxon A             |                      | Well No.<br>2  |                          |
| Unit Letter<br>J                  | Section<br>21                     | Township<br>16 South         | Range<br>26 East     | County<br>Eddy |                          |
| Actual Footage Location of Well:  |                                   |                              |                      |                |                          |
| 2310 feet from the South line and |                                   | 2310 feet from the East line |                      |                |                          |
| Ground Level Elev.<br>3365        | Producing Formation<br>San Andres |                              | Pool<br>Undesignated |                | Dedicated Acreage:<br>40 |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Roy L. Jones*  
Name

Roy L. Jones

Position

Vice President

Company

RPM Energy, Inc.

Date

9/28/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the survey is true and correct to the best of my knowledge and belief.

Date Surveyed

September 26, 1981

Registered Professional Engineer  
and/or Land Surveyor

John D. Jaquess, P.E. & L.S.  
Certificate No. 6290

